

Forecast Additions to Net Plant

Forecast Period Mon-Yr	Non-Incentive		Incentive		Total Non-Incentive and Incentive	
	Gross Additions	CWIP	Gross Additions	CWIP	Gross Additions	CWIP
Jan-17	13,541,794	-	1,056,402	908,847	14,598,196	908,847
Feb-17	30,873,518	16,245,060	1,350,043	-	32,223,561	16,245,060
Mar-17	13,541,794	-	1,328,768	-	14,870,562	-
Apr-17	32,433,207	17,148,056	32,542,040	26,336,913	64,975,247	43,484,969
May-17	13,541,794	-	936,909	-	14,478,703	-
Jun-17	31,733,978	15,805,218	23,124,446	14,613,775	54,858,424	30,418,993
Jul-17	13,541,794	-	2,155,272	-	15,697,066	-
Aug-17	13,541,794	-	1,484,272	-	15,026,066	-
Sep-17	13,541,794	-	1,798,476	-	15,340,269	-
Oct-17	13,541,794	-	1,172,272	-	14,714,066	-
Nov-17	52,466,252	14,761,958	853,384	-	53,319,636	14,761,958
Dec-17	146,431,451	52,405,915	4,713,015	-	151,144,466	52,405,915
Jan-18	19,600,304	-	-	-	19,600,304	-
Feb-18	19,600,304	-	-	-	19,600,304	-
Mar-18	19,600,304	-	-	-	19,600,304	-
Apr-18	19,600,304	-	-	-	19,600,304	-
May-18	19,600,304	-	-	-	19,600,304	-
Jun-18	71,448,148	17,086,759	-	-	71,448,148	17,086,759
Jul-18	19,600,304	-	-	-	19,600,304	-
Aug-18	19,600,304	-	-	-	19,600,304	-
Sep-18	19,600,304	-	-	-	19,600,304	-
Oct-18	19,600,304	-	-	-	19,600,304	-
Nov-18	19,600,304	-	-	-	19,600,304	-
Dec-18	103,959,612	5,717,664	-	-	103,959,612	5,717,664

Transmission High / Low Voltage Summary (\$000)

<u>Month</u>	<u>High Voltage</u>			<u>Low Voltage</u>	<u>Total Adds</u>
	<u>Incentive</u>	<u>Non-Incentive</u>	<u>Total</u>	<u>Non-Incentive</u>	
Jan-17	1,056	13,499	14,556	42	14,598
Feb-17	2,406	44,331	46,737	85	46,822
Mar-17	3,735	57,830	61,565	127	61,692
Apr-17	36,277	90,221	126,498	169	126,668
May-17	37,214	103,721	140,935	212	141,146
Jun-17	60,339	135,412	195,751	254	196,005
Jul-17	62,494	148,912	211,406	296	211,702
Aug-17	63,978	162,411	226,389	339	226,728
Sep-17	65,777	175,911	241,687	381	242,068
Oct-17	66,949	189,410	256,359	423	256,782
Nov-17	67,802	241,834	309,636	465	310,102
Dec-17	72,515	388,223	460,738	508	461,246
Jan-18	72,515	407,823	480,339	508	480,847
Feb-18	72,515	427,424	499,939	508	500,447
Mar-18	72,515	447,024	519,539	508	520,047
Apr-18	72,515	466,624	539,140	508	539,647
May-18	72,515	486,225	558,740	508	559,248
Jun-18	72,515	557,673	630,188	508	630,696
Jul-18	72,515	577,273	649,788	508	650,296
Aug-18	72,515	596,873	669,389	508	669,897
Sep-18	72,515	616,474	688,989	508	689,497
Oct-18	72,515	636,074	708,589	508	709,097
Nov-18	72,515	655,674	728,190	508	728,697
Dec-18	72,515	759,634	832,149	508	832,657

Non-Incentive Plant Additions Forecast

First Forecast Month 1/1/2017

Blanket Forecast

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %
COS-00-RE-MA-NE7637	Substation Capital Maintenance	7637	High	Blanket	TR-SUB	0.00%	10.0%
COS-00-SP-BR-000000	Seismic assessment and preliminary engineering	7392	High	Blanket	TR-SUB	0.00%	100.0%
COS-00-SP-TD-000000	Seismic Mitigations for Transmission Substation Assets	7392	High	Blanket	TR-SUB	0.00%	100.0%
CET-ET-IR-CB-421100	Replace Bulk Power Circuit Breakers	4211	High	Blanket	TR-SUB	0.00%	100.0%
CET-ET-IR-CB-432911	Non-Bulk Circuit Breaker Replacement Program (115kV and f	4329	Low	Blanket	TR-SUB	0.00%	100.0%
CET-OT-OT-ME-313800	LADWP/Sylmar Miscellaneous Equipment	3138	High	Blanket	TR-SUB	0.00%	100.0%
CET-ET-IR-ME-619700	On-line Dissolved Gas Analysis of Bulk Power Transformer Ba	6197	High	Blanket	TR-SUB	0.00%	100.0%
CET-ET-IR-RP-434301	Non-Bulk Relay Replacement Program ("SRRP")	4343	High	Blanket	TR-SUB	0.00%	100.0%
CET-ET-IR-RP-508900	Bulk Power 500kV Line Relay Replacement	5089	High	Blanket	TR-SUB	0.00%	100.0%
CET-ET-IR-ME-475603	Substation Equipment Additions & Betterment	4756	High	Blanket	TR-SUB	0.00%	100.0%
CET-ET-IR-TB-521001	Substation Transformer Bank Replacement Program (AA-Bar	5210	High	Blanket	TR-SUB	0.00%	100.0%
CET-OT-OT-BP-642800	Generation Interconnection RAS	6428	High	Blanket	TR-SUB	0.00%	100.0%
CET-ET-GA-EM-644600	Phasor Measurement System Installations	6446	High	Blanket	TR-SUB	0.00%	15.1%
CET-PD-IR-SP-SUBSNW	Substation Planned Maintenance Replacements	3363	High	Blanket	TR-SUB	0.00%	12.1%
CET-PD-BM-SU-SUBSNW	Substation Unplanned Maintenance Replacements	3363	High	Blanket	TR-SUB	0.00%	9.5%
CET-PD-ST-SS-SUBSNW	Substation - Storm	3363	High	Blanket	TR-SUB	0.00%	8.0%
CET-PD-IR-TP-TREAST	Transmission Maintenance Planned - Eastern	3364	High	Blanket	TR-LINE	0.00%	13.7%
CET-PD-IR-TP-TRMETE	Transmission Maintenance Planned - Metro West	3364	High	Blanket	TR-LINE	0.00%	73.0%
CET-PD-IR-TP-TRORAN	Transmission Maintenance Planned - Orange	3364	High	Blanket	TR-LINE	0.00%	2.0%
CET-PD-IR-TP-HIGH	Transmission Maintenance Planned - Highland	3364	High	Blanket	TR-LINE	0.00%	24.7%
CET-PD-BM-TU-TREAST	Transmission Breakdown Maintenance Unplanned	3364	High	Blanket	TR-LINE	0.00%	25.0%
CET-PD-IR-TR-TREAST	Transmission Deteriorated Pole Repl & Restoration - Eastern	3364	High	Blanket	TR-LINE	0.00%	8.0%
CET-PD-IR-TR-TRMETW	Transmission Deteriorated Pole Repl & Restoration - Metro \	3364	High	Blanket	TR-LINE	0.00%	1.1%
CET-PD-IR-PT-TREAST	Pole Loading Transmission Pole Replacements - Eastern	3364	High	Blanket	TR-LINE	0.00%	8.0%
CET-PD-IR-PT-TRMETW	Pole Loading Transmission Pole Replacements - Metro West	3364	High	Blanket	TR-LINE	0.00%	1.1%
CET-PD-OT-PJ-729800	Transmission Line Rating Remediation - Metro West, Highlan	7298	High	Blanket	TR-LINE	0.00%	87.1%
CET-PD-OT-PJ-TRSIAC	Transmission Line Rating Remediation	7298	High	Blanket	TR-LINE	0.00%	87.1%
CET-PD-CL-SC-SUBSNW	Substation Claim	3367	High	Blanket	TR-SUB	50.00%	7.2%
CET-PD-CL-TC-TREAST	Transmission Claim	3367	High	Blanket	TR-LINE	50.00%	6.3%
CET-PD-ST-TS-TREAST	Transmission Storm	3367	High	Blanket	TR-LINE	0.00%	18.9%
Total Blankets							
Total Incremental Blankets Plant Balance							

2016 CWIP	2017 Total	2018 Total	2016 ISO CWIP Less Collectible	2017 ISO Expenditures Less COR/Collectible	2018 ISO Expenditures Less COR/Collectible
	Expenditures	Expenditures			
	13,300.2	15,635.3		1,332.7	1,566.7
	445.6	-		445.6	-
	-	13,117.2		-	13,117.2
	2,558.8	6,020.7		2,558.8	6,020.7
	507.8	-		507.8	-
	3,317.4	-		3,317.4	-
	1,026.3	2,129.2		1,026.3	2,129.2
	2,042.7	1,209.5		2,042.7	1,209.5
	9,121.9	17,248.2		9,121.9	17,248.2
	8,656.6	11,253.1		8,656.6	11,253.1
	17,485.8	16,325.0		17,485.8	16,325.0
	-	12,658.4		-	12,658.4
	10,193.5	5,827.8		1,535.1	877.7
	18,223.3	18,672.7		2,198.1	2,252.3
	8,282.6	8,486.9		783.5	802.9
	1,109.5	1,136.8		88.2	90.4
	16,693.1	-		2,279.0	-
	3,000.0	-		2,190.0	-
	3,250.8	-		65.0	-
	-	33,585.2		-	8,303.7
	2,257.5	2,313.1		563.3	577.2
	80,937.6	-		6,468.5	-
	-	64,361.8		-	726.0
	14,654.9	-		1,171.2	-
	-	24,628.5		-	277.8
	54,454.9	-		47,430.2	-
	55,545.1	146,418.2		48,379.8	127,530.3
	908.6	931.0		32.8	33.6
	2,815.0	2,884.4		88.3	90.5
	4,796.3	4,914.6		906.0	928.4
-	335,585.6	409,757.5	-	160,674.8	224,018.6

