Attachment 1 Amended TO2021 -2019 True Up TRR Formula Rate Spreadsheet

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Overview of SCE Retail Base TRR

SCE's retail Base Transmission Revenue Requirement is the sum of the following components:

TRR Component	<u>Amount</u>
Prior Year TRR	\$1,052,037,040
Incremental Forecast Period TRR	\$99,474,284
True-Up Adjustment	-\$51,960,904
Cost Adjustment	<u>\$0</u>
Base TRR (retail)	\$1,099,550,421

These components represent the following costs that SCE incurs:

- 1) The Prior Year TRR component is the TRR associated with the Prior Year (most recent calendar year).

 The Prior Year TRR is calculated using End-of-Year Rate Base values, as set forth in the "1-BaseTRR" Worksheet.
- 2) The Incremental Forecast Period TRR is the component of Base TRR associated with forecast additions to in-service plant or CWIP, as set forth in the "2-IFPTRR" Worksheet.
- 3) The True Up Adjustment is a component of the Base TRR that reflects the difference between projected and actual costs, as set forth in the "3-TrueUpAdjust" Worksheet.
- 4) The Cost Adjustment component may be included as provided in the Tariff protocols.

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Cells shaded yellow are input cells Formula Transmission Rate

Line_		Notes	FERC Form 1 Reference	2019 Value
Line	<u>.</u>	<u>Notes</u>	or Instruction	<u>Value</u>
RAT	E BASE			
1 2 3 4	ISO Transmission Plant General Plant + Electric Miscellaneous Intangible Plant Transmission Plant Held for Future Use Abandoned Plant		6-PlantInService, Line 19 6-PlantInService, Line 27 11-PHFU, Line 8 12-AbandonedPlant, Line 3	\$9,285,531,121 \$295,082,247 \$9,942,155 \$0
5 6 7 8	Working Capital amounts Materials and Supplies Prepayments Cash Working Capital Working Capital		13-WorkCap, Line 16 13-WorkCap, Line 36 (Line 66 + Line 67) / 8 Line 5 + Line 6 + Line 7	\$23,767,745 \$14,002,735 <u>\$24,806,972</u> \$62,577,452
9 10 11 12	Accumulated Depreciation Reserve Balances Transmission Depreciation Reserve - ISO Distribution Depreciation Reserve - ISO General + Intangible Plant Depreciation Reserve Accumulated Depreciation Reserve Accum Net ADIT (Liab)/Asset and Net (Excess)/Deficient ADIT Amou	Negative amount Negative amount Negative amount	8-AccDep, Line 13, Col. 12 8-AccDep, Line 16, Col. 5 8-AccDep, Line 26 Line 9 + Line 10 + Line 11 9-ADIT-1, Line 5, Col. 2	-\$1,910,452,318 \$0 <u>-\$105,738,761</u> -\$2,016,191,079 -\$1,621,359,578
14	CWIP Plant	THO	14-IncentivePlant, L 13, Col 1	\$647,763,205
15 16 17 18	Other Regulatory Assets/Liabilities Unfunded Reserves Network Upgrade Credits Rate Base	Negative amount	23-RegAssets, Line 14 34-UnfundedReserves, Line 6 22-NUCs, Line 4 L1 + L2 + L3 + L4 + L8 + L12 + L13 + L14+ L15+ L16 + L17	\$0 -\$197,765,198 -\$36,762,569 \$6,428,817,755
ОТН	IER TAXES			
19 20 21	Sub-Total Local Taxes Transmission Plant Allocation Factor Property Taxes Payroll Taxes Expense	FF1 263.1, Row 13, Column i	FF1 263 or 263.x (see note to left) 27-Allocators, Line 22 Line 19 * Line 20	\$329,452,981 18.6680% \$61,502,409
23 24 25 26 27 28 29 30 31 32 33 34 35	FICA Fed Ins Cont Amt Current FICA/OASDI Emp Incntv. FICA/HIT Emp Incntv. CA SUI Current Fed Unemp Tax Act- Current CADI Vol Plan Assess SF Pyrl Exp Tx - SCE Total Electric Payroll Tax Expense Capitalized Overhead portion of Electric Payroll Tax Expense Remaining Electric Payroll Tax Expense to Allocate Transmission Wages and Salaries Allocation Factor Payroll Taxes Expense	FF1 263, Row 6, Column i FF1 263, Row 7, Column i FF1 263, Row 8, Column i FF1 263, Row 24, Column i FF1 263, Row 9, Column i FF1 263, Row 29, Column i FF1 263, Row 28, Column i	Line 24 + Line 25+ Line 26 FF1 263 or 263.x (see note to left) Line 23 + (Line 27 to Line 30) 26-TaxRates, Line 16 Line 31 - Line 32 27-Allocators, Line 9 Line 33 * Line 34	\$117,647,986 \$116,228,864 \$1,175,852 \$243,270 \$5,948,364 \$1,718,978 \$1,879,323 \$39,927 \$127,234,578 \$57,891,733 \$69,342,845 6.5681% \$4,554,479
36	Other Taxes	Note 1	Line 21 + Line 35	\$66,056,889

Cells shaded yellow are input cells

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CO = Credits and Other

D = Book Depreciation of AFUDC Equity Book Basis

Formula Transmission Rate			
		FERC Form 1 Reference	2019
<u>Line</u>	<u>Notes</u>	or Instruction	<u>Value</u>
RETURN AND CAPITALIZATION CALCULATIONS			

Line	-	<u>Notes</u>	or Instruction	<u>Value</u>
RET	URN AND CAPITALIZATION CALCULATIONS			
	<u>Debt</u>			
37	Long Term Debt Amount		5-ROR-1, Line 4	\$14,367,696,054
38	Cost of Long Term Debt		5-ROR-1, Line 11	\$655,538,361
39	Long Term Debt Cost Percentage		5-ROR-1, Line 12	4.5626%
	Preferred Stock			
40	Preferred Stock Amount		5-ROR-1, Line 16	\$2,192,067,551
41	Cost of Preferred Stock		5-ROR-1, Line 20	\$125,382,686
	Preferred Stock Cost Percentage		5-ROR-1, Line 20 5-ROR-1, Line 21	5.7198%
42	Freieneu Stock Cost Fercentage		3-NOR-1, LINE 21	3.719070
	<u>Equity</u>			
43	Common Stock Equity Amount		5-ROR-1, Line 27	\$13,505,405,077
44	Total Capital		Line 37 + Line 40 + Line 43	\$30,065,168,682
	·			
44a	Minimum Common Stock Capital Percentage (Docket No. ER19-1553	3)		47.50%
	Capital Percentages			
45	Long Term Debt Capital Percentage		100% - (Line 46 + Line 47)	45.2089%
46	Preferred Stock Capital Percentage		Line 40 / Line 44	7.2911%
47	Common Stock Capital Percentage		Max Line 44a or (Line 43 / Line 44)	<u>47.5000%</u>
	·		Line 45 + Line 46+ Line 47	100.0000%
	Annual Cost of Capital Components			
48	Long Term Debt Cost Percentage		Line 39	4.5626%
49	Preferred Stock Cost Percentage		Line 42	5.7198%
_	Return on Common Equity	Note 2	SCE Return on Equity	10.30%
			1 7	
	Calculation of Cost of Capital Rate			
51	Weighted Cost of Long Term Debt		Line 39 * Line 45	2.0627%
52	Weighted Cost of Preferred Stock		Line 42 * Line 46	0.4170%
53	Weighted Cost of Common Stock		Line 47 * Line 50	<u>4.8925%</u>
54	Cost of Capital Rate		Line 51 + Line 52 + Line 53	7.3722%
55	Equity Rate of Return Including Common and Preferred Stock	Used for Tax calculation	Line 52 + Line 53	5.3095%
56	Return on Capital: Rate Base times Cost of Capital Rate		Line 18 * Line 54	\$473,947,425
INC	OME TAXES			
57	Federal Income Tax Rate		26-Tax Rates, Line 1	21.0000%
58	State Income Tax Rate		26-Tax Rates, Line 8	8.8400%
59	Composite Tax Rate	= F + [S * (1 - F)]	(L57 + L58) - (L57 * L58)	27.9836%
	Calculation of Credits and Other:			
60	Amortization of Net (Excess)/Deficient Deferred Tax Liability Asset	ı	Negative of 9-ADIT-2, Line 500, Column 7	-\$29,467,842
61	Investment Tax Credit Flowed Through	Note 3		-\$183,000
62	South Georgia Income Tax Adjustment	Note 3		\$2,606,00 <u>0</u>
63	Credits and Other		Line 60 + Line 61+ Line 62	-\$27,044,842
64	Income Taxes:		Formula on Line 65	\$96,603,894
65	Income Taxes = [((RB * ER) + D) * (CTR/(1 – CTR))] + CO/(1 – CTR	·)		
	Mhara			
	Where:		Line 10	
	RB = Rate Base	arrad Stock	Line 18 Line 55	
	ER = Equity Rate of Return Including Common and Prefe	TIEU Slock	Line 55 Line 59	
	CTR = Composite Tax Rate		Line 59	

Line 63

Workpaper: WP-Schedule 1 \$3,917,123

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Formula Transmission Rate

Cells shaded yellow are input cells

		FERC Form 1 Reference	2019	
l ine	Notes	or Instruction	Value	

Line	<u>-</u>	<u>Notes</u>	<u>or Instruction</u>	<u>Value</u>
PRIC	OR YEAR TRANSMISSION REVENUE REQUIREMENT			
	Common and of Dries Vees TDD.			
66	Component of Prior Year TRR: O&M Expense		19-OandM, Line 91, Col. 6	\$110,879,588
67	A&G Expense		20-AandG, Line 23	\$87,576,188
68	Network Upgrade Interest Expense		22-NUCs, Line 8	\$4,075,484
69	Depreciation Expense		17-Depreciation, Line 70	\$255,151,988
70	Abandoned Plant Amortization Expense		12-AbandonedPlant, Line 1	\$0
71	Other Taxes		Line 36	\$66,056,889
72	Revenue Credits	Negative amount	21-Revenue Credits, Line 44	-\$54,094,032
73	Return on Capital	rrogativo amount	Line 56	\$473,947,425
74	Income Taxes		Line 64	\$96,603,894
75	Gains and Losses on Trans. Plant Held for Future Use Land	Gain negative, loss positive		\$0
76	Amortization and Regulatory Debits/Credits	3 , 1	23-RegAssets, Line 16	\$0
77	Prior Year Incentive Adder		15-IncentiveAdder, Line 14	\$26,352,647
77a	Prior Year Incentive Adder Reversal	Note 5	Negative of Line 77	-\$26,352,647
78	Total without FF&U		Sum of Lines 66 to 77a	\$1,040,197,425
79	Franchise Fees Expense		L 78 * FF Factor (28-FFU, L 5)	\$9,619,827
80	Uncollectibles Expense		L 78 * U Factor (28-FFU, L 5)	\$2,219,789
81	Prior Year TRR		Line 78 + Line 79+ Line 80	\$1,052,037,040
TOT	AL BASE TRANSMISSION REVENUE REQUIREMENT			
	Calculation of Base Transmission Revenue Requirement			
82	Prior Year TRR		Line 81	\$1,052,037,040
83	Incremental Forecast Period TRR		2-IFPTRR, Line 82	\$99,474,284
84	True Up Adjustment		3-TrueUpAdjust, Line 30	-\$51,960,904
85	Cost Adjustment	Note 4		<u>\$0</u>
86	Base Transmission Revenue Requirement (Retail)	For Retail Purposes	L 82 + L 83 + L 84 + L 85	\$1,099,550,421
	Wholesale Base Transmission Revenue Requirement			
87	Base TRR (Retail)		Line 86	\$1,099,550,421
88	Wholesale Difference to the Base TRR		25-WholesaleDifference, Line 45	-\$4,660,882
89	Wholesale Base Transmission Revenue Requirement		Line 87 + Line 88	\$1,094,889,539

Notes:

- 1) Any amount of "Sub-Total Local Taxes" or "Payroll Taxes Expense" may be excluded if appropriate with the provision of a workpaper showing the reason for the exclusion and the amount of the exclusion.
- 2) No change in Return on Common Equity will be made absent a Section 205 filing at the Commission.

Does not include any project-specific ROE adders. See Schedule 15 at Lines 31-39.

- In the event that the Return on Common Equity is revised from the initial value, enter cite to Commission Order approving the revised ROE on following line.

 Order approving revised ROE: ER19-1553
- 3) No change in the South Georgia Income Tax Adjustment "Credits and Other" term will be made absent a filing at the Commission. Investment Tax Credit Flowed Through amount shall be negative \$520,000 through the Prior Year of 2018, negative \$183,000 for the Prior Year of 2019, and \$0 thereafter.
- 4) Cost Adjustment may be included as provided in the Tariff protocols.
- 5) Prior Year Incentive Adder Reversal backs out the revenue requirement associated with any project-specific Incentive Adders (Line 77). Applicable pursuant to settlement under ER19-1553.

Calculation of Incremental Forecast Period TRR ("IFPTRR")

The IFP TRR is equal to the sum of:

- 1) Forecast Plant Additions * AFCR
- 2) Forecast Period Incremental CWIP * AFCR for CWIP

1) Calculation of Annual Fixed Charge Rates:

```
a) Annual Fixed Charge Rate for CWIP ("AFCRCWIP")
<u>Line</u>
 1
 2
        AFCRCWIP represents the return and income tax costs associated with $1 of CWIP,
 3
        expressed as a percent.
 4
 5
        AFCRCWIP = CLTD + (COS * (1/(1 - CTR)))
 6
 7
        where:
          CLTD = Weighted Cost of Long Term Debt
 8
 9
          COS = Weighted Cost of Common and Preferred Stock
 10
          CTR = Composite Tax Rate
 11
                                                                           <u>Reference</u>
 12
                   Wtd. Cost of Long Term Debt:
                                                          2.063% 1-BaseTRR, Line 51
             Wtd. Cost of Common + Pref. Stock:
                                                                    1-BaseTRR, Line 55
 13
                                                          5.310%
 14
                           Composite Tax Rate:
                                                         27.984%
                                                                    1-BaseTRR, Line 59
 15
                                 AFCRCWIP =
                                                          9.435% Line 12 + (Line 13 * (1/(1 - Line 14)))
 16
 17
 18
      b) Annual Fixed Charge Rate ("AFCR")
 19
 20
        The AFCR is calculated by dividing the Prior Year TRR (without CWIP related costs)
 21
        by Net Plant:
 22
          AFCR = (Prior Year TRR - CWIP-related costs) / Net Plant
 23
 24
      Determination of Net Plant:
 25
 26
                                                                           Reference
 27
                       Transmission Plant - ISO:
                                                   $9,285,531,121 6-PlantInService, Line 13
 28
                         Distribution Plant - ISO:
                                                               $0 6-PlantInService, Line 16
 29
               Transmission Dep. Reserve - ISO:
                                                   $1,910,452,318 8-AccDep, Line 13
 30
                 Distribution Dep. Reserve - ISO:
                                                               <u>$0</u>
                                                                   8-AccDep, Line 16
 31
                                     Net Plant:
                                                   $7,375,078,803
                                                                   (L27 + L28) - (L29 + L30)
 32
 33
      Determination of Prior Year TRR without CWIP related costs:
 34
 35
      a) Determination of CWIP-Related Costs
 36
        1) Direct (without ROE adder) CWIP costs
 37
                        CWIP Plant - Prior Year:
                                                     $647,763,205 10-CWIP, L 13 C1
 38
                                  AFCRCWIP:
                                                          9.435% Line 16
                     Direct CWIP Related Costs:
 39
                                                      $61,118,877 Line 37 * Line 38
 40
 41
        2) CWIP ROE Adder costs:
 42
                                         IREF:
                                                           $6,596 15-IncentiveAdder, Line 3
 43
 44
                      Tehachapi CWIP Amount:
                                                         $157,683 10-CWIP, Line 13
                                                                    15-IncentiveAdder, Line 5
 45
                      Tehachapi ROE Adder %:
                                                           1.25%
 46
                       Tehachapi ROE Adder $:
                                                           $1,300 Formula on Line 52
 47
 48
                            DCR CWIP Amount:
                                                                   10-CWIP, Line 13
                                                               $0
 49
                            DCR ROE Adder %:
                                                           1.00%
                                                                    15-IncentiveAdder, Line 6
                                                                   Formula on Line 52
 50
                            DCR ROE Adder $:
                                                               $0
 51
                            ROE Adder $ = (CWIP/$1,000,000) * IREF * (ROE Adder/1%)
 52
 54
                  CWIP Related Costs wo FF&U:
                                                      $61,120,177 Line 39 + Line 46 + Line 50
 55
                               FF&U Expenses:
                                                         $695,675
                                                                   (28-FFU, L5 FF Factor + U Factor) * L54
 56
                 CWIP Related Costs with FF&U:
                                                      $61,815,852 Line 54 + Line 55
```

Schedule 2 Incremental Forecast Period TRR

57 58 59	b) Determination of AFCR:		
60	CWIP Related Costs wo FF&U:	\$61,120,177	Line 54
61	Prior Year TRR wo FF&U:	\$1,040,197,425	1-BaseTRR, Line 78
62	Prior Year TRR wo CWIP Related Costs:	\$979,077,247	Line 61 - Line 60
63	75% of O&M and A&G in Prior Year TRR:	\$148,841,832	(1-BaseTRR, Line 66 + Line 67) * .75
64	AFCR:	11.257%	(Line 62 - Line 63) / Line 31
65			,
66	2) Calculation of IFP TRR		
67	,		
68			Reference
69	Forecast Plant Additions:	\$1,185,405,573	16-PlantAdditions, L 25, C10
70	AFCR:	11.257%	Line 64
71	AFCR * Forecast Plant Additions:	\$133,444,769	Line 69 * Line 70
72			
73	Forecast Period Incremental CWIP:	-\$371,898,028	10-CWIP, L 54, C8
74	AFCRCWIP:	9.435%	Line 16
75	AFCRCWIP * FP Incremental CWIP:	-\$35,089,968	Line 73 * Line 74
76			
77	IFPTRR without FF&U:	\$98,354,801	Line 71 + Line 75
78			
79	Franchise Fees Expense:	\$909,593	Line 77 * FF (from 28-FFU, L 5)
80	Uncollectibles Expense:	\$209,890	Line 77 * U (from 28-FFU, L 5)
81	·	•	,
82	Incremental Forecast Period TRR:	\$99,474,284	Line 77 + Line 79 + Line 80

Calculation of True Up Adjustment Component of TRR

1) Summary of True Up Adjustment calculation:

- a) Attribute True Up TRR to months in the Prior Year (see Note #1) to determine "Monthly True Up TRR" for each month (see Note #2).
- b) Determine monthly retail transmission revenues attributable to this formula transmission rate received during Prior Year.
- c) Compare costs in (a) to revenues in (b) on a monthly basis and determine "Cumulative Excess (-) or Shortfall (+) in Revenue with Interest".
- d) Include previous Annual Update Cumulative Excess or Shortfall in Prior Year (from Previous Annual Update Line 23) and any One-Time Adjustments in Column 4 (Lines 11 and 12 respectively).
- e) Continue interest calculation through the end of the Prior Year (Line 23) to determine Cumulative Excess or Shortfall for this Annual Update.

2) Comparison of True Up TRR and Actual Retail Transmission Revenues received during the Prior Year, Including previous Annual Update Cumulative Excess or Shortfall in Revenue.

<u>Line</u>										
1		True Up TRR:	\$1,051,023,552	Source: Fro	om 4-TUTRR,	Line 46				
2										
3		<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	Col 6	<u>Col 7</u>	<u>Col 8</u>	<u>Col 9</u>
4	Calculations:		See Note 2	See Note 3	See Note 4	= C2 - C3 + C4	See Note 5	See Note 6	See Note 7	=C7 + C8
5					One-Time			Cumulative		
6					Adjustments and			Excess (-) or		Cumulative
7				Actual	Shortfall/Excess	Monthly		Shortfall (+)		Excess (-) or
8			Monthly	Retail Base	Revenue In	Excess (-) or	Monthly	in Revenue	Interest	Shortfall (+)
9			True Up	Transmission	Previous	Shortfall (+)	Interest	wo Interest for	for Current	in Revenue
10	<u>Month</u>	<u>Year</u>	<u>TRR</u>	Revenues	Annual Update	in Revenue	<u>Rate</u>	Current Month	<u>Month</u>	with Interest
11	December	2018			-\$234,044,756	-\$234,044,756		-\$234,044,756		-\$234,044,756
12	January	2019	\$87,585,296	\$91,759,835	\$56,661	-\$4,117,878	0.43%	-\$238,162,634	-\$1,015,246	-\$239,177,880
13	February	2019	\$87,585,296	\$64,403,397		\$23,181,899	0.43%	-\$215,995,981	-\$978,624	-\$216,974,605
14	March	2019	\$87,585,296	\$84,749,270		\$2,836,026	0.43%	-\$214,138,579	-\$926,893	-\$215,065,472
15	April	2019	\$87,585,296	\$67,988,952		\$19,596,344 <mark> </mark>	0.45%	-\$195,469,128	-\$923,703	-\$196,392,831
16	May	2019	\$87,585,296	\$93,530,169		-\$5,944,873	0.45%	-\$202,337,704	-\$897,144	-\$203,234,847
17	June	2019	\$87,585,296	\$82,893,262		\$4,692,034	0.45%	-\$198,542,813	-\$904,000	-\$199,446,813
18	July	2019	\$87,585,296	\$105,351,358		-\$17,766,062	0.46%	-\$217,212,875	-\$958,317	-\$218,171,192
19	August	2019	\$87,585,296	\$114,937,291		-\$27,351,995	0.46%	-\$245,523,187	-\$1,066,497	-\$246,589,684
20	September	2019	\$87,585,296	\$83,261,682		\$4,323,614	0.46%	-\$242,266,071	-\$1,124,368	-\$243,390,439
21	October	2019	\$87,585,296	\$88,300,708		-\$715,412	0.45%	-\$244,105,851	-\$1,096,867	-\$245,202,718
22	November	2019	\$87,585,296	\$66,473,158		\$21,112,138 <mark> </mark>	0.45%	-\$224,090,580	-\$1,055,910	-\$225,146,490
23	December	2019	\$87,585,296	\$99,572,808	\$5,882,847	-\$6,104,666	0.45%	-\$231,251,155	-\$1,026,895	-\$232,278,050
	3) True Up Adjustment									
25				Notes:						
26	Shortfall or Excess Reve		. , ,	Line 23, Column						
27	Previous Annual Upda	•			Update Schedule 3	3, Line 30	Previo	us Annual Update: <mark>1</mark>	TO2020, Docket N	o. ER19-1553
28	TU Adjustment without	Projected Interest	-\$48,067,441	Line 26 - Line 27						

-				
6	Shortfall or Excess Revenue in Prior Year:	-\$232,278,050	Line 23, Column 9	
7	Previous Annual Update TU Adjustment:	-\$184,210,609	Previous Annual Update Schedule 3, Line 30	Previous Annual Update: TO2020, Docket No. ER19-1553
8	TU Adjustment without Projected Interest	-\$48,067,441	Line 26 - Line 27	
9	Projected Interest to Rate Year Mid-Point:	-\$3,893,463	Line 28 * (Line 23, Column 6) * 18 months	

Line 28 + Line 29. Positive amount is to be collected by SCE (included in Base TRR as a positive amount).

