

Forecast Additions to Net Plant

Forecast Period Mon-Yr	Non-Incentive		Incentive		Total Non-Incentive and Incentive	
	Gross Additions	CWIP	Gross Additions	CWIP	Gross Additions	CWIP
Jan-20	6,520,860	626,093	1,653,970	-	8,174,830	626,093
Feb-20	8,866,682	2,570,582	1,502,677	-	10,369,359	2,570,582
Mar-20	6,981,435	728,520	984,871	-	7,966,306	728,520
Apr-20	6,520,860	626,093	217,331	-	6,738,191	626,093
May-20	29,634,917	20,779,250	486,868	344,737	30,121,785	21,123,987
Jun-20	45,882,323	22,901,661	733,107	410,800	46,615,430	23,312,461
Jul-20	8,587,116	1,997,321	21,632	-	8,608,749	1,997,321
Aug-20	43,103,488	15,714,170	21,632	-	43,125,120	15,714,170
Sep-20	6,520,860	626,093	21,632	-	6,542,492	626,093
Oct-20	6,782,215	627,849	20,965,331	17,136,386	27,747,546	17,764,235
Nov-20	14,003,018	4,396,079	289,632	-	14,292,650	4,396,079
Dec-20	128,708,312	89,270,617	554,534,219	394,845,414	683,242,531	484,116,031
Jan-21	9,582,167	34,057	5,529,600	-	15,111,767	34,057
Feb-21	12,999,320	1,312,073	5,747,600	-	18,746,920	1,312,073
Mar-21	11,064,237	216,550	7,860,041	-	18,924,278	216,550
Apr-21	29,752,129	262,636	33,916,245	13,129,540	63,668,374	13,392,176
May-21	9,516,703	114,882	104,418,013	88,739,104	113,934,715	88,853,986
Jun-21	11,699,003	232,804	8,864,649	-	20,563,652	232,804
Jul-21	9,973,810	21,990	5,774,740	-	15,748,550	21,990
Aug-21	11,039,321	2,500	185,770,012	35,442,345	196,809,332	35,444,845
Sep-21	18,488,282	42,462	19,236,334	301,247	37,724,616	343,708
Oct-21	9,400,820	-	15,946,472	4,965,083	25,347,292	4,965,083
Nov-21	9,400,820	-	10,090,159	-	19,490,979	-
Dec-21	36,249,741	368,897	78,796,464	41,240,899	115,046,205	41,609,796

Transmission High / Low Voltage Summary (\$000)

<u>Month</u>	<u>High Voltage</u>			<u>Low Voltage</u>	<u>Total Adds</u>
	<u>Incentive</u>	<u>Non-Incentive</u>	<u>Total</u>	<u>Non-Incentive</u>	
Jan-20	1,654	6,521	8,175	-	8,175
Feb-20	3,157	15,388	18,544	-	18,544
Mar-20	4,142	22,369	26,510	-	26,510
Apr-20	4,359	28,890	33,249	-	33,249
May-20	4,846	58,525	63,370	-	63,370
Jun-20	5,579	103,972	109,551	435	109,986
Jul-20	5,600	112,559	118,160	435	118,595
Aug-20	5,622	155,663	161,285	435	161,720
Sep-20	5,644	162,184	167,827	435	168,262
Oct-20	26,609	168,705	195,314	696	196,010
Nov-20	26,899	182,708	209,606	696	210,302
Dec-20	581,433	311,416	892,849	696	893,545
Jan-21	586,963	320,998	907,961	696	908,657
Feb-21	592,710	333,997	926,708	696	927,404
Mar-21	600,570	345,062	945,632	696	946,328
Apr-21	634,486	374,814	1,009,300	696	1,009,996
May-21	738,904	384,330	1,123,235	696	1,123,931
Jun-21	747,769	395,229	1,142,999	1,496	1,144,495
Jul-21	753,544	405,203	1,158,747	1,496	1,160,243
Aug-21	939,314	415,912	1,355,225	1,827	1,357,053
Sep-21	958,550	434,400	1,392,950	1,827	1,394,777
Oct-21	974,497	443,801	1,418,297	1,827	1,420,124
Nov-21	984,587	453,202	1,437,788	1,827	1,439,615
Dec-21	1,063,383	489,451	1,552,835	1,827	1,554,662

Non-Incentive Plant Additions Forecast

First Forecast Month 1/1/2020

Blanket Forecast

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %
CET-OT-MR-313800	Symar Converter Station Misc Cap	3138	High	Blanket	TR-SUB	0.00%	100.0%
CET-ET-MR-CA-421100	Replace Bulk Power Circuit Breakers	4211	High	Blanket	TR-SUB	0.00%	100.0%
CET-ET-MR-CA-42011	New Bulk Circuit Breaker Replacement Program (115kV and	4201	Low	Blanket	TR-SUB	0.00%	100.0%
CET-ET-MR-419700	On-Line Dissolved Gas Analysis of Bulk Power Transformer Bu	6197	High	Blanket	TR-SUB	0.00%	100.0%
CET-ET-MR-418401	Non-Bulk Power Replacement Program (7500V)	4184	High	Blanket	TR-SUB	0.00%	100.0%
CET-ET-MR-508000	Bulk Power 500kV & 220kV Line Refurb Replacement	5089	High	Blanket	TR-SUB	0.00%	100.0%
CET-ET-MR-475000	Substation Miscellaneous Equipment Additions & Betterme	4756	High	Blanket	TR-SUB	0.00%	100.0%
CET-ET-MR-521001	Substation Transformer Bank Replacement Program (AA-Bar	5210	High	Blanket	TR-SUB	0.00%	100.0%
CET-ET-CA-CA-766600	Total CRAS Program - Phase 1: Colorado River Corridor RAS	7666	High	Blanket	TR-SUB	0.00%	100.0%
CET-ET-CA-CA-800000	North CRAS to Tolucaqui CRAS	8009	High	Blanket	TR-SUB	0.00%	100.0%
CET-ET-CA-EM-644006	Phase Measurement System Installations	6446	High	Blanket	TR-SUB	0.00%	100.0%
CET-PO-OT-PY-729801	Transmission Line Rating Remediation	7298	High	Blanket	TR-LINE	0.00%	100.0%
CET-PO-CA-CL-02002P	Critical Infrastructure Spare - FERC Spare Transformer Equip	2362	High	Blanket	TR-SUB	0.00%	100.0%
CET-PO-CL-SC-SUB50NW	Substation - Claim	3367	High	Blanket	TR-SUB	50.00%	4.9%
CET-PO-OT-SS-SUB50NW	Substation - Storm	3363	High	Blanket	TR-SUB	0.00%	22.1%
CET-PO-CL-TC-TREATST	Transmission - Claim	3367	High	Blanket	TR-LINE	50.00%	5.8%
CET-PO-OT-TC-TREATST	Transmission - Storm	3367	High	Blanket	TR-LINE	0.00%	26.5%
CET-PO-MR-SP-SUB50NW	Substation Planned Maintenance Replacements	3363	High	Blanket	TR-SUB	0.00%	3.3%
CET-PO-MR-SS-SUB50NW	Substation Unplanned Maintenance Replacements	3363	High	Blanket	TR-SUB	0.00%	4.6%
CET-PO-MR-TP-788000	Transmission Maintenance Planned - Pathway Replacement	3364	High	Blanket	TR-LINE	0.00%	100.0%
CET-PO-MR-TU-TREATST	Transmission Breakdown Maintenance Unplanned	3364	High	Blanket	TR-LINE	0.00%	100.0%
CET-PO-MR-TREATWTW	Transmission Deteriorated Pole Repl & Restoration	3364	High	Blanket	TR-LINE	0.00%	0.3%
CET-PO-OT-PY-TREATWTW	Pole Loading Transmission Pole Replacements	3364	High	Blanket	TR-LINE	0.00%	0.3%
CET-PO-OT-PT-TREATWTW	Steel Study Pole Remediation (Trans)	4056	High	Blanket	TR-LINE	0.00%	1.6%
CET-ET-MR-737001	Substation Fence/Gate (Co Ther) (FERC)	7373	High	Blanket	TR-SUB	0.00%	13.4%
CET-ET-MR-737601	Transmission Tower Corrosion Program	3364	High	Blanket	TR-LINE	0.00%	200.0%
CET-PO-MR-TG-7350AC	Transmission Grid-Based Maintenance	3364	High	Blanket	TR-SUB	0.00%	29.6%
CET-ET-MR-771001	Substation Batteries & Chargers (FERC)	7716	High	Blanket	TR-SUB	0.00%	100.0%
CET-PO-OT-LM-751101	Tower Lights & Marker Balls (FAA)	7511	High	Blanket	TR-LINE	0.00%	100.0%
CET-PO-MR-TP-822000	Transmission Enhanced Overhead Inspections (EOTI) Capital	8224	High	Blanket	TR-LINE	0.00%	27.2%
CET-ET-MR-483001	Replace S&S Infrastructure (FERC)	4837	High	Blanket	TR-SUB	0.00%	100.0%
C00-00-MR-NE-7537	Substation Capital Maintenance	7537	High	Blanket	TR-SUB	0.00%	5.7%
C00-00-CA-CS-745400	Physical Security Systems - Electric Facilities	7454	High	Blanket	TR-SUB	0.00%	17.9%
C00-00-CA-CS-761700	NERC CIP-6	7617	High	Blanket	TR-SUB	40.0%	100.0%
C00-00-CS-CS-782000	NERC CIP-614	7820	High	Blanket	TR-SUB	0.00%	98.0%
C00-00-SP-TP-000000	Security Program - Trans Subs (FERC)	7292	High	Blanket	TR-SUB	0.00%	64.0%
C00-00-SP-TP-000002	Security Program - Trans Lines (FERC)	7292	High	Blanket	TR-LINE	0.00%	100.0%
Total Blankets							
Total Incremental Blankets Plant Balance							

Non-Incentive Specifics Forecast

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %
CET-OT-MR-313800	ADWAC AC/DC Rectifier Equipment	3138	High	12/1/2020	TR-SUB	0.00%	100.0%
CET-ET-MR-775001	Whitwind Sub-IPSS: Equip one (1) 220 kV position to term	7756	High	12/1/2020	TR-SUB	0.00%	100.0%
CET-ET-MR-777000	Whitwind Substation (NLS) Equip one (1) 220 kV position to	7775	High	7/5/2018	TR-SUB	0.00%	100.0%
CET-ET-MR-800000	Rob switch - Eldorado T&L install new transmission structure	8000	High	5/15/2019	TR-LINE	0.00%	100.0%
CET-ET-AG-800000	Eldorado Substation (NLS) install the following equipment o	8090	High	12/10/2019	TR-SUB	0.00%	100.0%
CET-ET-MR-808000	Eldorado install local bus for switchgear	8088	High	6/1/2020	TR-SUB	0.00%	100.0%
CET-ET-MR-808000	Eldorado New Allen Circuit Breaker 1 span	8088	High	12/1/2021	TR-LINE	0.00%	81.0
CET-ET-LS-538300	China 220/66kV - Add a 4th 280MVA, 220/66kV Transformer	5383	High	12/1/2020	TR-SUB	0.00%	35.8%
CET-ET-LS-540200	La Fria Sub (Phase 2) install new M&R and out over exis	6824	High	12/1/2020	TR-SUB	0.00%	37.0%
CET-ET-LS-711300	El Nido install 280V (B) 34.5kV double breakers on No. 3 & 4 b	7113	High	6/25/2018	TR-SUB	0.00%	0.4
CET-ET-LS-783400	Bailly Sub: Install a 38.8 MVA CB	7834	Low	6/25/2018	TR-SUB	0.00%	100.0%
CET-ET-LS-826300	Yusutal: Equip 220kV A-Bank Position/Buslines 3 & 4 with	8263	High	8/15/2017	TR-SUB	0.00%	100.0%
CET-ET-LS-779700	Johnston Substation/Eldorado New 220kV position with (1) 220	7767	High	7/5/2020	TR-SUB	0.00%	100.0%
CET-ET-MR-711200	Devers: Equip 220 KV A-Bank positions (3 & 4) with circui	7112	High	12/29/2017	TR-SUB	0.00%	100.0%
CET-ET-MR-711800	Springville Sub: Redesign High side feed from bank on bus to	7118	High	5/1/2019	TR-SUB	0.00%	100.0%
CET-ET-MR-711900	Walnut: Convert the Mesa 220 kV Line Position and 3 & 4 AA	7119	High	12/23/2019	TR-SUB	0.00%	41.0%
CET-ET-MR-779000	Eagle Mountain Substation: Install a 45 MVA tertiary react	7790	High	11/29/2018	TR-SUB	0.00%	100.0%
CET-ET-MR-754700	Eldorado: Engineer, remove and install equipment for chang	7547	High	1/23/2018	TR-SUB	0.00%	100.0%
CET-ET-MR-754701	Eldorado Mohave 500kV: Remove two (2) existing transmis	7547	High	1/1/2018	TR-SUB	0.00%	100.0%
CET-ET-MR-754702	Eldorado Mohave 500 kV: Remove one (1) existing trans	7547	High	1/29/2018	TR-LINE	0.00%	100.0%
CET-ET-MR-772700	Invokem Substation: Expand existing M&R at Invokem Subst	7727	Low	12/1/2020	TR-SUB	0.00%	37.0%
CET-ET-MR-772701	Control Substation: Install 12 (12) N&S relays, one (1) substi	7727	Low	10/1/2020	TR-SUB	0.00%	86.0%
CET-ET-MR-772704	Kramer Substation: Install six (6) N&S relays and one (1) statel	7727	High	9/30/2019	TR-SUB	0.00%	78.0%
CET-ET-MR-776301	Luao 500/220 kV: Install two N&S relays install one ethernet	7763	High	9/15/2016	TR-SUB	0.00%	100.0%
CET-ET-MR-776304	Eldorado Luao 500 kV line: CA side - install 85 miles of new c	7763	High	4/1/2021	TR-LINE	0.00%	100.0%
CET-ET-MR-776305	Eldorado Luao 500 kV line: NW Side - install 2 miles of new c	7763	High	4/1/2021	TR-LINE	0.00%	100.0%
CET-ET-MR-776300	Pigap Sub: Install new telecommunication route	7763	High	1/1/2018	TR-SUB	0.00%	100.0%
CET-ET-MR-776302	Mohave: Install (Relays and (2) switches	7763	High	11/1/2020	TR-SUB	0.00%	100.0%
CET-ET-MR-776307	Luao Sub: install new control cables	7763	High	10/1/2020	TR-SUB	0.00%	100.0%
CET-ET-MR-712000	China Sub: equip the No. 1A 220kV A-Bank positions with cir	7120	High	8/7/2019	TR-SUB	0.00%	65.0%
CET-ET-MR-788402	Tap the remaining Lathrop 220kV line to Harborside substat	7884	High	12/1/2020	TR-SUB	0.00%	80.0%
CET-ET-MR-788400	Harborside Lathrop 220kV line: 1 mile of line (REMOVAL ONLY)	7884	High	12/1/2020	TR-LINE	0.00%	100.0%
CET-ET-MR-788401	Lathrop Lathrop 220kV line: 1 mile of line (REMOVAL ONLY)	7884	High	12/1/2020	TR-LINE	0.00%	100.0%
CET-ET-MR-788403	Long Beach Sub: Remove 220kV switchyard	7884	High	3/1/2021	TR-SUB	0.00%	65.2
CET-ET-MR-788408	CCR Project Phase 2: Removal/placeholder	7884	High	12/1/2021	TR-SUB	0.00%	58.0%
CET-ET-MR-801000	CONTROL SILVER PEAK "C" 50kV install 11 sets of Remo	8019	High	6/1/2020	TR-LINE	0.00%	100.0%
CET-ET-MR-801002	CONTROL SILVER PEAK "C" 50kV install 11 sets of Remo	8019	High	7/1/2020	TR-LINE	0.00%	100.0%
CET-ET-MR-801000	Luao 500 kV Substation: break installation for No. 1AA & N	6791	High	12/1/2021	TR-SUB	0.00%	100.0%
CET-ET-MR-711300	Johnston install double breakers on 34-4A	7113	High	12/1/2020	TR-SUB	0.00%	100.0%
CET-ET-MR-724100	Eldorado: Install (2) 500 kV CBs, (3) 500 kV gate operated di	7241	High	7/8/2016	TR-SUB	0.00%	100.0%
CET-ET-MR-724000	Luao 500/220 kV A-Bank at Eldorado Connected to the New	7240	High	8/14/2018	TR-SUB	0.00%	100.0%
CET-PO-OT-LM-751101	Antelope Pardon 500kV: install Marker Balls and Lighting b	7511	High	7/1/2019	TR-SUB	0.00%	100.0%
CET-ET-MR-642007	Devers Sub: Remove 220 kV CBs and Deys	6420	High	10/1/2021	TR-SUB	0.00%	100.0%
CET-ET-MR-642011	Vista Sub: Remove 220 kV DSG	6420	High	2/1/2020	TR-SUB	0.00%	30.0%
CET-ET-MR-642018	West of Devers 220 kV Trans Line Removals	6420	High	12/1/2020	TR-LINE	0.00%	100.0%
CET-ET-MR-727102	Invok Substation: Replace live phase shifter and new hybrid	7277	Low	3/1/2021	TR-SUB	0.00%	100.0%
CET-ET-MR-727200	Control: install two (2) N&S relays	7277	Low	3/1/2021	TR-SUB	0.00%	100.0%
CET-ET-MR-772000	Red Buff Sub (NLS): Terminate the Black Branch - Red Buff 22	7729	High	7/1/2020	TR-SUB	0.00%	100.0%
CET-ET-MR-801001	Kramer Substation (NLS) & Engineer and construct one (1)	8011	High	12/1/2021	TR-SUB	0.00%	100.0%
CET-ET-MR-809100	Big Creek & install two new N&S relays	8091	High	12/1/2020	TR-SUB	0.00%	100.0%
CET-ET-MR-754600	Run Route from 618 to 3/20	7546	High	12/1/2021	TR-SUB	0.00%	100.0%
CET-ET-MR-754600	Pending C&R for Beta	7546	High	12/1/2021	TR-SUB	0.00%	100.0%
CET-ET-MR-754600	(Removal)Eldorado Sub: Upgrade Terminal Equipm	7546	High	12/1/2021	TR-SUB	0.00%	100.0%
CET-ET-MR-754601	(Removal)Eldorado Sub: Upgrade Terminal Equipm	7546	High	12/1/2021	TR-SUB	0.00%	100.0%
CET-ET-MR-754604	(Removal)Eldorado Mohave Sub: Upgrade Terminal Capes	7546	High	12/1/2021	TR-SUB	0.00%	100.0%
CET-ET-MR-754607	(Removal)Eldorado LAM: install OPGW, Splice Fiber, and cle	7546	High	4/1/2021	TR-LINE	0.00%	100.0%
CET-ET-MR-754608	(Removal)Eldorado LAM (CA) install OPGW, Splice Fiber, and	7546	High	4/1/2021	TR-LINE	0.00%	100.0%
CET-ET-MR-754609	(Removal)Eldorado LAM (NW) install OPGW, Splice Fiber, and	7546	High	4/1/2021	TR-LINE	0.00%	100.0%
CET-ET-MR-754610	(Removal)Eldorado Luao: Control G&S inf-rsation	7546	High	4/1/2021	TR-LINE	0.00%	100.0%
CET-ET-MR-755005	Mesa Remove 220kV/66kV switchyard/dep	7555	High	8/1/2020	TR-SUB	0.00%	100.0%
CET-ET-MR-755007	Mira Loma Vincent 500kV: Remove 3 structures and 4200 ct	7555	High	12/1/2020	TR-LINE	0.00%	100.0%
CET-ET-MR-755517	Earle Rock Mesa 220kV: Remove 2300 ct of double line	7555	High	12/1/2020	TR-LINE	0.00%	100.0%
CET-ET-MR-755546	Lathrop Mesa: Remove 6 structures	7555	High	12/1/2019	TR-LINE	0.00%	100.0%
CET-ET-MR-755547	Mesa Rio Honda 220kV: Remove 4 structures and 2700 ct t	7555	High	12/1/2020	TR-LINE	0.00%	100.0%
CET-ET-MR-755548	Mesa Rio Honda 220kV: Remove 4 structures and 2700 ct t	7555	High	12/1/2020	TR-LINE	0.00%	100.0%
CET-ET-MR-755552	Mesa Vincent #1 220kV: Remove 3 structures, 2 double ESP	7555	High	12/1/2019	TR-LINE	0.00%	100.0%
CET-ET-MR-755554	Mesa Vincent #2 220kV: Remove 3 structures and 2300 ct t	7555	High	12/1/2020	TR-LINE	0.00%	100.0%
CET-ET-MR-755558	Redondo Vincent 220kV: Remove 1500 ct of double line	7555	High	12/1/2020	TR-LINE	0.00%	100.0%
CET-ET-MR-755555	Center Mesa 220kV: Remove 4 structures and 2800 ct of t	7555	High	12/1/2020	TR-LINE	0.00%	100.0%