Non-Incentive Plant Additions Forecast

First Forecast Month 1/1/2017

Blanket Forecast

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %
COS-00-RE-MA-NE7637	Substation Capital Maintenance	7637	High	Blanket	TR-SUB	0.00%	10.0%
COS-00-SP-BR-000000	Seismic assessment and preliminary engineering	7392	High	Blanket	TR-SUB	0.00%	100.0%
COS-00-SP-TD-000000	Seismic Mitigations for Transmission Substation Assets	7392	High	Blanket	TR-SUB	0.00%	100.0%
CET-ET-IR-CB-421100	Replace Bulk Power Circuit Breakers	4211	High	Blanket	TR-SUB	0.00%	100.0%
CET-ET-IR-CB-432911	Non-Bulk Circuit Breaker Replacement Program (115KV and t	4329	Low	Blanket	TR-SUB	0.00%	100.0%
CET-OT-OT-ME-313800	LADWP/Sylmar Miscellaneous Equipment	3138	High	Blanket	TR-SUB	0.00%	100.0%
CET-ET-IR-ME-619700	On-line Dissolved Gas Analysis of Bulk Power Transformer Ba	6197	High	Blanket	TR-SUB	0.00%	100.0%
CET-ET-IR-RP-434301	Non-Bulk Relay Replacement Program ("SRRP")	4343	High	Blanket	TR-SUB	0.00%	100.0%
CET-ET-IR-RP-508900	Bulk Power 500KV Line Relay Replacement	5089	High	Blanket	TR-SUB	0.00%	100.0%
CET-ET-IR-ME-475600	Substation Equipment Additions & Betterment	4756	High	Blanket	TR-SUB	0.00%	100.0%
CET-ET-IR-TB-521001	Substation Transformer Bank Replacement Program (AA-Bar	5210	High	Blanket	TR-SUB	0.00%	100.0%
CET-OT-OT-BP-642800	Generation Interconnection RAS	6428	High	Blanket	TR-SUB	0.00%	100.0%
CET-PT-GA-EM-644600	Phasor Measurement System Installations	6446	High	Blanket	TR-SUB	0.00%	15.1%
CET-PD-IR-SP-SUBSNW	Substation Planned Maintenance Replacements	3363	High	Blanket	TR-SUB	0.00%	12.1%
CET-PD-BM-SU-SUBSNW	Substation Unplanned Maintenance Replacements	3363	High	Blanket	TR-SUB	0.00%	9.5%
CET-PD-ST-SS-SUBSNW	Substation - Storm	3363	High	Blanket	TR-SUB	0.00%	8.0%
CET-PD-IR-TP-TREAST	Transmission Maintenance Planned - Eastern	3364	High	Blanket	TR-LINE	0.00%	13.7%
CET-PD-IR-TP-TRMETE	Transmission Maintenance Planned - Metro West	3364	High	Blanket	TR-LINE	0.00%	73.0%
CET-PD-IR-TP-TRORAN	Transmission Maintenance Planned - Orange	3364	High	Blanket	TR-LINE	0.00%	2.0%
CET-PD-IR-TP-HIGH	Transmission Maintenance Planned - Highland	3364	High	Blanket	TR-LINE	0.00%	24.7%
CET-PD-BM-TU-TREAST	Transmission Breakdown Maintenance Unplanned	3364	High	Blanket	TR-LINE	0.00%	25.0%
CET-PD-IR-TR-TREAST	Transmission Deteriorated Pole Repl & Restoration - Eastern	3364	High	Blanket	TR-LINE	0.00%	8.0%
CET-PD-IR-TR-TRMETW	Transmission Deteriorated Pole Repl & Restoration - Metro \	3364	High	Blanket	TR-LINE	0.00%	1.1%
CET-PD-IR-PT-TREAST	Pole Loading Transmission Pole Replacements - Eastern	3364	High	Blanket	TR-LINE	0.00%	8.0%
CET-PD-IR-PT-TRMETW	Pole Loading Transmission Pole Replacements - Metro West	3364	High	Blanket	TR-LINE	0.00%	1.1%
CET-PD-OT-PJ-729800	Transmission Line Rating Remediation - Metro West, Highlan	7298	High	Blanket	TR-LINE	0.00%	87.1%
CET-PD-OT-PJ-TRSIAC	Transmission Line Rating Remediation	7298	High	Blanket	TR-LINE	0.00%	87.1%
CET-PD-CL-SC-SUBSNW	Substation Claim	3367	High	Blanket	TR-SUB	50.00%	7.2%
CET-PD-CL-TC-TREAST	Transmission Claim	3367	High	Blanket	TR-LINE	50.00%	6.3%
CET-PD-ST-TS-TREAST	Transmission Storm	3367	High	Blanket	TR-LINE	0.00%	18.9%
Total Blankets							
Total Incremental Blankets Plant Balance							

Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
111.1	111.1	111.1	111.1	111.1	111.1	111.1	111.1	111.1	111.1	111.1	111.1
37.1	37.1	37.1	37.1	37.1	37.1	37.1	37.1	37.1	37.1	37.1	37.1
-	-	-	-	-	-	-	-	-	-	-	-
213.2	213.2	213.2	213.2	213.2	213.2	213.2	213.2	213.2	213.2	213.2	213.2
42.3	42.3	42.3	42.3	42.3	42.3	42.3	42.3	42.3	42.3	42.3	42.3
276.5	276.5	276.5	276.5	276.5	276.5	276.5	276.5	276.5	276.5	276.5	276.5
85.5	85.5	85.5	85.5	85.5	85.5	85.5	85.5	85.5	85.5	85.5	85.5
170.2	170.2	170.2	170.2	170.2	170.2	170.2	170.2	170.2	170.2	170.2	170.2
760.2	760.2	760.2	760.2	760.2	760.2	760.2	760.2	760.2	760.2	760.2	760.2
721.4	721.4	721.4	721.4	721.4	721.4	721.4	721.4	721.4	721.4	721.4	721.4
1,457.2	1,457.2	1,457.2	1,457.2	1,457.2	1,457.2	1,457.2	1,457.2	1,457.2	1,457.2	1,457.2	1,457.2
-	-	-	-	-	-	-	-	-	-	-	-
127.9	127.9	127.9	127.9	127.9	127.9	127.9	127.9	127.9	127.9	127.9	127.9
183.2	183.2	183.2	183.2	183.2	183.2	183.2	183.2	183.2	183.2	183.2	183.2
65.3	65.3	65.3	65.3	65.3	65.3	65.3	65.3	65.3	65.3	65.3	65.3
7.4	7.4	7.4	7.4	7.4	7.4	7.4	7.4	7.4	7.4	7.4	7.4
189.9	189.9	189.9	189.9	189.9	189.9	189.9	189.9	189.9	189.9	189.9	189.9
182.5	182.5	182.5	182.5	182.5	182.5	182.5	182.5	182.5	182.5	182.5	182.5
5.4	5.4	5.4	5.4	5.4	5.4	5.4	5.4	5.4	5.4	5.4	5.4
-	-	-	-	-	-	-	-	-	-	-	-
46.9	46.9	46.9	46.9	46.9	46.9	46.9	46.9	46.9	46.9	46.9	46.9
539.0	539.0	539.0	539.0	539.0	539.0	539.0	539.0	539.0	539.0	539.0	539.0
-	-	-	-	-	-	-	-	-	-	-	-
97.6	97.6	97.6	97.6	97.6	97.6	97.6	97.6	97.6	97.6	97.6	97.6
-	-	-	-	-	-	-	-	-	-	-	-
3,952.5	3,952.5	3,952.5	3,952.5	3,952.5	3,952.5	3,952.5	3,952.5	3,952.5	3,952.5	3,952.5	3,952.5
4,031.7	4,031.7	4,031.7	4,031.7	4,031.7	4,031.7	4,031.7	4,031.7	4,031.7	4,031.7	4,031.7	4,031.7
2.7	2.7	2.7	2.7	2.7	2.7	2.7	2.7	2.7	2.7	2.7	2.7
7.4	7.4	7.4	7.4	7.4	7.4	7.4	7.4	7.4	7.4	7.4	7.4
75.5	75.5	75.5	75.5	75.5	75.5	75.5	75.5	75.5	75.5	75.5	75.5
13,389.6	13,389.6	13,389.6	13,389.6	13,389.6	13,389.6	13,389.6	13,389.6	13,389.6	13,389.6	13,389.6	13,389.6
13,389.6	26,779.1	40,168.7	53,558.3	66,947.8	80,337.4	93,727.0	107,116.5	120,506.1	133,895.7	147,285.2	160,674.8