Negative amount is to be returned to customers by SCE (included in Base TRR as a negative amount).

31 32 4) Final True Up Adjustment

True Up Adjustment:

The Final True Up Adjustment begins on the month after the last True Up Adjustment and extends through the termination date of this formula transmission rate.

-\$51,960,904

The Final True Up Adjustment shall be calculated as above, with interest to the termination date of the Formula Transmission Rate.

36

29

30

33 34

35

	Partial	Year TRR Attribut		Clors:				
38			Partial Year					
39		<u>Month</u>	TRR AAF	Note:				
40		January	6.376%	See Note 2.				
41		February	5.655%					
42		March	7.183%					
43		April	8.224%					
44		May	8.018%					
45		June	8.945%					
46		July	9.891%					
47		August	10.141%					
48		September	10.218%					
49		October	9.179%					
50		November	7.530%					
51		December	<u>8.640%</u>					
52		Total:	100.000%					
53								
54	Transm	ission Revenues	: (Note 8)					
55								
56		<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	<u>Col 7</u>
57		See Note 9	See Note 10					Sum of left
58								
59		Actual						Monthly
60	Prior	Retail Base						Total
61	Year	T	<u> </u>			Public		Retail
	i cai	Transmission	Other			Public		ixetaii
62	Month	Revenues	Other <u>Transmission</u>	<u>Distribution</u>	<u>Generation</u>	<u>Purpose</u>	<u>Other</u>	Revenue
62 63				<u>Distribution</u> \$406,581,219	Generation \$365,244,852		Other \$35,847,032	
	<u>Month</u>	<u>Revenues</u>	<u>Transmission</u>			<u>Purpose</u>		<u>Revenue</u>
63	Month Jan	Revenues \$91,759,835	<u>Transmission</u> -\$10,013,013	\$406,581,219	\$365,244,852	Purpose \$38,585,668	\$35,847,032	Revenue \$928,005,593
63 64	Month Jan Feb	Revenues \$91,759,835 \$64,403,397	<u>Transmission</u> -\$10,013,013 -\$5,005,734	\$406,581,219 \$300,716,833	\$365,244,852 \$278,452,713	Purpose \$38,585,668 \$27,014,084	\$35,847,032 \$25,937,960	Revenue \$928,005,593 \$691,519,253
63 64 65	Month Jan Feb Mar	Revenues \$91,759,835 \$64,403,397 \$84,749,270	Transmission -\$10,013,013 -\$5,005,734 -\$7,717,256	\$406,581,219 \$300,716,833 \$369,069,441	\$365,244,852 \$278,452,713 \$309,219,269	Purpose \$38,585,668 \$27,014,084 \$37,276,381	\$35,847,032 \$25,937,960 \$32,529,723	Revenue \$928,005,593 \$691,519,253 \$825,126,827
63 64 65 66	Month Jan Feb Mar Apr	Revenues \$91,759,835 \$64,403,397 \$84,749,270 \$67,988,952	<u>Transmission</u> -\$10,013,013 -\$5,005,734 -\$7,717,256 -\$6,167,673	\$406,581,219 \$300,716,833 \$369,069,441 \$121,348,118	\$365,244,852 \$278,452,713 \$309,219,269 \$279,319,866	Purpose \$38,585,668 \$27,014,084 \$37,276,381 \$30,518,078	\$35,847,032 \$25,937,960 \$32,529,723 \$25,210,214	Revenue \$928,005,593 \$691,519,253 \$825,126,827 \$518,217,555
63 64 65 66 67	Month Jan Feb Mar Apr May	Revenues \$91,759,835 \$64,403,397 \$84,749,270 \$67,988,952 \$93,530,169	Transmission -\$10,013,013 -\$5,005,734 -\$7,717,256 -\$6,167,673 -\$8,544,241	\$406,581,219 \$300,716,833 \$369,069,441 \$121,348,118 \$322,874,178	\$365,244,852 \$278,452,713 \$309,219,269 \$279,319,866 \$389,092,876	Purpose \$38,585,668 \$27,014,084 \$37,276,381 \$30,518,078 \$36,268,518	\$35,847,032 \$25,937,960 \$32,529,723 \$25,210,214 \$33,235,581	Revenue \$928,005,593 \$691,519,253 \$825,126,827 \$518,217,555 \$866,457,081
63 64 65 66 67 68	Month Jan Feb Mar Apr May Jun	\$91,759,835 \$64,403,397 \$84,749,270 \$67,988,952 \$93,530,169 \$82,893,262	Transmission -\$10,013,013 -\$5,005,734 -\$7,717,256 -\$6,167,673 -\$8,544,241 -\$3,690,233	\$406,581,219 \$300,716,833 \$369,069,441 \$121,348,118 \$322,874,178 \$356,415,014	\$365,244,852 \$278,452,713 \$309,219,269 \$279,319,866 \$389,092,876 \$424,192,087	Purpose \$38,585,668 \$27,014,084 \$37,276,381 \$30,518,078 \$36,268,518 \$20,511,372	\$35,847,032 \$25,937,960 \$32,529,723 \$25,210,214 \$33,235,581 \$32,270,719	Revenue \$928,005,593 \$691,519,253 \$825,126,827 \$518,217,555 \$866,457,081 \$912,592,221
63 64 65 66 67 68 69	Month Jan Feb Mar Apr May Jun Jul	\$91,759,835 \$64,403,397 \$84,749,270 \$67,988,952 \$93,530,169 \$82,893,262 \$105,351,358	Transmission -\$10,013,013 -\$5,005,734 -\$7,717,256 -\$6,167,673 -\$8,544,241 -\$3,690,233 -\$456,226	\$406,581,219 \$300,716,833 \$369,069,441 \$121,348,118 \$322,874,178 \$356,415,014 \$517,410,868	\$365,244,852 \$278,452,713 \$309,219,269 \$279,319,866 \$389,092,876 \$424,192,087 \$674,099,985	Purpose \$38,585,668 \$27,014,084 \$37,276,381 \$30,518,078 \$36,268,518 \$20,511,372 \$21,004,053	\$35,847,032 \$25,937,960 \$32,529,723 \$25,210,214 \$33,235,581 \$32,270,719 \$45,021,337	Revenue \$928,005,593 \$691,519,253 \$825,126,827 \$518,217,555 \$866,457,081 \$912,592,221 \$1,362,431,375
63 64 65 66 67 68 69 70	Month Jan Feb Mar Apr May Jun Jul Aug	\$91,759,835 \$64,403,397 \$84,749,270 \$67,988,952 \$93,530,169 \$82,893,262 \$105,351,358 \$114,937,291	Transmission -\$10,013,013 -\$5,005,734 -\$7,717,256 -\$6,167,673 -\$8,544,241 -\$3,690,233 -\$456,226 -\$2,465,599	\$406,581,219 \$300,716,833 \$369,069,441 \$121,348,118 \$322,874,178 \$356,415,014 \$517,410,868 \$500,396,190	\$365,244,852 \$278,452,713 \$309,219,269 \$279,319,866 \$389,092,876 \$424,192,087 \$674,099,985 \$660,694,470	Purpose \$38,585,668 \$27,014,084 \$37,276,381 \$30,518,078 \$36,268,518 \$20,511,372 \$21,004,053 \$36,284,082	\$35,847,032 \$25,937,960 \$32,529,723 \$25,210,214 \$33,235,581 \$32,270,719 \$45,021,337 \$46,366,682	Revenue \$928,005,593 \$691,519,253 \$825,126,827 \$518,217,555 \$866,457,081 \$912,592,221 \$1,362,431,375 \$1,356,213,115
63 64 65 66 67 68 69 70	Month Jan Feb Mar Apr May Jun Jul Aug Sep	Revenues \$91,759,835 \$64,403,397 \$84,749,270 \$67,988,952 \$93,530,169 \$82,893,262 \$105,351,358 \$114,937,291 \$83,261,682	Transmission -\$10,013,013 -\$5,005,734 -\$7,717,256 -\$6,167,673 -\$8,544,241 -\$3,690,233 -\$456,226 -\$2,465,599 -\$1,896,703	\$406,581,219 \$300,716,833 \$369,069,441 \$121,348,118 \$322,874,178 \$356,415,014 \$517,410,868 \$500,396,190 \$363,837,484	\$365,244,852 \$278,452,713 \$309,219,269 \$279,319,866 \$389,092,876 \$424,192,087 \$674,099,985 \$660,694,470 \$508,845,119	Purpose \$38,585,668 \$27,014,084 \$37,276,381 \$30,518,078 \$36,268,518 \$20,511,372 \$21,004,053 \$36,284,082 \$26,814,938	\$35,847,032 \$25,937,960 \$32,529,723 \$25,210,214 \$33,235,581 \$32,270,719 \$45,021,337 \$46,366,682 \$35,136,414	Revenue \$928,005,593 \$691,519,253 \$825,126,827 \$518,217,555 \$866,457,081 \$912,592,221 \$1,362,431,375 \$1,356,213,115 \$1,015,998,934
63 64 65 66 67 68 69 70 71 72	Month Jan Feb Mar Apr May Jun Jul Aug Sep Oct	\$91,759,835 \$64,403,397 \$84,749,270 \$67,988,952 \$93,530,169 \$82,893,262 \$105,351,358 \$114,937,291 \$83,261,682 \$88,300,708	Transmission -\$10,013,013 -\$5,005,734 -\$7,717,256 -\$6,167,673 -\$8,544,241 -\$3,690,233 -\$456,226 -\$2,465,599 -\$1,896,703 -\$2,000,018	\$406,581,219 \$300,716,833 \$369,069,441 \$121,348,118 \$322,874,178 \$356,415,014 \$517,410,868 \$500,396,190 \$363,837,484 \$204,509,898	\$365,244,852 \$278,452,713 \$309,219,269 \$279,319,866 \$389,092,876 \$424,192,087 \$674,099,985 \$660,694,470 \$508,845,119 \$403,894,974	Purpose \$38,585,668 \$27,014,084 \$37,276,381 \$30,518,078 \$36,268,518 \$20,511,372 \$21,004,053 \$36,284,082 \$26,814,938 \$21,725,323	\$35,847,032 \$25,937,960 \$32,529,723 \$25,210,214 \$33,235,581 \$32,270,719 \$45,021,337 \$46,366,682 \$35,136,414 \$35,095,022	Revenue \$928,005,593 \$691,519,253 \$825,126,827 \$518,217,555 \$866,457,081 \$912,592,221 \$1,362,431,375 \$1,356,213,115 \$1,015,998,934 \$751,525,907
63 64 65 66 67 68 69 70 71 72 73 74 75	Month Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov	\$91,759,835 \$64,403,397 \$84,749,270 \$67,988,952 \$93,530,169 \$82,893,262 \$105,351,358 \$114,937,291 \$83,261,682 \$88,300,708 \$66,473,158	Transmission -\$10,013,013 -\$5,005,734 -\$7,717,256 -\$6,167,673 -\$8,544,241 -\$3,690,233 -\$456,226 -\$2,465,599 -\$1,896,703 -\$2,000,018 -\$1,504,656	\$406,581,219 \$300,716,833 \$369,069,441 \$121,348,118 \$322,874,178 \$356,415,014 \$517,410,868 \$500,396,190 \$363,837,484 \$204,509,898 \$231,400,296	\$365,244,852 \$278,452,713 \$309,219,269 \$279,319,866 \$389,092,876 \$424,192,087 \$674,099,985 \$660,694,470 \$508,845,119 \$403,894,974 \$245,128,620	Purpose \$38,585,668 \$27,014,084 \$37,276,381 \$30,518,078 \$36,268,518 \$20,511,372 \$21,004,053 \$36,284,082 \$26,814,938 \$21,725,323 \$18,944,652	\$35,847,032 \$25,937,960 \$32,529,723 \$25,210,214 \$33,235,581 \$32,270,719 \$45,021,337 \$46,366,682 \$35,136,414 \$35,095,022 \$26,734,799	Revenue \$928,005,593 \$691,519,253 \$825,126,827 \$518,217,555 \$866,457,081 \$912,592,221 \$1,362,431,375 \$1,356,213,115 \$1,015,998,934 \$751,525,907 \$587,176,869
63 64 65 66 67 68 69 70 71 72 73 74	Month Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec	\$91,759,835 \$64,403,397 \$84,749,270 \$67,988,952 \$93,530,169 \$82,893,262 \$105,351,358 \$114,937,291 \$83,261,682 \$88,300,708 \$66,473,158 \$99,572,808	Transmission -\$10,013,013 -\$5,005,734 -\$7,717,256 -\$6,167,673 -\$8,544,241 -\$3,690,233 -\$456,226 -\$2,465,599 -\$1,896,703 -\$2,000,018 -\$1,504,656 -\$2,251,074 -\$51,712,429	\$406,581,219 \$300,716,833 \$369,069,441 \$121,348,118 \$322,874,178 \$356,415,014 \$517,410,868 \$500,396,190 \$363,837,484 \$204,509,898 \$231,400,296 \$375,676,579 \$4,070,236,118	\$365,244,852 \$278,452,713 \$309,219,269 \$279,319,866 \$389,092,876 \$424,192,087 \$674,099,985 \$660,694,470 \$508,845,119 \$403,894,974 \$245,128,620 \$432,901,977	Purpose \$38,585,668 \$27,014,084 \$37,276,381 \$30,518,078 \$36,268,518 \$20,511,372 \$21,004,053 \$36,284,082 \$26,814,938 \$21,725,323 \$18,944,652 \$29,599,630 \$344,546,780	\$35,847,032 \$25,937,960 \$32,529,723 \$25,210,214 \$33,235,581 \$32,270,719 \$45,021,337 \$46,366,682 \$35,136,414 \$35,095,022 \$26,734,799 \$40,934,002 \$414,319,485	Revenue \$928,005,593 \$691,519,253 \$825,126,827 \$518,217,555 \$866,457,081 \$912,592,221 \$1,362,431,375 \$1,356,213,115 \$1,015,998,934 \$751,525,907 \$587,176,869 \$976,433,923 \$10,791,698,651

Instructions:

- 1) Enter applicable years on Column 1, Lines 11-23 (Prior Year and December of the year previous to the Prior Year).
- 2) Enter Previous Annual Update True Up Adjustment (if any) on Line 27.

Enter with the same sign as in previous Annual Update. If there is no Previous Annual Update True Up Adjustment, then enter \$0.

- 3) Enter monthly interest rates in accordance with interest rate specified in the regulations of FERC at 18 C.F.R. §35.19a on lines 12 to 23, Column 6.
- 4) Enter any One Time Adjustments on Column 4, Line 12 (or other appropriate). If SCE is owed enter as positive, if SCE is to return to customers enter as negative. One Time Adjustments include:
 - a) In the event that a Commission Order revises SCE's True Up TRR for a previous Prior Year,
 - SCE shall include that difference in the True Up Adjustment, including interest, at the first opportunity, in accordance with tariff protocols.
 - Entering on Line 12 (or other appropriate) ensures these One Time Adjustments are recovered from or returned to customers.
 - b) Any refunds attributable to SCE's previous CWIP TRR cases (Docket Nos. ER08-375, ER09-187, ER10-160, and ER11-1952), not previously returned to customers.
 - c) Amounts resulting from input errors impacting the True Up TRR in a previous Formula Rate Annual Update pursuant to Protocol Section 3(d)(8).

Workpaper for Line 12: WP Schedule 3 One Time Adjustment - Prior Period Workpaper for Line 23: WP Schedule 3 One Time Adjustment Transition

- 5) Fill in matrix of all retail revenues from Prior Year in table on lines 63 to 74.
- 6) Enter Total Sales to Ultimate Consumers on line 77 and verify that it equals the total on line 75.
- 7) If true up period is less than entire calendar year, then adjust calculation accordingly by including \$0 Monthly True Up TRR and \$0 Actual Retail Base Transmission Revenues for any months not included in True Up Period.

Notes:

- 1) The true up period is the portion (all or part) of the Prior Year for which the Formula Transmission Rate was in effect.
- 2) The Monthly True Up TRR is derived by multiplying the annual True Up TRR on Line 1 by 1/12, if formula was in effect. In the event of a Partial Year True Up, use the Partial Year TRR Attribution Allocation Factors on Lines 40 to 51 for each month of Partial Year True Up. Only enter in the Prior Year, Lines 12 to 23, or portion of year formula was in effect in case of Partial Year True Up. Partial Year True Up Allocation Factors calculated based on three years (2008-2010) of monthly SCE retail base transmission revenues.
- 3) "Actual Retail Base Transmission Revenues" are SCE retail transmission revenues attributable to this formula transmission rate. as shown on Lines 63 to 74, Column 1.
- 4) Enter "Shortfall or Excess Revenue in Previous Annual Update" on Line 11, or other appropriate (from Previous Annual Update, Line 23, Column 9).
- 5) Monthly Interest Rates in accordance with interest rate specified in the regulations of FERC (See Instruction #3).
- 6) "Cumulative Excess (-) or Shortfall (+) in Revenue wo Interest for Current Month" is, beginning for the January month, the amount in Column 9 for previous month plus the current month amount in Column 5. For the first December, it is the amount in Column 5.
- 7) Interest for Current Month is calculated on average of beginning and ending balances (Column 9 previous month and Column 7 current month). No interest is applied for the first December.
- 8) Only provide if formula was in effect during Prior Year.
- 9) Only include Base Transmission Revenue attributable to this formula transmission rate.
- Any other Base Transmission Revenue or refunds is included in "Other".
- The Base Transmission Revenues shown in Column 1 shall be reduced to reflect any retail customer refunds provided by SCE associated with the formula transmission rate that are made through a CPUC-authorized mechanism.
- 10) Other Transmission Revenue includes the following:
- a) Transmission Revenue Balancing Account Adjustment revenue.
- b) Transmission Access Charge Balancing Account Adjustment.
- c) Reliability Services Revenue.
- d) Any Base Transmission Revenue not attributable to this formula.

Calculation of True Up TRR

A) Rate Base for True Up TRR

A) F	Rate base for True op TRR				
<u>Line</u> 1 2 3 4	Rate Base Item ISO Transmission Plant General + Elec. Misc. Intangible Plant Transmission Plant Held for Future Use Abandoned Plant	Calculation Method 13-Month Avg. BOY/EOY Avg. BOY/EOY Avg. BOY/EOY Avg.	<u>Notes</u>	FERC Form 1 Reference or Instruction 6-PlantInService, Line 18 6-PlantInService, Line 24 11-PHFU, Line 9 12-AbandonedPlant Line 4	Amount \$8,939,630,709 \$288,986,135 \$9,942,155 \$0
5 6 7 8	Working Capital Amounts Materials and Supplies Prepayments Cash Working Capital Working Capital	13-Month Avg. 13-Month Avg. 1/8 (O&M + A&G)		13-WorkCap, Line 17 13-WorkCap, Line 33 1-Base TRR Line 7 Line 5 + Line 6 + Line 7	\$21,476,900 \$21,286,307 <u>\$24,806,972</u> \$67,570,179
9 10 11 12	Accumulated Depreciation Reserve Amounts Transmission Depreciation Reserve - ISO Distribution Depreciation Reserve - ISO G + I Depreciation Reserve Accumulated Depreciation Reserve	13-Month Avg. BOY/EOY Avg. BOY/EOY Avg.	Negative amount Negative amount Negative amount		-\$1,839,774,172 \$0 - <u>\$105,809,933</u> -\$1,945,584,105
13 14 15 16 17	Accumulated Deferred Income Taxes CWIP Plant Network Upgrade Credits Unfunded Reserves Other Regulatory Assets/Liabilities	BOY/EOY Avg. 13-Month Avg. BOY/EOY Avg. BOY/EOY Avg.	Negative amount	9-ADIT-1, Line 15 14-IncentivePlant, L 13, C2 22-NUCs, Line 7 34-UnfundedReserves, Line 7 23-RegAssets, Line 15	-\$1,632,145,855 \$602,185,189 -\$50,661,305 -\$192,258,246 \$0
18 B) E	Rate Base Return on Capital			L1+L2+L3+L4+L8+L12+ L13+L14+L15+L16+L17	\$6,087,664,857
<u>Line</u> 19 20	Cost of Capital Rate Return on Capital: Rate Base times Cost of Capital Rancome Taxes	ate	See Instruction 1	Instruction 1, Line j Line 18 * Line 19	7.7412% \$471,256,570
21	Income Taxes = [((RB * ER) + D) * (CTR/(1 – CTR))]	+ CO/(1 – CTR)			\$98,292,667
22 23 24 25 26	Where: RB = Rate Base ER = Equity ROR inc. Com. of CTR = Composite Tax Rate CO = Credits and Other D = Book Depreciation of AF		Instruction 1	Line 18 Instruction 1, Line k 1-Base TRR L 59 1-Base TRR L 63 1-Base TRR L 65	\$6,087,664,857 5.6785% 27.9836% -\$27,044,842 \$3,917,123

Schedule 4 True Up TRR

	D) True Up TRR Calculation		
27	O&M Expense	1-Base TRR L 66	\$110,879,588
28	A&G Expense	1-Base TRR L 67	\$87,576,188
29	Network Upgrade Interest Expense	1-Base TRR L 68	\$4,075,484
30	Depreciation Expense	1-Base TRR L 69	\$255,151,988
31	Abandoned Plant Amortization Expense	1-Base TRR L 70	\$0
32	Other Taxes	1-Base TRR L 71	\$66,056,889
33	Revenue Credits	1-Base TRR L 72	-\$54,094,032
34	Return on Capital	Line 20	\$471,256,570
35	Income Taxes	Line 21	\$98,292,667
36	Gains and Losses on Transmission Plant Held for Future Use Land	1-Base TRR L 75	\$0
37	Amortization and Regulatory Debits/Credits	1-Base TRR L 76	<u>\$0</u>
38	Total without True Up Incentive Adder	Sum Line 27 to Line 37	\$1,039,195,341
39	True Up Incentive Adder	15-IncentiveAdder L 20	\$26,714,526
39a	True Up Incentive Adder Reversal	Negative of Line 39, Note 1	-\$26,714,526
40	True Up TRR without Franchise Fees and Uncollectibles Expense included:	Sum of Lines 38 to 39a	\$1,039,195,341

E) Calculation of final True Up TRR with Franchise Fees and Uncollectibles Expenses

<u>Line</u>			Reference:
41	True Up TRR wo FF:	\$1,039,195,341	Line 40
42	Franchise Fee Factor:	0.925%	28-FFU, L 5
43	Franchise Fee Expense:	\$9,610,559	Line 41 * Line 42
44	Uncollectibles Expense Factor:	0.213%	28-FFU, L 5
45	Uncollectibles Expense:	\$2,217,651	Line 41 * Line 44
46	True Up TRR:	\$1,051,023,552	L 41 + L 43 + L 45

Change In TO2021 TUTRR \$1,051,023,552

TO2022 Annual Update - WP Schedule 3 - One

\$1,050,055,254 Time Adj Prior Period, Page 27, Line 46

\$968,298

Amended TO2021 Annual Update
Attachment 1
2019 True Up TRR

Instructions:

1) Use weighted average (by time) of the Return on Equity in effect during the Prior Year in determining the "Cost of Capital Rate" on Line 19 and the "Equity Rate of Return Including Preferred Stock" on Line 23 in the event that the ROE is revised during the Prior Year. In this event, the ROE used in Schedule 1 will differ from the ROE used in this Schedule 4, because the Schedule 1 ROE will be the most recent ROE, whereas the Schedule 4 Cost of Capital Rate and Equity Rate of Return including Com. + Pref. Stock will be based on the weighted-average ROE.