2019 CWP	2020 Total Expenditures	2021 Total Expenditures	2019 ISO CWP Less Collectible	2020 ISO Expenditures Less Collectible	2021 ISO Expenditures Less Collectible
2,233.1	2,233.1	1,248.3	2,233.1	1,248.3	
2,818.8	2,818.8	3,251.0			
91.6	91.6	91.6			
46.4	46.4	66.9			
1,127.3	1,127.3				
8,851.9	4,432.7	8,851.9			
14,191.8	19,004.6	14,191.8			
1,558.2	2,805.8	1,558.2			
7,541.9	2,039.2	7,541.9			
1,115.2	1,115.2				
5,165.4	9,900.3	5,165.4			
62,631.4	92,040.1	62,631.4			
10,200.0	8,529.2	10,200.0			
355.1	173.7	355.1			
1,677.8	1,642.6	1,677.8			
5,510.6	3,422.0	5,510.6			
4,370.1	1,266.0	4,370.1			
70.0	6,158.0	70.0			
29.8	29.8	29.8			
44.4	44.4	44.4			
79.7	79.7	79.7			
61.4	61.4	61.4			
20.5	20.5	20.5			
4.2	4.2	4.2			
0.2	0.2	0.2			
232.6	232.6	232.6			
501.7	501.7	501.7			
381.0	381.0	381.0			
0.3	0.3	0.3			
1,460.2	1,460.2	1,460.2			
40.2	40.2	40.2			
335.7	335.7	335.7			
496.3	496.3	496.3			
3.8	3.8	3.8			
205.7	205.7	205.7			
1,178.4	1,178.4	1,178.4			
333.3	333.3	333.3			

WBS	WBS Description	P.#	Voltage	Forecast Date	Asset Class	Collectible %	ISO %
ET-17-TR-755538	Goodrich-Laguna Bell 220V; Remove 2 structures, 1 remove	7555	HIGH	12/12/2020	TL#LINE	0.00%	100.00%
ET-17-TR-755543	Goodrich-Laguna Bell 220V; Remove 2 structures, 1 remove	7555	HIGH	12/12/2020	TL#LINE	0.00%	100.00%
ET-17-TR-755595	Maize-Walton 220V; Remove 2002 40' 20' 20' 20' 20'	7559	HIGH	12/12/2020	TL#LINE	0.00%	100.00%
ET-17-TR-767808	Lodgepole Invt: Equipment to support 2	7783	HIGH	5/1/2021	TL#LINE	0.00%	100.00%
ET-17-TR-767809	Lodgepole Invt: Equipment to support 2	7783	HIGH	5/1/2021	TL#LINE	0.00%	100.00%
ET-17-TR-767810	Expansion Substation: Upgrade 1500V to 13.8KV	7786	HIGH	5/1/2021	TL#LINE	0.00%	100.00%
ET-17-TR-767862	Verde Substation: 13.8KV to 13.8KV disconnects to meet	7786	HIGH	2/1/2020	TL#SUB	0.00%	100.00%
ET-17-TR-802900	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8029	HIGH	9/7/2021	TL#SUB	0.00%	100.00%
ET-17-TR-802901	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8029	HIGH	5/1/2020	TL#SUB	0.00%	100.00%
ET-17-TR-802902	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	6/1/2021	TL#SUB	0.00%	100.00%
ET-17-TR-802903	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	7/1/2021	TL#SUB	0.00%	100.00%
ET-17-TR-802904	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	7/1/2021	TL#SUB	0.00%	100.00%
ET-17-TR-802905	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	Low	10/1/2020	TL#SUB	0.00%	100.00%
ET-17-TR-802906	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	12/12/2020	TL#SUB	0.00%	100.00%
ET-17-TR-802907	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	12/12/2020	TL#SUB	0.00%	100.00%
ET-17-TR-802908	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	12/12/2020	TL#SUB	0.00%	100.00%
ET-17-TR-802909	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	7/1/2021	TL#SUB	0.00%	100.00%
ET-17-TR-802910	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	7/1/2021	TL#SUB	0.00%	100.00%
ET-17-TR-802911	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	7/1/2021	TL#SUB	0.00%	100.00%
ET-17-TR-802912	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	7/1/2021	TL#SUB	0.00%	100.00%
ET-17-TR-802913	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	7/1/2021	TL#SUB	0.00%	100.00%
ET-17-TR-802914	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	7/1/2021	TL#SUB	0.00%	100.00%
ET-17-TR-802915	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	7/1/2021	TL#SUB	0.00%	100.00%
ET-17-TR-802916	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	7/1/2021	TL#SUB	0.00%	100.00%
ET-17-TR-802917	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	7/1/2021	TL#SUB	0.00%	100.00%
ET-17-TR-802918	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	7/1/2021	TL#SUB	0.00%	100.00%
ET-17-TR-802919	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	7/1/2021	TL#SUB	0.00%	100.00%
ET-17-TR-802920	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	7/1/2021	TL#SUB	0.00%	100.00%
ET-17-TR-802921	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	7/1/2021	TL#SUB	0.00%	100.00%
ET-17-TR-802922	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	7/1/2021	TL#SUB	0.00%	100.00%
ET-17-TR-802923	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	7/1/2021	TL#SUB	0.00%	100.00%
ET-17-TR-802924	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	7/1/2021	TL#SUB	0.00%	100.00%
ET-17-TR-802925	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	7/1/2021	TL#SUB	0.00%	100.00%
ET-17-TR-802926	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	7/1/2021	TL#SUB	0.00%	100.00%
ET-17-TR-802927	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	7/1/2021	TL#SUB	0.00%	100.00%
ET-17-TR-802928	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	7/1/2021	TL#SUB	0.00%	100.00%
ET-17-TR-802929	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	7/1/2021	TL#SUB	0.00%	100.00%
ET-17-TR-802930	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	7/1/2021	TL#SUB	0.00%	100.00%
ET-17-TR-802931	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	7/1/2021	TL#SUB	0.00%	100.00%
ET-17-TR-802932	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	7/1/2021	TL#SUB	0.00%	100.00%
ET-17-TR-802933	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	7/1/2021	TL#SUB	0.00%	100.00%
ET-17-TR-802934	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	7/1/2021	TL#SUB	0.00%	100.00%
ET-17-TR-802935	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	7/1/2021	TL#SUB	0.00%	100.00%
ET-17-TR-802936	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	7/1/2021	TL#SUB	0.00%	100.00%
ET-17-TR-802937	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	7/1/2021	TL#SUB	0.00%	100.00%
ET-17-TR-802938	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	7/1/2021	TL#SUB	0.00%	100.00%
ET-17-TR-802939	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	7/1/2021	TL#SUB	0.00%	100.00%
ET-17-TR-802940	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	7/1/2021	TL#SUB	0.00%	100.00%
ET-17-TR-802941	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	7/1/2021	TL#SUB	0.00%	100.00%
ET-17-TR-802942	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	7/1/2021	TL#SUB	0.00%	100.00%
ET-17-TR-802943	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	7/1/2021	TL#SUB	0.00%	100.00%
ET-17-TR-802944	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	7/1/2021	TL#SUB	0.00%	100.00%
ET-17-TR-802945	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	7/1/2021	TL#SUB	0.00%	100.00%
ET-17-TR-802946	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	7/1/2021	TL#SUB	0.00%	100.00%
ET-17-TR-802947	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	7/1/2021	TL#SUB	0.00%	100.00%
ET-17-TR-802948	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	7/1/2021	TL#SUB	0.00%	100.00%
ET-17-TR-802949	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	7/1/2021	TL#SUB	0.00%	100.00%
ET-17-TR-802950	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	7/1/2021	TL#SUB	0.00%	100.00%
ET-17-TR-802951	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	7/1/2021	TL#SUB	0.00%	100.00%
ET-17-TR-802952	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	7/1/2021	TL#SUB	0.00%	100.00%
ET-17-TR-802953	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	7/1/2021	TL#SUB	0.00%	100.00%
ET-17-TR-802954	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	7/1/2021	TL#SUB	0.00%	100.00%
ET-17-TR-802955	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	7/1/2021	TL#SUB	0.00%	100.00%
ET-17-TR-802956	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	7/1/2021	TL#SUB	0.00%	100.00%
ET-17-TR-802957	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	7/1/2021	TL#SUB	0.00%	100.00%
ET-17-TR-802958	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	7/1/2021	TL#SUB	0.00%	100.00%
ET-17-TR-802959	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	7/1/2021	TL#SUB	0.00%	100.00%
ET-17-TR-802960	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	7/1/2021	TL#SUB	0.00%	100.00%
ET-17-TR-802961	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	7/1/2021	TL#SUB	0.00%	100.00%
ET-17-TR-802962	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	7/1/2021	TL#SUB	0.00%	100.00%
ET-17-TR-802963	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	7/1/2021	TL#SUB	0.00%	100.00%
ET-17-TR-802964	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	7/1/2021	TL#SUB	0.00%	100.00%
ET-17-TR-802965	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	7/1/2021	TL#SUB	0.00%	100.00%
ET-17-TR-802966	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	7/1/2021	TL#SUB	0.00%	100.00%
ET-17-TR-802967	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	7/1/2021	TL#SUB	0.00%	100.00%
ET-17-TR-802968	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	7/1/2021	TL#SUB	0.00%	100.00%
ET-17-TR-802969	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	7/1/2021	TL#SUB	0.00%	100.00%
ET-17-TR-802970	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	7/1/2021	TL#SUB	0.00%	100.00%
ET-17-TR-802971	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	7/1/2021	TL#SUB	0.00%	100.00%
ET-17-TR-802972	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	7/1/2021	TL#SUB	0.00%	100.00%
ET-17-TR-802973	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	7/1/2021	TL#SUB	0.00%	100.00%
ET-17-TR-802974	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	7/1/2021	TL#SUB	0.00%	100.00%
ET-17-TR-802975	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	7/1/2021	TL#SUB	0.00%	100.00%
ET-17-TR-802976	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	7/1/2021	TL#SUB	0.00%	100.00%
ET-17-TR-802977	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	7/1/2021	TL#SUB	0.00%	100.00%
ET-17-TR-802978	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	7/1/2021	TL#SUB	0.00%	100.00%
ET-17-TR-802979	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	7/1/2021	TL#SUB	0.00%	100.00%
ET-17-TR-802980	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	7/1/2021	TL#SUB	0.00%	100.00%
ET-17-TR-802981	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	7/1/2021	TL#SUB	0.00%	100.00%
ET-17-TR-802982	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	7/1/2021	TL#SUB	0.00%	100.00%
ET-17-TR-802983	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	7/1/2021	TL#SUB	0.00%	100.00%
ET-17-TR-802984	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	7/1/2021	TL#SUB	0.00%	100.00%
ET-17-TR-802985	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	7/1/2021	TL#SUB	0.00%	100.00%
ET-17-TR-802986	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	7/1/2021	TL#SUB	0.00%	100.00%
ET-17-TR-802987	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	7/1/2021	TL#SUB	0.00%	100.00%
ET-17-TR-802988	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	7/1/2021	TL#SUB	0.00%	100.00%
ET-17-TR-802989	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	7/1/2021	TL#SUB	0.00%	100.00%
ET-17-TR-802990	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	7/1/2021	TL#SUB	0.00%	100.00%
ET-17-TR-802991	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	7/1/2021	TL#SUB	0.00%	100.00%
ET-17-TR-802992	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	7/1/2021	TL#SUB	0.00%	100.00%
ET-17-TR-802993	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	7/1/2021	TL#SUB	0.00%	100.00%
ET-17-TR-802994	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	7/1/2021	TL#SUB	0.00%	100.00%
ET-17-TR-802995	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	7/1/2021	TL#SUB	0.00%	100.00%
ET-17-TR-802996	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	7/1/2021	TL#SUB	0.00%	100.00%
ET-17-TR-802997	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	7/1/2021	TL#SUB	0.00%	100.00%
ET-17-TR-802998	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	7/1/2021	TL#SUB	0.00%	100.00%
ET-17-TR-802999	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	7/1/2021	TL#SUB	0.00%	100.00%
ET-17-TR-803000	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	7/1/2021	TL#SUB	0.00%	100.00%
ET-17-TR-803001	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	7/1/2021	TL#SUB	0.00%	100.00%
ET-17-TR-803002	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	7/1/2021	TL#SUB	0.00%	100.00%
ET-17-TR-803003	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	7/1/2021	TL#SUB	0.00%	100.00%
ET-17-TR-803004	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	7/1/2021	TL#SUB	0.00%	100.00%
ET-17-TR-803005	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	7/1/2021	TL#SUB	0.00%	100.00%
ET-17-TR-803006	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	7/1/2021	TL#SUB	0.00%	100.00%
ET-17-TR-803007	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	7/1/2021	TL#SUB	0.00%	100.00%
ET-17-TR-803008	Valley Substation (Bogalusa) [1] 1300V disconnects to meet	8027	HIGH	7/1/2021	TL#SUB	0.00%	100.00%
ET-17-TR-803009	Valley Substation (Bogalusa) [1] 13						