Non-Incentive Plant Additions Forecast

First Forecast Month 1/1/2017

Blanket Forecast

									Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %													
COS-00-RE-MA-NE7637	Substation Capital Maintenance	7637	High	Blanket	TR-SUB	0.00%	10.0%		130.6	130.6	130.6	130.6	130.6	130.6	130.6	130.6	130.6	130.6	130.6	130.6
COS-00-SP-BR-000000	Seismic assessment and preliminary engineering	7392	High	Blanket	TR-SUB	0.00%	100.0%		-	-	-	-	-	-	-	-	-	-	-	-
COS-00-SP-TD-000000	Seismic Mitigations for Transmission Substation Assets	7392	High	Blanket	TR-SUB	0.00%	100.0%		1,093.1	1,093.1	1,093.1	1,093.1	1,093.1	1,093.1	1,093.1	1,093.1	1,093.1	1,093.1	1,093.1	1,093.1
CET-ET-IR-CB-421100	Replace Bulk Power Circuit Breakers	4211	High	Blanket	TR-SUB	0.00%	100.0%		501.7	501.7	501.7	501.7	501.7	501.7	501.7	501.7	501.7	501.7	501.7	501.7
CET-ET-IR-CB-432911	Non-Bulk Circuit Breaker Replacement Program (115kV and I	4329	Low	Blanket	TR-SUB	0.00%	100.0%		-	-	-	-	-	-	-	-	-	-	-	-
CET-OT-OT-ME-313800	LADWRF/Sylmar Miscellaneous Equipment	3138	High	Blanket	TR-SUB	0.00%	100.0%		-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-IR-ME-619700	On-line Dissolved Gas Analysis of Bulk Power Transformer Ba	6197	High	Blanket	TR-SUB	0.00%	100.0%		177.4	177.4	177.4	177.4	177.4	177.4	177.4	177.4	177.4	177.4	177.4	177.4
CET-ET-IR-RP-434301	Non-Bulk Relay Replacement Program ("SRRP")	4343	High	Blanket	TR-SUB	0.00%	100.0%		100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8
CET-ET-IR-RP-508900	Bulk Power 500kV Line Relay Replacement	5089	High	Blanket	TR-SUB	0.00%	100.0%		1,437.4	1,437.4	1,437.4	1,437.4	1,437.4	1,437.4	1,437.4	1,437.4	1,437.4	1,437.4	1,437.4	1,437.4
CET-ET-IR-ME-475600	Substation Equipment Additions & Betterment	4756	High	Blanket	TR-SUB	0.00%	100.0%		937.8	937.8	937.8	937.8	937.8	937.8	937.8	937.8	937.8	937.8	937.8	937.8
CET-ET-IR-TB-521001	Substation Transformer Bank Replacement Program (AA-Bar	5210	High	Blanket	TR-SUB	0.00%	100.0%		1,360.4	1,360.4	1,360.4	1,360.4	1,360.4	1,360.4	1,360.4	1,360.4	1,360.4	1,360.4	1,360.4	1,360.4
CET-OT-OT-BP-642800	Generation Interconnection RAS	6428	High	Blanket	TR-SUB	0.00%	100.0%		1,054.9	1,054.9	1,054.9	1,054.9	1,054.9	1,054.9	1,054.9	1,054.9	1,054.9	1,054.9	1,054.9	1,054.9
CET-ET-GA-EM-644600	Phasor Measurement System Installations	6446	High	Blanket	TR-SUB	0.00%	15.1%		73.1	73.1	73.1	73.1	73.1	73.1	73.1	73.1	73.1	73.1	73.1	73.1
CET-PD-IR-SP-SUBSNW	Substation Planned Maintenance Replacements	3363	High	Blanket	TR-SUB	0.00%	12.1%		187.7	187.7	187.7	187.7	187.7	187.7	187.7	187.7	187.7	187.7	187.7	187.7
CET-PD-BM-SU-SUBSNW	Substation Unplanned Maintenance Replacements	3363	High	Blanket	TR-SUB	0.00%	9.5%		66.9	66.9	66.9	66.9	66.9	66.9	66.9	66.9	66.9	66.9	66.9	66.9
CET-PD-ST-SS-SUBSNW	Substation - Storm	3363	High	Blanket	TR-SUB	0.00%	8.0%		7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5
CET-PD-IR-TP-TREAST	Transmission Maintenance Planned - Eastern	3364	High	Blanket	TR-LINE	0.00%	13.7%		-	-	-	-	-	-	-	-	-	-	-	-
CET-PD-IR-TP-TRMETE	Transmission Maintenance Planned - Metro West	3364	High	Blanket	TR-LINE	0.00%	73.0%		-	-	-	-	-	-	-	-	-	-	-	-
CET-PD-IR-TP-TRORAN	Transmission Maintenance Planned - Orange	3364	High	Blanket	TR-LINE	0.00%	2.0%		-	-	-	-	-	-	-	-	-	-	-	-
CET-PD-IR-TP-HIGH	Transmission Maintenance Planned - Highland	3364	High	Blanket	TR-LINE	0.00%	24.7%		692.0	692.0	692.0	692.0	692.0	692.0	692.0	692.0	692.0	692.0	692.0	692.0
CET-PD-BM-TU-TREAST	Transmission Breakdown Maintenance Unplanned	3364	High	Blanket	TR-LINE	0.00%	25.0%		48.1	48.1	48.1	48.1	48.1	48.1	48.1	48.1	48.1	48.1	48.1	48.1
CET-PD-IR-TR-TREAST	Transmission Deteriorated Pole Repl & Restoration - Eastern	3364	High	Blanket	TR-LINE	0.00%	8.0%		-	-	-	-	-	-	-	-	-	-	-	-
CET-PD-IR-TR-TRMETW	Transmission Deteriorated Pole Repl & Restoration - Metro \	3364	High	Blanket	TR-LINE	0.00%	1.1%		60.5	60.5	60.5	60.5	60.5	60.5	60.5	60.5	60.5	60.5	60.5	60.5
CET-PD-IR-PT-TREAST	Pole Loading Transmission Pole Replacements - Eastern	3364	High	Blanket	TR-LINE	0.00%	8.0%		-	-	-	-	-	-	-	-	-	-	-	-
CET-PD-IR-PT-TRMETW	Pole Loading Transmission Pole Replacements - Metro West	3364	High	Blanket	TR-LINE	0.00%	1.1%		23.1	23.1	23.1	23.1	23.1	23.1	23.1	23.1	23.1	23.1	23.1	23.1
CET-PD-OT-PJ-729800	Transmission Line Rating Remediation - Metro West, Highlan	7298	High	Blanket	TR-LINE	0.00%	87.1%		-	-	-	-	-	-	-	-	-	-	-	-
CET-PD-OT-PJ-TRISAC	Transmission Line Rating Remediation	7298	High	Blanket	TR-LINE	0.00%	87.1%		10,627.5	10,627.5	10,627.5	10,627.5	10,627.5	10,627.5	10,627.5	10,627.5	10,627.5	10,627.5	10,627.5	10,627.5
CET-PD-CL-SC-SUBSNW	Substation Claim	3367	High	Blanket	TR-SUB	50.00%	7.2%		2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8
CET-PD-CL-TC-TREAST	Transmission Claim	3367	High	Blanket	TR-LINE	50.00%	6.3%		7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5
CET-PD-ST-TS-TREAST	Transmission Storm	3367	High	Blanket	TR-LINE	0.00%	18.9%		77.4	77.4	77.4	77.4	77.4	77.4	77.4	77.4	77.4	77.4	77.4	77.4
Total Blankets									18,668.2	18,668.2	18,668.2	18,668.2	18,668.2	18,668.2	18,668.2	18,668.2	18,668.2	18,668.2	18,668.2	18,668.2
Total Incremental Blankets Plant Balance									179,343.0	198,011.2	216,679.4	235,347.7	254,015.9	272,684.1	291,352.3	310,020.5	328,688.7	347,356.9	366,025.1	384,693.4

[illegible]

[illegible]

Non-Incentive Specifics Forecast

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %												
								Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
COS-00-RE-AD-SR0001	Antelope: Substation Maintenance and Test Building Improv	7924	High	12/1/2017	TR-SUB	0.00%	100.0%	25.3	25.3	25.3	25.3	25.3	25.3	25.3	25.3	25.3	25.3	25.3	25.3
COS-00-RE-AD-SR0003	Pardee: Substation Maintenance and Test Building Improven	7956	High	12/1/2017	TR-SUB	0.00%	89.1%	22.6	22.6	22.6	22.6	22.6	22.6	22.6	22.6	22.6	22.6	22.6	22.6
COS-00-RE-AD-SR0004	Devers: Substation Maintenance and Test Building Improven	7957	High	12/1/2017	TR-SUB	0.00%	84.1%	21.3	21.3	21.3	21.3	21.3	21.3	21.3	21.3	21.3	21.3	21.3	21.3
COS-00-RE-AD-SR0005	Santa Clara: Substation Maintenance and Test Building Impr	7958	High	12/1/2017	TR-SUB	0.00%	26.2%	7.7	7.7	7.7	7.7	7.7	7.7	7.7	7.7	7.7	7.7	7.7	7.7
COS-00-RE-AD-SR0006	Recto: Substation Maintenance and Test Building Improvme	7959	High	12/1/2017	TR-SUB	0.00%	57.8%	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0
COS-00-CS-CS-782000	NERC CIP-14 Physical Security Enhancements	7820	High	12/1/2017	TR-SUB	0.00%	89.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-OT-OT-ME-313802	LADWP DC electrode replacement	3138	High	11/1/2017	TR-LINE	0.00%	100.0%	416.7	416.7	416.7	416.7	416.7	416.7	416.7	416.7	416.7	416.7	416.7	416.7
CET-ET-IR-ME-768101	Devers: NERC CIP-14 Physical Security Enhancements	7681	High	4/1/2017	TR-SUB	0.00%	88.2%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-IR-ME-782001	Mira Loma: NERC CIP-14 Physical Security Enhancements	7820	High	12/1/2018	TR-SUB	0.00%	85.0%	-	-	-	-	-	-	-	-	-	-	-	16,653.8
CET-ET-IR-ME-782002	Pardee: NERC CIP-14 Physical Security Enhancements	7820	High	12/1/2018	TR-SUB	0.00%	89.1%	-	-	-	-	-	-	-	-	-	-	-	11,036.7
CET-ET-IR-ME-782005	Vincent: NERC CIP-14 Physical Security Enhancements	7820	High	12/1/2018	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	15,879.0
CET-ET-IR-ME-782008	Eldorado: NERC CIP-14 Physical Security Enhancements	7820	High	12/1/2018	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	8,155.3
CET-ET-GA-CR-766600	Colorado River Substation: install Two (2) GE N60 relays (one	7666	High	12/1/2017	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-GA-CR-766601	Devers Substation: install Two (2) GE N60 relays (one for CRA	7666	High	12/1/2017	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-GA-CR-766602	Red Bluff Substation: install Two (2) GE N60 relays (one for CI	7666	High	12/1/2017	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-775602	Whirlwind Sub (POS)a. Equip one (1) 220 kV position at Whir	7756	High	6/1/2018	TR-SUB	0.00%	100.0%	-	-	-	-	-	2,257.1	-	-	-	-	-	-
CET-ET-TP-RN-777500	Whirlwind Substation (NU):a. Equip one (1) 220 kV position at	7775	High	6/1/2018	TR-SUB	0.00%	100.0%	-	-	-	-	-	200.6	-	-	-	-	-	-
CET-ET-LG-TS-538331	Chino 220/66kV - Add a 4th 280MVA, 220/66kV Transformer	5383	High	12/1/2017	TR-SUB	0.00%	35.0%	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5
CET-ET-LG-TS-682400	La Fresa Sub (Phase 2 Scope): Install new MEER building and	6824	High	12/1/2017	TR-SUB	0.00%	37.0%	18.5	18.5	18.5	18.5	18.5	18.5	18.5	18.5	18.5	18.5	18.5	18.5
CET-ET-LG-TS-711300	El Nido: Install 230 kV (63 kA) double breakers on No. 1 A bar	7113	High	12/1/2017	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-646800	Victor Sub: Upgrade protection and install 4 SEL-351 relays	6468	High	12/1/2016	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-711200	Devers: Equip the 230 kV A-Bank positions (3 & 4) with circu	7112	High	6/1/2017	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-641503	Devers Sub: PHASE 1 - Install relays, meters and logic control	6415	High	12/1/2016	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-641504	Mirage Sub: PHASE 1 - Install relays, meters and logic control	6415	High	12/1/2016	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-768000	Santiago Substation: Remove and replace following equipme	7680	High	12/1/2017	TR-SUB	0.00%	96.0%	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0
CET-ET-TP-RL-745100	Bailey Substation: Engineer and construct a new Mechanical	7451	High	2/1/2017	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-745101	Pastoria Substation: Replace relays due to work at Bailey Sub	7451	High	12/1/2016	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-751800	Springville Sub: Redesign high side feed from bank on bus to	7518	High	12/1/2017	TR-SUB	0.00%	80.0%	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0
CET-ET-TP-RL-711900	Walnut Substation: 1) Convert the Mesa 220 kV Line Position	7119	High	12/1/2018	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	13,537.5
CET-ET-TP-RL-779000	Eagle Mountain Substation:Install a 45 MVAR tertiary reactor	7790	High	12/1/2018	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	4,676.3
CET-ET-TP-RL-754701	Eldorado Sub: Engineer, remove and install equipment for c	7547	High	6/1/2018	TR-SUB	0.00%	100.0%	-	-	-	-	-	6,560.0	-	-	-	-	-	-
CET-ET-TP-RL-754701	Eldorado-Mohave 500kV: Remove two (2) existing transmissi	7547	High	6/1/2018	TR-LINE	0.00%	100.0%	-	-	-	-	-	9,353.6	-	-	-	-	-	-
CET-ET-TP-RL-754702	Eldorado-Moenkopi 500 kv: Remove one (1) existing transmi	7547	High	6/1/2018	TR-LINE	0.00%	100.0%	-	-	-	-	-	3,178.0	-	-	-	-	-	-
CET-ET-TP-RL-772700	Inyokern Substation:Expand existing MEER at Inyokern Subst	7727	High	12/1/2018	TR-SUB	0.00%	37.0%	-	-	-	-	-	-	-	-	-	-	-	316.3
CET-ET-TP-RL-772701	Control Substation:Install 12 (12) N60 relays, one (1) satellite	7727	High	12/1/2018	TR-SUB	0.00%	86.0%	-	-	-	-	-	-	-	-	-	-	-	361.0
CET-ET-TP-RL-772704	Kramer Substation Install six (6) N60 relays and one (1) satell	7727	High	12/1/2018	TR-SUB	0.00%	78.0%	-	-	-	-	-	-	-	-	-	-	-	218.6
CT-00-OP-NS-000475	Gima-Pisgah Optical Ground Wire (OPGW) Cable	7763	High	12/1/2018	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	1,746.2
CET-ET-TP-RN-776301	Lugo 500/220 kV (T)Install two (2) N60 relaysInstall one (1) et	7763	High	12/1/2017	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-776304	Eldorado-Lugo 500 kV line: California (CA) side - install 85 mil	7763	High	12/1/2018	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-776305	Eldorado-Lugo 500 kV line: Nevada (NV) Side -install 2 miles c	7763	High	12/1/2017	TR-LINE	0.00%	100.0%	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2
CET-ET-TP-RL-776300	Pisgah Sub: Install new telecommunication room.	7763	High	12/1/2018	TR-SUB	0.00%	100.0%	-	-	-	-	5.2	-	-	-	-	-	-	706.9
CET-ET-TP-RL-764500	Loop Kramer-Lugo 230 kv #1 & #2 lines into Victor substation	7645	High	6/1/2017	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-764501	Lugo Sub: Perform Protection upgrade	7645	High	6/1/2017	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-764502	Kramer Sub: Perform Protection upgrade	7645	High	12/1/2016	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-764503	Kramer-Lugo lines: Loop into Victor Sub	7645	High	6/1/2017	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-780601	Kramer Substation: Install One (1) 220kV, 45MVAR Bus Shunt	7806	High	12/1/2017	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-712000	Chino Sub: equip the No.1A 220kV A-Bank positions with circ	7120	High	6/1/2018	TR-SUB	0.00%	65.0%	-	-	-	-	-	30,201.3	-	-	-	-	-	-
CET-ET-TP-RL-712002	Mira Loma Sub: Upgrade protection as needed	7120	High	6/1/2018	TR-SUB	0.00%	100.0%	-	-	-	-	-	97.3	-	-	-	-	-	-
CET-ET-TP-RL-788402	Tap the remainin Lighthipe 220kV line to Harborgen substatio	7884	High	12/1/2017	TR-LINE	0.00%	100.0%	33.3	33.3	33.3	33.3	33.3	33.3	33.3	33.3	33.3	33.3	33.3	33.3
Total Specifics								932.1	932.1	932.1	932.1	932.1	52,779.9	932.1	932.1	932.1	932.1	932.1	85,291.4
Total Incremental Non-Incentive Specifics Plant Balance								228,988.2	229,920.3	230,852.4	231,784.5	232,716.6	285,496.5	286,428.6	287,360.7	288,292.8	289,224.9	290,157.0	375,448.4
Total Incremental Non-Incentive Plant Balance								408,331.3	427,931.6	447,531.9	467,132.2	486,732.5	558,180.6	577,780.9	597,381.2	616,981.5	636,581.8	656,182.2	760,141.8