Calculation of weighted average Cost of Capital Rate in Prior Year:

If ROE does not change during year, then attribute all days to Line a "ROE at end of Prior Year" and none to "ROE at start of PY"

						Days ROE					
		<u>Percentage</u>	Reference:	<u>From</u>	<u>To</u>	In Effect					
а	ROE at end of Prior Year	10.30%	See Line e below	Nov 12, 2019	Dec 31, 2019	50					
b	ROE start of Prior Year	11.20%	See Line f below	Jan 1, 2019	Nov 11, 2019	315					
С					Total days in yea	ar: 365					
d	Wtd. Avg. ROE in Prior Year	11.089	11.08% ((Line a ROE * Line a days) + (Line b ROE * Line b days)) / Total Days in Year								

Commission Decisions approving ROE:

		Reference:
е	End of Prior Year	Settlement of TO2019A (ER19-1553)
f	Beginning of Prior Year	169 FERC ¶ 61,177

		<u>Percentage</u>	Reference:
g	Wtd. Cost of Long Term Debt	2.0627%	1-Base TRR L 51
h	Wtd.Cost of Preferred Stock	0.4170%	1-Base TRR L 52
i	Wtd.Cost of Common Stock	<u>5.2614%</u>	1-Base TRR L 47 * Line d
j	Cost of Capital Rate	7.7412%	Sum of Lines g to i

Calculation of Equity Rate of Return Including Common and Preferred Stock:

	<u>Percentage</u>	Reference:
k	5.6785%	Sum of Lines h to i

Notes:

\$975,511 A&G CPUC BA & MA Adjustment
-\$7,213 A&G Outside Counsel & Court Fees
\$968,298 Total Adjustment

¹⁾ True Up TRR Incentive Adder Reversal backs out the revenue requirement associated with any project-specific Incentive Adders (Line 39) for True Up Years during the term of the settlement of ER19-1553.

Calcula	tion of Components of Cost of Capital Rate	<u>Notes</u>	Cells shaded yellow are input cells FERC Form 1 Reference or Instruction	2019 <u>Value</u>
RETUR	N AND CAPITALIZATION CALCULATIONS			
<u>Line</u>	Calculation of Long Term Debt Amount			
1	Bonds Account 221	13-month avg.	5-ROR-2, Line 1	\$14,061,240,659
2	Less Reacquired Bonds Account 222	13-month avg.	5-ROR-2, Line 2	\$0
2a	Long Term Debt Advances from Associated Companies Account 223	13-month avg.	5-ROR-2, Line 2a	\$0
3	Other Long Term Debt Account 224	13-month avg.	5-ROR-2, Line 3	\$306,455,395
4	Long Term Debt Amount		L1 + L2 + L2a + L3	\$14,367,696,054
	Calculation of Cost of Long-Term Debt			
5	Interest on Long-Term Debt Account 427		FF1 117.62c	\$629,079,672
6	Amortization of Debt Discount and Expense Account 428		FF1 117.63c	\$15,209,740
7	Amortization of Loss on Reacquired Debt Account 428.1		FF1 117.64c	\$12,446,072
8	Less Amortization of Premium on Debt Account 429	Enter negative	FF1 117.65c	-\$1,197,123
9	Less Amort. of Gain on Reacquired Debt Account 429.1	Enter negative	FF1 117.66c	\$0
10	Interest on Debt to Associated Companies Account 430		FF1 117.67c	\$0
11	Cost of Long Term Debt		Sum of Lines 5 to 10	\$655,538,361
12	Long-Term Debt Cost Percentage		Line 11 / Line 4	4.5626%
	Calculation of Preferred Stock Amount			
13	Preferred Stock Amount Account 204	13-month avg.	5-ROR-2, Line 4	\$2,245,054,950
14	Unamortized Issuance Costs	13-month avg.	5-ROR-2, Line 5	-\$35,163,419
15	Net Gain (Loss) From Purchase and Tender Offers	13-month avg.	5-ROR-2, Line 6	-\$17,823,980
16	Preferred Stock Amount		Sum of Lines 13 to 15	\$2,192,067,551
	Calculation of Cost of Preferred Stock			
17	Cost of Preferred Stock Account 437	Enter positive	FF1 118.29c	\$120,926,595
18	Amortization of Net Gain (Loss) From Purchases and Tender Offers		See Note 1	\$1,036,091
19	Amortization Issuance Costs		See Note 2	\$3,420,000
20	Cost of Preferred Stock Account 437		Sum of Lines 17 to 19	\$125,382,686
21	Preferred Stock Cost Percentage		Line 20 / Line 16	5.7198%
	Calculation of Common Stock Equity Amount			
22	Total Proprietary Capital	13-month avg.	5-ROR-2, Line 7	\$15,704,168,456
23	Less Preferred Stock Amount Account 204	Same as L 13, but negative	5-ROR-2, Line 4	-\$2,245,054,950
24	Minus Net Gain (Loss) From Purchase and Tender Offers	Same as L 15, but reverse sign	See Note 3	\$17,823,980
25	Less Unappropriated Undist. Sub. Earnings Acct. 216.1	13-month avg.	5-ROR-2, Line 8	\$2,604,739
26	Less Accumulated Other Comprehensive Loss Account 219	13-month avg.	5-ROR-2, Line 9	\$25,862,851
27	Common Stock Equity Amount		Sum of Lines 22 to 26	\$13,505,405,077

Notes:

- 1) Total annual amortization associated with events listed in Note 6 on 5-ROR-2.
 2) Total annual amortization associated with preferred equity issues listed in Note 5 on 5-ROR-2.
- 3) Negative of Line 15, charge to common equity reversed for ratemaking.

Schedule 5 ROR-2
Return and Capitalizatio

	Calculation of 13-Month Average Capitalization Balances														
Year	· <mark>2019 </mark>	Workpaper:	WP Schedule 5	ROR-2											
	<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u> April	<u>Col 7</u>	<u>Col 8</u>	<u>Col 9</u>	<u>Col 10</u>	<u>Col 11</u>	<u>Col 12</u>	<u>Col 13</u>	<u>Col 14</u>	
<u>Line</u>	<u> </u>	December	January	February	March	April	May	June	July	August	September	October	November	December	
= Sum (Cols. 2-14)/13															
	Bonds Account 221 (Note 1):														
1	·	\$12,801,900,000	\$12.801.900.000	\$12,762,614,286	\$13.862.614.286	\$13.862.614.286	\$13.862.614.286	\$13.862.614.286	\$13.862.614.286	\$15.023.328.571	\$15.023.328.571	\$15.023.328.571	\$15.023.328.571	\$15.023.328.571	
	Reacquired Bonds Accou	, , ,,	. , ,,	+ 1-,1 0-,0 1 1,-00	+ , , ,	Ţ:0,00 <u>—</u> ,0::, <u>—</u> 00	+ , ,	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	+ · · · · · · · · · · · · · · · · · · ·	+ , ,	· · · · · · · · · · · · · · · · · · ·	* ,	+ ,	
2	. \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	Long Term Debt Advances	s from Associated (Companies (Note	2a):											
2a	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	Other Long Term Debt A	ccount 224 (Note 3):												
3	\$306,455,395	\$306,490,453	\$306,484,700	\$306,478,922	\$306,473,121	\$306,467,295	\$306,461,444	\$306,455,568	\$306,449,668	\$306,443,743	\$306,437,793	\$306,431,818	\$306,425,818	\$306,419,792	
	Preferred Stock Amount	•	•												
4	\$2,245,054,950	\$2,245,054,950	Ψ=,= .σ,σσ .,σσσ	\$2,245,054,950	\$2,245,054,950	\$2,245,054,950	\$2,245,054,950	\$2,245,054,950	\$2,245,054,950	\$2,245,054,950	\$2,245,054,950	\$2,245,054,950	\$2,245,054,950	\$2,245,054,950	
	Unamortized Issuance Cos														
5	-\$35,163,419	-\$36,870,625	-\$36,586,091	-\$36,301,556	-\$36,017,022	-\$35,732,487	-\$35,447,953	-\$35,163,419	-\$34,878,884	-\$34,594,350	-\$34,309,815	-\$34,025,281	-\$33,740,746	-\$33,456,212	
_	Net Gain (Loss) From Purc														
6	-\$17,823,980	-\$18,337,973	-\$18,252,335	-\$18,166,696	-\$18,081,058	-\$17,995,419	-\$17,909,781	-\$17,824,142	-\$17,738,504	-\$17,652,866	-\$17,567,227	-\$17,481,589	-\$17,395,248	-\$17,308,907	
_	Total Proprietary Capital (N											•			
7	\$15,704,168,456	\$13,785,814,465			\$13,870,286,067	\$14,697,239,347	\$14,816,789,370	\$15,492,646,758	\$15,638,828,771	\$17,040,370,052	\$17,645,554,362	\$17,790,078,831	\$17,885,756,771	\$17,827,270,408	
	Unappropriated Undist. Sul				* 2.224.252	40.004.050	* • • • • • • • • • • • • • • • • • • •	40.005.000	40.005.000	40.005.000	40.005.000	40.005.000	40.005.000	40.005.400	
8	\$2,604,739	\$2,604,107	\$2,604,256	\$2,604,256	\$2,604,256	\$2,604,256	\$2,604,353	\$2,605,066	\$2,605,066	\$2,605,206	\$2,605,206	\$2,605,206	\$2,605,206	\$2,605,169	
•	Accumulated Other Compr					000 440 074	#05.007.440	#05.040.400	#05.454.000	#04.005.405	фод оод дад	#04.400.055	#00.054.574	#00.044.070	
9	\$25,862,851	\$22,574,194	\$22,115,036	\$26,679,121	\$26,605,430	\$26,146,271	\$25,687,113	\$25,613,422	\$25,154,263	\$24,695,105	\$24,621,414	\$24,162,255	\$23,351,571	\$38,811,870	

Instructions:

¹⁾ Enter 13 months of balances for capital structure for Prior Year and December previous to Prior Year in Columns 2-14. Beginning and End of year amounts in Columns 2 and 14 are from FERC Form 1, as referenced in below notes.

2) Update Notes 5 and 6 as necessary.

Notes:

- 1) Amount in Column 2 from FF1 112.18d, amount in Column 14 from FF1 112.18c, amounts in columns 3-13 from SCE internal records.
- 2) Amount in Column 2 from FF1 112.19d, amount in Column 14 from FF1 112.19c, amounts in columns 3-13 from SCE internal records.
- 2a) Amount in Column 2 from FF1 112.20d, amount in Column 14 from FF1 112.20c, amounts in columns 3-13 from SCE internal records.
- 3) Amount in Column 2 from FF1 112.21d, amount in Column 14 from FF1 112.21c, amounts in columns 3-13 from SCE internal records.
- 4) Amount in Column 2 from FF1 112.3d, amount in Column 14 from FF1 112.3c, amounts in columns 3-13 from SCE internal records.
- 5) Amounts in columns 2-14 are from SCE internal records.

List associated securities, Face Amount, Issuance Date, Issuance Costs, Amortization Period, and Annual Amortization:

				Amortization			
	Face	Issuance	Issuance	Period	Annual		
<u>Issue</u>	<u>Amount</u>	<u>Date</u>	<u>Costs</u>	(Years)	Amortization	<u>Notes</u>	
Series E 6.250%	\$350,000,000	1/17/12	\$5,957,289	10	\$595,729		
Series G 5.1%	\$400,000,000	1/29/13	\$12,972,287	30	\$432,410		
Series H 5.75%	\$275,000,000	3/6/14	\$6,272,358	10	\$627,236		
Series J 5.375%	\$325,000,000	8/24/15	\$6,419,578	10	\$641,958		
Series K 5.45%	\$300,000,000	3/8/16	\$6,959,810	10	\$695,981		
Series L 5.00%	\$475,000,000	6/26/17	\$12,800,620	30	\$426,687 Up	odated 4/11/18 from 120 mos to 360 mos because this is a fixed security.	

6) Amounts in columns 2-14 are from SCE internal records.

List associated securities and event, Event Date, Amortization Amount, Amortization Period, and Annual Amortization:

			Amortization		
	Event	Amortization	Period	Annual	
<u>lssue/Event</u>	<u>Date</u>	<u>Amount</u>	<u>(Years)</u>	<u>Amortization</u> <u>Notes</u>	
12.000% Preferred, redemption	2/1/86	\$15,313	34	\$183,750	
12.000% Preferred, redemption	2/1/86	\$2,512	34	\$30,147	
Series B	2/28/13	\$7,184	30	\$86,212 Redeemed by Se	eries G
Series C	2/28/13	\$8,019	30	\$96,229 Redeemed by Se	eries G
Series D	3/31/16	\$17,898	10	\$214,780 Redeemed by Se	eries K
Series F	7/19/17	\$35,414	30	\$424,973	
				\$4 026 004 Total Appual Am	autimation /acces of Illand

\$1,036,091 Total Annual Amortization (sum of "Issues/Events" listed above)

\$3,420,000 Total Annual Amortization (sum of "Issues" listed above)

- 7) Amount in Column 2 from FF1 112.16d, amount in Column 14 from FF1 112.16c, amounts in columns 3-13 from SCE internal records.
- 8) Amount in Column 2 from FF1 112.12d (opposite sign), amount in Column 14 from FF1 112.12c (opposite sign), amounts in columns 3-13 from SCE internal records.
- 9) Amount in Column 2 from FF1 112.15d (opposite sign), amount in Column 14 from FF1 112.15c (opposite sign), amounts in columns 3-13 from SCE internal records.

Plant In Service

Workpapers for additional information:

WP Schedule 6&8

WP Schedule 6 Prior Year Corp OH Exp

1) Transmission Plant - ISO

Balances for Transmission Plant - ISO during the Prior Year, including December of previous year (See Note 1):

Prior Year:

Inputs are shaded yellow

2019

	<u>Col 1</u>	Col 2	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	<u>Col 7</u>	<u>Col 8</u>	<u>Col 9</u>	<u>Col 10</u>	<u>Col 11</u>	<u>Col 12</u>
												Sum C2 - C11
Line	Mo/YR	<u>350.1</u>	<u>350.2</u>	<u>352</u>	<u>353</u>	<u>354</u>	<u>355</u>	<u>356</u>	<u>357</u>	<u>358</u>	<u>359</u>	<u>Total</u>
1	Dec 2018	\$87,352,690	165,261,947	\$643,675,310	\$3,459,763,553	\$2,284,709,795	\$386,542,291	\$1,311,509,387	\$190,891,202	\$83,989,219	\$173,783,603	\$8,787,478,997
2	Jan 2019	\$87,356,156	\$165,217,772	\$646,001,650	\$3,462,904,494	\$2,273,515,090	\$392,609,455	\$1,319,770,641	\$190,887,474	\$83,987,440	\$173,793,754	\$8,796,043,926
3	Feb 2019	\$87,378,283	\$165,238,734	\$649,915,491	\$3,463,000,294	\$2,273,899,913	\$394,544,588	\$1,320,181,319	\$190,896,529	\$83,991,813	\$173,965,840	\$8,803,012,804
4	Mar 2019	\$87,422,936	\$165,274,761	\$656,305,655	\$3,473,399,159	\$2,273,589,636	\$396,552,951	\$1,322,780,079	\$190,915,965	\$83,998,080	\$176,594,549	\$8,826,833,772
5	Apr 2019	\$87,480,042	\$165,233,220	\$656,534,696	\$3,484,806,815	\$2,277,229,730	\$397,457,164	\$1,339,023,383	\$190,926,871	\$84,003,483	\$176,656,377	\$8,859,351,782
6	May 2019	\$87,483,625	\$165,268,205	\$660,917,189	\$3,507,319,640	\$2,278,145,727	\$398,520,802	\$1,361,310,693	\$190,946,305	\$84,012,373	\$177,585,902	\$8,911,510,461
7	Jun 2019	\$87,557,692	\$165,408,136	\$661,485,300	\$3,511,174,756	\$2,281,853,521	\$399,556,990	\$1,369,808,902	\$190,952,605	\$84,019,571	\$177,579,720	\$8,929,397,194
8	Jul 2019	\$87,553,684	\$165,483,879	\$661,382,666	\$3,515,998,243	\$2,283,177,846	\$400,761,723	\$1,371,206,861	\$215,333,813	\$59,244,428	\$177,612,079	\$8,937,755,222
9	Aug 2019	\$87,553,684	\$165,484,094	\$674,909,871	\$3,538,452,630	\$2,285,134,792	\$401,429,532	\$1,370,067,207	\$215,340,822	\$59,244,867	\$177,615,267	\$8,975,232,766
10	Sep 2019	\$87,570,145	\$165,595,201	\$677,295,973	\$3,543,843,021	\$2,297,900,875	\$402,224,730	\$1,379,053,257	\$215,347,100	\$59,245,373	\$177,619,374	\$9,005,695,048
11	Oct 2019	\$87,569,796	\$165,598,609	\$677,882,532	\$3,550,828,647	\$2,299,348,771	\$403,632,408	\$1,403,798,673	\$215,352,795	\$59,245,902	\$178,258,588	\$9,041,516,720
12	Nov 2019	\$88,713,600	\$165,585,388	\$677,781,640	\$3,558,254,573	\$2,300,875,371	\$404,634,827	\$1,406,436,694	\$215,364,289	\$59,250,147	\$178,942,879	\$9,055,839,408
13	Dec 2019	<u>\$88,722,950</u>	<u>\$165,732,566</u>	<u>\$741,230,571</u>	<u>\$3,714,934,156</u>	<u>\$2,305,124,778</u>	<u>\$408,001,019</u>	<u>\$1,408,013,216</u>	<u>\$215,368,702</u>	<u>\$59,251,566</u>	<u>\$179,151,598</u>	<u>\$9,285,531,121</u>
14	13-Mo. Avg:	\$87,670,406	\$165,414,039	\$668,101,426	\$3,521,898,460	\$2,285,731,219	\$398,959,114	\$1,360,227,716	\$202,194,190	\$72,575,713	\$176,858,426	\$8,939,630,709

2) Distribution Plant - ISO

Balances for Distribution Plant - ISO for December of Prior Year and year before Prior Year (See Note 2)

	<u>Col 1</u>	<u>Col 2</u>	Col 3	<u>3</u>	<u>Col 4</u>	<u>Col</u> Sum C2	_
Line	Mo/YR	<u>360</u>	<u>361</u>		<u>362</u>	Tota	<u>ıl</u>
15	Dec 2018		\$0	\$0		\$0	\$0
16	Dec 2019		<u>\$0</u>	<u>\$0</u>		<u>\$0</u>	<u>\$0</u>
17	Average:		\$0	\$0		\$0	\$0

3) ISO Transmission Plant

ISO Transmission Plant is the sum of "Transmission Plant - ISO" and "Distribution Plant - ISO"

		Amount	<u>Source</u>
18	Average value:	\$8,939,630,709	Sum of Line 14, Col 12 and Line 17, Col 5
19	EOY Value:	\$9,285,531,121	Sum of Line 13, Col 12 and Line 16, Col 5

4) General Plant + Electric Miscellaneous Intangible Plant ("G&I Plant")

General and Intangible Plant is an allocated portion of Total G&I Plant based on the Trans. W&S Allocation Factor

20	Note 1 Prior Year <u>Month</u> December	Data <u>Source</u> FF1 206.99.b and 204.5b	Col 1 General Plant Balances \$3,095,312,496	Col 2 Intangible Plant Balances \$1,211,743,818	Col 3 Total G&I Plant Balances \$4,307,056,314	<u>Notes</u> BOY amount from previous PY
21	December	FF1 207.99.g and 205.5g	\$3,238,857,833	\$1,253,827,471	\$4,492,685,304	End of year ("EOY") amount
22 23 24	ŕ	Average G&I Plant Average BOY/EOY Value: ransmission W&S Allocation Factor: General + Intangible Plant:	6.5681%	Source Average of Line 27-Allocators, Line 22 * Line 23	ne 9	
	b) EOY G&I PI	ant	<u>Amount</u>	Source		
25 26 27	Т	EOY Value: ransmission W&S Allocation Factor: General + Intangible Plant:		Line 21. 27-Allocators, Li Line 25 * Line 26		

Transmission Activity Used to Determine Monthly Transmission Plant - ISO Balances

1) Total Transmission Plant Balances by Account (See Note 3)