2018 CWP	2020 Total		2021 Total		2019 RO CWP		2020 RO		2021 RO	
	Expenditures	Expenditures	Expenditures	Expenditures	Less Collectible	COB/Collectible	Expenditures	COB/Collectible	Expenditures	COB/Collectible
	-	139.6	-	-	-	-	-	139.6	-	-
	-	1.9	-	-	-	-	-	1.9	-	-
	-	149.0	-	-	-	-	-	149.0	-	-
26	10	-	-	-	25.8	10	-	-	-	-
	-	219.3	-	-	-	-	-	219.3	-	-
1,944	401.3	-	-	-	1,944.5	401.3	-	-	-	-
0	2,993.0	6,050.0	0	0	0	2,993.0	6,050.0	0	0	0
0	115.0	-	-	-	-	-	-	115.0	-	-
11	315.2	179.0	113	315.2	179.0	315.2	179.0	315.2	179.0	315.2
78	349.5	38.7	38.7	38.7	38.7	38.7	38.7	38.7	38.7	38.7
21	168.0	39.0	21.0	168.0	39.0	168.0	39.0	168.0	39.0	168.0
2	209.6	-	-	-	-	-	-	209.6	-	-
664	3,404.0	64.3	64.3	3,404.0	64.3	3,404.0	64.3	3,404.0	64.3	64.3
654	885.0	1,258.4	603.5	885.0	1,258.4	885.0	1,258.4	885.0	1,258.4	1,258.4
336	565.9	630.0	336.2	565.9	630.0	565.9	630.0	565.9	630.0	630.0
16	71.6	71.6	71.6	71.6	71.6	71.6	71.6	71.6	71.6	71.6
138	24.6	39.3	17.5	24.6	39.3	24.6	39.3	24.6	39.3	39.3
712	90.4	846.6	712.4	90.4	846.6	712.4	90.4	846.6	712.4	90.4
0	122.2	47.5	40.5	122.2	47.5	-	-	122.2	47.5	-
3	34.3	-	-	34.3	-	-	-	34.3	-	-
5,705	2,105.6	1,676.2	1,312.1	493.0	2,477.0	1,312.1	493.0	2,477.0	1,312.1	493.0
3,672	2,928.9	371.2	3,674.6	2,928.9	371.2	2,928.9	371.2	2,928.9	371.2	371.2
13,051	1,249.19	23,137.3	13,020.0	1,249.19	23,137.3	1,249.19	23,137.3	1,249.19	23,137.3	23,137.3
14	1,485.5	289.1	-	-	-	-	-	1,485.5	289.1	-
82	1,357.2	75.1	82.1	1,357.2	75.1	1,357.2	75.1	1,357.2	75.1	75.1
381	38.1	45.2	102.4	38.1	45.2	102.4	38.1	45.2	102.4	38.1
102	-	218.4	-	-	-	-	-	218.4	-	-
-	1,050.4	-	-	1,050.4	-	-	-	1,050.4	-	-
-	52.4	-	-	-	-	-	-	49.8	-	-
1,986	600.0	-	-	1,986.1	600.0	-	-	600.0	-	-
-	0	2,000.0	1.9	-	-	-	-	2,000.0	-	-
-	28.0	112.0	-	-	-	-	-	28.0	-	-
-	28.0	112.0	-	-	-	-	-	28.0	-	-
-	178.4	-	-	-	-	-	-	178.4	-	-
138	431.7	11,373.8	137.8	431.7	11,373.8	137.8	431.7	11,373.8	137.8	431.7
1	8.0	8.0	0.9	8.0	8.0	0.9	8.0	8.0	0.9	8.0
2	253.0	18.0	1.6	253.0	18.0	1.6	253.0	18.0	1.6	18.0
13	107.7	84.2	84.2	107.7	84.2	84.2	107.7	84.2	84.2	84.2
1	10.0	-	-	10	10.0	-	-	10	10.0	-
1	70.0	48.6	30.6	70.0	48.6	30.6	70.0	48.6	30.6	48.6
91	516.0	152.0	90.9	516.0	152.0	90.9	516.0	152.0	90.9	152.0
-	450.0	44.0	-	-	-	-	-	450.0	44.0	-
-	77.0	80.0	-	-	-	-	-	77.0	80.0	-
-	10	3.0	1.0	10	3.0	1.0	10	3.0	1.0	3.0
-	4.0	5.0	-	-	-	-	-	4.0	5.0	-
-	64.0	97.0	64.0	97.0	64.0	97.0	64.0	97.0	64.0	97.0
-	64.0	97.0	64.0	97.0	64.0	97.0	64.0	97.0	64.0	97.0
-	80	80.0	8.0	80	80.0	8.0	80	80.0	8.0	80.0
-	17.0	78.0	-	-	-	-	-	17.0	78.0	-
-	11.0	5.0	5.0	11.0	5.0	5.0	11.0	5.0	5.0	5.0
-	41.74	262.8	-	-	-	-	-	350.3	223.2	-
-	307.2	618.8	-	-	-	-	-	267.3	440.0	-
20,153	2,860.9	13,938.8	20,153.2	2,860.9	13,938.8	2,860.9	13,938.8	2,860.9	13,938.8	13,938.8
14,499	8,713.7	2,155.5	14,499.0	8,713.7	2,155.5	14,499.0	8,713.7	2,155.5	14,499.0	8,713.7
0	311.2	180.4	0	311.2	180.4	0	311.2	180.4	0	180.4
30	394.0	1,750.0	30.0	394.0	1,750.0	30.0	394.0	1,750.0	30.0	1,750.0
270	0	940.5	221.5	0	940.5	221.5	0	940.5	221.5	0
0	147.1	34.1	-	-	-	-	-	147.1	34.1	-
13	2.1	143.0	1.2	2.1	143.0	1.2	2.1	143.0	1.2	143.0
2	22	143.0	17.7	2.2	143.0	17.7	2.2	143.0	17.7	143.0
13	143.0	118.8	11.7	13	143.0	11.7	13	143.0	11.7	118.8
89	0	-	-	89.0	-	-	-	89.0	-	-
1,282	3,011.1	-	-	1,376.9	2,507.8	-	-	2,507.8	-	-
5,083	6,764.3	-	-	3,054.9	3,911.8	-	-	3,911.8	-	-
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[illegible]

Non-Incentive Plant Additions Forecast

First Forecast Month 1/1/2020

Blanket Forecast

WBS	WBS Description	Proj #	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
CET-OT-OT-ME-313800	Sylvan Converter Station Misc Cap	3138	104.0	104.0	104.0	104.0	104.0	104.0	104.0	104.0	104.0	104.0	104.0	104.0
CET-ET-RK-CA-431100	Replace Bulk Power Circuit Breakers	4211	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-RK-CA-432101	Non-Bulk Circuit Breaker Replacement Program (115kV and	4129	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-RK-ME-439700	On-line Dissolved Gas Analysis of Bulk Power Transformer B	6197	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-RP-434301	Non-Bulk Relay Replacement Program ("RRP")	4343	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-RP-508900	Bulk Power 500kV & 230kV Line Relay Replacement	5089	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-RB-TS-512001	Substation Miscellaneous Equipment Additions & Betterme	4756	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-RB-TS-512001	Substation Transformer Bank Replacement Program (AA-Bar	5210	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-GA-CA-766600	Total CRAS Program - Phase 1: Colorado River Corridor RAS	7666	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-GA-CA-800900	Northern CRAS to Tetachapi CRAS	8009	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-GA-EM-644606	Phasor Measurement System Installations	6446	-	-	-	-	-	-	-	-	-	-	-	-
CET-PO-OT-FS-728801	Transmission Line Rating Remediation	7288	-	-	-	-	-	-	-	-	-	-	-	-
CET-PO-CL-CO-610909	Critical Infrastructure Span - FERC Span Transformer Equip	3362	-	-	-	-	-	-	-	-	-	-	-	-
CET-PO-CL-SC-508500W	Substation - Claim	3367	-	-	-	-	-	-	-	-	-	-	-	-
CET-PO-OT-SS-508500W	Substation - Storm	3363	-	-	-	-	-	-	-	-	-	-	-	-
CET-PO-CL-TC-TREAT3	Transmission - Claim	3367	-	-	-	-	-	-	-	-	-	-	-	-
CET-PO-ST-TS-TREAT3	Transmission - Storm	3367	96.5	96.5	96.5	96.5	96.5	96.5	96.5	96.5	96.5	96.5	96.5	96.5
CET-PO-B-SP-508500W	Substation Planned Maintenance Replacements	3363	-	-	-	-	-	-	-	-	-	-	-	-
CET-PO-BM-SU-508500W	Substation Unplanned Maintenance Replacements	3363	45.4	45.4	45.4	45.4	45.4	45.4	45.4	45.4	45.4	45.4	45.4	45.4
CET-PO-BH-TP-788800	Transmission Maintenance Planned - Polehead Replacement	3364	375.0	375.0	375.0	375.0	375.0	375.0	375.0	375.0	375.0	375.0	375.0	375.0
CET-PO-BH-TP-TREAT3	Transmission Breakdown Maintenance (Unplanned)	3364	60.7	60.7	60.7	60.7	60.7	60.7	60.7	60.7	60.7	60.7	60.7	60.7
CET-PO-BH-TB-TREAT3	Transmission Deteriorated Pole Repair & Restoration	3364	24.1	24.1	24.1	24.1	24.1	24.1	24.1	24.1	24.1	24.1	24.1	24.1
CET-PO-BH-PJ-TREAT3	Pole Loading Transmission Pole Replacements	3364	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0
CET-PO-OT-SF-TREAT3	Steel Bulk Pole Remediation (Trans)	4056	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2
CET-ET-RM-ME-793701	Substation Fence/Gate (C, ThR) (FERC)	7937	165.8	165.8	165.8	165.8	165.8	165.8	165.8	165.8	165.8	165.8	165.8	165.8
CET-PO-BH-TS-TREKAC	Transmission Tower Corrosion Program	3364	1,752.3	1,752.3	1,752.3	1,752.3	1,752.3	1,752.3	1,752.3	1,752.3	1,752.3	1,752.3	1,752.3	1,752.3
CET-PO-BH-TS-TREKAC	Transmission Grid-Based Maintenance	3364	1,064.0	1,064.0	1,064.0	1,064.0	1,064.0	1,064.0	1,064.0	1,064.0	1,064.0	1,064.0	1,064.0	1,064.0
CET-ET-RM-ME-771601	Substation Batteries & Chargers (FERC)	7716	3.3	3.3	3.3	3.3	3.3	3.3	3.3	3.3	3.3	3.3	3.3	3.3
CET-PO-OT-LM-751101	Tower Lights & Marker Balls (FA)	7511	-	-	-	-	-	-	-	-	-	-	-	-
CET-PO-WM-TP-822400	Transmission Enhanced Overhead Inspections (EOH) Capital	8224	198.9	198.9	198.9	198.9	198.9	198.9	198.9	198.9	198.9	198.9	198.9	198.9
CET-ET-RP-483701	Replace SAS Infrastructure (FERC)	4837	119.3	119.3	119.3	119.3	119.3	119.3	119.3	119.3	119.3	119.3	119.3	119.3
COS-OS-ME-NA-NEC137	Substation Capital Maintenance	7617	482.2	482.2	482.2	482.2	482.2	482.2	482.2	482.2	482.2	482.2	482.2	482.2
COS-OS-CS-CS-745400	Physical Security Systems - Electric Facilities	7454	638.4	638.4	638.4	638.4	638.4	638.4	638.4	638.4	638.4	638.4	638.4	638.4
COS-OS-CS-CS-745700	NERC CIP-16	7457	-	-	-	-	-	-	-	-	-	-	-	-
COS-OS-CS-CS-782000	NERC CIP-014	7820	38.9	38.9	38.9	38.9	38.9	38.9	38.9	38.9	38.9	38.9	38.9	38.9
COS-OS-SP-TP-000000	Seismic Program - Trans Subs (FERC)	7392	1,120.0	1,120.0	1,120.0	1,120.0	1,120.0	1,120.0	1,120.0	1,120.0	1,120.0	1,120.0	1,120.0	1,120.0
COS-OS-SP-TP-000001	Seismic Program - Trans Lines (FERC)	7392	275.0	275.0	275.0	275.0	275.0	275.0	275.0	275.0	275.0	275.0	275.0	275.0
Total Blankets			6,583.6	6,583.6	6,583.6	6,583.6	6,583.6	6,583.6	6,583.6	6,583.6	6,583.6	6,583.6	6,583.6	6,583.6

Total Incremental Blankets Floor 75,096.0 81,679.6 88,263.2 94,846.7 101,430.3 108,013.8 114,597.4 121,181.0 127,764.5 134,348.1 140,931.7 147,515.3