Devers Colorado River (DCR)

Incentive Specifics Forecast

Note: Incentive Specific

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made. No AFUDC is applied. Includes Incentive LHFFU

WBS	WBS Description	Pia #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2016 CWIP	2017 Total Expenditures	2018 Total Expenditures	2016 ISO CWIP Less Collectible	2017 ISO Expenditures Less Collectible	2018 ISO Expenditures Less Collectible
CET-ET-TP-EC-484716	Devers: Replace Eleven 230kV CB'S	4847	High	1/1/2013	TB-SUBINC	0.00%	100.00%	-	(80.3)	-	-	-	(80.3)
0		0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-
0		0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-
0		0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-
0		0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-
0		0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-
0		0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-
0		0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-
0		0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-
0		0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-
0		0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-
0		0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-
0		0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-
0		0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-
0		0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-
0		0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-
0		0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-
0		0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-
0		0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-
0		0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-
0		0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								-	(80.3)	-	-	(80.3)	

[illegible]

First Forecast Month	1/1/2017
----------------------	----------

Devers Colorado River (DCR)

Incentive Specifics Forecast

Note: Incentive Specific

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

[illegible]

Tehachapi Segments 3B & 3C

Incentive Specifics Forecast

Note: Incentive Specific

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2016 CWIP	2017 Total Expenditures	2018 Total Expenditures	2016 ISO CWIP Less Collectible	2017 ISO Expenditures Less Collectible	2018 ISO Expenditures Less Collectible
CET-ET-TP-RN-718300	230 kV Transmission Line Between Highwind and Windhub Substations	7183	High	12/1/2012	TR-LINEINC	0.00%	100.00%	-	4.7	-	-	-	4.7
CET-ET-TP-RN-718301	Highwind Substation: Visual Mitigation Measures	7183	High	8/1/2015	TR-SUBINC	0.00%	100.00%	-	(0.5)	-	-	(0.5)	-
								-	-	-	-	-	-
								-	-	-	-	-	-
								-	-	-	-	-	-
								-	-	-	-	-	-
								-	-	-	-	-	-
Total Specifics								-	4.1	-	-	4.1	-
Total Incremental Plant Balance - Tehachapi Segments 3B & 3C													

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2016 CWIP	2017 Total Expenditures	2018 Total Expenditures	2016 ISO CWIP Less Collectible	2017 ISO Expenditures Less Collectible	2018 ISO Expenditures Less Collectible
CET-ET-TP-RN-718300	230 kV Transmission Line Between Highwind and Windhub Substations	7183	High	12/1/2012	TR-LINEINC	0.00%	100.00%	-	4.7	-	-	-	4.7
CET-ET-TP-RN-718301	Highwind Substation: Visual Mitigation Measures	7183	High	8/1/2015	TR-SUBINC	0.00%	100.00%	-	(0.5)	-	-	(0.5)	-
0		0	0	Jan-00	1/0/1900	0.00%	0.00%	-	-	-	-	-	-
0		0	0	Jan-00	1/0/1900	0.00%	0.00%	-	-	-	-	-	-
0		0	0	Jan-00	1/0/1900	0.00%	0.00%	-	-	-	-	-	-
0		0	0	Jan-00	1/0/1900	0.00%	0.00%	-	-	-	-	-	-
0		0	0	Jan-00	1/0/1900	0.00%	0.00%	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								-	4.1	-	-	4.1	-

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made. No AFUDC is applied. Includes Incentive LHFFU

[illegible][illegible]

Note: Incentive Specific

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

[illegible]

Note: Incentive Specific

<u>WBS</u>	<u>WBS Description</u>	<u>Pin #</u>	<u>Voltage</u>	<u>Forecast Date</u>	<u>Asset Class</u>	<u>Collectible %</u>	<u>ISO %</u>	<u>2016 CWIP</u>	<u>2017 Total Expenditures</u>	<u>2018 Total Expenditures</u>	<u>2016 ISO CWIP Less Collectible</u>	<u>2017 ISO Expenditures Less Collectible</u>	<u>2018 ISO Expenditures Less Collectible</u>
CET-ET-TX-RN-643500	I: TRTP 4-1: Antelope-Whirlwind 500kV T/L Construct new 14-mile single-circuit 500kV T/L	6435	High	4/1/2012	TR-LINEINC	0.00%	100.00%	-	331.7	-	-	331.7	-
CET-RP-TX-RN-643500	TRTP Segment 4 Land & Easements	6435	High	1/1/2013	TR-LANDRGTCNC	0.00%	100.00%	-	500.0	-	-	500.0	-
CET-ET-TX-RN-547202	I: TRTP 5-3: Antelope-Vincent #2 500KV Construct new 18-miles single-circuit T/L on existi	5472	High	1/1/2013	TR-LINEINC	0.00%	100.00%	-	7.9	-	-	7.9	-
CET-ET-TX-RN-524301	I: TRTP 6-2: New Vincent-Duarte 500KV Construct new 27 miles single-circuit 500kV T/L or	5243	High	11/1/2014	TR-LINEINC	0.00%	100.00%	-	1,600.0	-	-	1,600.0	-
CET-ET-TX-RN-643803	I: TRTP 7-2: Vincent-Rio Hondo #2 Construct 0.61 mile DC 500kV T/L cutover to connect n	6438	High	1/1/2015	TR-LINEINC	0.00%	100.00%	-	2.1	-	-	2.1	-
CET-ET-TX-RN-643801	I: TRTP 7-3: Antelope-Mesa 230kv T/L Construct new 16-mile double-circuit 500kV T/L DE	6438	High	12/1/2014	TR-LINEINC	0.00%	100.00%	-	2,000.0	-	-	2,000.0	-
CET-ET-TX-RN-643907	I: TRTP 8-8: Mira Loma-Vincent Construct new 33 miles 500kV T/L between Mesa and Mirr	6439	High	3/1/2015	TR-LINEINC	0.00%	100.00%	-	3,200.0	-	-	3,200.0	-
CET-ET-TX-RN-755304	Mira Loma-Vincent 500 kv T/L (UG): Civil & Cable Portion	7553	High	8/1/2016	TR-LINEINC	0.00%	100.00%	-	6,979.0	-	-	6,979.0	-
CET-ET-TX-RN-755300	Mira Loma Substation	7553	High	12/1/2016	TR-SUBINC	0.00%	100.00%	-	233.8	-	-	233.8	-
CET-ET-TX-RN-755301	Vincent Substation	7553	High	10/1/2016	TR-SUBINC	0.00%	100.00%	-	42.9	-	-	42.9	-
CET-RP-TX-RN-755300	Acquire easements for CHUG - TRTP-Segment 8	7553	High	1/1/2016	TR-FEELANDINC	0.00%	100.00%	-	15.3	-	-	15.3	-
CET-RP-TX-RN-755300	TRTP-Segment 8A CHUG: Land/Easement Acquisition/ Condemnation	7553	High	6/1/2017	TR-FEELANDINC	0.00%	100.00%	149.1	2,000.0	-	149.1	2,000.0	-
CET-ET-TX-RN-755302	East Transition Station	7553	High	6/1/2017	TR-SUBINC	0.00%	100.00%	13,857.6	750.0	-	13,857.6	750.0	-
CET-ET-TX-RN-755303	West Transition Station	7553	High	12/1/2016	TR-SUBINC	0.00%	100.00%	-	750.0	-	-	750.0	-
CET-ET-TX-RN-755305	Chino Hills Related OH Line Work	7553	High	8/1/2016	TR-LINEINC	0.00%	100.00%	-	36.6	-	-	36.6	-
CET-ET-TX-RN-644017	TRTP SEGMENT 9: WHIRLWIND - CONSTRUCT NEW SUBSTATION	6440	High	12/1/2012	TR-SUBINC	0.00%	100.00%	-	58.7	-	-	58.7	-
CET-ET-TX-RN-644006	TRTP 9: VINCENT UPGRADE 500KV & 220KV POSITIONS	6440	High	1/1/2017	TR-SUBINC	0.00%	100.00%	908.8	-	-	908.8	-	-
CET-ET-TX-RN-644100	I: TRTP 10-1: Whirlwind-Windhub 500v Construct approx. 17 miles of new single-circuit !	6441	High	4/1/2012	TR-LINEINC	0.00%	100.00%	-	1,965.1	-	-	1,965.1	-
CET-ET-TX-RN-644203	I: TRTP 11-1: Mesa-Vincent #1 500KV Construct 18.6 miles Mesa-Vincent #1 500kV T/L Co	6442	High	5/1/2015	TR-LINEINC	0.00%	100.00%	-	6,629.8	-	-	6,629.8	-
CET-ET-TX-RN-644202	I: TRTP 11-2: Mesa-Gould 220kv String approach. 18 miles of new 220kV conductor on vacar	6442	High	5/1/2015	TR-LINEINC	0.00%	100.00%	-	792.1	-	-	792.1	-
CET-ET-TX-RN-644200	I: TRTP 11-4: Eagle Rock-Pardsee 230KV Construct 2 miles of single-circuit T/L to terminate	6442	High	5/1/2015	TR-LINEINC	0.00%	100.00%	-	(3,321.3)	-	-	(3,321.3)	-
Total Specifics								14,915.5	24,574.7	-	14,915.5	24,574.7	