	<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	<u>Col 7</u>	<u>Col 8</u>	<u>Col 9</u>	<u>Col 10</u>	<u>Col 11</u>	<u>Col 12</u>
												Sum C2 - C11
	Mo/YR	<u>350.1</u>	<u>350.2</u>	<u>352</u>	<u>353</u>	<u>354</u>	<u>355</u>	<u>356</u>	<u>357</u>	<u>358</u>	<u>359</u>	<u>Total</u>
28	Dec 2018	\$131,612,781	\$211,617,314	\$983,751,073	\$6,072,137,167	\$2,355,779,001	\$1,500,195,880	\$1,653,093,431	\$271,487,039	\$399,339,545	\$195,497,058	\$13,774,510,291
29	Jan 2019	\$131,616,183	\$211,595,699	\$988,526,657	\$6,079,034,554	\$2,344,292,684	\$1,516,789,871	\$1,662,028,354	\$271,492,229	\$399,279,034	\$195,510,606	\$13,800,165,873
30	Feb 2019	\$131,638,311	\$211,606,168	\$996,647,573	\$6,079,249,713	\$2,344,714,631	\$1,537,009,559	\$1,662,485,958	\$271,497,434	\$399,387,473	\$195,704,998	\$13,829,941,819
31	Mar 2019	\$131,682,964	\$211,624,570	\$1,009,871,963	\$6,102,515,153	\$2,344,883,461	\$1,558,927,282	\$1,665,250,453	\$272,559,701	\$401,424,256	\$198,336,421	\$13,897,076,225
32	Apr 2019	\$131,752,466	\$211,605,283	\$1,010,323,631	\$6,127,921,998	\$2,349,025,256	\$1,570,109,062	\$1,684,119,097	\$272,593,588	\$401,459,164	\$198,438,537	\$13,957,348,082
33	May 2019	\$131,756,771	\$211,622,567	\$1,019,393,419	\$6,178,360,443	\$2,350,067,383	\$1,581,710,729	\$1,710,040,274	\$273,048,600	\$401,913,382	\$199,705,105	\$14,057,618,674
34	Jun 2019	\$131,830,601	\$211,691,704	\$1,020,568,396	\$6,186,991,741	\$2,354,292,433	\$1,593,131,607	\$1,719,921,075	\$271,117,743	\$399,712,189	\$199,697,500	\$14,088,954,989
35	Jul 2019	\$131,826,593	\$211,731,153	\$1,020,929,155	\$6,196,634,800	\$2,355,787,786	\$1,605,970,460	\$1,721,531,135	\$295,920,223	\$373,794,612	\$199,731,417	\$14,113,857,333
36	Aug 2019	\$131,826,593	\$211,731,259	\$1,048,916,287	\$6,246,924,011	\$2,358,016,774	\$1,613,285,126	\$1,720,191,260	\$295,927,379	\$375,073,101	\$199,734,907	\$14,201,626,697
37	Sep 2019	\$131,843,181	\$211,786,151	\$1,052,576,596	\$6,258,978,898	\$2,372,570,193	\$1,622,089,384	\$1,730,638,396	\$296,012,791	\$375,826,522	\$199,741,186	\$14,252,063,298
38	Oct 2019	\$131,842,746	\$211,788,262	\$1,053,778,006	\$6,274,634,032	\$2,374,170,288	\$1,633,985,339	\$1,759,363,210	\$296,251,233	\$376,202,282	\$200,474,304	\$14,312,489,703
39	Nov 2019	\$133,211,136	\$211,781,755	\$1,053,569,859	\$6,291,273,294	\$2,375,874,676	\$1,646,618,935	\$1,762,333,638	\$296,276,113	\$376,256,816	\$201,382,464	\$14,348,578,687
40	Dec 2019	\$133,220,266	\$211,856,223	\$1,143,959,578	\$6,517,444,414	\$2,380,316,641	\$1,666,864,455	\$1,763,812,033	\$296,662,316	\$376,202,208	\$201,604,232	\$14,691,942,366

2) Total Transmission Activity by Account (See Note 4):

	<u>Col 1</u>	<u>Col 2</u>	Col 3	Col 4	<u>Col 5</u>	Col 6	<u>Col 7</u>	<u>Col 8</u>	Col 9	<u>Col 10</u>	<u>Col 11</u>	<u>Col 12</u> Sum C2 - C11
	Mo/YR	<u>350.1</u>	<u>350.2</u>	<u>352</u>	<u>353</u>	<u>354</u>	<u>355</u>	<u>356</u>	<u>357</u>	<u>358</u>	<u>359</u>	<u>Total</u>
41	Jan 2019	\$3,402	-\$21,615	\$4,775,585	\$6,897,387	-\$11,486,317	\$16,593,991	\$8,934,923	\$5,189	-\$60,511	\$13,548	\$25,655,582
42	Feb 2019	\$22,128	\$10,469	\$8,120,916	\$215,158	\$421,947	\$20,219,688	\$457,604	\$5,206	\$108,439	\$194,393	\$29,775,947
43	Mar 2019	\$44,653	\$18,402	\$13,224,390	\$23,265,441	\$168,830	\$21,917,723	\$2,764,495	\$1,062,267	\$2,036,783	\$2,631,423	\$67,134,406
44	Apr 2019	\$69,502	-\$19,288	\$451,668	\$25,406,845	\$4,141,795	\$11,181,780	\$18,868,644	\$33,887	\$34,908	\$102,117	\$60,271,857
45	May 2019	\$4,305	\$17,285	\$9,069,789	\$50,438,445	\$1,042,127	\$11,601,666	\$25,921,177	\$455,012	\$454,218	\$1,266,567	\$100,270,591
46	Jun 2019	\$73,830	\$69,136	\$1,174,977	\$8,631,298	\$4,225,049	\$11,420,878	\$9,880,801	-\$1,930,857	-\$2,201,193	-\$7,605	\$31,336,315
47	Jul 2019	-\$4,008	\$39,449	\$360,759	\$9,643,059	\$1,495,354	\$12,838,853	\$1,610,059	\$24,802,479	-\$25,917,577	\$33,918	\$24,902,344
48	Aug 2019	\$0	\$106	\$27,987,132	\$50,289,211	\$2,228,988	\$7,314,666	-\$1,339,875	\$7,156	\$1,278,489	\$3,490	\$87,769,364
49	Sep 2019	\$16,588	\$54,893	\$3,660,309	\$12,054,887	\$14,553,419	\$8,804,258	\$10,447,136	\$85,412	\$753,421	\$6,279	\$50,436,601
50	Oct 2019	-\$435	\$2,111	\$1,201,410	\$15,655,135	\$1,600,095	\$11,895,955	\$28,724,814	\$238,442	\$375,760	\$733,118	\$60,426,405
51	Nov 2019	\$1,368,390	-\$6,507	-\$208,147	\$16,639,261	\$1,704,388	\$12,633,596	\$2,970,428	\$24,880	\$54,535	\$908,160	\$36,088,983
52	Dec 2019	\$9,130	\$74,468	\$90,389,719	\$226,171,120	\$4,441,965	\$20,245,520	\$1,478,395	\$386,203	-\$54,608	\$221,768	\$343,363,680
53	Total:	\$1,607,485	\$238,909	\$160,208,505	\$445,307,247	\$24,537,640	\$166,668,575	\$110,718,602	\$25,175,277	-\$23,137,337	\$6,107,174	\$917,432,076
	0) 100 lm	tive Plant Balances	- (O N-4- 5)									

3) ISO Incentive Plant Balances (See Note 5)

	<u>Col 1</u>	Col 2	Col 3	Col 4	<u>Col 5</u>	<u>Col 6</u>	<u>Col 7</u>	<u>Col 8</u>	<u>Col 9</u>	<u>Col 10</u>	<u>Col 11</u>	<u>Col 12</u>
												Sum C2 - C11
	Mo/YR	<u>350.1</u>	<u>350.2</u>	<u>352</u>	<u>353</u>	<u>354</u>	<u>355</u>	<u>356</u>	<u>357</u>	<u>358</u>	<u>359</u>	<u>Total</u>
54	Dec 2018	\$20,337,104	\$95,073,836	\$288,607,910	\$1,183,323,684	\$1,763,766,195	\$154,686,218	\$818,206,860	\$190,597,928	\$81,893,158	\$146,889,793	\$4,743,382,686
55	Jan 2019	\$20,340,875	\$95,074,251	\$288,643,331	\$1,183,436,967	\$1,754,651,594	\$159,698,964	\$822,348,708	\$190,594,194	\$81,891,290	\$146,890,692	\$4,743,570,864
56	Feb 2019	\$20,363,002	\$95,074,474	\$288,622,054	\$1,183,436,564	\$1,754,771,605	\$159,802,628	\$822,472,439	\$190,603,251	\$81,895,821	\$147,002,021	\$4,744,043,860
57	Mar 2019	\$20,407,655	\$95,075,665	\$288,619,777	\$1,183,465,099	\$1,751,043,806	\$159,816,774	\$824,057,750	\$190,621,945	\$81,905,174	\$149,623,337	\$4,744,636,982
58	Apr 2019	\$20,405,212	\$95,078,108	\$288,640,581	\$1,183,589,550	\$1,751,105,209	\$159,691,537	\$824,247,417	\$190,632,835	\$81,910,622	\$149,575,429	\$4,744,876,502
59	May 2019	\$20,405,331	\$95,078,108	\$288,638,778	\$1,183,594,606	\$1,751,121,500	\$159,699,634	\$824,314,066	\$190,651,959	\$81,920,190	\$149,586,934	\$4,745,011,106
60	Jun 2019	\$20,480,535	\$95,078,115	\$288,639,254	\$1,183,600,167	\$1,751,139,652	\$159,695,642	\$824,357,887	\$190,659,637	\$81,924,031	\$149,584,627	\$4,745,159,547
61	Jul 2019	\$20,476,527	\$95,082,123	\$288,103,181	\$1,184,539,128	\$1,751,244,016	\$159,735,046	\$824,458,880	\$215,040,545	\$57,147,151	\$149,612,741	\$4,745,439,336
62	Aug 2019	\$20,476,527	\$95,082,123	\$288,105,190	\$1,184,558,926	\$1,751,260,450	\$159,737,073	\$824,543,554	\$215,047,554	\$57,149,532	\$149,615,105	\$4,745,576,035
63	Sep 2019	\$20,492,378	\$95,082,123	\$289,299,452	\$1,184,577,801	\$1,751,277,262	\$159,730,045	\$824,595,234	\$215,053,775	\$57,151,183	\$149,613,298	\$4,746,872,551
64	Oct 2019	\$20,492,444	\$95,082,967	\$289,310,905	\$1,184,575,890	\$1,751,639,510	\$160,087,167	\$825,007,111	\$215,059,305	\$57,152,283	\$149,996,740	\$4,748,404,321
65	Nov 2019	\$20,557,475	\$95,083,016	\$289,310,336	\$1,184,575,961	\$1,751,897,924	\$159,924,551	\$825,612,508	\$215,070,790	\$57,156,604	\$150,071,266	\$4,749,260,430
66	Dec 2019	\$20,567,882	\$95,086,484	\$327,560,006	\$1,285,246,062	\$1,754,773,795	\$161,600,029	\$827,789,059	\$215,074,931	\$57,157,937	\$150,244,445	\$4,895,100,627

4) ISO Incentive Plant Activity (See Note 6)

	<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	<u>Col 7</u>	<u>Col 8</u>	<u>Col 9</u>	<u>Col 10</u>	<u>Col 11</u>	<u>Col 12</u>
												Sum C2 - C11
	Mo/YR	<u>350.1</u>	<u>350.2</u>	<u>352</u>	<u>353</u>	<u>354</u>	<u>355</u>	<u>356</u>	<u>357</u>	<u>358</u>	<u>359</u>	<u>Total</u>
67	Jan 2019	\$3,770	\$414	\$35,421	\$113,283	(\$9,114,600)	\$5,012,746	\$4,141,847	(\$3,734)	(\$1,868)	\$899	\$188,178
68	Feb 2019	\$22,128	\$223	(\$21,277)	(\$402)	\$120,011	\$103,664	\$123,732	\$9,057	\$4,531	\$111,329	\$472,995
69	Mar 2019	\$44,653	\$1,191	(\$2,278)	\$28,535	(\$3,727,799)	\$14,146	\$1,585,310	\$18,695	\$9,353	\$2,621,317	\$593,122
70	Apr 2019	(\$2,443)	\$2,443	\$20,805	\$124,451	\$61,404	(\$125,237)	\$189,667	\$10,890	\$5,448	(\$47,908)	\$239,520
71	May 2019	\$119	\$0	(\$1,804)	\$5,056	\$16,291	\$8,098	\$66,650	\$19,124	\$9,567	\$11,504	\$134,604
72	Jun 2019	\$75,205	\$6	\$476	\$5,561	\$18,151	(\$3,992)	\$43,821	\$7,678	\$3,841	(\$2,307)	\$148,441
73	Jul 2019	(\$4,008)	\$4,008	(\$536,073)	\$938,961	\$104,364	\$39,404	\$100,993	\$24,380,908	(\$24,776,880)	\$28,113	\$279,789
74	Aug 2019	\$0	\$0	\$2,009	\$19,799	\$16,435	\$2,027	\$84,674	\$7,009	\$2,381	\$2,365	\$136,699
75	Sep 2019	\$15,851	\$0	\$1,194,262	\$18,874	\$16,812	(\$7,028)	\$51,680	\$6,221	\$1,651	(\$1,808)	\$1,296,516
76	Oct 2019	\$66	\$845	\$11,453	(\$1,911)	\$362,248	\$357,121	\$411,877	\$5,529	\$1,100	\$383,442	\$1,531,769
77	Nov 2019	\$65,031	\$49	(\$569)	\$71	\$258,414	(\$162,616)	\$605,397	\$11,485	\$4,321	\$74,526	\$856,109
78	Dec 2019	<u>\$10,406</u>	<u>\$3,468</u>	\$38,249,670	\$100,670,101	\$2,875,871	\$1,675,478	\$2,176,551	<u>\$4,141</u>	<u>\$1,333</u>	\$173,178	\$145,840,198
79	Total:	\$230,777	\$12,648	\$38,952,096	\$101,922,378	(\$8,992,400)	\$6,913,810	\$9,582,198	\$24,477,003	(\$24,735,221)	\$3,354,652	\$151,717,941

5) Total Transmission Activity Not Including Incentive Plant Activity (See Note 7):

	<u>Col 1</u>	<u>Col 2</u>	Col 3	<u>Col 4</u>	<u>Col 5</u>	Col 6	<u>Col 7</u>	<u>Col 8</u>	<u>Col 9</u>	<u>Col 10</u>	<u>Col 11</u>	<u>Col 12</u>
												Sum C2 - C11
	Mo/YR	<u>350.1</u>	<u>350.2</u>	<u>352</u>	<u>353</u>	<u>354</u>	<u>355</u>	<u>356</u>	<u>357</u>	<u>358</u>	<u>359</u>	<u>Total</u>
80	Jan 2019	-\$368	-\$22,029	\$4,740,164	\$6,784,104	-\$2,371,717	\$11,581,245	\$4,793,076	\$8,923	-\$58,643	\$12,649	\$25,467,404
81	Feb 2019	\$0	\$10,246	\$8,142,193	\$215,560	\$301,936	\$20,116,024	\$333,872	-\$3,852	\$103,908	\$83,063	\$29,302,951
82	Mar 2019	\$0	\$17,211	\$13,226,667	\$23,236,906	\$3,896,629	\$21,903,577	\$1,179,185	\$1,043,572	\$2,027,430	\$10,106	\$66,541,284
83	Apr 2019	\$71,945	-\$21,731	\$430,863	\$25,282,394	\$4,080,391	\$11,307,017	\$18,678,977	\$22,997	\$29,459	\$150,024	\$60,032,338
84	May 2019	\$4,186	\$17,285	\$9,071,593	\$50,433,389	\$1,025,836	\$11,593,569	\$25,854,527	\$435,888	\$444,651	\$1,255,063	\$100,135,987
85	Jun 2019	-\$1,375	\$69,130	\$1,174,501	\$8,625,737	\$4,206,898	\$11,424,870	\$9,836,980	-\$1,938,535	-\$2,205,034	-\$5,298	\$31,187,874
86	Jul 2019	\$0	\$35,441	\$896,832	\$8,704,098	\$1,390,990	\$12,799,450	\$1,509,067	\$421,572	-\$1,140,697	\$5,804	\$24,622,555
87	Aug 2019	\$0	\$106	\$27,985,124	\$50,269,413	\$2,212,553	\$7,312,638	-\$1,424,548	\$147	\$1,276,108	\$1,125	\$87,632,665
88	Sep 2019	\$737	\$54,893	\$2,466,047	\$12,036,012	\$14,536,607	\$8,811,286	\$10,395,456	\$79,191	\$751,770	\$8,086	\$49,140,085
89	Oct 2019	-\$501	\$1,266	\$1,189,957	\$15,657,046	\$1,237,847	\$11,538,834	\$28,312,937	\$232,912	\$374,661	\$349,676	\$58,894,636
90	Nov 2019	\$1,303,359	-\$6,556	-\$207,578	\$16,639,191	\$1,445,975	\$12,796,211	\$2,365,030	\$13,395	\$50,213	\$833,634	\$35,232,874
91	Dec 2019	<u>-\$1,276</u>	\$71,000	\$52,140,048	\$125,501,019	\$1,566,094	\$18,570,043	<u>-\$698,156</u>	\$382,062	-\$55,942	\$48,589	\$197,523,482
92	Total:	\$1,376,708	\$226,261	\$121,256,410	\$343,384,869	\$33,530,040	\$159,754,764	\$101,136,403	\$698,273	\$1,597,884	\$2,752,523	\$765,714,134

6) Total Monthly Transmission Activity as a Percent of Annual Transmission Activity (See Note 8)

	Mo/YR	<u>350.1</u>	<u>350.2</u>	<u>352</u>	<u>353</u>	<u>354</u>	<u>355</u>	<u>356</u>	<u>357</u>	<u>358</u>	<u>359</u>
93	Jan 2019	0.0%	-9.7%	3.9%	2.0%	-7.1%	7.2%	4.7%	1.3%	-3.7%	0.5%
94	Feb 2019	0.0%	4.5%	6.7%	0.1%	0.9%	12.6%	0.3%	-0.6%	6.5%	3.0%
95	Mar 2019	0.0%	7.6%	10.9%	6.8%	11.6%	13.7%	1.2%	149.5%	126.9%	0.4%
96	Apr 2019	5.2%	-9.6%	0.4%	7.4%	12.2%	7.1%	18.5%	3.3%	1.8%	5.5%
97	May 2019	0.3%	7.6%	7.5%	14.7%	3.1%	7.3%	25.6%	62.4%	27.8%	45.6%
98	Jun 2019	-0.1%	30.6%	1.0%	2.5%	12.5%	7.2%	9.7%	-277.6%	-138.0%	-0.2%
99	Jul 2019	0.0%	15.7%	0.7%	2.5%	4.1%	8.0%	1.5%	60.4%	-71.4%	0.2%
100	Aug 2019	0.0%	0.0%	23.1%	14.6%	6.6%	4.6%	-1.4%	0.0%	79.9%	0.0%
101	Sep 2019	0.1%	24.3%	2.0%	3.5%	43.4%	5.5%	10.3%	11.3%	47.0%	0.3%
102	Oct 2019	0.0%	0.6%	1.0%	4.6%	3.7%	7.2%	28.0%	33.4%	23.4%	12.7%
103	Nov 2019	94.7%	-2.9%	-0.2%	4.8%	4.3%	8.0%	2.3%	1.9%	3.1%	30.3%
104	Dec 2019	-0.1%	31.4%	43.0%	36.5%	4.7%	11.6%	-0.7%	54.7%	-3.5%	1.8%

7) Calculation of change in Non-Incentive ISO Plant:

	A \ OI :	100 DI + D - I	. D	1 Idill.	1.4. 0)							
	A) Change in	ISO Plant Balance		`	,							
		<u>350.1</u>	<u>350.2</u>	<u>352</u>	<u>353</u>	<u>354</u>	<u>355</u>	<u>356</u>	<u>357</u>	<u>358</u>	<u>359</u>	<u>Total</u>
105		\$1,370,259	\$470,619	\$97,555,261	\$255,170,603	\$20,414,983	\$21,458,728	\$96,503,829	\$24,477,500	-\$24,737,653	\$5,367,995	\$498,052,124
	B) Change in	Incentive ISO Pla	nt (See Note 10)									
		<u>350.1</u>	350.2	<u>352</u>	<u>353</u>	<u>354</u>	<u>355</u>	<u>356</u>	<u>357</u>	<u>358</u>	<u>359</u>	<u>Total</u>
106		\$230,777	\$12,648	\$38,952,096	\$101,922,378	-\$8,992,400	\$6,913,810	\$9,582,198	\$24,477,003	-\$24,735,221	\$3,354,652	\$151,717,941
	C) Change in	Non-Incentive ISC	O Plant (See Not	e 11)								
	-,g	350.1	350.2	<u>352</u>	<u>353</u>	<u>354</u>	<u>355</u>	<u>356</u>	<u>357</u>	<u>358</u>	<u>359</u>	Total
107		\$1,139,482	\$457,971	\$58,603,166	\$153,248,225	\$29,407,383	\$14,544,918	\$86,921,630	\$496	-\$2,432	\$2,013,344	\$346,334,182
	8) Other ISO To	ransmission Acti	ivity without Inc	entive Plant Ac	tivity (See Note 1	2):						
	•	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 9	Cal 9	Col 10	<u>Col 11</u>	<u>Col 12</u>
	<u>Col 1</u>	<u>C01 Z</u>	<u>COI 3</u>	<u>C014</u>	<u>COI 5</u>	<u>COI 6</u>	<u>COI 7</u>	Col 8	Col 9	<u>COI 10</u>	<u>COI 11</u>	Sum C2 - C11
												Sulli C2 - C11
	Mo/YR	350.1	<u>350.2</u>	<u>352</u>	<u>353</u>	<u>354</u>	<u>355</u>	<u>356</u>	<u>357</u>	<u>358</u>	<u>359</u>	<u>Total</u>
108												
	Jan 2019	-\$305	-\$44,589	\$2,290,919	\$3,027,658	-\$2,080,104	\$1,054,418	\$4,119,406	\$6	\$89	\$9,252	\$8,376,751
	Jan 2019 Feb 2019		-\$44,589 \$20,739	\$2,290,919 \$3,935,118	\$3,027,658 \$96,202	-\$2,080,104 \$264,812	\$1,054,418 \$1,831,469	\$4,119,406 \$286,946	\$6 -\$3	\$89 -\$158	\$9,252 \$60,757	\$8,376,751 \$6,495,882
109		-\$305								•		
109 110	Feb 2019	-\$305 \$0	\$20,739	\$3,935,118	\$96,202	\$264,812	\$1,831,469	\$286,946	-\$3	-\$158	\$60,757	\$6,495,882
109 110 111	Feb 2019 Mar 2019	-\$305 \$0 \$0	\$20,739 \$34,836	\$3,935,118 \$6,392,442	\$96,202 \$10,370,330	\$264,812 \$3,417,523	\$1,831,469 \$1,994,217	\$286,946 \$1,013,450	-\$3 \$742	-\$158 -\$3,086	\$60,757 \$7,392	\$6,495,882 \$23,227,846
109 110 111 112	Feb 2019 Mar 2019 Apr 2019	-\$305 \$0 \$0 \$59,548	\$20,739 \$34,836 -\$43,985	\$3,935,118 \$6,392,442 \$208,236	\$96,202 \$10,370,330 \$11,283,205	\$264,812 \$3,417,523 \$3,578,691	\$1,831,469 \$1,994,217 \$1,029,451	\$286,946 \$1,013,450 \$16,053,637	-\$3 \$742 \$16	-\$158 -\$3,086 -\$45	\$60,757 \$7,392 \$109,736	\$6,495,882 \$23,227,846 \$32,278,490
109 110 111 112 113	Feb 2019 Mar 2019 Apr 2019 May 2019	-\$305 \$0 \$0 \$59,548 \$3,465 -\$1,138	\$20,739 \$34,836 -\$43,985 \$34,985	\$3,935,118 \$6,392,442 \$208,236 \$4,384,296	\$96,202 \$10,370,330 \$11,283,205 \$22,507,769	\$264,812 \$3,417,523 \$3,578,691 \$899,705	\$1,831,469 \$1,994,217 \$1,029,451 \$1,055,540 \$1,040,181	\$286,946 \$1,013,450 \$16,053,637 \$22,220,660	-\$3 \$742 \$16 \$310	-\$158 -\$3,086 -\$45 -\$677	\$60,757 \$7,392 \$109,736 \$918,021	\$6,495,882 \$23,227,846 \$32,278,490 \$52,024,075
109 110 111 112 113 114	Feb 2019 Mar 2019 Apr 2019 May 2019 Jun 2019	-\$305 \$0 \$0 \$59,548 \$3,465 -\$1,138	\$20,739 \$34,836 -\$43,985 \$34,985 \$139,925	\$3,935,118 \$6,392,442 \$208,236 \$4,384,296 \$567,636	\$96,202 \$10,370,330 \$11,283,205 \$22,507,769 \$3,849,555	\$264,812 \$3,417,523 \$3,578,691 \$899,705 \$3,689,642	\$1,831,469 \$1,994,217 \$1,029,451 \$1,055,540	\$286,946 \$1,013,450 \$16,053,637 \$22,220,660 \$8,454,388 \$1,296,967	-\$3 \$742 \$16 \$310 -\$1,378 \$300	-\$158 -\$3,086 -\$45 -\$677 \$3,357 \$1,736	\$60,757 \$7,392 \$109,736 \$918,021 -\$3,876	\$6,495,882 \$23,227,846 \$32,278,490 \$52,024,075 \$17,738,292
109 110 111 112 113 114 115	Feb 2019 Mar 2019 Apr 2019 May 2019 Jun 2019 Jul 2019	-\$305 \$0 \$0 \$59,548 \$3,465 -\$1,138	\$20,739 \$34,836 -\$43,985 \$34,985 \$139,925 \$71,735 \$215	\$3,935,118 \$6,392,442 \$208,236 \$4,384,296 \$567,636 \$433,438	\$96,202 \$10,370,330 \$11,283,205 \$22,507,769 \$3,849,555 \$3,884,526 \$22,434,589	\$264,812 \$3,417,523 \$3,578,691 \$899,705 \$3,689,642 \$1,219,962 \$1,940,511	\$1,831,469 \$1,994,217 \$1,029,451 \$1,055,540 \$1,040,181 \$1,165,330 \$665,781	\$286,946 \$1,013,450 \$16,053,637 \$22,220,660 \$8,454,388 \$1,296,967 -\$1,224,327	-\$3 \$742 \$16 \$310 -\$1,378 \$300 \$0	-\$158 -\$3,086 -\$45 -\$677 \$3,357 \$1,736 -\$1,943	\$60,757 \$7,392 \$109,736 \$918,021 -\$3,876 \$4,246 \$823	\$6,495,882 \$23,227,846 \$32,278,490 \$52,024,075 \$17,738,292 \$8,078,239 \$37,340,845
109 110 111 112 113 114 115	Feb 2019 Mar 2019 Apr 2019 May 2019 Jun 2019 Jul 2019 Aug 2019	-\$305 \$0 \$0 \$59,548 \$3,465 -\$1,138 \$0	\$20,739 \$34,836 -\$43,985 \$34,985 \$139,925 \$71,735 \$215 \$111,107	\$3,935,118 \$6,392,442 \$208,236 \$4,384,296 \$567,636 \$433,438 \$13,525,197 \$1,191,839	\$96,202 \$10,370,330 \$11,283,205 \$22,507,769 \$3,849,555 \$3,884,526 \$22,434,589 \$5,371,517	\$264,812 \$3,417,523 \$3,578,691 \$899,705 \$3,689,642 \$1,219,962 \$1,940,511 \$12,749,271	\$1,831,469 \$1,994,217 \$1,029,451 \$1,055,540 \$1,040,181 \$1,165,330 \$665,781 \$802,226	\$286,946 \$1,013,450 \$16,053,637 \$22,220,660 \$8,454,388 \$1,296,967 -\$1,224,327 \$8,934,369	-\$3 \$742 \$16 \$310 -\$1,378 \$300 \$0 \$56	-\$158 -\$3,086 -\$45 -\$677 \$3,357 \$1,736	\$60,757 \$7,392 \$109,736 \$918,021 -\$3,876 \$4,246 \$823 \$5,915	\$6,495,882 \$23,227,846 \$32,278,490 \$52,024,075 \$17,738,292 \$8,078,239 \$37,340,845 \$29,165,766
109 110 111 112 113 114 115 116 117	Feb 2019 Mar 2019 Apr 2019 May 2019 Jun 2019 Jul 2019 Aug 2019 Sep 2019	-\$305 \$0 \$0 \$59,548 \$3,465 -\$1,138 \$0 \$0 \$610 -\$414	\$20,739 \$34,836 -\$43,985 \$34,985 \$139,925 \$71,735 \$215 \$111,107 \$2,563	\$3,935,118 \$6,392,442 \$208,236 \$4,384,296 \$567,636 \$433,438 \$13,525,197 \$1,191,839 \$575,106	\$96,202 \$10,370,330 \$11,283,205 \$22,507,769 \$3,849,555 \$3,884,526 \$22,434,589 \$5,371,517 \$6,987,537	\$264,812 \$3,417,523 \$3,578,691 \$899,705 \$3,689,642 \$1,219,962 \$1,940,511 \$12,749,271 \$1,085,649	\$1,831,469 \$1,994,217 \$1,029,451 \$1,055,540 \$1,040,181 \$1,165,330 \$665,781 \$802,226 \$1,050,556	\$286,946 \$1,013,450 \$16,053,637 \$22,220,660 \$8,454,388 \$1,296,967 -\$1,224,327 \$8,934,369 \$24,333,539	-\$3 \$742 \$16 \$310 -\$1,378 \$300 \$0 \$56 \$166	-\$158 -\$3,086 -\$45 -\$677 \$3,357 \$1,736 -\$1,943 -\$1,144 -\$570	\$60,757 \$7,392 \$109,736 \$918,021 -\$3,876 \$4,246 \$823 \$5,915 \$255,772	\$6,495,882 \$23,227,846 \$32,278,490 \$52,024,075 \$17,738,292 \$8,078,239 \$37,340,845 \$29,165,766 \$34,289,903
109 110 111 112 113 114 115 116 117	Feb 2019 Mar 2019 Apr 2019 May 2019 Jun 2019 Jul 2019 Aug 2019 Sep 2019 Oct 2019	-\$305 \$0 \$0 \$59,548 \$3,465 -\$1,138 \$0 \$0	\$20,739 \$34,836 -\$43,985 \$34,985 \$139,925 \$71,735 \$215 \$111,107	\$3,935,118 \$6,392,442 \$208,236 \$4,384,296 \$567,636 \$433,438 \$13,525,197 \$1,191,839	\$96,202 \$10,370,330 \$11,283,205 \$22,507,769 \$3,849,555 \$3,884,526 \$22,434,589 \$5,371,517	\$264,812 \$3,417,523 \$3,578,691 \$899,705 \$3,689,642 \$1,219,962 \$1,940,511 \$12,749,271	\$1,831,469 \$1,994,217 \$1,029,451 \$1,055,540 \$1,040,181 \$1,165,330 \$665,781 \$802,226	\$286,946 \$1,013,450 \$16,053,637 \$22,220,660 \$8,454,388 \$1,296,967 -\$1,224,327 \$8,934,369	-\$3 \$742 \$16 \$310 -\$1,378 \$300 \$0 \$56	-\$158 -\$3,086 -\$45 -\$677 \$3,357 \$1,736 -\$1,943 -\$1,144	\$60,757 \$7,392 \$109,736 \$918,021 -\$3,876 \$4,246 \$823 \$5,915	\$6,495,882 \$23,227,846 \$32,278,490 \$52,024,075 \$17,738,292 \$8,078,239 \$37,340,845 \$29,165,766

Notes:

1) Amounts on Line 13 from corresponding account Schedule 7, column 2.

Amounts on Line 1 must match corresponding account Schedule 7, Column 2 for previous year.

The amounts for each month on the remaining lines are calculated by summing the following values:

- a) Other ISO Transmission Activity without Incentive Plant Activity on Lines 108-119 for the same month;
- b) ISO Incentive Plant Activity on Lines 67 to 78 for the same month; and
- c) The previous month balance of the Transmission Plant ISO amounts on Lines 1-13.

For instance, the amount for May of the Prior Year (on Line 6) for Account 353 (Column 5) is the sum of the following values:

- a) the "Other ISO Transmission Activity without Incentive Plant Activity" for May of the Prior Year (on Line 112, Column 5);
- b) the "ISO Incentive Plant Activity" for May of the Prior Year (on Line 71, Column 5),
- c) and the "Transmission Plant ISO" amount for April of the Prior Year (on Line 5, Column 5).
- 2) Amounts on Line 15 must match 6-Plant Study amounts for Distribution Plant ISO for previous year. Amounts on Line 16 must match amounts on 6-PlantStudy for Distribution Plant - ISO.
- 3) Reconciles to BOY and EOY FERC Form 1 (FF1 207, Lines 48-56, Column g). Workpaper: WP Schedule 6&8
- 4) Includes recorded Transmission Plant-In-Service additions, retirements, transfers and adjustments. Monthly differences from previous matrix.
- 5) Includes balances for SCE Incentive Projects.
- 6) Monthly differences from previous matrix.
- 7) Amount in matrix on lines 41 to 52 minus amount in matrix on lines 67 to 78
- 8) Amount in "Total Transmission Activity Not Including Incentive Plant Activity" matrix divided by Total on Line 92 for each account/month.
- 9) Amount on Line 13 less amount on Line 1 for each account.
- 11) Amount on Line 105 less amount on Line 106 for each account.
- 12) For each column (FERC Account) divide Line 107 by Line 92 to arrive at a ratio for each column.

Apply the ratio of each column to each monthly value from Lines 80-91 to calculate the values for the corresponsing months listed in Lines 108-119.

Schedule 7 Transmission Plant Study Summary

Tran	nsmission Plant Study		Input cells are shade	19 True Op		
A) P	Workpaper: lant Classified as Transmission	WP Schedule 7 n in FERC Form 1 f	or Prior Year:	Prior Year:	2019	
		<u>Col 1</u>		Col 2	<u>Col 3</u>	
<u>Line</u>	<u>!</u>	Total		Transmission	ISO %	
1	<u>Account</u>	<u>Plant</u>	Data Source	Plant - ISO	of Total	<u>Notes</u>
2	Substation					
3	352	\$1,143,959,578	FF1 207.49g	\$741,230,571	64.80%	
4	353	<u>\$6,517,444,414</u>	FF1 207.50g	<u>\$3,714,934,156</u>	<u>57.00%</u>	
5	Total Substation	\$7,661,403,992	L 3 + L 4	\$4,456,164,727	58.16%	
6						
7	Land					
8	350	\$345,076,489	FF1 207.48g	\$254,455,516	73.74%	
9						
10	Total Substation and Land	\$8,006,480,481	L5+L8	\$4,710,620,242	58.84%	
11						
12	Lines					
13	354	\$2,380,316,641	FF1 207.51g	\$2,305,124,778	96.84%	
14	355	\$1,666,864,455	FF1 207.52g	\$408,001,019	24.48%	
15	356	\$1,763,812,033	FF1 207.53g	\$1,408,013,216	79.83%	
16	357	\$296,662,316	FF1 207.54g	\$215,368,702	72.60%	
17	358	\$376,202,208	FF1 207.55g	\$59,251,566	15.75%	
18	359	<u>\$201,604,232</u>	FF1 207.56g	<u>\$179,151,598</u>	<u>88.86%</u>	
19	Total Lines	\$6,685,461,885	Sum L13 to L18	\$4,574,910,878	68.43%	
20						
21	Total Transmission	\$14,691,942,366	L 10 + L 19	\$9,285,531,121	63.20%	Note 1

B) Plant Classified as Distribution in FERC Form 1:

Line 22	<u>Account</u>	Total <u>Plant</u>	Data Source	Distribution <u>Plant - ISO</u>	ISO % of Total	
23	Land:					
24	360	\$129,043,959	FF1 207.60g	\$0	0.00%	
25	Structures:					
26	361	\$799,384,569	FF1 207.61g	\$0	0.00%	
27	362	<u>\$2,967,456,409</u>	FF1 207.62g	<u>\$0</u>	0.00%	
28	Total Structures	\$3,766,840,978	L 26 + L 27	\$0	0.00%	
29						
30	Total Distribution	\$3,895,884,937	L 24 + L 28	\$0	0.00%	Note 2

Notes:

1) Total transmission does not include account 359.1 "Asset Retirement Costs for Transmission Plant" Total on this line is also equal to FF1 207.58g (Total Transmission Plant) less FF1 207.57g (Asset Retirement Costs for Transmission Plant).

2) Only accounts 360-362 included as there is no ISO plant in any other Distribution accounts.

Instructions:

- 1) Perform annual Transmission Study pursuant to instructions in tariff.
- 2) Enter total amounts of plant from FERC Form 1 in Column 1, "Total Plant".
- 3) Enter ISO portion of plant in Column 2, "Transmission Plant ISO, or "Distribution Plant ISO".

Schedule 8 Accumulated Depreciation

Accumulated Depreciation Reserve

Input cells are shaded yellow

Workpaper: WP Schedule 6&8

1) Transmission Depreciation Reserve - ISO

Prior Year: 2019

Balances for Transmission Depreciation Reserve - ISO during the Prior Year, including December of previous year (See Note 1):

	<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	<u>Col 7</u>	<u>Col 8</u>	<u>Col 9</u>	<u>Col 10</u>	<u>Col 11</u>	<u>Col 12</u>
											:	=Sum C2 to C11
		FERC										
		Account:										
<u>Line</u>	Mo/YR	<u>350.1</u>	<u>350.2</u>	<u>352</u>	<u>353</u>	<u>354</u>	<u>355</u>	<u>356</u>	<u>357</u>	<u>358</u>	<u>359</u>	<u>Total</u>
1	Dec 2018	\$0	\$23,285,719	\$105,746,316	\$558,039,638	\$542,790,391	\$49,370,280	\$437,221,587	\$6,809,024	\$11,173,141	\$20,303,394	\$1,754,739,490
2	Jan 2019	\$0	\$23,508,189	\$106,936,820	\$564,297,620	\$547,954,516	\$49,701,494	\$440,338,210	\$7,070,038	\$11,416,026	\$20,530,072	\$1,771,752,984
3	Feb 2019	\$0	\$23,739,597	\$107,997,353	\$571,397,999	\$552,511,315	\$49,424,147	\$443,677,526	\$7,333,139	\$11,736,463	\$20,760,995	\$1,788,578,533
4	Mar 2019	\$0	\$23,972,976	\$108,864,576	\$575,568,813	\$556,282,959	\$49,021,373	\$446,979,650	\$7,424,697	\$12,974,686	\$20,987,758	\$1,802,077,489
5	Apr 2019	\$0	\$24,195,547	\$110,253,072	\$579,500,716	\$560,013,795	\$49,403,352	\$449,496,843	\$7,683,440	\$13,259,636	\$21,226,345	\$1,815,032,746
6	May 2019	\$0	\$24,428,939	\$111,299,296	\$580,255,313	\$564,419,875	\$49,767,041	\$451,730,761	\$7,874,572	\$13,742,704	\$21,531,406	\$1,825,049,907
7	Jun 2019	\$0	\$24,676,836	\$112,668,170	\$586,376,810	\$568,132,315	\$50,146,378	\$454,745,820	\$8,454,631	\$12,961,554	\$21,761,949	\$1,839,924,464
8	Jul 2019	\$0	\$24,915,533	\$114,049,275	\$592,496,270	\$572,467,961	\$50,427,884	\$458,159,160	\$8,648,143	\$12,688,255	\$21,993,152	\$1,855,845,632
9	Aug 2019	\$0	\$25,144,482	\$114,355,614	\$593,335,938	\$576,626,673	\$51,116,232	\$461,708,745	\$8,944,202	\$13,488,189	\$22,224,115	\$1,866,944,190
10	Sep 2019	\$0	\$25,388,707	\$115,703,222	\$599,087,515	\$578,094,855	\$51,696,505	\$464,720,800	\$9,227,326	\$14,037,946	\$22,455,501	\$1,880,412,377
11	Oct 2019	\$0	\$25,618,134	\$117,106,561	\$604,389,365	\$582,496,613	\$52,078,796	\$466,945,263	\$9,485,280	\$14,407,775	\$22,707,415	\$1,895,235,202
12	Nov 2019	\$0	\$25,845,384	\$118,566,594	\$609,580,603	\$586,855,810	\$52,373,004	\$470,406,278	\$9,779,196	\$14,622,801	\$22,989,239	\$1,911,018,909
13	Dec 2019	<u>\$0</u>	<u>\$26,094,241</u>	<u>\$117,949,869</u>	<u>\$600,933,060</u>	<u>\$591,191,848</u>	<u>\$52,246,030</u>	<u>\$474,012,550</u>	\$10,012,745	<u>\$14,787,191</u>	\$23,224,784	\$1,910,452,318
14	13-Mo. Avg:	\$0	\$24,678,022	\$112,422,826	\$585,789,205	\$567,679,917	\$50,520,963	\$455,395,630	\$8,365,110	\$13,176,644	\$21,745,856	\$1,839,774,172

2) Distribution Depreciation Reserve - ISO (See Note 2)

	<u>Col 1</u>	<u>Col 2</u>	Col 3	Col 4	Col 5	
	FEI	RC		= S	um C2 to C4	
	Acc	count:				
	Mo/YR	<u>360</u>	<u>361</u>	<u>362</u>	<u>Total</u>	<u>Notes</u>
15	Dec 2018	\$0	\$0	\$0	\$0	Beginning of Year ("BOY") amount
16	Dec 2019	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	End of Year ("EOY") amount
17	BOY/EOY Average:	\$0	\$0	\$0	\$0	Average of Line 15 and Line 16

3) General and Intangible Depreciation Reserve

	<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	
			=C4+C5			
			Total			
			Gen. and Int.	General	Intangible	
			Depreciation	Depreciation	Depreciation	
	Mo/YR		<u>Reserve</u>	<u>Reserve</u>	<u>Reserve</u>	Source
18	Dec 2018	BOY:	\$1,612,060,674	\$1,060,652,423	\$551,408,251	FF1 219.28c and 200.21c for previous year
19	Dec 2019	EOY:	<u>\$1,609,893,450</u>	\$1,089,877,633	\$520,015,817	FF1 219.28c and 200.21c
20	ВО	Y/EOY Average:	\$1,610,977,062			Average of Line 18 and Line 19

a) Average BOY/EOY General and Intangible Depreciation Reserve

		<u>Amount</u>	Source
21	Total G+I Dep. Reserve on Average BOY/EOY basis:	\$1,610,977,062	Line 20
22	Transmission W&S Allocation Factor:	6.5681%	27-Allocators, Line 9
23	G + I Plant Dep. Reserve (BOY/EOY Average):	\$105,809,933	Line 21 * Line 22

b) EOY General and Intangible Depreciation Reserve

		Amount	Source
24	Total G+I Dep. Reserve on Average EOY basis:	\$1,609,893,450	Line 19
25	Transmission W&S Allocation Factor:	6.5681%	27-Allocators, Line 9
26	G + I Plant Dep. Reserve (EOY):	\$105,738,761	Line 24 * Line 25

Transmission Activity Used to Determine Monthly Transmission Depreciation Reserve - ISO Balances

1) ISO Depreciation Expense (See Note 3)

	<u>Col 1</u>	Col 2	<u>Col 3</u>	Col 4	<u>Col 5</u>	Col 6	<u>Col 7</u>	<u>Col 8</u>	<u>Col 9</u>	<u>Col 10</u>	<u>Col 11</u>	Col 12
	Mo/YR	<u>350.1</u>	<u>350.2</u>	<u>352</u>	<u>353</u>	<u>354</u>	<u>355</u>	<u>356</u>	<u>357</u>	<u>358</u>	<u>359</u>	Sum C2 - C11 Total
27	Jan 2019	\$0	\$228,612	\$1,378,538	\$7,121,347	\$4,645,577	\$1,182,175	\$3,333,420	\$262,475	\$270,865	\$225,919	\$18,648,928
28	Feb 2019	\$0	\$228,551	\$1,383,520	\$7,127,812	\$4,622,814	\$1,200,731	\$3,354,417	\$262,470	\$270,859	\$225,932	\$18,677,106
29	Mar 2019	\$0	\$228,580	\$1,391,902	\$7,128,009	\$4,623,596	\$1,206,649	\$3,355,461	\$262,483	\$270,874	\$226,156	\$18,693,710
30	Apr 2019	\$0	\$228,630	\$1,405,588	\$7,149,413	\$4,622,966	\$1,212,791	\$3,362,066	\$262,509	\$270,894	\$229,573	\$18,744,430
31	May 2019	\$0	\$228,573	\$1,406,078	\$7,172,894	\$4,630,367	\$1,215,556	\$3,403,351	\$262,524	\$270,911	\$229,653	\$18,819,909
32	Jun 2019	\$0	\$228,621	\$1,415,464	\$7,219,233	\$4,632,230	\$1,218,809	\$3,459,998	\$262,551	\$270,940	\$230,862	\$18,938,708
33	Jul 2019	\$0	\$228,815	\$1,416,681	\$7,227,168	\$4,639,769	\$1,221,978	\$3,481,598	\$262,560	\$270,963	\$230,854	\$18,980,385
34	Aug 2019	\$0	\$228,919	\$1,416,461	\$7,237,096	\$4,642,462	\$1,225,663	\$3,485,151	\$296,084	\$191,063	\$230,896	\$18,953,795
35	Sep 2019	\$0	\$228,920	\$1,445,432	\$7,283,315	\$4,646,441	\$1,227,705	\$3,482,254	\$296,094	\$191,065	\$230,900	\$19,032,125
36	Oct 2019	\$0	\$229,073	\$1,450,542	\$7,294,410	\$4,672,398	\$1,230,137	\$3,505,094	\$296,102	\$191,066	\$230,905	\$19,099,729
37	Nov 2019	\$0	\$229,078	\$1,451,798	\$7,308,789	\$4,675,343	\$1,234,442	\$3,567,988	\$296,110	\$191,068	\$231,736	\$19,186,353
38	Dec 2019	<u>\$0</u>	\$229,060	\$1,451,582	\$7,324,074	\$4,678,447	\$1,237,508	\$3,574,693	<u>\$296,126</u>	<u>\$191,082</u>	<u>\$232,626</u>	\$19,215,198
39	Total:	\$0	\$2,745,432	\$17.013.588	\$86.593.560	\$55,732,408	\$14.614.146	\$41.365.491	\$3.318.089	\$2.851.650	\$2,756,010	\$226,990,376

2) Total Transmission Allocation Factors (See Note 4)