Non-Incentive Specifics Forecast

WBS	WBS Description	Proj #	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
CET-OT-OT-ME-313803	LADWP AZCZ Filter Replacement	3138	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TB-RN-775502	Whiteland Sub: POSS: Equip one (1) 220V position to term	7756	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TB-RN-777500	Whiteland Substation (NU): Equip one (1) 220V position to	7775	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-AT-CF-809000	Bolt Switch - Eldorado TL: install one transmission structure	8090	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-AF-809000	Eldorado Substation (NU): install the following equipment o	8090	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-AF-AF-808800	Eldorado: install facil. for switchrack	8088	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-AF-CF-808800	Eldorado-Harry Allen (Cutt) install 1 span	8088	-	-	-	-	-	-	-	-	-	-	-	713.0
CET-ET-LG-TS-538903	China 220/66kV: Add a 4th 280MVA, 220/66kV Transformer	5383	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-624200	La Roca Sub (Phase 2): install new MEER and cut over exist	6824	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-711300	La Roca: install 220 KV (B) MVA double breakers on No. 1 A 3a	7113	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-783400	Builey Sub: install a 28.8 MVAR Cap	7834	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-826302	Verde: Equip 220 KV A-Bank Protection Phasors 3.8. 4i with	6263	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-776700	Johanna Substation@Builey New 220KV position with (1) 220	7767	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TB-RL-711200	Devers: Equip the 230 KV A-Bank positions (3 & 4) with circu	7112	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TB-RL-751800	Sprinkville Sub: Redesign high side feed from bank on bus to	7518	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TB-RL-711900	Walnut: Convert the Mesa 220 KV Line Position and 3A & 4A	7119	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TB-RL-779000	Eagle Mountain Substation: Install a 45 MVAR tertiary react	7790	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TB-RL-754700	Eldorado: Engineer, remove and install equipment for chng	7547	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TB-RL-754701	Eldorado-Mohave 500KV: Remove two (2) existing transmiss	7547	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TB-RL-754702	Eldorado-Moonlight 500 KV: Remove one (1) existing transm	7547	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TB-RL-772700	Inyokern Substation: Expand existing MEER at Inyokern Subs	7727	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TB-RL-772701	Control Substation: Install (1) 121V NBD relay, one (1) satellit	7727	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TB-RL-772704	Exaner Substation: Install (a) (S) NBD relay and one (1) satell	7727	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TB-RL-776301	Luzo 500/220kV: Install two NBD relays install one ethernet	7763	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TB-RL-776304	Eldorado-Luzo 500 KV line: CA side - install 85 miles of new C	7763	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TB-RL-776305	Eldorado-Luzo 500 KV line: NV Side: install 7 miles of new C	7763	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TB-RL-776300	Piñapah Sub: install new telecommunication room.	7763	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TB-RN-776302	Mohave: install (2)Release and (2) Switches	7763	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TB-RN-776307	Luzo Sub: install new control cables	7763	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TB-RL-712000	China Sub: equip the No. 1A 220KV A-Bank positions with cir	7120	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TB-RL-788402	Tia the rerouting Lightpole 220KV line to Harborton substat	7884	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TB-RL-788400	Harborton-Ling Bch 220kV line 1 mile of line (REMOVAL ONLY)	7884	8.1	8.1	8.1	8.1	8.1	8.1	8.1	8.1	8.1	8.1	8.1	8.1
CET-ET-TB-RL-788401	Lightpole Bch 220kV V-line 1 mile of line (REMOVAL ONLY)	7884	60.3	60.3	60.3	60.3	60.3	60.3	60.3	60.3	60.3	60.3	60.3	60.3
CET-ET-TB-RL-788403	Long Beach Sub: Remove 220KV switchyard	7884	-	-	235.8	-	-	-	-	-	-	-	-	-
CET-ET-TB-RL-788408	CCR Project Phase 2 (Removal) placidholder	7884	-	-	-	-	-	-	-	-	-	-	-	21,807.0
CET-ET-TB-RL-801900	CONTROL SILVER PEAK "A" 55KV install 11 sets of Remote Fa	8019	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TB-RL-801902	CONTROL SILVER PEAK "C" 55KV install 11 sets of Remote Fa	8019	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TB-RL-879100	Luzo 500V Substation breaker installation for No. 1AA & N	8791	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TB-RL-711500	Johanna install double breakers on 3A-4B	7115	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TB-RL-724100	Eldorado: install (2) 500 KV Cbs, (3) 500 KV gang operated di	7241	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TB-RN-724800	New 500/220KV AA-Bank at Eldorado Connected to the New	7248	-	-	-	-	-	-	-	-	-	-	-	-
CET-PO-OT-LM-751101	Antelope-Pardee 500KV: install Marker Balls and Lighting pe	7511	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TB-RN-642007	Devers Sub: Remove 220 KV Cbs and Dis	6420	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TB-RN-642011	Vitoz Sub: Remove 220 KV Dis	6420	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TB-RN-642018	West of Devers 220 KV Trans Line Removals	6420	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-CA-WC-722702	Inyo Substation: Replace Inyo phase shifter and new hybrid	7227	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TB-RN-722700	Control: install two (2) NBD relays	7227	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TB-RN-772900	Red Bluff Sub (NU): Terminate the Black Branch - Red Bluff 21	7729	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-CA-WC-432701	Exaner Substation (RENU) & Exaner and construct one (1):	8107	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TB-RL-809100	Bix Creek 4: install two new NBD relays	8091	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TB-RL-754600	Burn Rate from 118 to 3/20	7546	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TB-RL-754600	Pending CO for beta	7546	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TB-RL-754600	(Removal/Expense) Eldorado Sub: Upgrade Terminal Equipm	7546	-	-	-	-	-	-	-	-	-	-	-	667.0
CET-ET-TB-RL-754601	(Removal/Expense) Luzo Sub: Upgrade Terminal Equipment	7546	-	-	-	-	-	-	-	-	-	-	-	1,348.0
CET-ET-TB-RL-754604	(Removal/Expense) Mohave Sub: Install Series Capac	7546	-	-	-	-	-	-	-	-	-	-	-	290.0
CET-ET-TB-RL-754607	(Removal/Expense) LA: M: install OPGW, Splice Fiber, and	7546	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TB-RL-754608	(Removal/Expense) LA: CA: install OPGW, Splice Fiber, anc	7546	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TB-RL-754609	(Removal/Expense) LA: NV: install OPGW, Splice Fiber, anc	7546	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TB-RL-754610	(Removal/Expense) Eldorado: Luzo: Correct 60-95 infraction	7546	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TB-RL-755505	Mesa Remove 230/60/18KV switchyard(s)	7555	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TB-RL-755507	Mesa Lower Vincent 500KV: Remove 3 structures and 4200 kV	7555	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TB-RL-755537	Eagle Rock Mesa 220KV: Remove 2000 ckt of 118F conductor	7555	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TB-RL-755544	Lathrop Mesa: Remove 6 ckt of 118F	7555	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TB-RL-755547	Mesa Rio Honda 220KV: Remove 4 structures and 2700 ckt of	7555	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TB-RL-755548	Mesa Rio Honda 220KV: Remove 4 structures and 2700 ckt of	7555	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TB-RL-755552	Mesa Vincent #1 220KV: Remove 3 structures, 2 shoofly ckt	7555	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TB-RL-755554	Mesa Vincent #2 220KV: Remove 3 structures and 2000 ckt of	7555	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TB-RL-755558	Redondo-Vincent 220KV: Remove 1200 ckt of 118F shoofly ckt	7555	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TB-RL-755559	Center Mesa 220KV: Remove 4 structures and 2800 ckt of 118F	7555	-	-	-	-	-	-	-	-	-	-	-	-

WBS	WBS Description	Pin #	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
CET-ET-TP-RL-755538	Goodrich Laguna Bell 220KV: Remove 2 structures, remove 1	7555	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755543	Laguna Bell-Rio Honda 220KV: Remove 2 structures, remove	7555	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755556	Mesa Walnut 220KV: Remove 2800 cu ft of conductor	7555	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-776326	El Dorado: Ind equipment to sustain N-2	7763	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-786601	Maunden Substation: Upgrade I&I 1200amp disconnects to	7866	-	-	-	-	26.8	-	-	-	-	-	-	-
CET-ET-TP-RN-786602	Vetala Substation: Upgrade (6) 1200amp disconnects to mat	7866	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-802900	Lupo Substation: Reconnect (1) 500V CBs (CB#762, #63, #62), B	8029	-	-	-	-	-	-	-	-	9,087.5	-	-	-
CET-ET-TP-RL-802901	Lupo-Victorville 500V Transmission Line (ECE-owned) #1 with	8029	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-807701	Puqah 220 KV (Option 2) #1: 220 KV Switchcraft/BCT Upgrade	8077	-	-	-	-	-	505.5	-	-	-	-	-	-
CET-ET-TP-RL-807701	Lupo 220 KV Relay Upgrade	8077	-	-	444.2	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-807702	El Dorado 220 KV (Option 2): Cima Puqah #1 220KV (Pho RH)	8077	-	-	-	-	-	-	228.0	-	-	-	-	-
CET-ET-TP-RL-807701	Invokem 220 KV Relay #7 (Bank 2) L&I&I 11CE&I CB#2	8077	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-807701	Big Creek 220 KV #1: 220 KV Switchcraft/BCT Upgrade/IDC	8077	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-807701	Maunden 220 KV #1: 220 KV Switchcraft/BCT Upgrade/IDC	8077	104.9	104.9	104.9	104.9	104.9	104.9	104.9	104.9	104.9	104.9	104.9	104.9
CET-ET-TP-RL-807701	Piedra 220 KV #1: 220 KV Switchcraft, 4 BCT Upgrades, Con	8077	52.5	52.5	52.5	52.5	52.5	52.5	52.5	52.5	52.5	52.5	52.5	52.5
CET-ET-CP-WC-807802	Antelope RNU: Install (2) N60 relays	8078	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-CP-WC-807803	Antelope Sub (RNU): Power System Control: Bypassed and	8078	3.3	3.3	3.3	3.3	3.3	3.3	3.3	3.3	3.3	3.3	3.3	3.3
CET-ET-TP-RN-808320	Colorado River Sub (RNU): Install one (1) 220KV line post	8081	70.6	70.6	70.6	70.6	70.6	70.6	70.6	70.6	70.6	70.6	70.6	70.6
CET-ET-TP-RN-808301	Colorado River Sub (RNU): Install two (2) GE N60 logic proc	8081	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0
CET-ET-TP-RN-808302	Colorado River (RNU): ground and study for interconnector	8081	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-810400	Moopark 220 KV Switchcraft: Relocate the Ormond Beach N	8104	-	2,049.6	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-810401	Piedra 250 KV: Equip vacant Position 1SE with two (2) CBs	8104	30.9	30.9	30.9	30.9	30.9	30.9	30.9	30.9	30.9	30.9	30.9	30.9
CET-ET-TP-RL-810402	New Moopark-Piedra #1 230 KV line: String roughly 25.5 m	8104	1,928.1	1,928.1	1,928.1	1,928.1	1,928.1	1,928.1	1,928.1	1,928.1	1,928.1	1,928.1	1,928.1	1,928.1
CET-ET-TP-RL-810403	Moopark-Santa Clara #2: String 26-1590 one mile section o	8104	24.1	24.1	24.1	24.1	24.1	24.1	24.1	24.1	24.1	24.1	24.1	24.1
CET-ET-TP-RL-810404	Relocate Moopark: Piedra No. 1 220 KV transmission line f	8104	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3
CET-ET-TP-RL-810405	Santa Clara Substation: Replace line relay for Moopark No.	8104	3.8	3.8	3.8	3.8	3.8	3.8	3.8	3.8	3.8	3.8	3.8	3.8
CET-ET-TP-RL-810402	Environmental for Moopark-Piedra	8104	-	1,268.9	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-768000	Santiago Substation: Remove and replace following equipm	7680	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-705900	Red Bluff Sub: Install the following additional equipment fo	7059	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-707300	Red Bluff RNU: Inst 220KV line section	7073	-	-	-	-	-	-	-	-	-	-	-	2,001.9
CET-ET-TP-RL-826100	Devers Substation: Revise logic diagrams and reprogramin	8261	-	140.0	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-826101	Mirage Substation: Revise logic diagrams and reprogramin	8261	-	140.0	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-809101	Springley Sub: Reconnect Big Creek's currents and spallets	8091	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-816300	Red Bluff: Instl 2nd 500/220KV transfmr	8163	-	-	-	15,822.3	-	-	-	-	-	-	-	-
CET-ET-TP-RN-820501	Whirlwind Substation: Install two (2) GE N60 logic process	8205	-	-	-	-	-	-	-	17.9	-	-	-	-
CET-ET-TP-RN-820502	Whirlwind Substation (N60) Install two (2) GE N60 logic proc	8205	-	-	-	-	-	-	-	438.6	-	-	-	-
CET-ET-TP-RN-821601	Colorado River Substation (RNU) Install one (1) 220 KV line	8216	-	-	-	355.8	-	-	-	-	-	-	-	-
CET-ET-TP-RN-822008	Power Systems Control (RNU) Add points/RAS Programming	8220	-	-	-	-	-	11.0	-	-	-	-	-	-
CET-ET-TP-RN-822001	Valley Sub (RNU) Add relay/points	8220	-	-	-	154.2	-	-	-	-	-	-	-	-
CET-ET-TP-RN-822700	Victor (RNU): Install (2) GE N60 relays	8227	-	-	758.9	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-820100	Whirlwind Substation (RNU) Whirlwind AA-Bank RAS/Btize b	8201	-	-	-	-	-	-	-	851.0	-	-	-	-
CET-ET-TP-RN-820400	Whirlwind AA-Bank RAS/B Whirlwind Substation/Btize two f	8204	-	-	-	-	-	-	-	-	-	-	-	157.0
CET-ET-TP-RN-820401	Tahachapi CRAS/B Whirlwind Substation/Btize two (2) GE N	8204	-	-	-	-	-	-	-	-	-	-	-	6.0
CET-ET-TP-RN-820402	Whirlwind Sub: Modify the programs to add the Large Gene	8204	-	-	-	-	-	-	-	-	-	-	-	9.0
CET-ET-TP-RN-822300	Whirlwind AA Bank Centralized RAS/Whirlwind Substation,	8223	-	-	-	-	-	-	161.0	-	-	-	-	-
CET-ET-TP-RN-822301	Tahachapi CRAS/B Whirlwind Substation/Btize two (2) GE N6	8223	-	-	-	-	-	-	161.0	-	-	-	-	-
CET-ET-TP-RN-822302	Power System Controls, Add points to the RTUs at Whirlwi	8223	-	-	-	-	-	-	11.0	-	-	-	-	-
CET-ET-TP-RN-822600	Antelope Substation: Tahachapi CRAS (RNU) # Antelope S	8226	-	-	-	-	-	-	-	315.0	-	-	-	-
CET-ET-TP-RN-822602	Antelope Substation: Plan of Service (RNU) # Install all nee	8226	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-822603	Antelope Substation: Power System Control (RNU) Add poin	8226	-	-	-	-	-	-	-	-	16.0	-	-	-
CET-ET-IR-ME-782001	500/220 KV (ES-5069): NERC CIP-14 Physical Security Enhanc	7820	18.6	18.6	18.6	18.6	18.6	18.6	18.6	18.6	18.6	18.6	18.6	18.6
CET-ET-IR-ME-782002	220/66 KV (ES-5065): NERC CIP-14 Physical Security Enhanc	7820	11.7	11.7	11.7	11.7	11.7	11.7	11.7	11.7	11.7	11.7	11.7	11.7
CET-ET-IR-ME-782005	500/220 KV (ES-5054): NERC CIP-14 Physical Security Enhanc	7820	128.3	128.3	128.3	128.3	128.3	128.3	128.3	128.3	128.3	128.3	128.3	128.3
CET-ET-IR-ME-782008	500/220 KV (ES-5065): NERC CIP-14 Physical Security Enhanc	7820	179.6	179.6	179.6	179.6	179.6	179.6	179.6	179.6	179.6	179.6	179.6	179.6
CET-ET-IR-ME-782009	500/220 KV (ES-5061): PHY Physical Security Project	7820	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0
CET-ET-IR-ME-804207	500/220 KV (ES-5083): Perimeter Security Upgrade	8042	143.3	143.3	143.3	143.3	143.3	143.3	143.3	143.3	143.3	143.3	143.3	143.3
CET-ET-IR-ME-804200	500/220 KV (ES-5071): Physical Security Tier 2	8042	-	-	-	-	-	-	-	992.7	-	-	-	-
CET-ET-IR-ME-804201	500/220 KV (ES-5052): Physical Security Tier 2	8042	181.3	-	-	-	-	-	-	-	-	-	-	-
CET-ET-IR-ME-804202	500/220 KV (ES-5047): Physical Security Tier 2	8042	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9
CET-ET-IR-ME-804203	500/220 KV (ES-5060): Physical Security Tier 2	8042	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9
CET-ET-IR-ME-804204	500/220 KV (ES-5079): Physical Security Tier 2	8042	-	-	141.7	-	-	-	-	-	-	-	-	-
CET-ET-IR-ME-804205	220/115/66 KV (ES-5054): Physical Security Tier 3	8042	-	-	-	-	89.0	-	-	-	-	-	-	-
COS-OO-RE-AD-590004	Devers New Maint. and Test Building	7957	-	-	-	-	-	-	-	-	-	-	-	-
COS-OO-RE-AD-590006	Rector Sub: New Trans MT-Test Bldg.	7959	-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics			2,998.6	6,451.6	4,480.7	23,188.4	2,933.1	5,115.4	3,290.2	4,455.6	11,904.7	2,817.3	2,817.3	29,646.2
Total Incremental Non-Incentive Specif			246,158.0	253,054.0	257,494.6	280,663.2	283,595.4	288,731.8	292,102.0	295,557.8	308,462.5	311,427.8	314,097.0	343,763.2
Total Incremental Non-Incentive P			321,684.3	334,693.6	345,767.8	375,009.6	381,026.6	396,725.6	406,699.5	417,738.0	430,227.1	445,627.9	445,628.7	491,278.4