Tehachapi Segments 4-11

Incentive Specifics Forecast

Note: Incentive Specific

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
CET-ET-TP-RN-643500	I: TRTP 4-1: Antelope-Whirlwind 500kV T/L: Construct new 14-mile single-circuit 500kV T/L	6435	High	4/1/2012	TR-LINEINC	0.00%	100.00%	1.6	1.4	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	314.6
CET-RP-TP-RN-643500	TRTP Segment 4 Land & Easements	6435	High	1/1/2013	TR-LANDRGTINC	0.00%	100.00%	2.2	0.2	(15.6)	8.0	25.0	50.0	50.0	85.0	95.0	75.0	75.0	50.2
CET-ET-TP-RN-547202	I: TRTP 5-3: Antelope-Vincent #2 500kV: Construct new 18-miles single-circuit T/L on existi	5472	High	1/1/2013	TR-LINEINC	0.00%	100.00%	1.6	1.4	1.6	1.6	1.6	0.2	-	-	-	-	-	-
CET-ET-TP-RN-524301	I: TRTP 6-2: New Vincent-Duarte 500kV: Construct new 27 miles single-circuit 500kV T/L or	5243	High	11/1/2014	TR-LINEINC	0.00%	100.00%	30.6	146.7	217.8	30.6	30.6	30.6	30.6	30.6	30.6	30.6	30.6	959.8
CET-ET-TP-RN-643803	I: TRTP 7-2: Vincent-Rio Hondo #2: Construct 0.61 mile DC 500kV T/L cutover to connect ne	6438	High	1/1/2015	TR-LINEINC	0.00%	100.00%	10.2	(8.3)	1.2	-	-	-	-	-	-	-	-	64.8
CET-ET-TP-RN-643801	I: TRTP 7-3: Antelope-Mesa 230kV T/L: Construct new 16-mile double-circuit 500kV T/L (28	6438	High	12/1/2014	TR-LINEINC	0.00%	100.00%	28.0	88.3	65.1	50.0	50.0	1,583.7	50.0	50.0	34.9	-	-	-
CET-ET-TP-RN-643907	I: TRTP 8-8: Mira Loma-Vincent: Construct new 33 miles 500kV T/L between Mesa and Mir	6439	High	3/1/2015	TR-LINEINC	0.00%	100.00%	83.3	258.0	378.7	250.0	250.0	1,658.7	250.0	50.0	21.3	-	-	-
CET-ET-TP-RN-755304	Mira Loma-Vincent 500 kV T/L (UG): Civil & Cable Portion	7553	High	8/1/2016	TR-LINEINC	0.00%	100.00%	161.4	559.7	262.0	250.0	2,300.0	700.0	300.0	300.0	250.0	250.0	1,395.9	-
CET-ET-TP-RN-755300	Mira Loma Substation	7553	High	12/1/2016	TR-SUBINC	0.00%	100.00%	212.0	12.4	9.3	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-755301	Vincent Substation	7553	High	10/1/2016	TR-SUBINC	0.00%	100.00%	13.3	17.0	12.7	-	-	-	-	-	-	-	-	-
CET-RP-TP-RN-755300	Acquire easements for CHUG - TRTP-Segment 8	7553	High	1/1/2016	TR-FEELANDINC	0.00%	100.00%	0.8	15.4	(1.0)	-	-	-	-	-	-	-	-	-
CET-RP-TP-RN-755300	TRTP-Segment 8A CHUG: Land/ Easements Acquisition/ Condemnation	7553	High	6/1/2017	TR-FEELANDINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-755302	East Transition Station	7553	High	6/1/2017	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	14,106.4	25.0	25.0	200.0	200.0	31.1	20.1
CET-ET-TP-RN-755303	West Transition Station	7553	High	12/1/2016	TR-SUBINC	0.00%	100.00%	28.2	24.5	12.7	25.0	25.0	25.0	25.0	200.0	200.0	100.0	59.6	-
CET-ET-TP-RN-755305	Chino Hills Related OH Line Work	7553	High	8/1/2016	TR-LINEINC	0.00%	100.00%	35.6	1.6	(0.6)	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644017	TRTP SEGMENT 9: WHIRLWIND - CONSTRUCT NEW SUBSTATION	6440	High	12/1/2012	TR-SUBINC	0.00%	100.00%	1.6	1.4	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	41.5
CET-ET-TP-RN-644006	TRTP 9: VINCENT-UPGRADE 500kV & 220kV POSITIONS	6440	High	1/1/2017	TR-SUBINC	0.00%	100.00%	908.8	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644100	I: TRTP 10-1: Whirlwind-Windhub 500kV: Construct approx. 17 miles of new single-circuit 5	6441	High	4/1/2012	TR-LINEINC	0.00%	100.00%	1.6	1.4	1.7	1.6	1.6	1,947.9	1.6	1.6	1.6	1.6	1.6	1.6
CET-ET-TP-RN-644203	I: TRTP 11-1: Mesa-Vincent #1 500kV: Construct 18.6 miles Mesa-Vincent #1 500kV T/L. Co	6442	High	5/1/2015	TR-LINEINC	0.00%	100.00%	(121.8)	190.8	2,648.0	100.0	100.0	100.0	600.0	600.0	600.0	100.0	100.0	1,612.8
CET-ET-TP-RN-644202	I: TRTP 11-2: Mesa-Gould 220kV: String approx. 18 miles of new 220kV conductor on vacar	6442	High	5/1/2015	TR-LINEINC	0.00%	100.00%	-	-	792.1	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644200	I: TRTP 11-4: Eagle Rock-Pardee 230kV: Construct 2 miles of single-circuit T/L to terminate	6442	High	5/1/2015	TR-LINEINC	0.00%	100.00%	(0.0)	-	(3,168.2)	(153.0)	-	-	-	-	-	-	-	-
Total Specifics								1,399.0	1,312.0	1,220.6	566.9	736.9	22,259.7	2,035.3	1,470.3	1,786.5	1,160.3	841.5	4,701.1
Total Incremental Plant Balance - Tehachapi Segments 4-11								1,399.0	2,711.0	3,931.6	4,498.5	5,235.4	27,495.1	29,530.5	31,000.8	32,787.4	33,947.7	34,789.1	39,490.2

[illegible]

[illegible]

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
CET-ET-TP-RN-643500	I: TRTP 4-1: Antelope-Whirlwind 500kV T/L: Construct new 14-mile single-circuit 500kV T/L	6435	High	4/1/2012	TR-LINEINC	0.00%	100.00%	1.6	1.4	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	314.6
CET-RP-TP-RN-643500	TRTP Segment 4 Land & Easements	6435	High	1/1/2013	TR-LANDGTINC	0.00%	100.00%	2.2	0.2	(15.6)	8.0	25.0	50.0	50.0	85.0	95.0	75.0	75.0	50.2
CET-ET-TP-RN-524202	I: TRTP 5-3: Antelope-Vincent #2 500kV: Construct new 18-miles single-circuit T/L on existi	5472	High	1/1/2013	TR-LINEINC	0.00%	100.00%	1.6	1.4	1.6	1.6	1.6	0.2						
CET-ET-TP-RN-524301	I: TRTP 6-2: New Vincent-Duarte 500kV: Construct new 27 miles single-circuit 500kV T/L or	5243	High	11/1/2014	TR-LINEINC	0.00%	100.00%	30.6	146.7	217.8	30.6	30.6	30.6	30.6	30.6	30.6	30.6	30.6	959.8
CET-ET-TP-RN-643803	I: TRTP 7-2: Vincent-Rio Hondo #2: Construct 0.61 mile DC 500kV T/L crossover to connect n	6438	High	1/1/2015	TR-LINEINC	0.00%	100.00%	10.2	(8.3)	1.2	-	-	-	-	-	-	-	-	
CET-ET-TP-RN-643801	I: TRTP 7-3: Antelope-Mesa 230kV T/L: Construct new 16-mile double-circuit 500kV T/L (28	6438	High	12/1/2014	TR-LINEINC	0.00%	100.00%	28.0	88.3	65.1	50.0	50.0	1,583.7	50.0	50.0	34.9			
CET-ET-TP-RN-643907	I: TRTP 8-8: Mira Loma-Vincent: Construct new 33 miles 500kV T/L between Mesa and Mir	6439	High	3/1/2015	TR-LINEINC	0.00%	100.00%	83.3	258.0	378.7	250.0	250.0	1,658.7	250.0	50.0	21.3			
CET-ET-TP-RN-755304	Mira Loma-Vincent 500 kV T/L (UG): Civil & Cable Portion	7553	High		TR-LINEINC	0.00%	100.00%	161.4	559.7	262.0	250.0	250.0	2,300.0	700.0	300.0		250.0	250.0	1,395.9
CET-ET-TP-RN-755300	Mira Loma Substation	7553	High	12/1/2016	TR-SUBINC	0.00%	100.00%	212.0	12.4	9.3	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-755301	Vincent Substation	7553	High	10/1/2016	TR-SUBINC	0.00%	100.00%	13.3	17.0	12.7	-	-	-	-	-	-	-	-	-
CET-RP-TP-RN-755300	Acquire easements for CHUG - TRTP-Segment 8	7553	High		TR-FEELANDINC	0.00%	100.00%	0.8	15.4	(1.0)			-	-	-	-	-	-	-
CET-RP-TP-RN-755300	TRTP-Segment 8A CHUG: Land/ Easements Acquisition/ Condemnation	7553	High	6/1/2017	TR-FEELANDINC	0.00%	100.00%	0.1	0.0	0.0	5.0	150.0	150.0	300.0	300.0	300.0	300.0	250.0	244.9
CET-ET-TP-RN-755302	East Transition Station	7553	High	6/1/2017	TR-SUBINC	0.00%	100.00%	140.6	28.3	4.9	25.0	25.0	25.0	25.0	25.0	200.0	200.0	31.1	20.1
CET-ET-TP-RN-755303	West Transition Station	7553	High	12/1/2016	TR-SUBINC	0.00%	100.00%	28.2	24.5	12.7	25.0	25.0	25.0	25.0	25.0	200.0	200.0	100.0	59.6
CET-ET-TP-RN-755305	Chino Hills Related OH Line Work	7553	High	8/1/2016	TR-LINEINC	0.00%	100.00%	35.6	1.6	(0.6)									
CET-ET-TP-RN-644017	TRTP SEGMENT 9: WHIRLWIND - CONSTRUCT NEW SUBSTATION	6440	High	12/1/2012	TR-SUBINC	0.00%	100.00%	1.6	1.4	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	41.5
CET-ET-TP-RN-644006	TRTP 9: VINCENT-UPGRADE 500KV & 220KV POSITIONS	6440	High	1/1/2017	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644100	I: TRTP 10-1: Whirlwind-Windhub 500kV: Construct approx. 17 miles of new single-circuit 5	6441	High	4/1/2012	TR-LINEINC	0.00%	100.00%	1.6	1.4	1.7	1.6	1.6	1,947.9	1.6	1.6	1.6	1.6	1.6	1.6
CET-ET-TP-RN-644203	I: TRTP 11-1: Mesa-Vincent #1 500kV: Construct 18.6 miles Mesa-Vincent #1 500kV T/L Co	6442	High	5/1/2015	TR-LINEINC	0.00%	100.00%	(121.8)	190.8	2,648.0	100.0	100.0	100.0	600.0	600.0	600.0	100.0	100.0	1,612.8
CET-ET-TP-RN-644202	I: TRTP 11-2: Mesa-Gould 220kV: String approx. 18 miles of new 220kV conductor on vacar	6442	High	5/1/2015	TR-LINEINC	0.00%	100.00%			792.1			-	-	-	-	-	-	-
CET-ET-TP-RN-644200	I: TRTP 11-4: Eagle Rock-Pardee 230kV: Construct 2 miles of single-circuit T/L to terminate	6442	High	5/1/2015	TR-LINEINC	0.00%	100.00%	(0.0)		(3,168.2)	(153.0)		-	-	-	-	-	-	-
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-
0		0	0	Jan-00	1/0/1900	Jan-0													