	<u>Col 1</u>	<u>Col 2</u>	Col 3	Col 4	<u>Col 5</u>	<u>Col 6</u>	<u>Col 7</u>	<u>Col 8</u>	Col 9	<u>Col 10</u>	<u>Col 11</u>	
	Mo/YR	<u>350.1</u>	<u>350.2</u>	<u>352</u>	<u>353</u>	<u>354</u>	<u>355</u>	<u>356</u>	<u>357</u>	<u>358</u>	<u>359</u>	
40	Jan 2019	0.0%	-9.7%	3.9%	2.0%	-7.1%	7.2%	4.7%	1.3%	-3.7%	0.5%	
41	Feb 2019	0.0%	4.5%	6.7%	0.1%	0.9%	12.6%	0.3%	-0.6%	6.5%	3.0%	
42	Mar 2019	0.0%	7.6%	10.9%	6.8%	11.6%	13.7%	1.2%	149.5%	126.9%	0.4%	
43	Apr 2019	5.2%	-9.6%	0.4%	7.4%	12.2%	7.1%	18.5%	3.3%	1.8%	5.5%	
44	May 2019	0.3%	7.6%	7.5%	14.7%	3.1%	7.3%	25.6%	62.4%	27.8%	45.6%	
45	Jun 2019	-0.1%	30.6%	1.0%	2.5%	12.5%	7.2%	9.7%	-277.6%	-138.0%	-0.2%	
46	Jul 2019	0.0%	15.7%	0.7%	2.5%	4.1%	8.0%	1.5%	60.4%	-71.4%	0.2%	
47	Aug 2019	0.0%	0.0%	23.1%	14.6%	6.6%	4.6%	-1.4%	0.0%	79.9%	0.0%	
48	Sep 2019	0.1%	24.3%	2.0%	3.5%	43.4%	5.5%	10.3%	11.3%	47.0%	0.3%	
49	Oct 2019	0.0%	0.6%	1.0%	4.6%	3.7%	7.2%	28.0%	33.4%	23.4%	12.7%	
50	Nov 2019	94.7%	-2.9%	-0.2%	4.8%	4.3%	8.0%	2.3%	1.9%	3.1%	30.3%	
51	Dec 2019	-0.1%	31.4%	43.0%	36.5%	4.7%	11.6%	-0.7%	54.7%	-3.5%	1.8%	
	3) Calculation	n of Non-Incentive	ISO Reserve									
	A) Change i	n Depreciation Res	serve - ISO (See N	lote 5)								
	, -	<u>350.1</u>	<u>350.2</u>	<u>352</u>	<u>353</u>	<u>354</u>	<u>355</u>	<u>356</u>	<u>357</u>	<u>358</u>	<u>359</u>	<u>Total</u>
52		\$0	\$2,808,522	\$12,203,553	\$42,893,422	\$48,401,458	\$2,875,749	\$36,790,963	\$3,203,721	\$3,614,050	\$2,921,390	\$155,712,828
	B) Total Dep	oreciation Expense	(See Note 6)									
		<u>350.1</u>	<u>350.2</u>	<u>352</u>	<u>353</u>	<u>354</u>	<u>355</u>	<u>356</u>	<u>357</u>	<u>358</u>	<u>359</u>	<u>Total</u>
53		\$0	\$2,745,432	\$17,013,588	\$86,593,560	\$55,732,408	\$14,614,146	\$41,365,491	\$3,318,089	\$2,851,650	\$2,756,010	\$226,990,376
	C) Other Ac	tivity (See Note 7)										
		<u>350.1</u>	<u>350.2</u>	<u>352</u>	<u>353</u>	<u>354</u>	<u>355</u>	<u>356</u>	<u>357</u>	<u>358</u>	<u>359</u>	<u>Total</u>
54		\$0	\$63,090	-\$4,810,035	-\$43,700,138	-\$7,330,951	-\$11,738,397	-\$4,574,528	-\$114,369	\$762,400	\$165,380	-\$71,277,548

4) Other Transmission Activity (See Note 8)

	<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	Col 6	<u>Col 7</u>	<u>Col 8</u>	<u>Col 9</u>	<u>Col 10</u>	<u>Col 11</u>	<u>Col 12</u>
												Sum C2 - C11
	Mo/YR	<u>350.1</u>	<u>350.2</u>	<u>352</u>	<u>353</u>	<u>354</u>	<u>355</u>	<u>356</u>	<u>357</u>	<u>358</u>	<u>359</u>	<u>Total</u>
55	Jan 2019	\$0	-\$6,143	-\$188,034	-\$863,364	\$518,548	-\$850,962	-\$216,797	-\$1,462	-\$27,980	\$760	-\$1,635,434
56	Feb 2019	\$0	\$2,857	-\$322,987	-\$27,433	-\$66,015	-\$1,478,077	-\$15,101	\$631	\$49,578	\$4,991	-\$1,851,557
57	Mar 2019	\$0	\$4,799	-\$524,679	-\$2,957,195	-\$851,952	-\$1,609,422	-\$53,336	-\$170,924	\$967,350	\$607	-\$5,194,753
58	Apr 2019	\$0	-\$6,059	-\$17,092	-\$3,217,510	-\$892,130	-\$830,812	-\$844,874	-\$3,767	\$14,056	\$9,014	-\$5,789,173
59	May 2019	\$0	\$4,820	-\$359,855	-\$6,418,297	-\$224,287	-\$851,868	-\$1,169,433	-\$71,393	\$212,157	\$75,408	-\$8,802,748
60	Jun 2019	\$0	\$19,276	-\$46,590	-\$1,097,736	-\$919,789	-\$839,472	-\$444,939	\$317,508	-\$1,052,090	-\$318	-\$4,064,151
61	Jul 2019	\$0	\$9,882	-\$35,576	-\$1,107,708	-\$304,124	-\$940,473	-\$68,257	-\$69,048	-\$544,262	\$349	-\$3,059,217
62	Aug 2019	\$0	\$30	-\$1,110,122	-\$6,397,429	-\$483,749	-\$537,315	\$64,434	-\$24	\$608,871	\$68	-\$7,855,237
63	Sep 2019	\$0	\$15,306	-\$97,824	-\$1,531,737	-\$3,178,259	-\$647,432	-\$470,200	-\$12,970	\$358,693	\$486	-\$5,563,938
64	Oct 2019	\$0	\$353	-\$47,204	-\$1,992,560	-\$270,641	-\$847,846	-\$1,280,630	-\$38,148	\$178,762	\$21,010	-\$4,276,904
65	Nov 2019	\$0	-\$1,828	\$8,234	-\$2,117,551	-\$316,145	-\$940,235	-\$106,973	-\$2,194	\$23,958	\$50,087	-\$3,402,647
66	Dec 2019	<u>\$0</u>	<u>\$19,797</u>	<u>-\$2,068,307</u>	<u>-\$15,971,618</u>	<u>-\$342,408</u>	<u>-\$1,364,482</u>	<u>\$31,578</u>	<u>-\$62,577</u>	<u>-\$26,691</u>	<u>\$2,919</u>	<u>-\$19,781,788</u>
67	Total:	\$0	\$63,090	-\$4,810,035	-\$43,700,138	-\$7,330,951	-\$11,738,397	-\$4,574,528	-\$114,369	\$762,400	\$165,380	-\$71,277,548

Notes:

1) Amounts on Line 13 based on current year Plant Study. Amounts on Line 1 shall be based on previous year Plant Study, and shall match amounts on Line 13 in previous year Annual Update.

The amounts for each month on the remaining lines are calculated by summing the following values:

- a) Depreciation Expense (on Lines 27 to 38) for the same month;
- b) Other Transmission Activity (on Lines 55 to 66) for the same month; and
- c) Balances for Transmission Depreciation Reserve (on Lines 1 to 13) for the previous month.

For instance, the amount for May of the Prior Year (on Line 6) for Account 353 (Column 5) is the sum of the following values:

- a) Depreciation Expense for May of the Prior Year (on Line 44, Column 5);
- b) Other Transmission Activity for May of the Prior Year (on Line 59, Column 5); and
- c) The balances for Transmission Depreciation Reserve for April of the Prior Year (on Line 5, column 5).
- 2) Amounts on Line 15 derived from Plant Study for previous year Prior Year.
- Amounts on Line 16 derived from Plant Study for Prior Year.
- 3) From 17-Depreciation, Lines 24 to 35.
- 4) From 6-PlantInService, Lines 93 to 104.
- 5) Line 13 Line 1.
- 6) Line 39.
- 7) Line 52 Line 53.
- 8) Multiply the montly "Total Transmission Allocation Factors" ratios found in Lines 40-51 by the "Other Activity" on Line 54.

Accumulated Deferred Income Taxes and Net (Excess)/Deficient Deferred Taxes

Cells shaded yellow are input cells

Account 254

278.x Reference

FF1 278.7, Line 6 FF1 232.11, Line 31

Account 182.3 232.x Reference

- 1) Summary of Accumulated Deferred Income Taxes and Net (Excess)/Deficient Deferred Taxes
- a) End of Year Accumulated Deferred Income Taxes and Net (Excess)/Deficient Deferred Taxes Col 1 Col 2

		Total	
<u>Line</u>	<u>Account</u>	<u>Balance</u>	Source
1	Account 190	\$117,743,346	Line 353, Col. 2
2	Account 282	-\$1,188,810,901	Line 452, Col. 2
3	Account 283	-\$14,941,538	Line 803, Col. 2
4	Net (Excess)/Deficient Deferred Tax Liability/Asset	-\$535,350,485	FF1 278.x and 232.x, see reference to right and Note 4
5	Total Accumulated Deferred Income Taxes	-\$1,621,359,578	Sum of Lines 1 to 4
6	and Net (Excess)/Deficient Deferred Taxes		
7	b) Beginning of Year Accumulated Deferred Income Taxes and Net (Exc	cess)/Deficient Deferred Ta	axes
8		BOY	
9		<u>Balance</u>	Source
10	Total Accumulated Deferred Income Taxes	-\$1,642,932,131	Previous Year Informational Filing, Line 5, Col. 2
11			
12	c) Average of Beginning and End of Year Accumulated Deferred Income	e Taxes and Net (Excess)/l	Deficient Deferred Taxes
13		Average	
14		<u>ADIT</u>	<u>Source</u>
15	BOY/EOY Average Balance:	-\$1,632,145,855	Average of Line 5 and Line 10

	<u>Col 1</u>	<u>Col 2</u> END BAL	Col 3 Gas, Generation	Col 4	<u>Col 5</u>	<u>Col 6</u> Labor	Col 7 (Instructions 1&2)	
ACCT 190	DESCRIPTION	per G/L	or Other Related	ISO Only	Plant Related	Related	Description	
Electric:	_							
	ebt Issuance Cost	\$539,260	\$484		\$538,776			Regulated Electric Property
	ncentive Comp	\$1,227,871	\$4,301			\$1,223,570	OC: Relates to employees	
2 190.000 Bond Disco		\$719,009	\$645		\$718,364			Regulated Electric Property
	ncentive Plan	\$1,264,409	\$4,429				OC: Relates to employees	
<mark>4 1</mark> 90.000 Ins - Inj/Dar		\$28,272,451	\$99,025				6 C: Relates to employees	
5 190.000 Accrued Va	cation	\$13,313,776	\$46,632			\$13,267,144	4 C: Relates to employees	s in all functions
	n of Debt Expense	\$815,253	\$731		\$814,522			Regulated Electric Property
7 190.000 Wildfire Re	serve - Pre-2019	\$814,158,069	\$2,851,611			\$811,306,458	8 C: Relates to employees	s in all functions
<mark>'a 190.000 Wildfire Re</mark>	serve - Post 2018	\$4,613,096	\$4,613,096				Follows tax treatment	
<mark>8 </mark>	ioning	\$466,893,649	\$466,893,649				Relates to Nuclear Deco	mmissioning Costs
<mark>9 </mark>	Accounts	\$0	\$0				Relates Entirely to CPU	C Balancing Account Recovery
0 190.000 Pension & F	PBOP	\$37,050,591	\$129,771			\$36,920,820	OC: Relates to employees	in all functions
1 190.000 Property/No	on-ISO	\$751,622,202	\$751,622,202				Non-Rate Base Property	<i>(</i>
2 190.000 Regulatory	Assets/Liab	\$57,713	\$57,713				Relates to Nonrecovery	Balancing Account
3 190.000 Temp - Oth	er/Non-ISO	-\$70,476,892	-\$70,476,892				Not Component of Rate	Base
4 190.000 Net Operati	ng Losses DTA	\$314,760,292			\$314,760,292		NOL/DTA	
Continuation of Accou	ınt 190 Detail							
20	Col 1	<u>Col 2</u> END BAL	<u>Col 3</u> Gas, Generation	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	<u>Col 7</u> (Instructions 1&2)	
ACCT 190	DESCRIPTION	per G/L	or Other Related	ISO Only	Plant Related	Labor Related	Description	
Electric:								
5							Source	

	Account 190 Gas and Other Income: Col 1	Col 2	<u>Col 3</u>	Col 4	<u>Col 5</u>	<u>Col 6</u>	(Instructions 1&2) Col 7
300		-\$3,401	<u>-\$3,401</u>	<u>COI 4</u>	<u>001 3</u>		Gas Related Costs
301	190.000 Temp - Other/Non-ISO - Other	-\$1,683,831	-\$1,683,831				Other Non-ISO Related Costs
302		\$898,801	\$898,801				Other Non-ISO Related Costs
303		\$145,794	\$145,794				Non-Rate Base Property
304		\$10,334,183	\$10,334,183				Non-Rate Base Property
305		, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				, ,
	Col 1	Col 2	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	Col 6	Source
350		\$9,691,546	\$9,691,546	\$0	<u>5015</u> \$0	\$0	Sum of Above Lines beginning on Line 300
330	Total Account 190 das and Other moonie	ψθ,091,040	ψθ,091,040	ΨΟ	ΨΟ	ΨΟ	outh of Above Lines beginning on Line 300
351	Total Account 190	\$2,374,522,295	\$1,165,538,942	\$0	\$316,831,954	\$892,151,399	Line 250 + Line 350
352		¥ ,- ,- ,	, ,,,-	•	18.668%	6.568%	
353	,	\$117,743,346		\$0	\$59,146,311	\$58,597,035	·
	(Sum of amounts in Columns 4 to 6)						
354	FERC Form 1 Account 190	\$2,374,522,295	Must match amount or	Line 351, Col. 2			FF1 234.18c
	3) Account 282 Detail						
	,						
	Col 1	Col 2	Col 3	<u>Col 4</u>	<u>Col 5</u>	Col 6	<u>Col 7</u>
	<u>Col 1</u>	END BAL	Gas, Generation			Labor	(Instructions 1&2)
100	Col 1 ACCT 282 DESCRIPTION	END BAL per G/L		ISO Only	Col 5 Plant Related	Labor Related	(Instructions 1&2) Description
400	Col 1 ACCT 282 DESCRIPTION 282.000 Fully Normalized Deferred Tax	END BAL per G/L -\$1,188,810,901	Gas, Generation or Other Related			Labor Related	(Instructions 1&2) Description Property-Related FERC Costs
401	ACCT 282 DESCRIPTION 282.000 Fully Normalized Deferred Tax 282.000 Property/Non-ISO	END BAL per G/L -\$1,188,810,901 -\$6,775,581,015	Gas, Generation or Other Related -\$6,775,581,015	ISO Only		Labor Related	(Instructions 1&2) Description Property-Related FERC Costs Property-Related CPUC Costs
401 402	Col 1 ACCT 282 DESCRIPTION 282.000 Fully Normalized Deferred Tax 282.000 Property/Non-ISO 282.000 Capitalized software	END BAL per G/L -\$1,188,810,901 -\$6,775,581,015 -\$81,849,150	Gas, Generation or Other Related -\$6,775,581,015 -\$81,849,150	ISO Only		Labor Related	(Instructions 1&2) Description Property-Related FERC Costs Property-Related CPUC Costs Property-Related CPUC Costs - Cap Software
401 402 403	ACCT 282 DESCRIPTION 282.000 Fully Normalized Deferred Tax 282.000 Property/Non-ISO 282.000 Capitalized software 282.000 Audit Rollforward	END BAL per G/L -\$1,188,810,901 -\$6,775,581,015 -\$81,849,150 \$0	Gas, Generation or Other Related -\$6,775,581,015 -\$81,849,150 \$0	ISO Only		Labor Related	(Instructions 1&2) Description Property-Related FERC Costs Property-Related CPUC Costs Property-Related CPUC Costs - Cap Software Property-Related CPUC Costs - Audit
401 402 403 404	ACCT 282 DESCRIPTION 282.000 Fully Normalized Deferred Tax 282.000 Property/Non-ISO 282.000 Capitalized software 282.000 Audit Rollforward 282.000 Property/Non-ISO - Gas	END BAL per G/L -\$1,188,810,901 -\$6,775,581,015 -\$81,849,150 \$0 -\$919,589	Gas, Generation or Other Related -\$6,775,581,015 -\$81,849,150	ISO Only		Labor Related	(Instructions 1&2) Description Property-Related FERC Costs Property-Related CPUC Costs Property-Related CPUC Costs - Cap Software Property-Related CPUC Costs - Audit Gas Related Costs
401 402 403	ACCT 282 DESCRIPTION 282.000 Fully Normalized Deferred Tax 282.000 Property/Non-ISO 282.000 Capitalized software 282.000 Audit Rollforward 282.000 Property/Non-ISO - Gas 282.000 Property/Non-ISO - Other	END BAL per G/L -\$1,188,810,901 -\$6,775,581,015 -\$81,849,150 \$0	Gas, Generation or Other Related -\$6,775,581,015 -\$81,849,150 \$0	ISO Only		Labor Related	(Instructions 1&2) Description Property-Related FERC Costs Property-Related CPUC Costs Property-Related CPUC Costs - Cap Software Property-Related CPUC Costs - Audit
401 402 403 404 405	ACCT 282 DESCRIPTION 282.000 Fully Normalized Deferred Tax 282.000 Property/Non-ISO 282.000 Capitalized software 282.000 Audit Rollforward 282.000 Property/Non-ISO - Gas 282.000 Property/Non-ISO - Other	END BAL per G/L -\$1,188,810,901 -\$6,775,581,015 -\$81,849,150 \$0 -\$919,589	Gas, Generation or Other Related -\$6,775,581,015 -\$81,849,150	ISO Only		Labor Related	(Instructions 1&2) Description Property-Related FERC Costs Property-Related CPUC Costs Property-Related CPUC Costs - Cap Software Property-Related CPUC Costs - Audit Gas Related Costs
401 402 403 404 405 406	ACCT 282 DESCRIPTION 282.000 Fully Normalized Deferred Tax 282.000 Property/Non-ISO 282.000 Capitalized software 282.000 Audit Rollforward 282.000 Property/Non-ISO - Gas 282.000 Property/Non-ISO - Other Col 1	END BAL per G/L -\$1,188,810,901 -\$6,775,581,015 -\$81,849,150 \$0 -\$919,589 -\$4,811,958	Gas, Generation or Other Related -\$6,775,581,015 -\$81,849,150	ISO Only -\$1,188,810,901	Plant Related Col 5	Labor Related	(Instructions 1&2) Description Property-Related FERC Costs Property-Related CPUC Costs Property-Related CPUC Costs - Cap Software Property-Related CPUC Costs - Audit Gas Related Costs Other Non-ISO Related Costs Source
401 402 403 404 405 406	ACCT 282 DESCRIPTION 282.000 Fully Normalized Deferred Tax 282.000 Property/Non-ISO 282.000 Capitalized software 282.000 Audit Rollforward 282.000 Property/Non-ISO - Gas 282.000 Property/Non-ISO - Other Col 1 Total Account 282	END BAL per G/L -\$1,188,810,901 -\$6,775,581,015 -\$81,849,150 \$0 -\$919,589 -\$4,811,958	Gas, Generation or Other Related -\$6,775,581,015 -\$81,849,150	ISO Only -\$1,188,810,901	Plant Related Col 5 \$0	Labor Related Col 6 \$0	(Instructions 1&2) Description Property-Related FERC Costs Property-Related CPUC Costs Property-Related CPUC Costs - Cap Software Property-Related CPUC Costs - Audit Gas Related Costs Other Non-ISO Related Costs Source Sum of Above Lines beginning on Line 400
401 402 403 404 405 406 450 451	ACCT 282 DESCRIPTION 282.000 Fully Normalized Deferred Tax 282.000 Property/Non-ISO 282.000 Capitalized software 282.000 Audit Rollforward 282.000 Property/Non-ISO - Gas 282.000 Property/Non-ISO - Other Col 1 Total Account 282 Allocation Factors (Plant and Wages)	END BAL per G/L -\$1,188,810,901 -\$6,775,581,015 -\$81,849,150 \$0 -\$919,589 -\$4,811,958 Col 2 -\$8,051,972,614	Gas, Generation or Other Related -\$6,775,581,015 -\$81,849,150	ISO Only -\$1,188,810,901 Col 4 -\$1,188,810,901	Plant Related Col 5 \$0 18.668%	Labor Related Col 6 \$0 6.568%	(Instructions 1&2) Description Property-Related FERC Costs Property-Related CPUC Costs Property-Related CPUC Costs - Cap Software Property-Related CPUC Costs - Audit Gas Related Costs Other Non-ISO Related Costs Source Sum of Above Lines beginning on Line 400 27-Allocators Lines 22 and 9 respectively.
401 402 403 404 405 406	ACCT 282 DESCRIPTION 282.000 Fully Normalized Deferred Tax 282.000 Property/Non-ISO 282.000 Capitalized software 282.000 Audit Rollforward 282.000 Property/Non-ISO - Gas 282.000 Property/Non-ISO - Other Col 1 Total Account 282 Allocation Factors (Plant and Wages) Total Account 282 ADIT	END BAL per G/L -\$1,188,810,901 -\$6,775,581,015 -\$81,849,150 \$0 -\$919,589 -\$4,811,958	Gas, Generation or Other Related -\$6,775,581,015 -\$81,849,150	ISO Only -\$1,188,810,901	Plant Related Col 5 \$0	Labor Related Col 6 \$0	(Instructions 1&2) Description Property-Related FERC Costs Property-Related CPUC Costs Property-Related CPUC Costs - Cap Software Property-Related CPUC Costs - Audit Gas Related Costs Other Non-ISO Related Costs Source Sum of Above Lines beginning on Line 400 27-Allocators Lines 22 and 9 respectively.
401 402 403 404 405 406 450 451	ACCT 282 DESCRIPTION 282.000 Fully Normalized Deferred Tax 282.000 Property/Non-ISO 282.000 Capitalized software 282.000 Audit Rollforward 282.000 Property/Non-ISO - Gas 282.000 Property/Non-ISO - Other Col 1 Total Account 282 Allocation Factors (Plant and Wages)	END BAL per G/L -\$1,188,810,901 -\$6,775,581,015 -\$81,849,150 \$0 -\$919,589 -\$4,811,958 Col 2 -\$8,051,972,614	Gas, Generation or Other Related -\$6,775,581,015 -\$81,849,150	ISO Only -\$1,188,810,901 Col 4 -\$1,188,810,901	Plant Related Col 5 \$0 18.668%	Labor Related Col 6 \$0 6.568%	(Instructions 1&2) Description Property-Related FERC Costs Property-Related CPUC Costs Property-Related CPUC Costs - Cap Software Property-Related CPUC Costs - Audit Gas Related Costs Other Non-ISO Related Costs Source Sum of Above Lines beginning on Line 400 27-Allocators Lines 22 and 9 respectively.