Devers Colorado River (DCR)

	FY09	WATER Description	Prior #	VOLUMES	Emission Dates	Asset Class	Collectible %	DIC %		2008 CWPV	2008 Total Expenditures	2007 Total Expenditures	2007 DIC CWPV Less Collectible	2006-2007 Expenditures less Collectible	2006-2007 Expenditures less Collectible
Total Specifics									-	-	-	-	-	-	-
Total Incremental Plant Balance - Denver Colorado River (DCR)									-	-	-	-	-	-	-

[illegible]

Incentive Specifics Forecast
Projects are loaded for CHH a

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Incentive Specifics Forecast
Projects are loaded for OH and

[illegible]

WBS	WBS Description	Plan	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
CET-ET-TP-RN-547302	i. TRTP 5-2: Antelope-Vincent #2 500kV Construct new 18 miles single-circuit T/L on exst.	5473	10.0	-	0.1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-524301	i. TRTP 6-2: New Vincent-Duarte 500kV Construct new 27 miles single-circuit 500kV T/L o	5243	34.1	-	368.2	102.4	47.7	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644301	i. TRTP 7-3: Antelope-Mesa 230kV T/L Construct new 36 mile double-circuit 500kV T/L o	6448	-	-	1.7	1.7	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644307	i. TRTP 8-B: Mira Loma-Vincent Construct new 33 miles 500kV T/L between Mesa and M	6450	(0.1)	-	2.5	2.9	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-755304	Mira Loma-Vincent 500 kV T/L (L01) Civil & Cable Portion	7553	3.0	-	4.5	17.6	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-RN-TP-RN-755303	Acquire easements for CHSG - TRTP Segment 8	7553	14.0	-	-	0.1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644303	i. TRTP 11-1: Mesa-Vincent #1 500kV Construct 18.6 miles Mesa-Vincent #1 500kV T/L, G	6442	14.0	-	4.0	62.4	-	-	-	-	-	-	-	287.4	-	-	-	-	-	-	-	-	-	-	-	-
CET-AP-TP-RN-755303-1	TRTP Segment 8A CHSG Land/ Easements Acquisition/ Condemnation	7553	-	-	-	-	-	157.7	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
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Red Bluff Substation

Excitatory Synaptic Potentials
 Projects are loaded for Olf and

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made. No AFUDC is applied. Includes Incentive UHFFU.

Mesa

Projects are loaded for Oil and

2019		2018		2017		2016		2015		2014		2013		2012		2011		2010		2009		2008		2007		2006		2005		2004		2003		2002		2001		2000		1999		1998		1997		1996		1995		1994		1993		1992		1991		1990		1989		1988		1987		1986		1985		1984		1983		1982		1981		1980		1979		1978		1977		1976		1975		1974		1973		1972		1971		1970		1969		1968		1967		1966		1965		1964		1963		1962		1961		1960		1959		1958		1957		1956		1955		1954		1953		1952		1951		1950		1949		1948		1947		1946		1945		1944		1943		1942		1941		1940		1939		1938		1937		1936		1935		1934		1933		1932		1931		1930		1929		1928		1927		1926		1925		1924		1923		1922		1921		1920		1919		1918		1917		1916		1915		1914		1913		1912		1911		1910		1909		1908		1907		1906		1905		1904		1903		1902		1901		1900		1899		1898		1897		1896		1895		1894		1893		1892		1891		1890		1889		1888		1887		1886		1885		1884		1883		1882		1881		1880		1879		1878		1877		1876		1875		1874		1873		1872		1871		1870		1869		1868		1867		1866		1865		1864		1863		1862		1861		1860		1859		1858		1857		1856		1855		1854		1853		1852		1851		1850		1849		1848		1847		1846		1845		1844		1843		1842		1841		1840		1839		1838		1837		1836		1835		1834		1833		1832		1831		1830		1829		1828		1827		1826		1825		1824		1823		1822		1821		1820		1819		1818		1817		1816		1815		1814		1813		1812		1811		1810		1809		1808		1807		1806		1805		1804		1803		1802		1801		1800		1799		1798		1797		1796		1795		1794		1793		1792		1791		1790		1789		1788		1787		1786		1785		1784		1783		1782		1781		1780		1779		1778		1777		1776		1775		1774		1773		1772		1771		1770		1769		1768		1767		1766		1765		1764		1763		1762		1761		1760		1759		1758		1757		1756		1755		1754		1753		1752		1751		1750		1749		1748		1747		1746		1745		1744		1743		1742		1741		1740		1739		1738		1737		1736		1735		1734		1733		1732		1731		1730		1729		1728		1727		1726		1725		1724		1723		1722		1721		1720		1719		1718		1717		1716		1715		1714		1713		1712		1711		1710		1709		1708		1707		1706		1705		1704		1703		1702		1701		1700		1699		1698		1697		1696		1695		1694		1693		1692		1691		1690		1689		1688		1687		1686		1685		1684		1683		1682		1681		1680		1679		1678		1677		1676		1675		1674		1673		1672		1671		1670		1669		1668		1667		1666		1665		1664		1663		1662		1661		1660		1659		1658		1657		1656		1655		1654		1653		1652		1651		1650		1649		1648		1647		1646		1645		1644		1643		1642		1641		1640		1639		1638		1637		1636		1635		1634		1633		1632		1631		1630		1629		1628		1627		1626		1625		1624		1623		1622		1621		1620		1619		1618		1617		1616		1615		1614		1613		1612		1611		1610		1609		1608		1607		1606		1605		1604		1603		1602		1601		1600		1599		1598		1597		1596		1595		1594		1593		1592		1591		1590		1589		1588		1587		1586		1585		1584		1583		1582		1581		1580		1579		1578		1577		1576		1575		1574		1573		1572		1571		1570		1569		1568		1567		1566		1565		1564		1563		1562		1561		1560		1559		1558		1557		1556		1555		1554		1553		1552		1551		1550		1549		1548		1547		1546		1545		1544		1543		1542		1541		1540		1539		1538		1537		1536		1535		1534		1533		1532		1531		1530		1529		1528		1527		1526		1525		1524		1523		1522		1521		1520		1519		1518		1517		1516		1515		1514		1513		1512		1511		1510		1509		1508		1507		1506		1505		1504		1503		1502		1501		1500		1499		1498		1497		1496		1495		1494		1493		1492		1491		1490		1489		1488		1487		1486		1485		1484		1483		1482		1481		1480		1479		1478		1477		1476		1475		1474		1473		1472		1471		1470		1469		1468		1467		1466		1465		1464		1463		1462		1461		1460		1459		1458		1457		1456		1455		1454		1453		1452		1451		1450		1449		1448		1447		1446		1445		1444		1443		1442		1441		1440		1439		1438		1437		1436		1435		1434		1433		1432		1431		1430		1429		1428		1427		1426		1425		1424		1423		1422		1421		1420		1419		1418		1417		1416		1415		1414		1413		1412		1411		1410		1409		1408		1407		1406		1405		1404		1403		1402		1401		1400		1399		1398		1397		1396		1395		1394		1393		1392		1391		1390		1389		1388		1387		1386		1385		1384		1383		1382		1381		1380		1379		1378		1377		1376		1375		1374		1373		1372		1371		1370		1369		1368		1367		1366		1365		1364		1363		1362		1361		1360		1359		1358		1357		1356		1355		1354		1353		1352		1351		1350		1349		1348		1347		1346		1345		1344		1343		1342		1341		1340		1339		1338		1337		1336		1335		1334		1333		1332		1331		1330		1329		1328		1327		1326		1325		1324		1323		1322		1321		1320		1319		1318		1317		1316		1315		1314		1313		1312		1311		1310		1309		1308		1307		1306		1305		1304		1303		1302		1301		1300		1299		1298		1297		1296		1295		1294		1293		1292		1291		1290		1289		1288		1287		1286		1285		1284		1283		1282		1281		1280		1279		1278		1277		1276		1275		1274		1273		1272		1271		1270		1269		1268		1267		1266		1265		1264		1263		1262		1261		1260		1259		1258		1257		1256		1255		1254		1253		1252		1251		1250		1249		1248		1247		1246		1245		1244		1243		1242		1241		1240		1239		1238		1237		1236		1235		1234		1233		1232		1231		1230		1229		1228		1227		1226		1225		1224		1223		1222		1221		1220		1219		1218		1217		1216		1215		1214		1213		1212		1211		1210		1209		1208		1207		1206		1205		1204		1203		1202		1201		1200		1199		1198		1197		1196		1195		1194		1193		1192		1191		1190		1189		1188		1187		11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CWIP Incentive Expenditure Forecast

[illegible]

Red Bluff Substation

Projects are loaded for GH and

[illegible]

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Base Base as Expenditures are made. No AFUDC is applied. Includes Incentive LHFFU

[illegible]

Mesa

Incentive Specifics Forecast

Projects are loaded for OIL and

[illegible]

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made. No AFUDC is applied. Includes Incentive UNFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2018 CWIP	2018 Total Expenditures	2017 Total Expenditures	2018 ISO CWIP Less Expenditures	2018 ISO Expenditures Less Collectible	2017 ISO Expenditures Less Collectible	
CET-ET-TP-RL-755500	Mesa Substation Upgrade Mesa from a 230	7555	High	12/1/2019	TR-SUBINC	0.00%	100.00%	-	6,351.5	-	-	6,351.5	-	
CET-ET-TP-RL-755503	Latorna Bell: Replace 141 230 KV Cbs	7555	High	12/1/2019	TR-SUBINC	0.00%	100.00%	3,694.7	250.9	-	3,694.7	250.9	-	
CET-ET-TP-RL-755504	Lighting Replace 12 120KV C&D disconnect	7555	High	6/1/2019	TR-SUBINC	0.00%	100.00%	-	111.9	-	-	111.9	-	
CET-ET-TP-RL-755506	Rio Hondo Sub: Upgrade/Update Protection	7555	High	5/1/2020	TR-SUBINC	0.00%	100.00%	344.7	113.6	-	344.7	113.6	-	
CET-ET-TP-RL-755508	Mesa Area Phase2: Relocate various lines	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	6,353.7	593.8	-	-	6,353.7	593.8	
CET-ET-TP-RL-755508	Mesa Area Phase2: Relocate various lines	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	2,351.4	256.1	-	-	2,351.4	256.1	
CET-ET-TP-RL-755523	Center Sub Reup: 3 GE relays	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	253.1	5.7	-	253.1	5.7	-	
CET-ET-TP-RL-755526	Rudondo Sub: Reup 3 GE 321 relays	7555	High	12/1/2020	TR-SUBINC	0.00%	100.00%	1,185.9	85.4	-	1,185.9	85.4	-	
CET-ET-TP-RL-755533	Mesa-Africa Lomas inst	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	27.4	1,778.6	2,016.0	-	-	1,778.6	2,016.0
CET-ET-TP-RL-755534	Mesa-Vincent 500KV install 1600 on ft off conductor	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	3.8	398.7	1,560.3	3.8	398.7	1,560.3	
CET-ET-TP-RL-755536	Edge Rock Mesa: ins	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	300.6	324.2	-	300.6	324.2	-	
CET-ET-TP-RL-755540	Goodrich-Mesa: install 1000KV ender	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	221.7	325.4	-	221.7	325.4	-	
CET-ET-TP-RL-755541	Laguna Bell-Mesa #1 120KV install 1300 on ft of conductor	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	144.3	376.8	-	144.3	376.8	-	
CET-ET-TP-RL-755542	Laguna Bell-Mesa2: 1	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	419.5	426.0	-	419.5	426.0	-	
CET-ET-TP-RL-755545	Lighting-Mesa: install 1 street-end	7555	High	12/1/2/2019	TR-LINEINC	0.00%	100.00%	-	52.8	-	-	52.8	-	
CET-ET-TP-RL-755549	Mesa-Rio Hondo #1 220KV install 681 structures and 3000 on ft of conductor	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	733.8	881.1	-	733.8	881.1	-	
CET-ET-TP-RL-755550	Mesa-Rio Hondo2: install 3000T ender	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	636.1	1,566.9	-	636.1	1,566.9	-	
CET-ET-TP-RL-755551	Mesa-Vincent: install 2 street-end	7555	High	12/1/2/2019	TR-LINEINC	0.00%	100.00%	-	81.1	-	-	81.1	-	
CET-ET-TP-RL-755553	Mesa-Vincent2: install 2 street-end	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	779.8	285.0	-	779.8	285.0	-	
CET-ET-TP-RL-755555	Mesa-Watkins: install	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	1,110.0	1,675.9	-	1,110.0	1,675.9	-	
CET-ET-TP-RL-755557	Rudondo-Vincent inst	7555	High	5/16/2018	TR-LINEINC	0.00%	100.00%	-	12.4	-	-	12.4	-	
CET-ET-TP-RL-755559	Goodrich-Laguna Bell: install 1500T end	7555	High	5/9/2018	TR-LINEINC	0.00%	100.00%	-	212.9	-	-	212.9	-	
CET-ET-TP-RL-755544	LagunaBell-Rudondo:	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	2,508.8	276.2	-	2,508.8	276.2	-	
CET-ET-TP-RL-755559	Mesa: Upgrade to a 500/330/66/15KV sub	7555	High	8/1/2021	TR-SUBINC	0.00%	100.00%	20,189.5	95,085.7	60,466.5	20,189.5	95,085.7	60,466.5	
CET-ET-TP-RL-755566	Mesa Loma Subs	7555	High	5/1/2021	TR-SUBINC	0.00%	100.00%	19.7	14.4	82.2	19.7	14.4	82.2	
CET-ET-TP-RL-755567	Vincent Subs	7555	High	5/1/2021	TR-SUBINC	0.00%	100.00%	124.3	5.5	87.9	124.3	5.5	87.9	
0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	
0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	
Total Incentive CWIP Expenditures (Excludes O&M)								49,845.4	111,864.7	72,832.0	49,845.4	108,215.7	72,832.0	

Alberhill

Incentive Specifics Forecast

Projects are loaded for O&M and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2018 CWIP	2018 Total	2017 Total	2018 ISO CWIP Less	2018 ISO Expenditures	2017 ISO Expenditures Less
									Expenditures	Expenditures	Collectible	Less Collectible	Collectible
## CET-ET-LG-TS-620200	Licensing Phase - Site Selection, PEA/Application Preparation, Environmental Surveys and	6092	High	4/1/2025	TR-SUBINC	0.00%	100.00%	40,259.7	1,296.4	-	40,259.7	679.3	943.7
## CET-ET-RP-TS-620300	Alberhill Real Properties Acquisition	6092	High	12/1/2025	TR-FEELANDINC	0.00%	49.00%	92.7	-	-	45.4	-	-
## CET-ET-LG-TS-620304	Alberhill-Serrano 500KV Form the Alberhill-Serrano 500 KV line by looping the existing S4	6092	High	12/1/2020	TR-LINEINC	0.00%	100.00%	323.8	-	-	323.8	-	-
## CET-ET-LG-TS-620304	Alberhill-Valley 500KV Form the Alberhill-Valley 500 KV line by looping the existing Serran	6092	High	12/1/2020	TR-LINEINC	0.00%	100.00%	81.9	-	-	81.9	-	-
## CET-ET-LG-TS-620305	Valley: Replace existing LFCH relay with SEL-321L relay on valley 500KV position 795. Reup	6092	High	7/1/2023	TR-SUBINC	0.00%	68.79%	54.5	-	-	10.0	-	-
## CET-ET-LG-TS-620306	Relocate existing LFCH relay with SEL-311L relay on Serrano 500KV position SE	6092	High	8/1/2023	TR-SUBINC	0.00%	100.00%	6.5	-	-	6.5	-	-
Total Specifics								41,139.3	1,296.4	1,800.0	21,762.8	679.3	943.2
Total Incremental Plant Balance - Alberhill													