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
CET-ET-TP-RN-643500	I: TRTP 4-1: Antelope-Whirlwind 500kV T/L: Construct new 14-mile single-circuit 500kV T/L	6435	High	4/1/2012	TR-LINEINC	0.00%	100.00%												
CET-RP-TP-RN-643500	TRTP Segment 4 Land & Easements	6435	High	1/1/2013	TR-LANDRGNTINC	0.00%	100.00%												
CET-ET-TP-RN-547202	I: TRTP 5-3: Antelope-Vincent #2 500kV: Construct new 18-miles single-circuit T/L on existi	5472	High	1/1/2013	TR-LINEINC	0.00%	100.00%												
CET-ET-TP-RN-524301	I: TRTP 6-2: New Vincent-Duarte 500kV: Construct new 27 miles single-circuit 500kV T/L or	5243	High	11/1/2014	TR-LINEINC	0.00%	100.00%												
CET-ET-TP-RN-643803	I: TRTP 7-2: Vincent-Rio Hondo #2: Construct 0.61 mile DC 500kV T/L crossover to connect n	6438	High	1/1/2015	TR-LINEINC	0.00%	100.00%												
CET-ET-TP-RN-643801	I: TRTP 7-3: Antelope-Mesa 230kV T/L: Construct new 16-mile double-circuit 500kV T/L [28	6438	High	12/2/2014	TR-LINEINC	0.00%	100.00%												
CET-ET-TP-RN-643907	I: TRTP 8-8: Mira Loma-Vincent: Construct new 33 miles 500kV T/L between Mesa and Mir	6439	High	3/1/2015	TR-LINEINC	0.00%	100.00%												
CET-ET-TP-RN-755304	Mira Loma-Vincent 500 kV T/L (UG): Civil & Cable Portion	7553	High		TR-LINEINC	0.00%	100.00%												
CET-ET-TP-RN-755300	Mira Loma Substation	7553	High	12/1/2016	TR-SUBINC	0.00%	100.00%												
CET-ET-TP-RN-755301	Vincent Substation	7553	High	10/1/2016	TR-SUBINC	0.00%	100.00%												
CET-RP-TP-RN-755300	Acquire easements for CHUG - TRTP-Segment 8	7553	High		TR-FEELANDINC	0.00%	100.00%												
CET-RP-TP-RN-755300	TRTP-Segment 8A CHUG: Land/ Easements Acquisition/ Condemnation	7553	High	6/1/2017	TR-FEELANDINC	0.00%	100.00%												
CET-ET-TP-RN-755302	East Transition Station	7553	High	6/1/2017	TR-SUBINC	0.00%	100.00%												
CET-ET-TP-RN-755303	West Transition Station	7553	High	12/1/2016	TR-SUBINC	0.00%	100.00%												
CET-ET-TP-RN-755305	Chino Hills Related OH Line Work	7553	High	8/1/2016	TR-LINEINC	0.00%	100.00%												
CET-ET-TP-RN-644017	TRTP SEGMENT 9: WHIRLWIND - CONSTRUCT NEW SUBSTATION	6440	High	12/2/2012	TR-SUBINC	0.00%	100.00%												
CET-ET-TP-RN-644006	TRTP 9: VINCENT-UPGRADE 500KV & 220KV POSITIONS	6440	High	1/1/2017	TR-SUBINC	0.00%	100.00%												
CET-ET-TP-RN-644100	I: TRTP 10-1: Whirlwind-Windhub 500kV: Construct approx. 17 miles of new single-circuit 5	6441	High	4/1/2012	TR-LINEINC	0.00%	100.00%												
CET-ET-TP-RN-644203	I: TRTP 11-1: Mesa-Vincent #1 500kV: Construct 18.6 miles Mesa-Vincent #1 500kV T/L Co	6442	High	5/1/2015	TR-LINEINC	0.00%	100.00%												
CET-ET-TP-RN-644202	I: TRTP 11-2: Mesa-Gould 220kV: String approx. 18 miles of new 220kV conductor on vacar	6442	High	5/1/2015	TR-LINEINC	0.00%	100.00%												
CET-ET-TP-RN-644200	I: TRTP 11-4: Eagle Rock-Pardee 230kV: Construct 2 miles of single-circuit T/L to terminate	6442	High	5/1/2015	TR-LINEINC	0.00%	100.00%												
0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%												
0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-	-
0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-	-
0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-	-
0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-	-
0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-	-
0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-	-
0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-	-
0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-	-
0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-	-
0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-	-
0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-	-
0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-	-
0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-	-
0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-	-
0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-	-
0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-	-
0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-	-
0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-	-
0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-	-
0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-	-
0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-	-
0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-	-
0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-	-
0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-	-
0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-	-
0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-	-
0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-	-
0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-	-
0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-	-
0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-	-
0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-	-
0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-	-
0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-	-
0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-	-
0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-	-
0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-					

Red Bluff Substation

Incentive Specifics Forecast
Note: Incentive Specific

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2016 CWIP	2017 Total Expenditures	2018 Total Expenditures	2016 ISO CWIP Less Collectible	2017 ISO Expenditures Less Collectible	2018 ISO Expenditures Less Collectible
CET-ET-TP-RN-692900	Remaining Red Bluff Substation Work (Minor Additions to Red Bluff)	6929	High	1/1/2016	TR-SUBINC	0.00%	100.00%	-	5.3	-	-	-	5.3
								-	-	-	-	-	-
								-	-	-	-	-	-
								-	-	-	-	-	-
								-	-	-	-	-	-
Total Specifics								-	5.3	-	-	-	5.3
Total Incremental Plant Balance - Red Bluff Substation													

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2016 CWIP	2017 Total Expenditures	2018 Total Expenditures	2016 ISO CWIP Less Collectible	2017 ISO Expenditures Less Collectible	2018 ISO Expenditures Less Collectible
CET-ET-TP-RN-692900	Remaining Red Bluff Substation Work (Minor Additions to Red Bluff)	6929	High	1/1/2016	TR-SUB/INC	0.00%	100.00%	-	5.3	-	-	-	5.3
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								-	5.3	-	-	-	5.3

Eldorado - Ivanpah

Incentive Specifics Forecast
Note: Incentive Specific

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2016 CWIP	2017 Total Expenditures	2018 Total Expenditures	2016 ISO CWIP Less Collectible	2017 ISO Expenditures Less Collectible	2018 ISO Expenditures Less Collectible
								-	-	-	-	-	-
								-	-	-	-	-	-
								-	-	-	-	-	-
Total Specifics								-	-	-	-	-	-
Total Incremental Plant Balance - Eldorado - Ivanpah													

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2016 CWIP	2017 Total Expenditures	2018 Total Expenditures	2016 ISO CWIP Less Collectible	2017 ISO Expenditures Less Collectible	2018 ISO Expenditures Less Collectible
0		0 0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-
0		0 0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-
0		0 0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-
0		0 0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								-	-	-	-	-	-

Lugo-Pisgah

Incentive Specifics Forecast
Note: Incentive Specific

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2016 CWIP	2017 Total Expenditures	2018 Total Expenditures	2016 ISO CWIP Less Collectible	2017 ISO Expenditures Less Collectible	2018 ISO Expenditures Less Collectible
								-	-	-	-	-	-
Total Specifics								-	-	-	-	-	-
Total Incremental Plant Balance - Lugo-Pisgah													

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2016 CWIP	2017 Total Expenditures	2018 Total Expenditures	2016 ISO CWIP Less Collectible	2017 ISO Expenditures Less Collectible	2018 ISO Expenditures Less Collectible
0		0 0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								-	-	-	-	-	-

Note: Incentive Specific

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made. No AFUDC is applied. Includes Incentive LHFFU

Eldorado - Ivanpah

Note: Incentive Specific

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made. No AFUDC is applied. Includes Incentive LHEFU

Lugo-Pisgah

Note: Incentive Specific

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made. No AFUDC is applied. Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
0		0	0	Jan-00	1/03/1900	Jan-00	0.00%	0.00%											
Total Incentive (WIP Expenditures (Excludes OH)																			

Note: Incentive Specific

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

Eldorado - Ivanpah

Note: Incentive Specific

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

Lugo-Pisgah

Note: Incentive Specific

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

[illegible]

Calcite Southern (formerly Jasper; part of South of Kramer)

Incentive Specifics Forecast
Note: Incentive Specific

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2016 CWIP	2017 Total Expenditures	2018 Total Expenditures	2016 ISO CWIP Less Collectible	2017 ISO Expenditures Less Collectible	2018 ISO Expenditures Less Collectible
CET-ET-TP-RN-690200	Jasper: LGIA Engineer and construct a new interconnection facility	6902	High	11/1/2020	TR-SUBINC	0.00%	100.00%	4,204.9	550.2	2,900.0	4,204.9	550.2	2,900.0
								-	-	-	-	-	-
								-	-	-	-	-	-
								-	-	-	-	-	-
								-	-	-	-	-	-
								-	-	-	-	-	-
								-	-	-	-	-	-
Total Specifics								4,204.9	550.2	2,900.0	4,204.9	550.2	2,900.0
Total Incremental Plant Balance - Calcite Southern (formerly Jasper; part of South of Kramer)													

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2016 CWIP	2017 Total Expenditures	2018 Total Expenditures	2016 ISO CWIP Less Collectible	2017 ISO Expenditures Less Collectible	2018 ISO Expenditures Less Collectible
CET-ET-TP-RN-690200	Jasper: LGIA Engineer and construct a new interconnection facility	6902	High	11/1/2020	TR-SUBINC	0.00%	100.00%	4,204.9	550.2	2,900.0	4,204.9	550.2	2,900.0
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	-	-	-	-	-	-
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	-	-	-	-	-	-
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	-	-	-	-	-	-
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	-	-	-	-	-	-
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)		0	0	Jan-00	1/0/1900	Jan-00	0.00%	4,204.9	550.2	2,900.0	4,204.9	550.2	2,900.0