Col 1Col 2Col 3Col 4Col 5Col 6Col 7END BALGas, GenerationLabor(Instructions 1&2)ACCT 283DESCRIPTIONper G/Lor Other RelatedISO OnlyPlant RelatedRelatedDescription	
ACCT 283 DESCRIPTION per G/L or Other Related ISO Only Plant Related Related Description	
Electric:	
500 283.000 Ad Valorem Lien Date Adj-Electric -\$50,569,342 -\$50,569,342 Relates Entirely to CPU	. ,
	C Regulated Electric Property
	Regulated Electric Property
503 283.000 Health Care - IBNR -\$1,593,695 -5,582 -\$1,588,113 C: Relates to employees	
	IC Balancing Account Recovery
505 283.000 Decommissioning -\$449,253,650 -\$449,253,650 Relates to Nuclear Deco	S .
506 283.000 Regulatory Assets/Liab \$57,886,963 \$57,886,963 Relates to Nonrecovery	
507 283.000 Temp - Other/Non-ISO \$252,487,820 \$252,487,820 Non-Rate Base FAS 109	9 Tax Flow-Thru
508	
Continuation of Account 283 Detail	
<u>Col 1</u> <u>Col 2</u> <u>Col 3</u> <u>Col 4</u> <u>Col 5</u> <u>Col 6</u> <u>Col 7</u>	
END BAL Gas, Generation Labor (Instructions 1&2)	
ACCT 283 DESCRIPTION per G/L or Other Related ISO Only Plant Related Related Description	
Electric (continued):	
507	
650 Total Electric 283 -\$800,274,001 -\$756,953,912 -\$8,664,108 -\$33,067,868 -\$1,588,113 Sum of Above Lines b	peginning on Line 500
Account 283 Gas and Other: (Instructions 1&2)	
<u>Col 1</u> <u>Col 2</u> <u>Col 3</u> <u>Col 4</u> <u>Col 5</u> <u>Col 6</u> <u>Col 7</u>	
700 283.000 Temp - Other/Non-ISO - Gas -\$17,512 -\$17,512 Gas Related Costs	
701 283.000 Temp - Other/Non-ISO - Other -\$654,218 -\$654,218 Other Non-ISO Related	Costs
702	
Col 1 Col 2 Col 3 Col 4 Col 5 Col 6 Source	
800 Total Account 283 Gas and Other -\$671,730 -\$671,730 \$0 \$0 \$0 Sum of Above Lines b	peginning on Line 700
801 Total Account 283 -\$800,945,731 -\$757,625,642 -\$8,664,108 -\$33,067,868 -\$1,588,113 Line 650 + Line 800	
802 Allocation Factors (Plant and Wages) 18.668% 27-Allocators Lines 22	2 and 9 respectively.
803 Total Account 283 ADIT -\$14,941,538 -\$8,664,108 -\$6,173,122 -\$104,308 Line 801 * Line 802 fo (Sum of amounts in Columns 4 to 6)	or Cols 5 and 6. Col. 4 100% ISO.
(Sum of amounts in Columns 4 to 0)	
804 FERC Form 1 Account 283 -\$800,945,731 Must match amount on Line 801, Col. 2 FF1 277.19k	

Instruction 1: For any "Company Wide" ADIT line item balance (i.e., that include Catalina Gas or Water costs), indicate in Column 7 with a leading "C:".

Instruction 2: For any Company Wide ADIT balance items, include a portion of the total Column 2 balance in Column 3 "Gas, Generation, or Other Related" based on the following percentages.

1) For Line items allocated based on the Wages and Salaries Allocation Factor:

, g	FERC Form 1 Reference or Instruction	Prior Year Value
A:Total Electric Wages and Salaries	FF1 354.28b	\$801,074,308
B:Gas Wages and Salaries	FF1 355.62b	\$650,570
C:Water Wages and Salaries	FF1 355.64b	<u>\$2,165,077</u>
D:Total Electric, Gas, and Water Wages and Salaries	A+B+C	\$803,889,955
E:Labor Percentage "Gas, Generation, or Other"	(B+C) / D	0.3503%
2) For Line items allocated based on the Transmission Plant Allocation Fa	actor or "ISO Only":	

2)

,	FERC Form 1 Reference or Instruction	Prior Year <u>Value</u>
F:Total Electric Plant In Service	FF1 207.104g	\$51,320,942,976
G:Total Gas Plant In Service	FF1 201.8d	\$6,385,691
H:Total Water Plant in Service	FF1 201.8e	\$39,692,393
I:Total Electric, Gas, and Water Plant In Service	F+G+H	\$51,367,021,060
J:Plant Percentage "Gas, Generation, or Other"	(G+H) / I	0.0897%
Instruction 3: Classify any ADIT line items relating to refunding and retire	ment of debt as Plant related (Column 5).	

- 1) The monthly deferred tax amounts are equal to the ending Accumulated Deferred Income Taxes and Net (Excess)/Deficient Deferred Taxes balance minus the beginning Accumulated Deferred Income Taxes and Net (Excess)/Deficient Deferred Taxes balance, divided by 12 months.
- 2) For January through December = previous month balance plus amount in Column 2.
- 3) The net excess/deficiency is derived from the net difference arising in the asset Account 182.3 offset by the balance in liability Account 254.

Workpaper: WP Schedule 9-EDIT and Amortization

(Excess)/Deficient Deferred Income Taxes - FERC Order 864 Worksheet

(Exce	ss)/Deficient Deferred Income Taxes - FERC	Order 864 Work	Ksneet							Prior Year:	2019
	(Col 1)	(Col 2)	(Col 3)	(Col 4)	(Col 5)	(Col 6)	(Col 7)	(Col 8)	(Col 9)	(Col 10)	(Col 11)
		SCE Records	SCE Records	SCE Records	SCE Records	SCE Records	SCE Records	= (C2) thru (C7)	9-ADIT-3 (C8)	= (C8) + (C9)	= (C8) + (C9)
Line	•	Beginning Deficient Def. Taxes - FERC Acct 182.3	Beginning (Excess) Def. Taxes - FERC Acct 254	Other Deficient ADIT Adjustments to FERC Acct 182.3	Other Excess	EDIT Amortization to	EDIT Amortization to FERC Acct 411.1	Net (Excess) Deficient Def. Taxes at Current Tax Rate	Adjustment for New Tax Rate to	Ending Deficient Def. Taxes - FERC Acct 182.3	Ending (Excess) Def. Taxes - FERC Acct 254
1	Protected - Property Related - (Note 1)				•						
2	Method/Life		(601,396,314)			-	7,113,417	(\$594,282,897)		\$0	(\$594,282,897)
3	CPI		8,908,707	8,908,707	(8,908,707)	(1,790,777)		\$7,117,930	\$0	\$7,117,930	\$0
4	FERC S Georgia - Norm		4,939,465	4,939,465	(4,939,465)	(898,085)		\$4,041,380	\$0	\$4,041,380	\$0
5	Federal NOL		20,695,342	20,695,342	(20,695,342)	(3,791)	-	\$20,691,551	\$0	\$20,691,551	\$0
6 50	Total Drota stad Drop outs Deletad	ФО	(\$ECC 0EQ 000)	¢24 Ε42 Ε44	(\$24 542 544)	(\$0.600.6E0)	Ф7 440 447	\$0 (\$560,430,036)	C O	#24.050.064	(¢E04 202 007)
50	Total Protected - Property Related:	\$0	(\$566,852,800)	\$34,543,514	(\$34,543,514)	(\$2,692,653)	\$7,113,417	(\$562,432,036)	\$0	\$31,850,861	(\$594,282,897)
100	Unprotected - Property Related - (Note 2)										
101	Mixed Service Costs		(25,769,864)				11,347,612	(\$14,422,252)	\$0	\$0	(\$14,422,252)
101	AFUDC Debt		(4,718,446)				2,274,833	(\$2,443,613)		\$0 \$0	(\$2,443,613)
103	Tax Repair Deduction		(40,122,201)			_	19,750,893	(\$20,371,308)		\$0 \$0	(\$20,371,308)
104	Capitalized Software Deduction		(1,962,738)		(387,005)	_	1,142,714	(\$1,207,029)		\$0	(\$1,207,029)
105	Other Historical Basis Differences		(7,462,110)		163,733	(258,020)		(\$4,442,785)		\$0	(\$4,442,785)
106	Federal Benefit of State Taxes		26,418,187	26,641,462	(26,418,190)	(12,957,809)		\$13,683,650	\$0	\$13,683,650	\$0
107			2, 2, 2	2,2 , 2	(2, 2, 2, 2, 2, 7	(,:: ,:::)		\$0	* -	· -,,	•
150	Total Unprotected - Property Related:	\$0	(\$53,617,172)	\$26,641,462	(\$26,641,462)	(\$13,215,829)	\$37,629,664	(\$29,203,337)	\$0	\$13,683,650	(\$42,886,987)
											<u> </u>
200	Cost of Removal - Book Accrual - (Note 3)		55,651,645	55,651,645	(55,651,645)	-	633,243	\$56,284,888	\$0	\$56,284,888	\$0
250	Total Property Related (= L50+L150+L200)	\$0	(\$564,818,327)	\$116,836,621	(\$116,836,621)	(\$15,908,482)	\$45,376,324	(\$535,350,485)	\$0	\$101,819,399	(\$637,169,884)
	Unprotected - Non-Property Related - (Note	<u>: 4)</u>							••	•	•
301	Amort of Debt Issuance Cost							\$0	\$0	\$0	\$0
302	Executive Incentive Comp							\$0	\$0	\$0	\$0
303	Bond Discount Amort							\$0 *0	\$0 \$0	\$0	\$0 \$0
304 205	Executive Incentive Plan ST Executive Incentive Plan LT							\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
305 306	Ins - Inj/Damages Prov							\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
307	Accrued Vacation							\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
308	PBOP 401H Amortization							\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
309	EMS							\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
310	Amortization of Debt Expense							\$0	\$0	\$0	\$0
311	Pension & PBOP							\$0	\$0	\$0	\$0
312	Ad Valorem Lien Date Adj							\$0	\$0	\$0	\$0
313	Refunding & Retirement of Debt							\$0	\$0	\$0	\$0
314	Health Care - IBNR							\$0	\$0	\$0	\$0
315								\$0		·	
350	Total Non-Property Related	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
400	Grand Total (= L 250 + L 350)	\$0	(\$564,818,327)	\$116,836,621	(\$116,836,621)	(\$15,908,482)	\$45,376,324	(\$535,350,485)	\$0	\$101,819,399	(\$637,169,884)
500	Total Net Amounts		(\$564,818,327)				\$29,467,842				(\$535,350,485)

Schedule 9-ADIT-2 EDIT Amended TO2021 Annual Update
Attachment 1
2019 True Up TRR

Notes:

1) Method/Life and Federal NOL are amortized into rates under average rate assumption method over remaining book life, and SGA is amortized over remaining book life under straight-line method.

2) Amortized into rates as follows (number of years of amortization, and beginning year of amortization).

Amortization Period: 4
Beginning Year: 2018

3) Amortization subject to pending SCE private letter ruling request and/or IRS guidance developed from IRS Notice 2019-33.

Amortization Period:
Beginning Year:

4) Amortized into rates as follows (number of years of amortization, and beginning year of amortization).

Amortization Period: 1
Beginning Year: 2018

5) Add additional lines if necessary to support amounts (at Lines 6, 107, and 315, or more if necessary).

Prior Year:

2019

(Excess)/Deficient Deferred Income Taxes - FERC Order 864 Worksheet -- Tax Rate Change

							New Tax Rate? New Rate:	No			
	(Col 1)	(Col 2)	(Col 3)	(Col 4)	(Col 5)	(Col 6)	(Col 7)	(Col 8)			
		[New Tax Rate Adjustment Calculation - Note 5								
			SCE Records	SCE Records	(C3)xNew Rate	= (C4) - (C5)	9-ADIT-2 (C8)	= (C6) - (C7)			
Line		FERC Acct	Accumulated Book-to-Tax Adjustments	Accumulated DIT & EDIT Balances	Accumulated DIT Balance at New Tax Rate	(Excess) Deficient Def. Taxes at New Tax Rate	NET (Excess) Deficient Def. Taxes at Prior Tax Rate	Adjustment for New Tax Rate			
1	Protected - Property Related										
2	Method/Life	282			\$0	\$0	\$0	\$0			
3	CPI	282			\$0	\$0	\$0	\$0			
4	FERC S Georgia - Norm	282			\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			
5 6	Federal NOL	190			\$0	\$0	\$0	\$0			
50		•	\$0	\$0	\$0	\$0	\$0	\$0			
			ΨΟ	Ψ	Ψ	Ψ	Ψ	Ψ			
100	Unprotected - Property Related										
101	Mixed Service Costs	282			\$0	\$0	\$0	\$0			
102	AFUDC Debt	282			\$0	\$0	\$0	\$0			
103	Tax Repair Deduction	282			\$0	\$0	\$0	\$0			
104	Capitalized Software Deduction	282			\$0	\$0	\$0	\$0			
105	Other Historical Basis Differences	282			\$0	\$0	\$0	\$0			
106	Federal Benefit of State Taxes	190			\$0	\$0	\$0	\$0			
107			ф <u>О</u>	* 0	ው	ФО.	ФО.	ФО			
150		-	\$0	\$0	\$0	\$0	\$0	\$0			
200	Cost of Removal - Book Accrual	282			\$0	\$0	\$0	\$0			
250	Total Property Related (= L50 + L150 + L2	00)	\$0	\$0	\$0	\$0	\$0	\$0			
		=		*-	* -		* -				
300	Unprotected - Non-Property Related										
301	Amort of Debt Issuance Cost	190			\$0	\$0	\$0	\$0			
302	Executive Incentive Comp	190			\$0	\$0	\$0	\$0			
303	Bond Discount Amort	190			\$0	\$0	\$0	\$0			
304	Executive Incentive Plan ST	190			\$0	\$0	\$0	\$0			
305	Executive Incentive Plan LT	190			\$0	\$0	\$0	\$0			
306	Ins - Inj/Damages Prov	190			\$0	\$0	\$0	\$0			
307	Accrued Vacation	190			\$0	\$0	\$0	\$0			
308	PBOP 401H Amortization	190			\$0 *0	\$0 \$0	\$0 \$0	\$0 *0			
309	EMS	190 190			\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			
310 311	Amortization of Debt Expense Pension & PBOP	190			\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			
312	Ad Valorem Lien Date Adj	283			\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			
313	Refunding & Retirement of Debt	283			\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			
314	Health Care - IBNR	283			\$0 \$0	\$0	\$0	\$0			
315								r -			
350	Total Non-Property Related	-	\$0	\$0	\$0	\$0	\$0	\$0			
400	Grand Total (= L 250 + L 350)	-	\$0	\$0	\$0	\$0	\$0	\$0			

Instructions:

- 1) Populate this Schedule with inputs only in the event of a change in the Tax Rate from the previous year.
- 2) If no change in Tax Rate, enter "No" at top of Schedule (New Tax Rate Yes/No)

Schedule 10

CWIP

Amended TO2021 Annual Update

Attachment 1

2019 True Up TRR

Prior Year CWIP and Forecast Period Incremental CWIP by Project

Prior Year CWIP is the amount of Construction Work In Progress for projects that have received Commission approval to include CWIP in Rate Base.

1) Prior Year CWIP, Total and by Project		Workpaper:	WP Schedule 10					
		= Sum of all	Col 2	Col 3	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	
Line	<u>Month</u>	<u>Year</u>	columns Monthly Total CWIP	Tehachapi	Devers to Colorado River	South of Kramer	West of <u>Devers</u>	Red Bluff
1	December	2018	\$442,829,076	\$156,282	\$0	\$5,220,452	\$228,226,372	\$0
2	January	2019	\$472,722,393	\$156,282	\$0	\$5,266,928	\$253,402,515	\$0
3	February	2019	\$487,765,460	\$156,282	\$0	\$5,319,581	\$266,659,187	\$0
4	March	2019	\$511,877,474	\$156,282	\$0	\$5,345,712	\$288,804,118	\$0
5	April	2019	\$552,987,155	\$156,915	\$0	\$5,406,474	\$317,592,591	\$0
6	May	2019	\$586,610,507	\$156,915	\$0	\$5,496,941	\$340,944,317	\$0
7	June	2019	\$621,571,696	\$156,915	\$0	\$5,505,967	\$363,648,418	\$0
8	July	2019	\$644,382,967	\$156,915	\$0	\$5,545,241	\$382,091,969	\$0
9	August	2019	\$667,018,299	\$156,915	\$0	\$5,551,731	\$399,965,933	\$0
10	September	2019	\$705,005,373	\$156,915	\$0	\$5,551,682	\$420,281,395	\$0
11	October	2019	\$734,731,438	\$156,915	\$0	\$5,553,947	\$441,271,639	\$0
12	November	2019	\$753,142,415	\$156,915	\$0	\$5,555,763	\$451,949,884	\$0
13	December	2019	<u>\$647,763,205</u>	<u>\$157,683</u>	<u>\$0</u>	<u>\$5,584,199</u>	<u>\$468,121,963</u>	<u>\$0</u>
14	13 Month	Averages:	\$602,185,189	\$156,780	\$0	\$5,454,201	\$355,612,331	\$0

			<u>Col 7</u>	Col 8 Colorado	Col 9	<u>Col 10</u>	<u>Col 11</u>	<u>Col 12</u>	<u>Col 13</u>
			Whirlwind Substation	River Substation			ELM		
Line	<u>Month</u>	<u>Year</u>	Expansion	<u>Expansion</u>	Mesa	<u>Alberhill</u>	Series Caps	Riverside	
15	December	2018	\$0	\$0	\$123,664,745	\$20,339,747	\$65,221,478	\$0	
16	January	2019	\$0	\$0	\$128,548,553	\$20,454,887	\$64,893,228	\$0	
17	February	2019	\$0	\$0	\$129,476,409	\$20,538,502	\$65,615,499	\$0	
18	March	2019	\$0	\$0	\$129,726,893	\$20,578,995	\$67,265,473	\$0	
19	April	2019	\$0	\$0	\$140,634,692	\$20,899,436	\$68,297,047	\$0	
20	May	2019	\$0	\$0	\$149,211,681	\$20,911,142	\$69,889,512	\$0	
21	June	2019	\$0	\$87,058	\$158,709,590	\$21,024,944	\$72,438,803	\$0	
22	July	2019	\$0	\$98,390	\$161,353,520	\$21,109,032	\$74,027,900	\$0	
23	August	2019	\$0	\$111,924	\$163,796,363	\$21,280,583	\$76,154,850	\$0	
24	September	2019	\$0	\$122,336	\$173,428,178	\$21,423,317	\$84,041,551	\$0	
25	October	2019	\$0	\$148,303	\$180,869,406	\$21,672,819	\$85,058,408	\$0	
26	November	2019	\$0	\$284,388	\$184,901,830	\$21,809,226	\$88,484,408	\$0	
27	December	2019	<u>\$0</u>	<u>\$301,247</u>	<u>\$49,854,943</u>	<u>\$22,001,340</u>	<u>\$101,741,830</u>	<u>\$0</u>	
28	13 Month	Averages:	\$0	\$88,742	\$144,167,446	\$21,080,305	\$75,625,384	\$0	