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made. No AFUDC is applied. Includes Incentive UNFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2018 CWIP	2018 Total	2017 Total	2018 ISO CWIP Less	2018 ISO Expenditures	2017 ISO Expenditures Less
									Expenditures	Expenditures	Collectible	Less Collectible	Collectible
CET-ET-LG-TS-620300	Licensing Phase - Site Selection, PEA/Application Preparation, Environmental Surveys and	6092	High	4/1/2025	TR-SUBINC	0.00%	52.40%	40,639.7	1,296.4	1,800.0	21,295.2	679.3	943.7
CET-ET-RP-TS-620300	Alberhill Real Properties Acquisition	6092	High	12/1/2025	TR-FEELANDINC	0.00%	49.00%	92.7	-	-	45.4	-	-
CET-ET-LG-TS-620304	Alberhill-Serrano 500KV Form the Alberhill-Serrano 500 KV line by looping the existing S4	6092	High	12/1/2020	TR-LINEINC	0.00%	100.00%	323.8	-	-	323.8	-	-
CET-ET-LG-TS-620304	Alberhill-Valley 500KV Form the Alberhill-Valley 500 KV line by looping the existing Serran	6092	High	12/1/2020	TR-LINEINC	0.00%	100.00%	81.9	-	-	81.9	-	-
CET-ET-LG-TS-620305	Valley: Replace existing LFCH relay with SEL-321L relay on valley 500KV position 795. Reup	6092	High	7/1/2023	TR-SUBINC	0.00%	68.79%	54.5	-	-	10.0	-	-
CET-ET-LG-TS-620306	Relocate existing LFCH relay with SEL-311L relay on Serrano 500KV position SE	6092	High	8/1/2023	TR-SUBINC	0.00%	100.00%	6.5	-	-	6.5	-	-
Total Incentive CWIP Expenditures (Excludes O&M)								41,139.3	1,296.4	1,800.0	21,762.8	679.3	943.2

Caliche Southern (formerly Jasper; part of South of Kramer)

Incentive Specifics Forecast

Projects are loaded for O&M and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2018 CWIP	2018 Total	2017 Total	2018 ISO CWIP Less	2018 ISO Expenditures	2017 ISO Expenditures Less
									Expenditures	Expenditures	Collectible	Less Collectible	Collectible
## CET-ET-TP-RN-640300	Caliche: LG&A Engineer and construct a new interconnection facility	6420	High	11/1/2022	TR-SUBINC	0.00%	100.00%	5,184.2	20.0	-	5,184.2	20.0	-
0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-
0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-
0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-
0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-
0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-
0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-
Total Specifics								5,184.2	20.0	-	5,184.2	20.0	-
Total Incremental Plant Balance - Caliche Southern (formerly Jasper; part of South of Kramer)													

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made. No AFUDC is applied. Includes Incentive UNFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2018 CWIP	2018 Total	2017 Total	2018 ISO CWIP Less	2018 ISO Expenditures	2017 ISO Expenditures Less
									Expenditures	Expenditures	Collectible	Less Collectible	Collectible
CET-ET-TP-RN-640300	Caliche: LG&A Engineer and construct a new interconnection facility	6420	High	11/1/2022	TR-SUBINC	0.00%	100.00%	5,184.2	20.0	-	5,184.2	20.0	-
0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-
0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-
0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-
0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-
0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes O&M)								5,184.2	20.0	-	5,184.2	20.0	-

West of Devers

Incentive Specifics Forecast

Projects are loaded for O&M and

WBS	WBS Description	Pin #	Voltage	Forecast Date	TR Asset Class	Collectible %	ISO %	2018 CWIP	2018 Total		2018 ISO CWIP Less		2017 ISO Expenditures Less	
									Expenditures	Expenditures	Expenditures	Expenditures		
CET-ET-TP-RN-642002	Devers Sub: install 220KV Cbs & DS	6420	High	12/1/2021	TR-SUBINC	0.00%	100.00%	4,565.1	750.2	-	-	4,565.1	750.2	
CET-ET-TP-RN-642003	El Cacao Sub: install 220KV Terminal Equipment	6420	High	12/1/2019	TR-SUBINC	0.00%	100.00%	-	60.0	-	-	-	60.0	
CET-ET-TP-RN-642004	El Cacao Sub: install 220KV Relay Equipment	6420	High	12/1/2020	TR-SUBINC	0.00%	100.00%	300.0	150.0	48.0	300.0	150.0	48.0	
CET-ET-TP-RN-642005	San Bernardino: install Disconnects	6420	High	8/1/2021	TR-SUBINC	0.00%	100.00%	6,252.9	675.0	800.0	6,252.9	675.0	800.0	
CET-ET-TP-RN-642007	Rebuild Devers-El Cacao & El Cacao-San Bernardino 220KV	6420	High	12/1/2020	TR-LINEINC	0.00%	100.00%	378,879.7	149,479.4	53,815.1	378,879.7	149,479.4	53,815.1	
CET-ET-TP-RN-642006	Yucca Sub: install Disconnects	6420	High	12/1/2019	TR-SUBINC	0.00%	100.00%	4,968.5	460.0	-	-	4,968.5	460.0	
CET-ET-TP-RN-642000	Account for Excesses for West of Devers	6420	High	12/1/2021	TR-LAND/RIGHT INC	0.00%	100.00%	6,613.2	2,500.0	1,000.0	6,613.2	2,500.0	1,000.0	
CET-ET-TP-RN-642000	Account for Excesses Transportation Project (located upstream at devers)	6420	High	5/1/2021	TR-LINEINC	0.00%	100.00%	1,172.6	-	-	1,172.6	-	-	
Total Specifics								468,122.0	154,028.6	55,664.1	468,122.0	154,028.6	55,664.1	
Total Incremental Plant Balance - West of Devers														

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made. No AFUDC is applied. Includes Incentive UHFPU

WBS	WBS Description	Pct R	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
CET-ET-TP-RL-755500	Mesa Substation Upgrade Mesa from a 230	7555	2,033.1	1,360.6	1,041.2	63.2	383.2	15.4	11.1	11.1	11.1	11.1	11.1	39.9	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755503	Larana Bell: Replace 44/230 KV Cbs	7555	56.9	53.4	55.4	30.7	-	-	-	-	-	-	-	54.6	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755504	Lighting: Replace 12/230V Cabalocand	7555	26.4	33.7	39.2	-	-	-	-	-	-	-	-	14.6	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755506	Rio Honda Sub: Upgrade/Update Protection	7555	1.0	0.7	2.0	-	-	112.0	-	-	-	-	-	15.0	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755508	Mesa Area Phase2 Relocate various lines	7555	10.6	10.4	13.5	10.4	10.4	472.1	10.4	10.4	10.4	10.4	10.4	12.2	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755508	Mesa Area Phase2 Form LB-Mesa2&Mesa-RH2	7555	10.0	139.5	67.9	-	-	-	-	-	-	-	-	58.8	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755523	Center Sub Reup 3 GE relays	7555	0.6	1.5	1.9	-	-	-	-	-	-	-	-	0.40	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755526	Radondo Sub: Reup 1 S&L 3111 relay	7555	8.3	65.1	11.7	-	-	-	-	-	-	-	-	65.20	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755533	Mesa-Mesa Loma: inst	7555	3.7	0.3	2.3	-	-	-	-	-	-	310.0	310.0	310.0	842.3	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	416.0	
CET-ET-TP-RL-755534	Mesa-Vincent 500kv: Instal 1600 ckt R of conductor	7555	3.1	0.1	0.0	4.4	4.4	4.4	4.4	4.4	4.4	4.4	4.4	360.1	226.6	226.6	226.6	116.6	116.6	116.6	-	-	-	-	130.7	
CET-ET-TP-RL-755536	Eagle Rock-Mesa: Ins	7555	0.6	184.4	5.5	-	-	-	-	-	-	-	-	120.31	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755540	Goodrich-Mesa: Instal 1500kv cndr	7555	22.3	205.4	0.9	-	-	-	-	-	-	-	-	96.8	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755541	Larana Bell-Mesa #1 220kv: Instal 1300 ckt R of conductor	7555	24.3	145.1	21.7	-	-	-	-	-	-	-	-	185.7	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755542	Larana Bell-Mesa2: I	7555	0.6	9.8	5.1	44.0	44.0	67.1	-	-	-	-	-	255.4	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755545	Lighting-Mesa: Instal 1 cctrcndr	7555	64.3	121.35	27.8	-	-	-	-	-	-	-	-	118.00	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755549	Mesa-Rio Honda #1 220kv: Instal 4R structures and 3000 ckt R of conductor	7555	59.6	12.9	7.9	355.0	-	-	-	-	-	-	-	445.6	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755550	Mesa-Rio Honda2: instal 3000t cndr	7555	0.1	0.1	0.4	2.2	491.3	491.3	-	-	-	-	-	581.7	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755551	Mesa-Vincent: Instal 2 cctrcndr	7555	4.7	0.2	-	-	-	-	-	-	-	-	-	111.31	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755553	Mesa-Vincent2: Instal 2 cctrcndr	7555	0.3	186.9	9.1	-	-	-	-	-	-	-	-	88.7	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755555	Mesa-Vincent: Instal	7555	3.6	2.3	39.0	734.9	62.9	62.9	62.9	62.9	62.9	62.9	62.9	453.1	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755557	Radondo-Vincent:inst	7555	-	-	-	-	-	-	-	-	-	-	-	0.40	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755559	Goodrich-Larana Bell: Instal 1500kv cnd	7555	0.1	-	-	-	-	-	-	-	-	-	-	212.8	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755564	Ligandrell-Escamondo	7555	-	-	-	280.2	-	-	-	-	-	-	-	64.00	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755559	Mesa: Upgrade to a 500/230/66/14kv sub	7555	2,422.7	4,023.1	4,048.5	8,400.5	13,990.3	8,840.1	11,270.5	6,977.7	9,058.0	4,632.0	2,797.0	16,625.5	8,077.0	6,310.6	6,310.6	5,405.4	5,405.4	5,405.4	5,405.4	5,405.4	5,405.4	5,405.4	5,540.0	
CET-ET-TP-RL-755566	Mesa Loma Sub	7555	-	-	-	-	-	-	-	-	-	-	-	60.00	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	54.7
CET-ET-TP-RL-755567	Vincent Sub	7555	(0.1)	1.5	4.1	-	-	-	-	-	-	-	-	(0.0)	2.7	2.7	2.7	58.2	2.7	2.7	2.7	2.7	2.7	2.7	2.7	2.7
	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Total Incentive CWIP Expenditures (Excludes O&M)		5,938.8	6,553.7	5,413.3	10,254.5	15,066.7	9,894.1	11,393.3	7,864.6	9,456.9	5,030.8	3,195.9	22,411.5	8,488.8	6,750.4	6,702.4	5,742.7	5,687.2	5,687.2	5,670.6	5,570.6	5,570.6	5,570.6	5,405.4	6,149.1

Alberhill

Incentive Specific Forecast

Projects are loaded for O&M and

WBS	WBS Description	Pct R	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
CET-ET-TP-609200	Licensing Phase - Site Selection, PE&A/Application Preparation, Environmental Surveys and	6092	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-609200	Alberhill Real Properties Acquisition	6092	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-609204	Alberhill-Serrano 500KV: Form the Alberhill-Serrano 500 kv line by looping the existing SA	6092	-	-	-	-	-	-	-	-	-	-	-	123.8	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-609204	Alberhill-Valley 500KV: Form the Alberhill-Valley 500 kv line by looping the existing Serrano	6092	-	-	-	-	-	-	-	-	-	-	-	81.9	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-609205	Valley: Replace existing UCB relay with SEL 3111 relay on Valley 500KV position 795. Repl	6092	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-609206	Replace existing UCB relay with SEL 3111 relay on Serrano 500KV position 3E	6092	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics			-	-	-	-	-	-	-	-	-	-	-	405.7	-	-	-	-	-	-	-	-	-	-	-	-
Total Incremental Plant Balance - Alberhill			-	-	-	-	-	-	-	-	-	-	-	405.7	405.7	405.7	405.7	405.7	405.7	405.7	405.7	405.7	405.7	405.7	405.7	405.7

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made. No AFUDC is applied. Includes Incentive UHFPU

WBS	WBS Description	Pct R	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
CET-ET-TP-RN-609200	Upstream Phase - Site Selection, PE&A/Application Preparation, Environmental Surveys and	6092	248.0	83.4	162.7	250.0	94.8	94.8	94.8	63.8	54.8	54.8	44.9	49.9	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
CET-ET-TP-RN-642013	El Cacao Sub: Instal 220kv Terminal Equipment	6420	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642014	El Cacao Sub: Instal 220kv Relay Equipment	6420	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642015	San Bernardino: Instal Disconnects	6420	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642017	Rebuild Devers & El Cacao & El Cacao-San Bernardino 220kv	6420	-	-	-	-	-	-	-	-	-	-	-	528,359.1	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642016	Vista Sub: Instal Disconnects	6420	70.3	286.4	7.8	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	8.5	4,500.0	5,200.0	6,000.0	6,200.0	6,200.0	6,200.0	4,000.0	3,000.0	3,000.0	3,000.0	2,316.1	1,000.0
CET-ET-TP-RN-642000	Acquire Exemants for West of Devers	6420	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642011	Upstream PE&A/Application Preparation Project Upstream support as necessary	6420	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes O&M)			248.0	83.4	162.7	250.0	94.8	94.8	94.8	63.8	54.8	54.8	44.9	49.9	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0

Caliste Southern (formerly Jasper; part of South

Incentive Specific Forecast

Projects are loaded for O&M and

WBS	WBS Description	Pct R	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
CET-ET-TP-RN-609200	Caliste: LG&A Engineer and construct a new interconnection facility	6092																								
Total Specifics																										
Total Incremental Plant Balance - Caliste Southern (formerly Jasper; part of South of Fresno)																										

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made. No AFUDC is applied. Includes Incentive UHFPU

WBS	WBS Description	Pct R	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-2
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CWP Incentive Expenditure Forecast

Note: Incentive CWP is part of Rate Base as Expenditures are made. No AFUDC is applied. Includes Incentive IMFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2019 CWP	2020 Total Expenditures	2021 Total Expenditures	2019 ISO CWP Less Less Collectible	2020 ISO Expenditures Less Less Collectible	2021 ISO Expenditures Less Collectible
CET-ET-TP-BN-642012	Chico Sub-Instal 220kV CBL & DS	6420	High	12/1/2021	TR-SUBINC	0.00%	100.00%	-	4,365.1	700.0	-	4,365.1	700.0
CET-ET-TP-BN-642013	El Cacao Sub-Instal 220kV Terminal Equipment	6420	High	12/1/2021	TR-SUBINC	0.00%	100.00%	-	60.0	60.0	-	60.0	60.0
CET-ET-TP-BN-642014	Elwanda Sub-Instal 220kV Relay Equipment	6420	High	12/1/2021	TR-SUBINC	0.00%	100.00%	-	302.0	150.0	-	302.0	150.0
CET-ET-TP-BN-642015	San Bernardino-Instal Disconnects	6420	High	6/2/2021	TR-SUBINC	0.00%	100.00%	-	6,252.9	675.0	800.0	6,252.9	675.0
CET-ET-TP-BN-642017	Rebuild Divers-El Cacao & El Cacao-San Bernardino 220kV	6420	High	12/1/2020	TR-LINEINC	0.00%	100.00%	-	378,879.7	149,479.4	53,854.1	378,879.7	149,479.4
CET-ET-TP-BN-642016	Vista Sub-Instal Disconnects	6420	High	12/1/2021	TR-SUBINC	0.00%	100.00%	-	4,968.5	490.0	-	4,968.5	490.0
CET-AP-TP-BN-642000	Acquire Equipment for West of Divers	6420	High	12/1/2021	TR-LANDROTINC	0.00%	100.00%	-	6,631.2	2,500.0	1,000.0	6,631.2	2,500.0
CET-ET-TP-BN-642001	Upgrade The Substation Transmission Project Licensing support as necessary	6420	High	1/1/2021	TR-LINEINC	0.00%	100.00%	-	66,123.6	-	-	66,123.6	-
Total Incentive CWP Expenditures (Excludes Oth)								464,122.0	334,023.6	93,464.1	464,122.0	334,023.6	93,464.1