West of Devers

Incentive Specifics Forecast
Note: Incentive Specific

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2016 CWIP	2017 Total Expenditures	2018 Total Expenditures	2016 ISO CWIP Less Collectible	2017 ISO Expenditures Less Collectible	2018 ISO Expenditures Less Collectible
CET-ET-TP-RN-642001	Pre-Engineering (Morongo Transmission Relocation Project)	6420	High	8/1/2021	TR-LINEINC	0.00%	100.00%	63,970.5	366.7	55.0	63,970.5	366.7	55.0
CET-ET-TP-RN-642012	Devers Sub: Install 220kV Cbs & Dss	6420	High	8/1/2021	TR-SUBINC	0.00%	100.00%	121.0	949.7	500.0	121.0	949.7	500.0
CET-ET-TP-RN-642013	El Casco Sub: Install 220kV Terminal Equipment	6420	High	8/1/2021	TR-SUBINC	0.00%	100.00%	59.5	1,410.0	500.0	59.5	1,410.0	500.0
CET-ET-TP-RN-642014	Etiwanda Sub: Install 220kV Relay Equipment	6420	High	8/1/2021	TR-SUBINC	0.00%	100.00%	52.1	479.8	267.0	52.1	479.8	267.0
CET-ET-TP-RN-642015	San Bernardino : Install Disconnects	6420	High	8/1/2021	TR-SUBINC	0.00%	100.00%	79.0	899.6	1,100.0	79.0	899.6	1,100.0
CET-ET-TP-RN-642017	Rebuild Devers-El Casco & El Casco-San Bernardino 220kV	6420	High	8/1/2021	TR-LINEINC	0.00%	100.00%	4,633.3	24,399.3	230,350.0	4,633.3	24,399.3	230,350.0
CET-ET-TP-RN-642016	Vista Sub: Install Disconnects	6420	High	8/1/2021	TR-SUBINC	0.00%	100.00%	112.7	1,032.3	698.0	112.7	1,032.3	698.0
CET-RP-TP-RN-642000	Acquire Easements for West of Devers	6420	High	8/1/2021	TR-LANDRGTING	0.00%	100.00%	657.2	8,223.2	6,344.0	657.2	8,223.2	6,344.0
Total Specifics								69,685.2	37,760.6	239,814.0	69,685.2	37,760.6	239,814.0
Total Incremental Plant Balance - West of Devers													

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2016 CWIP	2017 Total Expenditures	2018 Total Expenditures	2016 ISO CWIP Less Collectible	2017 ISO Expenditures Less Collectible	2018 ISO Expenditures Less Collectible
CET-ET-TP-RN-642001	Pre-Engineering (Morongo Transmission Relocation Project)	6420	High	8/1/2021	TR-LINEINC	0.00%	100.00%	63,970.5	366.7	55.0	63,970.5	366.7	55.0
CET-ET-TP-RN-642012	Devers Sub: Install 220kV Cbs & Dss	6420	High	8/1/2021	TR-SUBINC	0.00%	100.00%	121.0	949.7	500.0	121.0	949.7	500.0
CET-ET-TP-RN-642013	El Casco Sub: Install 220kV Terminal Equipment	6420	High	8/1/2021	TR-SUBINC	0.00%	100.00%	59.5	1,410.0	500.0	59.5	1,410.0	500.0
CET-ET-TP-RN-642014	Etiwanda Sub: Install 220kV Relay Equipment	6420	High	8/1/2021	TR-SUBINC	0.00%	100.00%	52.1	479.8	267.0	52.1	479.8	267.0
CET-ET-TP-RN-642015	San Bernardino : Install Disconnects	6420	High	8/1/2021	TR-SUBINC	0.00%	100.00%	79.0	899.6	1,100.0	79.0	899.6	1,100.0
CET-ET-TP-RN-642017	Rebuild Devers-El Casco & El Casco-San Bernardino 220kV	6420	High	8/1/2021	TR-LINEINC	0.00%	100.00%	4,633.3	24,399.3	230,350.0	4,633.3	24,399.3	230,350.0
CET-ET-TP-RN-642016	Vista Sub: Install Disconnects	6420	High	8/1/2021	TR-SUBINC	0.00%	100.00%	112.7	1,032.3	698.0	112.7	1,032.3	698.0
CET-RP-TP-RN-642000	Acquire Easements for West of Devers	6420	High	8/1/2021	TR-LANDRGTING	0.00%	100.00%	657.2	8,223.2	6,344.0	657.2	8,223.2	6,344.0
Total Incentive CWIP Expenditures (Excludes OH)								69,685.2	37,760.6	239,814.0	69,685.2	37,760.6	239,814.0

Colorado River Substation

Incentive Specifics Forecast
Note: Incentive Specific

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2016 CWIP	2017 Total Expenditures	2018 Total Expenditures	2016 ISO CWIP Less Collectible	2017 ISO Expenditures Less Collectible	2018 ISO Expenditures Less Collectible
CET-ET-TP-RL-707600	Colorado River Substation: Install Equipment to support Large Generation Interconnection	7076	High	7/7/2013	TR-SUBINC	0.00%	100.00%	-	(377.5)	-	-	(377.5)	-
CET-ET-TP-RN-706102	Devers: Relays for D-RB 500kV N-2 SPS	7061	High	5/1/2015	TR-SUBINC	0.00%	100.00%	-	400.0	-	-	400.0	-
								-	-	-	-	-	-
								-	-	-	-	-	-
Total Specifics								-	22.5	-	-	22.5	-
Total Incremental Plant Balance - Colorado River Substation													

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2016 CWIP	2017 Total Expenditures	2018 Total Expenditures	2016 ISO CWIP Less Collectible	2017 ISO Expenditures Less Collectible	2018 ISO Expenditures Less Collectible
CET-ET-TP-RL-707600	Colorado River Substation: Install Equipment to support Large Generation Interconnection	7076	High	7/7/2013	TR-SUBINC	0.00%	100.00%	-	(377.5)	-	-	(377.5)	-
CET-ET-TP-RN-706102	Devers: Relays for D-RB 500kV N-2 SPS	7061	High	5/1/2015	TR-SUBINC	0.00%	100.00%	-	400.0	-	-	400.0	-
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	-	-	-	-	-	-
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								-	22.5	-	-	22.5	-

Calcite Southern (formerly Jasper; part of South of Kramer)

Incentive Specifics Forecast
Note: Incentive Specific

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
CET-ET-TP-RN-690200	Jasper: LGIA Engineer and construct a new interconnection facility	6902	High	11/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
								-	-	-	-	-	-	-	-	-	-	-	-
								-	-	-	-	-	-	-	-	-	-	-	-
								-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics								-	-	-	-	-	-	-	-	-	-	-	-
Total Incremental Plant Balance - Calcite Southern (formerly Jasper; part of South of Kramer)								-	-	-	-	-	-	-	-	-	-	-	-

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
CET-ET-TP-RN-690200	Jasper: LGIA Engineer and construct a new interconnection facility	6902	High	11/1/2020	TR-SUBINC	0.00%	100.00%	24.0	42.9	91.2	50.0	50.0	50.0	43.1	50.0	50.0	40.0	35.0	24.0
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%												
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	-	-	-	-	-	-	-	-	-	-	-	-
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	-	-	-	-	-	-	-	-	-	-	-	-
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	-	-	-	-	-	-	-	-	-	-	-	-
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								24.0	42.9	91.2	50.0	50.0	50.0	43.1	50.0	50.0	40.0	35.0	24.0

West of Devers

Incentive Specifics Forecast
Note: Incentive Specific

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
CET-ET-TP-RN-642001	Pre-Engineering (Morongo Transmission Relocation Project)	6420	High	8/1/2021	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642012	Devers Sub: Install 220kV CBs & DSS	6420	High	8/1/2021	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642013	El Casco Sub: Install 220kV Terminal Equipment	6420	High	8/1/2021	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642014	Etiwanda Sub: Install 220kV Relay Equipment	6420	High	8/1/2021	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642015	San Bernardino : Install Disconnects	6420	High	8/1/2021	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642017	Rebuild Devers-El Casco & El Casco-San Bernardino 220kV	6420	High	8/1/2021	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642016	Vista Sub: Install Disconnects	6420	High	8/1/2021	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-RP-TP-RN-642000	Acquire Easements for West of Devers	6420	High	8/1/2021	TR-LANDRGSTINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics								-	-	-	-	-	-	-	-	-	-	-	-
Total Incremental Plant Balance - West of Devers								-	-	-	-	-	-	-	-	-	-	-	-

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
CET-ET-TP-RN-642001	Pre-Engineering (Morongo Transmission Relocation Project)	6420	High	8/1/2021	TR-LINEINC	0.00%	100.00%	309.3	5.6	7.7	12.2	16.0	16.0	-	-	-	-	-	-
CET-ET-TP-RN-642012	Devers Sub: Install 220kV CBs & DSS	6420	High	8/1/2021	TR-SUBINC	0.00%	100.00%	15.3	36.2	4.5	65.5	-	-	-	-	250.0	250.0	250.0	78.0
CET-ET-TP-RN-642013	El Casco Sub: Install 220kV Terminal Equipment	6420	High	8/1/2021	TR-SUBINC	0.00%	100.00%	2.2	12.9	2.0	513.0	-	-	-	-	250.0	250.0	250.0	130.0
CET-ET-TP-RN-642014	Etiwanda Sub: Install 220kV Relay Equipment	6420	High	8/1/2021	TR-SUBINC	0.00%	100.00%	13.8	9.3	24.4	0.1	10.0	10.0	10.0	10.0	10.0	10.0	30.0	342.2
CET-ET-TP-RN-642015	San Bernardino : Install Disconnects	6420	High	8/1/2021	TR-SUBINC	0.00%	100.00%	25.3	15.2	92.1	22.0	-	-	-	200.0	200.0	200.0	100.0	45.0
CET-ET-TP-RN-642017	Rebuild Devers-El Casco & El Casco-San Bernardino 220kV	6420	High	8/1/2021	TR-LINEINC	0.00%	100.00%	6.3	532.6	1,119.8	342.5	1,072.0	1,133.3	1,362.0	1,844.7	2,489.5	3,613.3	3,236.8	7,646.6
CET-ET-TP-RN-642016	Vista Sub: Install Disconnects	6420	High	8/1/2021	TR-SUBINC	0.00%	100.00%	6.9	40.0	977.3	8.1	-	-	-	-	-	-	-	-
CET-RP-TP-RN-642000	Acquire Easements for West of Devers	6420	High	8/1/2021	TR-LANDRGSTINC	0.00%	100.00%	48.9	95.8	261.7	30.2	295.3	195.3	2,195.3	2,195.3	1,938.3	695.3	196.8	75.0
Total Incentive CWIP Expenditures (Excludes OH)								428.0	747.6	2,489.5	993.6	1,393.3	1,354.6	3,567.3	4,250.0	5,137.8	5,018.6	4,063.6	8,316.8

Colorado River Substation

Incentive Specifics Forecast
Note: Incentive Specific

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
CET-ET-TP-RL-707600	Colorado River Substation: Install Equipment to support Large Generation Interconnection	7076	High	7/1/2013	TR-SUBINC	0.00%	100.00%	(377.4)	(0.0)	(0.1)	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-706102	Devers: Relays for D-RB 500kV N-2 SPS	7061	High	5/1/2015	TR-SUBINC	0.00%	100.00%	42.3	111.1	98.6	15.0	50.0	50.0	33.0	-	-	-	-	-
								-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics								(335.1)	111.1	98.5	15.0	50.0	50.0	33.0	-	-	-	-	-
Total Incremental Plant Balance - Colorado River Substation								(335.1)	(224.0)	(125.5)	(110.5)	(60.5)	(10.5)	22.5	22.5	22.5	22.5	22.5	22.5

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
CET-ET-TP-RL-707600	Colorado River Substation: Install Equipment to support Large Generation Interconnection	7076	High	7/1/2013	TR-SUBINC	0.00%	100.00%	(377.4)	(0.0)	(0.1)	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-706102	Devers: Relays for D-RB 500kV N-2 SPS	7061	High	5/1/2015	TR-SUBINC	0.00%	100.00%	42.3	111.1	98.6	15.0	50.0	50.0	33.0	-	-	-	-	-
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	-	-	-	-	-	-	-	-	-	-	-	-
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								(335.1)	111.1	98.5	15.0	50.0	50.0	33.0	-	-	-	-	-

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made. No AFUDC is applied. Includes Incentive LHFFU.