Colorado River Substation

Incentive Specific Forecast

Projects are listed for CWP and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2019 CWP					
								2019 Total Expenditures	2021 Total Expenditures	2019 ISO CWP Less Collectible	2020 ISO Expenditures Less Collectible	2021 ISO Expenditures Less Collectible	
CET-ET-TP-BN-810000	Colorado River Substation: Installation of the 2nd AA 1120MVA 500/220kV transformer 1	8109	High	9/1/2021	TR-SUBINC	0.00%	100.00%	301.2	5,040.6	4,439.7	301.2	5,040.6	4,439.7
Total Specifics								301.2	5,040.6	4,439.7	301.2	5,040.6	4,439.7
Total incremental Plant Balance - Colorado River Substation													

CWP Incentive Expenditure Forecast

Note: Incentive CWP is part of Rate Base as Expenditures are made. No AFUDC is applied. Includes Incentive IMFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2019 CWP	2020 Total Expenditures		2021 Total Expenditures		2019 ISO CWP Less Less Collectible		2020 ISO Expenditures Less Collectible		2021 ISO Expenditures Less Collectible	
									2020 Total Expenditures	2021 Total Expenditures	2019 ISO CWP Less Less Collectible	2020 ISO Expenditures Less Collectible	2021 ISO Expenditures Less Collectible					
CET-ET-TP-BN-810000	Colorado River Substation: Installation of the 2nd AA 1120MVA 500/220kV transformer 1	8109	High	9/1/2021	TR-SUBINC	0.00%	100.00%	-	301.2	5,040.6	4,439.7	301.2	5,040.6	4,439.7	301.2	5,040.6	4,439.7	4,439.7
0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-
0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-
0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-
Total Incentive CWP Expenditures (Excludes Oth)								301.2	5,040.6	4,439.7	301.2	5,040.6	4,439.7	301.2	5,040.6	4,439.7	4,439.7	

Whirlwind Substation Expansion Project

Incentive Specific Forecast

Projects are listed for CWP and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2019 CWP	2020 Total Expenditures	2021 Total Expenditures	2019 ISO CWP Less Less Collectible	2020 ISO Expenditures Less Collectible	2021 ISO Expenditures Less Collectible
CET-ET-TP-BN-765000	Whirlwind 3rd AA bank and SPS	7650	High	4/1/2021	TR-SUBINC	0.00%	100.00%	-	(1.9)	-	-	(1.9)	-
Total Specifics								-	-	-	-	-	-
Total Incremental Plant Balance - Whirlwind Substation Expansion Project								(1.9)	-	-	(1.9)	-	-

CWP Incentive Expenditure Forecast

Note: Incentive CWP is part of Rate Base as Expenditures are made. No AFUDC is applied. Includes Incentive IMFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2019 CWP	2020 Total Expenditures	2021 Total Expenditures	2019 ISO CWP Less Less Collectible	2020 ISO Expenditures Less Collectible	2021 ISO Expenditures Less Collectible
CET-ET-TP-BN-765000	Whirlwind 3rd AA bank and SPS	7650	High	4/1/2021	TR-SUBINC	0.00%	100.00%	-	(1.9)	-	-	(1.9)	-
0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-
0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-
0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-
Total Incentive CWP Expenditures (Excludes Oth)								(1.9)	-	-	(1.9)	-	-

ELM Series Caps

Incentive Specific Forecast

Note: Incentive Specific

Projects are listed for CWP and

listed based on the specific

date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2019 CWP	2020 Total Expenditures	2021 Total Expenditures	2019 ISO CWP Less Less Collectible	2020 ISO Expenditures Less Collectible	2021 ISO Expenditures Less Collectible
CET-AP-TP-BN-754000	ELMDC Real Properties Acquisition	7546	High	12/1/2021	TR-FIELDANDINC	0.00%	100.00%	102.6	1,737.0	419.0	102.6	1,737.0	419.0
CET-ET-TP-BN-754001	Elorado Sub- Upgrade Terminal Equipment	7546	High	12/1/2021	TR-SUBINC	0.00%	100.00%	16,513.6	3,735.0	5,499.0	16,513.6	3,735.0	5,499.0
CET-ET-TP-BN-754001	Lago Sub- Upgrade Terminal Equipment	7546	High	5/1/2021	TR-SUBINC	0.00%	100.00%	22,398.5	3,527.0	7,427.0	22,398.5	3,527.0	7,427.0
CET-ET-TP-BN-754004	Mohave Sub-Instal CBL, Disc & Series cap	7546	High	10/1/2020	TR-SUBINC	0.00%	100.00%	17,136.4	4,379.0	6,809.0	17,136.4	4,379.0	6,809.0
CET-ET-TP-BN-754003	Mid-Line Cap/Inst cap on Eldo-Lago T/L	7546	High	12/1/2021	TR-LINEINC	0.00%	100.00%	14,434.1	7,257.0	7,792.0	14,434.1	7,257.0	7,792.0
CET-ET-TP-BN-754005	Inst Eldo-Lago-MHVA Series Caps at Ludlow	7546	High	12/1/2021	TR-LINEINC	0.00%	100.00%	17,903.6	4,088.0	7,629.0	17,903.6	4,088.0	7,629.0
CET-ET-TP-BN-754007	Elorado-Mohave T/L-Instal ODGW, splice	7546	High	4/2/2021	TR-LINEINC	0.00%	100.00%	2,981.4	1,790.0	2,364.0	2,981.4	1,790.0	2,364.0
CET-ET-TP-BN-754008	Lago-Mohave T/L(CAL)-Instal ODGW, splice	7546	High	4/2/2021	TR-LINEINC	0.00%	100.00%	8,003.8	6,127.0	5,539.0	8,003.8	6,127.0	5,539.0
CET-ET-TP-BN-754009	Lago-Mohave T/L(CAL)-Instal ODGW, splice	7546	High	4/2/2021	TR-LINEINC	0.00%	100.00%	511.3	397.0	499.0	511.3	397.0	499.0
CET-ET-TP-BN-754010	Elorado-Lago T/L(CAL)-Clear infrctions	7546	High	4/2/2021	TR-LINEINC	0.00%	100.00%	1,633.1	1,977.0	1,693.0	1,633.1	1,977.0	1,693.0
Total Specifics								101,708.2	35,014.0	45,589.0	101,708.2	35,014.0	45,589.0
Total Incremental Plant Balance - ELM Series Caps								-	-	-	-	-	-

CWP Incentive Expenditure Forecast

Note: Incentive CWP is part of Rate Base as Expenditures are made. No AFUDC is applied. Includes Incentive IMFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2019 CWP	2020 Total Expenditures	2021 Total Expenditures	2019 ISO CWP Less Less Collectible	2020 ISO Expenditures Less Collectible	2021 ISO Expenditures Less Collectible
CET-AP-TP-BN-754000	ELMDC Real Properties Acquisition	7546	High	12/1/2021	TR-FIELDANDINC	0.00%	100.00%	102.6	1,737.0	419.0	102.6	1,737.0	419.0
CET-ET-TP-BN-754001	Elorado Sub- Upgrade Terminal Equipment	7546	High	12/1/2021	TR-SUBINC	0.00%	100.00%	16,513.6	3,735.0	5,499.0	16,513.6	3,735.0	5,499.0
CET-ET-TP-BN-754001	Lago Sub- Upgrade Terminal Equipment	7546	High	5/1/2021	TR-SUBINC	0.00%	100.00%	22,398.5	3,527.0	7,427.0	22,398.5	3,527.0	7,427.0
CET-ET-TP-BN-754004	Mohave Sub-Instal CBL, Disc & Series cap	7546	High	10/1/2020	TR-SUBINC	0.00%	100.00%	17,136.4	4,379.0	6,809.0	17,136.4	4,379.0	6,809.0
CET-ET-TP-BN-754003	Mid-Line Cap/Inst cap on Eldo-Lago T/L	7546	High	12/1/2021	TR-LINEINC	0.00%	100.00%	14,434.1	7,257.0	7,792.0	14,434.1	7,257.0	7,792.0
CET-ET-TP-BN-754005	Inst Eldo-Lago-MHVA Series Caps at Ludlow	7546	High	12/1/2021	TR-LINEINC	0.00%	100.00%	17,903.6	4,088.0	7,629.0	17,903.6	4,088.0	7,629.0
CET-ET-TP-BN-754007	Elorado-Mohave T/L-Instal ODGW, splice	7546	High	4/2/2021	TR-LINEINC	0.00%	100.00%	2,981.4	1,790.0	2,364.0	2,981.4	1,790.0	2,364.0
CET-ET-TP-BN-754008	Lago-Mohave T/L(CAL)-Instal ODGW, splice	7546	High	4/2/2021	TR-LINEINC	0.00%	100.00%	8,003.8	6,127.0	5,539.0	8,003.8	6,127.0	5,539.0
CET-ET-TP-BN-754009	Lago-Mohave T/L(CAL)-Instal ODGW, splice	7546	High	4/2/2021	TR-LINEINC	0.00%	100.00%	511.3	397.0	499.0	511.3	397.0	499.0
CET-ET-TP-BN-754010	Elorado-Lago T/L(CAL)-Clear infrctions	7546	High	4/2/2021	TR-LINEINC	0.00%	100.00%	1,633.1	1,977.0	1,693.0	1,633.1	1,977.0	1,693.0
0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-
Total Incentive CWP Expenditures (Excludes Oth)								101,708.2	35,014.0	45,589.0	101,708.2	35,014.0	45,589.0

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made. No AFUDC is applied. Includes Incentive UHFPU

WBS	WBS Description	Piv #	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
CET-ET-TP-RM-642002	Owners Sub-Instal 220KV Cb's & Sps	6420	0.4	45.1	45.3	0.0	0.0	0.0	0.0	0.0	0.0	15.5	-	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RM-642003	El Cacao Sub-Instal 220KV Terminal Equipment	6420	-	2.5	1.4	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	8.1	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RM-642004	Elwanda Sub-Instal 220KV Relay Equipment	6420	24.8	39.9	36.2	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	8.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
CET-ET-TP-RM-642005	San Bernardino-Instal Disconnects	6420	35.6	77.5	25.8	126.1	30.0	30.0	30.0	30.0	20.0	15.0	15.0	10.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
CET-ET-TP-RM-642007	Rebault Dowers-El Cacao & El Cacao-San Bernardino 220KV	6420	13,312.2	17,533.0	11,181.4	14,000.0	13,000.0	12,500.0	12,800.0	12,800.0	12,300.0	12,400.0	8,781.3	8,874.4	4,500.0	5,200.0	6,200.0	6,200.0	6,200.0	6,200.0	6,200.0	6,200.0	6,200.0	6,200.0	6,200.0	6,200.0
CET-ET-TP-RM-642006	Vista Sub-Instal Equipment	6420	70.3	286.4	7.8	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	5.3	-	-	-	-	-	-	-	-	-	-	-	-
CET-TP-RM-642000	Acquire Equipment for West of Dowers	6420	4.2	1.9	5.1	200.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	188.8	100.0	200.0	200.0	200.0	200.0	200.0	100.0	-	-	-	-	-
CET-ET-TP-RM-642001	Upgrading the Engineering Transmission Project Licensing support as necessary	6420	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes O&M)			13,509.5	37,958.0	11,893.1	14,402.1	13,456.0	12,894.0	13,176.0	13,176.0	12,466.0	12,740.8	9,112.3	9,083.8	4,708.0	5,510.0	6,510.0	6,510.0	6,510.0	6,400.0	6,400.0	6,400.0	6,400.0	6,400.0	6,400.0	6,400.0

Colorado River Substation

Incentive Specific Forecast

Projects are listed for O&M and

WBS	WBS Description	Piv #	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
CET-ET-TP-RM-810000	Colorado River Substation: Installation of the 2nd AA 1120MVA S02/220V transformer t	8100	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Incremental Plant Balance - Colorado River Substation			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made. No AFUDC is applied. Includes Incentive UHFPU

WBS	WBS Description	Piv #	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
CET-ET-TP-RM-810000	Colorado River Substation: Installation of the 2nd AA 1120MVA S02/220V transformer t	8100	11.0	8.1	18.5	40.0	326.2	350.0	336.2	435.9	455.0	1,123.5	1,268.8	609.1	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	369.7
0			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Incentive CWIP Expenditures (Excludes O&M)			11.0	8.1	18.5	40.0	326.2	350.0	336.2	435.9	455.0	1,123.5	1,268.8	609.1	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	369.7

Whirlwind Substation Expansion Project

Incentive Specific Forecast

Projects are listed for O&M and

WBS	WBS Description	Piv #	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
CET-ET-TP-RM-765000	Whirlwind 3rd AA bank and SPS	7650	(1.0)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics			(1.0)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Incremental Plant Balance - Whirlwind Substation Expansion Project			(1.0)	(1.0)	(1.0)	(1.0)	(1.0)	(1.0)	(1.0)	(1.0)	(1.0)	(1.0)	(1.0)	(1.0)	(1.0)	(1.0)	(1.0)	(1.0)	(1.0)	(1.0)	(1.0)	(1.0)	(1.0)	(1.0)	(1.0)	(1.0)

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made. No AFUDC is applied. Includes Incentive UHFPU

WBS	WBS Description	Piv #	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
CET-ET-TP-RM-765000	Whirlwind 3rd AA bank and SPS	7650	(1.0)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
0			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Incentive CWIP Expenditures (Excludes O&M)			(1.0)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

ELM Series Caps

Incentive Specific Forecast

Note: Incentive Specific

Projects are listed for O&M and

cloud based on the specific

date

WBS	WBS Description	Piv #	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
CET-TP-RM-754000	ELMUC Real Properties Acquisition	7540	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RM-754001	Elwanda Sub-Upgrade Terminal Equipment	7540	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RM-754001	Lugo Sub-Upgrade Terminal Equipment and	7540	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RM-754004	Mohave Sub-Instal Cb's, Disc, Arcerics cap	7540	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RM-754003	Mid-Line Cap-Inst cap on Elder Lugo T/L	7540	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RM-754005	Inst Elder-Lugo Mohave Series Caps at Ludlow	7540	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RM-754007	Elwanda-Mohave T/L Instal OPGW splice	7540	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RM-754008	Lugo-Mohave T/L(CAL) Instal OPGW splice	7540	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RM-754009	Lugo-Mohave T/L(BNW) Instal OPGW splice	7540	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RM-754010	Elwanda-Lugo T/L(CAL) Clear infructions	7540	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Incremental Plant Balance - ELM Series Caps			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made. No AFUDC is applied. Includes Incentive UHFPU