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
CET-ET-TP-RN-690200	Jasper: LGIA Engineer and construct a new interconnection facility	6902	High	11/1/2020	TR-SUBINC	0.00%	100.00%	75.0	75.0	125.0	125.0	200.0	250.0	375.0	375.0	375.0	375.0	300.0	250.0
0		0	0	Jan-00	Jan-00	0.00%	0.00%												
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%												
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	-	-	-	-	-	-	-	-	-	-	-	-
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	-	-	0.00%	0.00%	-	-	-	-	-	-	-	-
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	-	-	0.00%	0.00%	-	-	-	-	-	-	-	-
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								75.0	75.0	125.0	125.0	200.0	250.0	375.0	375.0	375.0	375.0	300.0	250.0

Incentive Specifics Forecast
Note: Incentive Specific

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

Incentive Specifics Forecast
Note: Incentive Specific

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

[illegible]

Whirlwind Substation Expansion Project

Incentive Specifics Forecast
Note: Incentive Specific

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2016 CWIP	2017 Total Expenditures	2018 Total Expenditures	2016 ISO CWIP Less Collectible	2017 ISO Expenditures Less Collectible	2018 ISO Expenditures Less Collectible
CET-ET-TP-RL-769500	Install N60 relays to add generation to Whirlwind AA Bank SPS	7695	High	6/1/2017	TR-SUBINC	0.00%	100.00%	607.1	129.2	-	607.1	129.2	-
CET-ET-TP-RN-765000	Whirlwind 3rd AA bank and SPS	7650	High	4/1/2017	TR-SUBINC	0.00%	100.00%	26,336.9	6,000.2	-	26,336.9	6,000.2	-
								-	-	-	-	-	-
								-	-	-	-	-	-
Total Specifics								26,944.0	6,129.5	-	26,944.0	6,129.5	-
Total Incremental Plant Balance - Whirlwind Substation Expansion Project													

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2016 CWIP	2017 Total Expenditures	2018 Total Expenditures	2016 ISO CWIP Less Collectible	2017 ISO Expenditures Less Collectible	2018 ISO Expenditures Less Collectible
CET-ET-TP-RL-769500	Install N60 relays to add generation to Whirlwind AA Bank SPS	7695	High	6/1/2017	TR-SUBINC	0.00%	100.00%	607.1	129.2	-	607.1	129.2	-
CET-ET-TP-RN-765000	Whirlwind 3rd AA bank and SPS	7650	High	4/1/2017	TR-SUBINC	0.00%	100.00%	26,336.9	6,000.2	-	26,336.9	6,000.2	-
0		0	0	Jan-00	1/0/1900	0.00%	0.00%	-	-	-	-	-	-
0		0	0	Jan-00	1/0/1900	0.00%	0.00%	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								26,944.0	6,129.5	-	26,944.0	6,129.5	-

Whirlwind Substation Expansion Project

Incentive Specifics Forecast

Note: Incentive Specific

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
CET-ET-TP-RL-769500	Install N60 relays to add generation to Whirlwind AA Bank SPS	7695	High	6/1/2017	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	664.7	11.9	11.9	11.9	11.9	11.9	11.9
CET-ET-TP-RN-765000	Whirlwind 3rd AA bank and SPS	7650	High	4/1/2017	TR-SUBINC	0.00%	100.00%	-	-	-	31,960.1	150.0	150.0	75.0	2.0	-	-	-	-
								-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics								-	-	-	31,960.1	150.0	814.7	86.9	13.9	11.9	11.9	11.9	11.9
Total Incremental Plant Balance - Whirlwind Substation Expansion Project								-	-	-	31,960.1	32,110.1	32,924.9	33,011.8	33,025.7	33,037.7	33,049.6	33,061.5	33,073.5

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
CET-ET-TP-RL-769500	Install N60 relays to add generation to Whirlwind AA Bank SPS	7695	High	6/1/2017	TR-SUBINC	0.00%	100.00%	3.4	7.6	10.8	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9
CET-ET-TP-RN-765000	Whirlwind 3rd AA bank and SPS	7650	High	4/1/2017	TR-SUBINC	0.00%	100.00%	650.7	871.7	3,450.7	650.0	150.0	150.0	75.0	2.0	-	-	-	-
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								654.2	879.3	3,461.6	661.9	161.9	161.9	86.9	13.9	11.9	11.9	11.9	11.9

[illegible][illegible]

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made. No AFUDC is applied. Includes Incentive LHFFU

[illegible]

Incentive Expenditures

			Incentive CWIP Expenditures											
Month			Total All Projects	Devers Colorado River (DCR)	Tehachapi Segments 1 - 3A	Tehachapi Segments 3B & 3C	Tehachapi Segments 4-11	Red Bluff Substation	Eldorado - Ivanpah	Lugo-Pisgah	Coolwater-Lugo (formerly South of Kramer)	West of Devers	Colorado River Substation	Whirlwind Substation Expansion
Recorded	Dec-16	Expenditures	-	-	-	-	-	-	-	-	-	-	-	-
Forecast	Jan-17	Expenditures	1,370	-	-	(8)	631	-	-	-	-	428	(335)	654
	Feb-17	Expenditures	3,005	(80)	-	4	1,340	3	-	-	-	748	111	879
	Mar-17	Expenditures	7,285	(0)	-	8	1,225	2	-	-	-	2,490	98	3,462
	Apr-17	Expenditures	2,267	-	-	-	597	-	-	-	-	994	15	662
	May-17	Expenditures	2,517	-	-	-	912	-	-	-	-	1,393	50	162
	Jun-17	Expenditures	9,441	-	-	-	7,874	-	-	-	-	1,355	50	162
	Jul-17	Expenditures	5,723	-	-	-	2,035	-	-	-	-	3,567	33	87
	Aug-17	Expenditures	5,734	-	-	-	1,470	-	-	-	-	4,250	-	14
	Sep-17	Expenditures	6,936	-	-	-	1,787	-	-	-	-	5,138	-	12
	Oct-17	Expenditures	6,191	-	-	-	1,160	-	-	-	-	5,019	-	12
	Nov-17	Expenditures	4,917	-	-	-	841	-	-	-	-	4,064	-	12
	Dec-17	Expenditures	13,030	-	-	-	4,701	-	-	-	-	8,317	-	12
	Jan-18	Expenditures	8,471	-	-	-	-	-	-	-	-	8,471	-	-
	Feb-18	Expenditures	8,671	-	-	-	-	-	-	-	-	8,671	-	-
	Mar-18	Expenditures	20,991	-	-	-	-	-	-	-	-	20,991	-	-
	Apr-18	Expenditures	20,991	-	-	-	-	-	-	-	-	20,991	-	-
	May-18	Expenditures	21,071	-	-	-	-	-	-	-	-	21,071	-	-
	Jun-18	Expenditures	21,060	-	-	-	-	-	-	-	-	21,060	-	-
	Jul-18	Expenditures	21,140	-	-	-	-	-	-	-	-	21,140	-	-
	Aug-18	Expenditures	21,193	-	-	-	-	-	-	-	-	21,193	-	-
Sep-18	Expenditures	23,061	-	-	-	-	-	-	-	-	23,061	-	-	
Oct-18	Expenditures	28,552	-	-	-	-	-	-	-	-	28,552	-	-	
Nov-18	Expenditures	22,224	-	-	-	-	-	-	-	-	22,224	-	-	
Dec-18	Expenditures	22,389	-	-	-	-	-	-	-	-	22,389	-	-	

Incentive Closings

[illegible]

Beginning CWIP Closed to Plant in Service

[illegible]

Southern California Edison Company
Incentive CWIP - FERC Projects Detail

Month	TRTP All Segments	DCR	Red Bluff	Eldorado-Ivanpah	Lugo-Pisgah	Colorado River	West of Devers	Whirlwind	South of Kramer	Rancho Vista	Coolwater-Lugo	Total
Dec-15	225,689,500	-	9,220,094	-	-	-	52,084,176	6,769,087	2,844,116	-	-	296,606,973
Jan-16	234,537,306	-	-	-	-	-	52,498,624	6,799,085	2,844,116	-	-	296,679,130
Feb-16	246,277,835	-	-	-	-	-	52,874,292	7,321,353	2,844,116	-	-	309,317,596
Mar-16	249,130,156	-	-	-	-	-	53,618,763	10,374,908	2,902,846	-	-	316,026,673
Apr-16	264,263,823	-	-	-	-	-	54,251,603	15,007,357	3,081,401	-	-	336,604,184
May-16	272,082,292	-	-	-	-	-	54,675,188	15,552,213	3,292,807	-	-	345,602,500
Jun-16	281,130,584	-	-	-	-	-	55,165,591	16,127,880	3,401,902	-	-	355,825,957
Jul-16	288,522,861	-	-	-	-	-	55,846,692	19,385,392	3,505,384	-	-	367,260,330
Aug-16	297,512,902	-	-	-	-	-	56,943,644	20,738,420	3,578,266	-	-	378,773,233
Sep-16	61,004,683	-	-	-	-	-	57,634,501	21,474,805	3,745,751	-	-	143,859,740
Oct-16	48,827,981	-	-	-	-	-	58,274,960	24,189,564	3,889,872	-	-	135,182,377
Nov-16	49,593,830	-	-	-	-	-	58,866,561	25,194,210	3,997,682	-	-	137,652,282
Dec-16	14,915,548	-	-	-	-	-	69,685,245	26,943,987	4,204,927	-	-	115,749,706
13 Mo. Avg	194,883,792	-	709,238	-	-	-	56,339,988	16,606,020	3,394,860	-	-	271,933,898