WBS	WBS Description	Piv #	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
CET-TP-RM-754000	ELMUC Real Properties Acquisition	7540	5.6	112.1	5.3	0.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	1,579.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	0.0
CET-ET-TP-RM-754000	Elwanda Sub-Upgrade Terminal Equipment	7540	424.4	122.4	56.8	245.6	156.0	188.3	490.9	187.9	124.0	141.3	1,135.0	287.5	448.0	340.0	520.5	462.0	1,308.0	359.0	376.2	364.0	365.2	365.2	224.7	224.7
CET-ET-TP-RM-754001	Lugo Sub-Upgrade Terminal Equipment and	7540	365.0	208.8	16.6	225.1	439.4	155.8	446.1	361.8	320.0	347.1	1,329.0	428.1	313.0	1,029.0	1,240.0	443.7	588.4	602.4	466.7	578.4	578.4	578.4	640.1	640.1
7540	Mohave Sub-Instal Cb's, Disc, Arcerics cap	7540	174.8	104.1	15.9	439.6	127.5	160.2	666.1	601.1	268.0	1,247.5	268.0	303.7	635.0	151.0	1,263.4	738.0	737.0	737.0	357.0	270.2	270.2	270.2	349.0	
7540	Mid-Line Cap-Inst cap on Elder Lugo T/L	7540	1,767.4	301.4	307.4	285.1	124.3	233.8	698.1	1,345.5	290.0	1,138.0	156.0	194.8	250.0	365.0	1,778.2	579.5	1,144.5	539.5	634.5	484.5	541.5	490.5	540.5	
7540	Inst Elder-Lugo Mohave Series Caps at Ludlow	7540	(028.1)	123.0	298.8	264.1	97.3	202.6	542.6	1,181.5	393.0	1,599.0	145.0	171.1	250.0	360.0	1,747.2	579.5	1,144.5	539.5	634.5	484.5	541.5	490.5	540.5	
7540	Elwanda-Mohave T/L Instal OPGW splice	7540	7.1	23.0	8.3	27.0	284.3	154.6	269.2	451.1	59.0	78.6	38.0	368.8	121.0	174.0	121.0	282.2	282.2	282.2	121.0	121.0	121.0	121.0	255.1	
7540	Lugo-Mohave T/L(CAL) Instal OPGW splice	7540	24.1	11.5	11.5	669.8	1,150.0	700.6	898.0	1,434.6	246.1	266.7	124.0	430.8	260.0	260.0	356.0	711.9	711.9	710.0	268.0	268.0	268.0	268.0	727.4	
7540	Lugo-Mohave T/L(BNW) Instal OPGW splice	7540	0.6	1.9	3.0	36.0	59.0	32.9	51.6	120.3	18.0	37.0	55.5	165.3	37.0	36.0	37.0	63.7	64.7	64.7	36.0	24.0	24.0	18.0	43.1	
7540	Elwanda-Lugo T/L(CAL) Clear infructions	7540	0.6	12.7	0.8	93.1	315.2	250.3	440.8	411.1	90.0	88.8	90.0	161.6	100.0	216.0	216.0	239.3	239.3	239.3	82.0	125.3	70.0	54.0	97.1	
Total Incentive CWIP Expenditures (Excludes O&M)			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Incentive CWIP Expenditures (Includes O&M)			1,661.5	1,061.9	670.7	2,266.6	3,768.8	2,999.3	4,568.3	4,103.1	1,871.5	3,411.6	3,839.0	3,973.4	3,465.0	2,268.0	2,209.3	4,193.8	6,100.2	3,768.8	3,275.4	3,215.4	2,679.4	2,618.4	3,307.4	3,307.4

Incentive Expenditures

			Incentive CWIP Expenditures												
	Month		Total All Projects	Devers Colorado River (DCR)	Tehachapi Segments 1 - 3A	Tehachapi Segments 3B & 3C	Tehachapi Segments 4-11	Red Bluff Substation	Mesa	Alberhill	Calcite Southern (formerly Jasper; part of South of	West of Devers	Colorado River Substation	Whirlwind Substation Expansion	ELM Series Caps
Recorded	Dec-19	Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
Forecast	Jan-20	Expenditures	19,435	-	-	-	62	-	4,062	130	2	13,510	11	(2)	1,662
	Feb-20	Expenditures	25,334	-	-	-	381	-	5,880	44	1	17,958	8	-	1,062
	Mar-20	Expenditures	17,847	-	-	-	277	-	4,900	85	2	11,893	18	-	671
	Apr-20	Expenditures	27,053	-	-	-	48	-	10,164	131	2	14,402	40	-	2,267
	May-20	Expenditures	31,519	-	-	-	-	-	14,976	50	2	13,406	326	-	2,759
	Jun-20	Expenditures	25,116	-	-	-	-	-	9,729	50	2	12,894	350	-	2,092
	Jul-20	Expenditures	29,486	-	-	-	-	-	11,354	50	2	13,176	336	-	4,569
	Aug-20	Expenditures	26,810	-	-	-	-	-	7,061	33	2	13,176	436	-	6,102
	Sep-20	Expenditures	24,474	-	-	-	-	-	9,451	29	2	12,666	455	-	1,871
	Oct-20	Expenditures	24,267	-	-	-	-	-	5,025	29	2	12,747	1,124	-	5,342
	Nov-20	Expenditures	16,233	-	-	-	-	-	3,190	24	2	9,112	1,267	-	2,639
	Dec-20	Expenditures	36,475	-	-	-	287	-	22,426	26	3	9,084	669	-	3,979
	Jan-21	Expenditures	16,090	-	-	-	-	-	8,469	79	-	4,708	370	-	2,465
	Feb-21	Expenditures	15,641	-	-	-	-	-	6,702	79	-	5,510	370	-	2,980
	Mar-21	Expenditures	20,920	-	-	-	-	-	6,702	79	-	6,510	370	-	7,259
	Apr-21	Expenditures	16,861	-	-	-	-	-	5,743	79	-	6,510	370	-	4,160
	May-21	Expenditures	18,836	-	-	-	-	-	5,687	79	-	6,510	370	-	6,190
	Jun-21	Expenditures	16,321	-	-	-	-	-	5,687	79	-	6,400	370	-	3,785
	Jul-21	Expenditures	13,349	-	-	-	-	-	5,571	79	-	4,100	370	-	3,229
	Aug-21	Expenditures	13,336	-	-	-	-	-	5,571	79	-	4,100	370	-	3,216
	Sep-21	Expenditures	12,479	-	-	-	-	-	5,571	79	-	3,000	370	-	3,460
	Oct-21	Expenditures	11,693	-	-	-	-	-	5,571	79	-	3,000	370	-	2,673
	Nov-21	Expenditures	11,476	-	-	-	-	-	5,411	79	-	3,000	370	-	2,616
	Dec-21	Expenditures	12,468	-	-	-	-	-	6,149	79	-	2,316	370	-	3,555

Incentive Closings

			Incentive Plant Closings												
	<u>Month</u>		Total All Projects	Devers Colorado River (DCR)	Tehachapi Segments 1 - 3A	Tehachapi Segments 3B & 3C	Tehachapi Segments 4-11	Red Bluff Substation	Mesa	Alberhill	Calcite Southern (formerly Jasper; part of South of	West of Devers	Colorado River Substation	Whirlwind Substation Expansion	ELM Series Caps
Recorded	Dec-19	Closings	-	-	-	-	-	-	-	-	-	-	-	-	-
Forecast	Jan-20	Closings	1,654	-	-	-	62	-	1,499	-	-	95	-	(2)	-
	Feb-20	Closings	1,503	-	-	-	381	-	822	-	-	300	-	-	-
	Mar-20	Closings	985	-	-	-	277	-	662	-	-	45	-	-	-
	Apr-20	Closings	217	-	-	-	48	-	124	-	-	46	-	-	-
	May-20	Closings	487	-	-	-	-	-	441	-	-	46	-	-	-
	Jun-20	Closings	733	-	-	-	158	-	541	-	-	34	-	-	-
	Jul-20	Closings	22	-	-	-	-	-	6	-	-	16	-	-	-
	Aug-20	Closings	22	-	-	-	-	-	6	-	-	16	-	-	-
	Sep-20	Closings	22	-	-	-	-	-	6	-	-	16	-	-	-
	Oct-20	Closings	20,965	-	-	-	-	-	6	-	-	16	-	-	20,944
	Nov-20	Closings	290	-	-	-	-	-	6	-	-	16	-	-	268
	Dec-20	Closings	554,534	-	-	-	287	-	25,165	406	-	528,373	-	-	304
	Jan-21	Closings	5,530	-	-	-	-	-	387	-	-	4,508	-	-	635
	Feb-21	Closings	5,748	-	-	-	-	-	387	-	-	5,210	-	-	151
	Mar-21	Closings	7,860	-	-	-	-	-	387	-	-	6,210	-	-	1,263
	Apr-21	Closings	33,916	-	-	-	-	-	277	-	-	6,210	-	-	27,430
	May-21	Closings	104,418	-	-	-	-	-	586	-	-	72,333	-	-	31,499
	Jun-21	Closings	8,865	-	-	-	-	-	282	-	-	6,200	-	-	2,383
	Jul-21	Closings	5,775	-	-	-	-	-	165	-	-	4,000	-	-	1,610
	Aug-21	Closings	185,770	-	-	-	-	-	172,166	-	-	11,728	-	-	1,877
Sep-21	Closings	19,236	-	-	-	-	-	5,571	-	-	3,000	8,672	-	1,994	
Oct-21	Closings	15,946	-	-	-	-	-	5,571	-	-	8,674	370	-	1,332	
Nov-21	Closings	10,090	-	-	-	-	-	5,411	-	-	3,000	370	-	1,310	
Dec-21	Closings	78,796	-	-	-	-	-	6,149	-	-	12,447	370	-	59,830	

Beginning CWIP Closed to Plant in Service

			2019 CWIP Balances closed in Forecast Period													
	Month		Total All Projects	Devers Colorado River (DCR)	Tehachapi Segments 1 - 3A	Tehachapi Segments 3B & 3C	Tehachapi Segments 4-11	Red Bluff Substation	Mesa	Alberhill	Calcite Southern (formerly Jasper; part of South of	West of Devers	Colorado River Substation	Whirlwind Substation Expansion	ELM Series Caps	
Recorded	Dec-19	Closings	9,551	-	-	-	-	-	4,280	-	-	5,270	-	-	-	
	Jan-20	Closings	-	-	-	-	-	-	-	-	-	-	-	-	-	
Forecast	Feb-20	Closings	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Mar-20	Closings	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Apr-20	Closings	-	-	-	-	-	-	-	-	-	-	-	-	-	
	May-20	Closings	345	-	-	-	-	-	345	-	-	-	-	-	-	
	Jun-20	Closings	411	-	-	-	158	-	253	-	-	-	-	-	-	
	Jul-20	Closings	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Aug-20	Closings	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Sep-20	Closings	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Oct-20	Closings	17,136	-	-	-	-	-	-	-	-	-	-	-	-	17,136
	Nov-20	Closings	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Dec-20	Closings	394,845	-	-	-	-	-	-	15,560	406	-	378,880	-	-	-
	Jan-21	Closings	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Feb-21	Closings	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Mar-21	Closings	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Apr-21	Closings	13,130	-	-	-	-	-	-	-	-	-	-	-	-	13,130
	May-21	Closings	88,739	-	-	-	-	-	-	218	-	-	66,123	-	-	22,398
	Jun-21	Closings	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Jul-21	Closings	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Aug-21	Closings	35,442	-	-	-	-	-	-	29,189	-	-	6,253	-	-	-
	Sep-21	Closings	301	-	-	-	-	-	-	-	-	-	-	301	-	-
Oct-21	Closings	4,965	-	-	-	-	-	-	-	-	-	4,965	-	-	-	
Nov-21	Closings	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Dec-21	Closings	41,241	-	-	-	-	-	-	-	-	-	6,631	-	-	34,610	

Southern California Edison
Mesa: Non-ISO Portions to be Removed
Closings and Expenditures

Expenditures

	900959223 - Upgrade Mesa from a 230			Total
Date	Charges	ISO %	Non-ISO	Expenditures
Jan-20	2,633.1	50.74%	1,297.1	1,297.1
Feb-20	1,360.6	50.74%	670.2	670.2
Mar-20	1,041.2	50.74%	512.9	512.9
Apr-20	183.2	50.74%	90.2	90.2
May-20	183.2	50.74%	90.2	90.2
Jun-20	335.4	50.74%	165.2	165.2
Jul-20	11.1	50.74%	5.5	5.5
Aug-20	11.1	50.74%	5.5	5.5
Sep-20	11.1	50.74%	5.5	5.5
Oct-20	11.1	50.74%	5.5	5.5
Nov-20	11.1	50.74%	5.5	5.5
Dec-20	389.4	50.74%	191.8	191.8
Jan-21	-	50.74%	-	-
Feb-21	-	50.74%	-	-
Mar-21	-	50.74%	-	-
Apr-21	-	50.74%	-	-
May-21	-	50.74%	-	-
Jun-21	-	50.74%	-	-
Jul-21	-	50.74%	-	-
Aug-21	-	50.74%	-	-
Sep-21	-	50.74%	-	-
Oct-21	-	50.74%	-	-
Nov-21	-	50.74%	-	-
Dec-21	-	50.74%	-	-

Closings

	900959223 - Upgrade Mesa from a 230			Total
Date	Charges	ISO %	Non-ISO	Closings
Jan-20	2,633.1	50.74%	1,297.1	1,297.1
Feb-20	1,360.6	50.74%	670.2	670.2
Mar-20	1,041.2	50.74%	512.9	512.9
Apr-20	183.2	50.74%	90.2	90.2
May-20	183.2	50.74%	90.2	90.2
Jun-20	335.4	50.74%	165.2	165.2
Jul-20	11.1	50.74%	5.5	5.5
Aug-20	11.1	50.74%	5.5	5.5
Sep-20	11.1	50.74%	5.5	5.5
Oct-20	11.1	50.74%	5.5	5.5
Nov-20	11.1	50.74%	5.5	5.5
Dec-20	389.4	50.74%	191.8	191.8
Jan-21	-	50.74%	-	-
Feb-21	-	50.74%	-	-
Mar-21	-	50.74%	-	-
Apr-21	-	50.74%	-	-
May-21	-	50.74%	-	-
Jun-21	-	50.74%	-	-
Jul-21	-	50.74%	-	-
Aug-21	-	50.74%	-	-
Sep-21	-	50.74%	-	-
Oct-21	-	50.74%	-	-
Nov-21	-	50.74%	-	-
Dec-21	-	50.74%	-	-

Southern California Edison Company
Incentive CWIP - FERC Projects Detail

Month	TRTP All Segments	DCR	South of Kramer	West of Devers	Red Bluff	Whirlwind	Colorado River	Mesa	Alberhill	Eldorado-Lugo-Mohave	Rancho Vista	Total
Dec-18	156,282	-	5,220,452	228,226,372	-	-	-	123,208,374	20,101,220	65,187,847	-	442,100,547
Jan-19	156,282	-	5,266,928	253,402,515	-	-	-	128,092,183	20,216,361	64,859,596	-	471,993,865
Feb-19	156,282	-	5,319,581	266,659,187	-	-	-	129,020,038	20,299,976	65,581,867	-	487,036,932
Mar-19	156,282	-	5,345,712	288,804,118	-	-	-	129,270,523	20,340,469	67,231,842	-	511,148,946
Apr-19	156,915	-	5,406,474	317,592,591	-	-	-	140,178,321	20,568,514	68,263,415	-	552,166,229
May-19	156,915	-	5,496,941	340,944,317	-	-	-	148,755,310	20,672,615	69,855,849	-	585,881,947
Jun-19	156,915	-	5,505,967	363,648,418	-	-	87,058	158,253,220	20,786,418	72,405,171	-	620,843,167
Jul-19	156,915	-	5,545,241	382,091,969	-	-	98,390	160,897,149	20,870,506	73,994,269	-	643,654,439
Aug-19	156,915	-	5,551,731	399,965,933	-	-	111,924	163,331,531	21,042,057	76,121,219	-	666,281,310
Sep-19	156,915	-	5,551,682	420,281,395	-	-	122,336	172,963,346	21,184,791	84,007,919	37,414	704,305,798
Oct-19	156,915	-	5,553,947	441,271,639	-	-	148,303	180,404,574	21,434,293	85,024,777	-	733,994,448
Nov-19	156,915	-	5,555,763	451,949,884	-	-	284,388	184,436,998	21,570,700	88,450,777	-	752,405,426
Dec-19	157,683	-	5,584,199	468,121,963	-	-	301,247	49,845,413	21,762,814	101,708,199	-	647,481,518
13 Mo. Avg	156,780	-	5,454,201	355,612,331	-	-	88,742	143,742,845	20,834,672	75,591,750	2,878	601,484,198