Schedule 10
CWIP
Amended TO2021 Annual Update
Attachment 1
2019 True Up TRR

	2) Total Forec	ast Period	CWIP Expenditure	s (see Note 1)						
	•		<u>Col 1</u>	Col 2	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	<u>Col 7</u>	<u>Col 8</u>
			See Note 2	See Note 2	See Note 2	See Note 2	See Note 2	See Note 2	See Note 2	See Note 2
			Forecast	Corporate	Total	Unloaded Total	Prior Period	Over Heads	Forecast	Forecast Period
Line	<u>Month</u>	<u>Year</u>	Expenditures	Overheads	CWIP Exp	Plant Adds	CWIP Closed	Closed to PIS	Period CWIP	Incremental CWIP
29	December	2019							\$647,763,205	
	January	2020	\$19,435,448	\$1,457,659	\$20,893,106	\$1,653,970	\$0	\$124,048	\$666,878,294	\$19,115,089
	February	2020	\$25,334,196	\$1,900,065	\$27,234,260	\$1,502,677	\$0	\$112,701	\$692,497,176	\$44,733,971
32	March	2020	\$17,847,112	\$1,338,533	\$19,185,645	\$984,871	\$0	\$73,865	\$710,624,085	\$62,860,880
	April	2020	\$27,053,200	\$2,028,990	\$29,082,190	\$217,331	\$0	\$16,300	\$739,472,644	\$91,709,439
34	May	2020	\$31,518,597	\$2,363,895	\$33,882,492	\$486,868	\$344,737	\$10,660	\$772,857,608	\$125,094,403
35 36	June July	2020 2020	\$25,116,078 \$29,486,198	\$1,883,706 \$2,211,465	\$26,999,784 \$31,697,663	\$733,107 \$21,632	\$410,800 \$0	\$24,173 \$1,622	\$799,100,112 \$830,774,521	\$151,336,907 \$183,011,315
37	August	2020	\$29,460,198	\$2,010,752	\$28,820,777	\$21,632	\$0 \$0	\$1,622 \$1,622	\$859,572,043	\$211,808,837
38	September	2020	\$24,474,045	\$1,835,553	\$26,309,598	\$21,632	\$0	\$1,622	\$885,858,386	\$238,095,181
39	October	2020	\$24,267,435	\$1,820,058	\$26,087,493	\$20,965,331	\$17,136,386	\$287,171	\$890,693,377	\$242,930,172
40	November	2020	\$16,233,496	\$1,217,512	\$17,451,008	\$289,632	\$0	\$21,722	\$907,833,030	\$260,069,825
41	December	2020	\$36,474,512	\$2,735,588	\$39,210,100	\$554,534,219	\$394,845,414	\$11,976,660	\$380,532,251	-\$267,230,955
42	January	2021	\$16,090,391	\$1,206,779	\$17,297,170	\$5,529,600	\$0	\$414,720	\$391,885,101	-\$255,878,104
43	February	2021	\$15,640,963	\$1,173,072	\$16,814,035	\$5,747,600	\$0	\$431,070	\$402,520,466	-\$245,242,739
44	March	2021	\$20,920,296	\$1,569,022	\$22,489,318	\$7,860,041	\$0	\$589,503	\$416,560,240	-\$231,202,965
	April	2021	\$16,861,148	\$1,264,586	\$18,125,734	\$33,916,245	\$13,129,540	\$1,559,003	\$399,210,726	-\$248,552,479
46	May	2021	\$18,835,980	\$1,412,699	\$20,248,679	\$104,418,013	\$88,739,104	\$1,175,918	\$313,865,474	-\$333,897,731
47 49	June	2021	\$16,320,647	\$1,224,049 \$1,001,145	\$17,544,696 \$14,340,730	\$8,864,649	\$0 \$0	\$664,849	\$321,880,672	-\$325,882,533
48 49	July August	2021 2021	\$13,348,594 \$13,335,594	\$1,001,145 \$1,000,170	\$14,349,739 \$14,335,764	\$5,774,740 \$185,770,012	\$35,442,345	\$433,106 \$11,274,575	\$330,022,565 \$147,313,742	-\$317,740,640 -\$500,449,464
50	September	2021	\$13,333,394 \$12,479,048	\$935,929	\$13,414,977	\$19,236,334	\$301,247	\$1,420,132	\$140,072,253	-\$507,690,952
51	October	2021	\$11,692,594	\$876,945	\$12,569,539	\$15,946,472	\$4,965,083	\$823,604	\$135,871,716	-\$511,891,489
52	November	2021	\$11,475,594	\$860,670	\$12,336,264	\$10,090,159	\$0	\$756,762	\$137,361,058	-\$510,402,147
53	December	2021	\$12,468,015	\$935,101	\$13,403,116	\$78,796,464	\$41,240,899	\$2,816,667	\$69,151,043	-\$578,612,162
54	13-Month Av	verages:								-\$371,898,028
	•		Expenditures by P	, , ,	Workpaper:	WP Schedules	10 & 16			
	3a) Projec	-								
		••		a <mark>chapi</mark> Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8
			Col 1	Col 2	Col 3	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u> = (C4 - C5) *	Col 7 = Prior Month C7	<u>Col 8</u> = C7 -
			<u>Col 1</u>		<u>Col 3</u> = C1 + C2	<u>Col 4</u>			<u>Col 7</u> = Prior Month C7 + C3 - C4 - C6	<u>Col 8</u> = C7 - Dec Prior Year C7
			<u>Col 1</u>	<u>Col 2</u> = C1 *		Col 4 Unloaded		= (C4 - C5) *	= Prior Month C7	= C7 -
			<u>Col 1</u> Forecast	<u>Col 2</u> = C1 * 16-PInt Add Line 74 Corporate	= C1 + C2	Unloaded Total	Prior Period	= (C4 - C5) * 16-Plnt Add Line 74 Over Heads	= Prior Month C7 + C3 - C4 - C6 Forecast	= C7 - Dec Prior Year C7 Forecast Period
<u>Line</u>		<u>Year</u>	<u>Col 1</u>	<u>Col 2</u> = C1 * 16-PInt Add Line 74	= C1 + C2	Unloaded		= (C4 - C5) * 16-PInt Add Line 74	= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP	= C7 - Dec Prior Year C7
55	December	<u>Year</u> 2019	Col 1 Forecast Expenditures	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads	= C1 + C2 Total <u>CWIP Exp</u>	Unloaded Total <u>Plant Adds</u>	Prior Period CWIP Closed	= (C4 - C5) * 16-Plnt Add Line 74 Over Heads Closed to PIS	= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$157,683	Forecast Period Incremental CWIP
55 56	December January	<u>Year</u> 2019 2020	Col 1 Forecast Expenditures \$62,106	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$4,658	= C1 + C2 Total <u>CWIP Exp</u> \$66,764	Unloaded Total <u>Plant Adds</u> \$62,106	Prior Period CWIP Closed \$0	= (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$4,658	= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$157,683 \$157,683	= C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$0
55 56 57	December January February	<u>Year</u> 2019 2020 2020	Col 1 Forecast Expenditures \$62,106 \$380,880	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$4,658 \$28,566	= C1 + C2 Total <u>CWIP Exp</u> \$66,764 \$409,446	Unloaded	Prior Period CWIP Closed \$0 \$0	= (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$4,658 \$28,566	= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$157,683 \$157,683 \$157,683	= C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$0 \$0
55 56 57 58	December January February March	Year 2019 2020 2020 2020	Col 1 Forecast Expenditures \$62,106 \$380,880 \$277,026	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$4,658 \$28,566 \$20,777	= C1 + C2 Total <u>CWIP Exp</u> \$66,764 \$409,446 \$297,803	Unloaded Total Plant Adds \$62,106 \$380,880 \$277,026	Prior Period CWIP Closed \$0 \$0 \$0	= (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$4,658 \$28,566 \$20,777	= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$157,683 \$157,683 \$157,683 \$157,683	Forecast Period Incremental CWIP \$0 \$0 \$0 \$0
55 56 57 58	December January February March April	Year 2019 2020 2020 2020 2020	Col 1 Forecast Expenditures \$62,106 \$380,880 \$277,026 \$47,696	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$4,658 \$28,566 \$20,777 \$3,577	= C1 + C2 Total <u>CWIP Exp</u> \$66,764 \$409,446 \$297,803 \$51,273	Unloaded Total Plant Adds \$62,106 \$380,880 \$277,026 \$47,696	Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0	= (C4 - C5) * 16-Plnt Add Line 74 Over Heads Closed to PIS \$4,658 \$28,566 \$20,777 \$3,577	= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$157,683 \$157,683 \$157,683 \$157,683 \$157,683	Forecast Period Incremental CWIP \$0 \$0 \$0 \$0 \$0 \$0
55 56 57 58 59	December January February March	Year 2019 2020 2020 2020	Col 1 Forecast Expenditures \$62,106 \$380,880 \$277,026 \$47,696 \$0	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$4,658 \$28,566 \$20,777	= C1 + C2 Total <u>CWIP Exp</u> \$66,764 \$409,446 \$297,803 \$51,273	Unloaded Total Plant Adds \$62,106 \$380,880 \$277,026	Prior Period CWIP Closed \$0 \$0 \$0	= (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$4,658 \$28,566 \$20,777	= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$157,683 \$157,683 \$157,683 \$157,683	= C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0
55 56 57 58 59 60	December January February March April May	Year 2019 2020 2020 2020 2020 2020 2020	Col 1 Forecast Expenditures \$62,106 \$380,880 \$277,026 \$47,696	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$4,658 \$28,566 \$20,777 \$3,577	= C1 + C2 Total <u>CWIP Exp</u> \$66,764 \$409,446 \$297,803 \$51,273	Unloaded Total Plant Adds \$62,106 \$380,880 \$277,026 \$47,696 \$0	Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0	= (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$4,658 \$28,566 \$20,777 \$3,577 \$0	= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$157,683 \$157,683 \$157,683 \$157,683 \$157,683 \$157,683	Forecast Period Incremental CWIP \$0 \$0 \$0 \$0 \$0 \$0
55 56 57 58 59 60 61 62	December January February March April May June	Year 2019 2020 2020 2020 2020 2020 2020 2020	Forecast Expenditures \$62,106 \$380,880 \$277,026 \$47,696 \$0 \$0	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$4,658 \$28,566 \$20,777 \$3,577 \$0 \$0	= C1 + C2 Total <u>CWIP Exp</u> \$66,764 \$409,446 \$297,803 \$51,273 \$0 \$0	Unloaded Total Plant Adds \$62,106 \$380,880 \$277,026 \$47,696 \$0 \$157,683	Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$157,683	= (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$4,658 \$28,566 \$20,777 \$3,577 \$0 \$0	= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$157,683 \$157,683 \$157,683 \$157,683 \$157,683 \$157,683 \$157,683	Forecast Period Incremental CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
55 56 57 58 59 60 61 62	December January February March April May June July August September	Year 2019 2020 2020 2020 2020 2020 2020 2020	Col 1 Forecast Expenditures \$62,106 \$380,880 \$277,026 \$47,696 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$4,658 \$28,566 \$20,777 \$3,577 \$0 \$0 \$0 \$0 \$0	= C1 + C2 Total CWIP Exp \$66,764 \$409,446 \$297,803 \$51,273 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Unloaded Total Plant Adds \$62,106 \$380,880 \$277,026 \$47,696 \$0 \$157,683 \$0 \$0 \$0	Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$157,683 \$0 \$0 \$0 \$0	= (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$4,658 \$28,566 \$20,777 \$3,577 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$157,683 \$157,683 \$157,683 \$157,683 \$157,683 \$157,683 \$0 \$0 \$0	= C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$157,683 -\$157,683 -\$157,683 -\$157,683
55 56 57 58 59 60 61 62 63 64 65	December January February March April May June July August September October	Year 2019 2020 2020 2020 2020 2020 2020 2020	Col 1 Forecast Expenditures \$62,106 \$380,880 \$277,026 \$47,696 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$4,658 \$28,566 \$20,777 \$3,577 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= C1 + C2 Total CWIP Exp \$66,764 \$409,446 \$297,803 \$51,273 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Unloaded Total Plant Adds \$62,106 \$380,880 \$277,026 \$47,696 \$0 \$157,683 \$0 \$0 \$0 \$0	Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$157,683 \$0 \$0 \$0 \$0 \$0	= (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$4,658 \$28,566 \$20,777 \$3,577 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$157,683 \$157,683 \$157,683 \$157,683 \$157,683 \$0 \$0 \$0	= C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 -\$157,683 -\$157,683 -\$157,683 -\$157,683
55 56 57 58 59 60 61 62 63 64 65 66	December January February March April May June July August September October November	Year 2019 2020 2020 2020 2020 2020 2020 2020	Col 1 Forecast Expenditures \$62,106 \$380,880 \$277,026 \$47,696 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$4,658 \$28,566 \$20,777 \$3,577 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= C1 + C2 Total <u>CWIP Exp</u> \$66,764 \$409,446 \$297,803 \$51,273 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Unloaded Total Plant Adds \$62,106 \$380,880 \$277,026 \$47,696 \$0 \$157,683 \$0 \$0 \$0 \$0 \$0	Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= (C4 - C5) * 16-Plnt Add Line 74 Over Heads Closed to PIS \$4,658 \$28,566 \$20,777 \$3,577 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$157,683 \$157,683 \$157,683 \$157,683 \$157,683 \$0 \$0 \$0 \$0	= C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 -\$157,683 -\$157,683 -\$157,683 -\$157,683 -\$157,683
55 56 57 58 59 60 61 62 63 64 65 66 67	December January February March April May June July August September October November December	Year 2019 2020 2020 2020 2020 2020 2020 2020	Col 1 Forecast Expenditures \$62,106 \$380,880 \$277,026 \$47,696 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$4,658 \$28,566 \$20,777 \$3,577 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= C1 + C2 Total CWIP Exp \$66,764 \$409,446 \$297,803 \$51,273 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Unloaded Total Plant Adds \$62,106 \$380,880 \$277,026 \$47,696 \$0 \$157,683 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$287,364	Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$157,683 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$4,658 \$28,566 \$20,777 \$3,577 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$157,683 \$157,683 \$157,683 \$157,683 \$157,683 \$0 \$0 \$0 \$0	= C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 -\$157,683 -\$157,683 -\$157,683 -\$157,683 -\$157,683 -\$157,683 -\$157,683
55 56 57 58 59 60 61 62 63 64 65 66 67 68	December January February March April May June July August September October November December January	Year 2019 2020 2020 2020 2020 2020 2020 2020	Col 1 Forecast Expenditures \$62,106 \$380,880 \$277,026 \$47,696 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$4,658 \$28,566 \$20,777 \$3,577 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= C1 + C2 Total CWIP Exp \$66,764 \$409,446 \$297,803 \$51,273 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Unloaded Total Plant Adds \$62,106 \$380,880 \$277,026 \$47,696 \$0 \$157,683 \$0 \$0 \$0 \$0 \$0 \$287,364 \$0	Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$4,658 \$28,566 \$20,777 \$3,577 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$157,683 \$157,683 \$157,683 \$157,683 \$157,683 \$0 \$0 \$0 \$0 \$0	= C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$157,683 -\$157,683 -\$157,683 -\$157,683 -\$157,683 -\$157,683 -\$157,683 -\$157,683
55 56 57 58 59 60 61 62 63 64 65 66 67 68 69	December January February March April May June July August September October November December January February	Year 2019 2020 2020 2020 2020 2020 2020 2020	Col 1 Forecast Expenditures \$62,106 \$380,880 \$277,026 \$47,696 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$4,658 \$28,566 \$20,777 \$3,577 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= C1 + C2 Total CWIP Exp \$66,764 \$409,446 \$297,803 \$51,273 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Unloaded Total Plant Adds \$62,106 \$380,880 \$277,026 \$47,696 \$0 \$157,683 \$0 \$0 \$0 \$0 \$0 \$0 \$287,364 \$0 \$0 \$0	Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$157,683 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$4,658 \$28,566 \$20,777 \$3,577 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$157,683 \$157,683 \$157,683 \$157,683 \$157,683 \$0 \$0 \$0 \$0 \$0 \$0	= C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 -\$157,683 -\$157,683 -\$157,683 -\$157,683 -\$157,683 -\$157,683 -\$157,683 -\$157,683 -\$157,683 -\$157,683 -\$157,683
55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70	December January February March April May June July August September October November December January February March	Year 2019 2020 2020 2020 2020 2020 2020 2020	Col 1 Forecast Expenditures \$62,106 \$380,880 \$277,026 \$47,696 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$4,658 \$28,566 \$20,777 \$3,577 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= C1 + C2 Total CWIP Exp \$66,764 \$409,446 \$297,803 \$51,273 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Unloaded Total Plant Adds \$62,106 \$380,880 \$277,026 \$47,696 \$0 \$157,683 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$4,658 \$28,566 \$20,777 \$3,577 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$157,683 \$157,683 \$157,683 \$157,683 \$157,683 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$0 \$0 \$0 \$0 \$0 \$0 -\$157,683 -\$157,683 -\$157,683 -\$157,683 -\$157,683 -\$157,683 -\$157,683 -\$157,683 -\$157,683 -\$157,683 -\$157,683
55 56 57 58 59 60 61 62 63 64 65 66 67 68 69	December January February March April May June July August September October November December January February	Year 2019 2020 2020 2020 2020 2020 2020 2020	Col 1 Forecast Expenditures \$62,106 \$380,880 \$277,026 \$47,696 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$4,658 \$28,566 \$20,777 \$3,577 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= C1 + C2 Total CWIP Exp \$66,764 \$409,446 \$297,803 \$51,273 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Unloaded Total Plant Adds \$62,106 \$380,880 \$277,026 \$47,696 \$0 \$157,683 \$0 \$0 \$0 \$0 \$0 \$0 \$287,364 \$0 \$0 \$0	Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$157,683 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$4,658 \$28,566 \$20,777 \$3,577 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$157,683 \$157,683 \$157,683 \$157,683 \$157,683 \$0 \$0 \$0 \$0 \$0 \$0	= C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$0 \$0 \$0 \$0 \$0 \$0 -\$157,683 -\$157,683 -\$157,683 -\$157,683 -\$157,683 -\$157,683 -\$157,683 -\$157,683 -\$157,683 -\$157,683 -\$157,683 -\$157,683 -\$157,683 -\$157,683
55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70	December January February March April May June July August September October November December January February March April	Year 2019 2020 2020 2020 2020 2020 2020 2020	Col 1 Forecast Expenditures \$62,106 \$380,880 \$277,026 \$47,696 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$4,658 \$28,566 \$20,777 \$3,577 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= C1 + C2 Total CWIP Exp \$66,764 \$409,446 \$297,803 \$51,273 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Unloaded Total Plant Adds \$62,106 \$380,880 \$277,026 \$47,696 \$0 \$157,683 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$157,683 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$4,658 \$28,566 \$20,777 \$3,577 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$157,683 \$157,683 \$157,683 \$157,683 \$157,683 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$0 \$0 \$0 \$0 \$0 \$0 -\$157,683 -\$157,683 -\$157,683 -\$157,683 -\$157,683 -\$157,683 -\$157,683 -\$157,683 -\$157,683 -\$157,683 -\$157,683
55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72	December January February March April May June July August September October November December January February March April May	Year 2019 2020 2020 2020 2020 2020 2020 2020	Col 1 Forecast Expenditures \$62,106 \$380,880 \$277,026 \$47,696 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$4,658 \$28,566 \$20,777 \$3,577 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= C1 + C2 Total CWIP Exp \$66,764 \$409,446 \$297,803 \$51,273 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Unloaded Total Plant Adds \$62,106 \$380,880 \$277,026 \$47,696 \$0 \$157,683 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$157,683 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$4,658 \$28,566 \$20,777 \$3,577 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$157,683 \$157,683 \$157,683 \$157,683 \$157,683 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 -\$157,683 -\$157,683 -\$157,683 -\$157,683 -\$157,683 -\$157,683 -\$157,683 -\$157,683 -\$157,683 -\$157,683 -\$157,683 -\$157,683 -\$157,683 -\$157,683 -\$157,683 -\$157,683
55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74	December January February March April May June July August September October November December January February March April May June July August	Year 2019 2020 2020 2020 2020 2020 2020 2020	Col 1 Forecast Expenditures \$62,106 \$380,880 \$277,026 \$47,696 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$4,658 \$28,566 \$20,777 \$3,577 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Total CWIP Exp \$66,764 \$409,446 \$297,803 \$51,273 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Unloaded Total Plant Adds \$62,106 \$380,880 \$277,026 \$47,696 \$0 \$157,683 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$157,683 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$4,658 \$28,566 \$20,777 \$3,577 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$157,683 \$157,683 \$157,683 \$157,683 \$157,683 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 -\$157,683
55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76	December January February March April May June July August September October November December January February March April May June July August September	Year 2019 2020 2020 2020 2020 2020 2020 2020	Col 1 Forecast Expenditures \$62,106 \$380,880 \$277,026 \$47,696 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$4,658 \$28,566 \$20,777 \$3,577 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Total CWIP Exp \$66,764 \$409,446 \$297,803 \$51,273 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Unloaded Total Plant Adds \$62,106 \$380,880 \$277,026 \$47,696 \$0 \$157,683 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$157,683 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$4,658 \$28,566 \$20,777 \$3,577 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$157,683 \$157,683 \$157,683 \$157,683 \$157,683 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$157,683 -\$157,683
55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76	December January February March April May June July August September October November December January February March April May June July August September October	Year 2019 2020 2020 2020 2020 2020 2020 2020	Col 1 Forecast Expenditures \$62,106 \$380,880 \$277,026 \$47,696 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$4,658 \$28,566 \$20,777 \$3,577 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Total CWIP Exp \$66,764 \$409,446 \$297,803 \$51,273 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Unloaded Total Plant Adds \$62,106 \$380,880 \$277,026 \$47,696 \$0 \$157,683 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$157,683 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$4,658 \$28,566 \$20,777 \$3,577 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$157,683 \$157,683 \$157,683 \$157,683 \$157,683 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 -\$157,683
55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78	December January February March April May June July August September October November December January February March April May June July August September October November	Year 2019 2020 2020 2020 2020 2020 2020 2020	Forecast Expenditures \$62,106 \$380,880 \$277,026 \$47,696 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$4,658 \$28,566 \$20,777 \$3,577 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Total CWIP Exp \$66,764 \$409,446 \$297,803 \$51,273 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Unloaded Total Plant Adds \$62,106 \$380,880 \$277,026 \$47,696 \$0 \$157,683 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$157,683 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$4,658 \$28,566 \$20,777 \$3,577 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$157,683 \$157,683 \$157,683 \$157,683 \$157,683 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$0 \$0 \$0 \$0 \$0 \$0 -\$157,683
55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76	December January February March April May June July August September October November December January February March April May June July August September October	Year 2019 2020 2020 2020 2020 2020 2020 2020	Col 1 Forecast Expenditures \$62,106 \$380,880 \$277,026 \$47,696 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$4,658 \$28,566 \$20,777 \$3,577 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Total CWIP Exp \$66,764 \$409,446 \$297,803 \$51,273 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Unloaded Total Plant Adds \$62,106 \$380,880 \$277,026 \$47,696 \$0 \$157,683 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$157,683 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$4,658 \$28,566 \$20,777 \$3,577 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$157,683 \$157,683 \$157,683 \$157,683 \$157,683 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 -\$157,683

Unloaded Forecast Corporate Total Total Prior Period Over Heads Forecast Fore	Col 8 = C7 - Prior Year C7 ecast Period emental CWIP
16-Pint Add Line 74	Prior Year C7 ecast Period
Forecast Corporate Total Total Prior Period Over Heads Forecast Forecast Forecast Forecast Incress Forecast For	
82 January 2020 \$0 \$0 \$0 \$0 \$0 \$0	
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- ο ο ι οριακίν - 	\$0
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88 July 2020 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0
89 August 2020 \$0 \$0 \$0 \$0 \$0 \$0	\$0
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91 October 2020 \$0	\$0 \$0
93 December 2020 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0
94 January <mark>2021 </mark>	\$0
95 February 2021 \$0 \$0 \$0 \$0 \$0	\$0
96 March 2021 \$0 \$0 \$0 \$0 \$0 \$0	\$0
97 April 2021 \$0 \$0 \$0 \$0 \$0 \$0 98 May 2021 \$0 \$0 \$0 \$0 \$0	\$0 \$0
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103 October 2021 \$0 <td>\$0</td>	\$0
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106 13-Month Averages:	\$0 \$0
	\$0 <u>\$0</u> \$0
3c) Project: South of Kramer	<u>\$0</u> \$0
	<u>\$0</u>
3c) Project: South of Kramer Col 1 Col 2 Col 3 Col 4 Col 5 Col 6 Col 7 = C1 * = (C4 - C5) * = Prior Month C7	\$0 \$0 Col 8 = C7 -
3c) Project: South of Kramer Col 1	\$0 \$0 Col 8
3c) Project: South of Kramer Col 1 Col 2 Col 3 Col 4 Col 5 Col 6 Col 7 = C1 * 16-PInt Add Line 74 = C1 + C2 Unloaded Forecast Corporate Total Total Prior Period Over Heads Forecast Fores	\$0 \$0 Col 8 = C7 - Prior Year C7 ecast Period
3c) Project: South of Kramer Col 1 Col 2 Col 3 Col 4 Col 5 Col 6 Col 7 = C1 * 16-PInt Add Line 74 = C1 + C2 Unloaded Forecast Corporate Total Total Prior Period Over Heads Forecast Forecast Forecast Corporate CWIP Exp Plant Adds CWIP Closed Closed to PIS Period CWIP Increed Colors (Color Pixel Prior Period CWIP Increed CWIP Closed Color Pixel Prior Period CWIP Increed CWIP Color Pixel Prior Period CWIP Increed CWIP Closed CWIP Closed CWIP Closed CWIP Closed CWIP Closed CWIP CWIP Increed CWIP Color Pixel Pixel Prior Period CWIP Color Pixel Prior Period CWIP Color Pixel	\$0 \$0 Col 8 = C7 - Prior Year C7
3c) Project: South of Kramer Col 1 Col 2 Col 3 Col 4 Col 5 Col 6 Col 7 = C1 * 16-PInt Add Line 74 = C1 + C2 Unloaded Unloaded Forecast Corporate Corporate CWIP Exp 107 December 107 December 2019 \$5,584,199 108 January 2020 \$1,551 \$116 \$1,667 \$0 \$0 \$0 \$0 \$5,585,866	\$0 \$0 Col 8 = C7 - Prior Year C7 ecast Period emental CWIP
3c) Project: South of Kramer Col 1 Col 2 Col 3 Col 4 Col 5 Col 6 Col 7 = C1 * 16-PInt Add Line 74 = C1 + C2 Unloaded Total Total Prior Period Over Heads Forecast Expenditures Month Year Expenditures Overheads Overheads Overheads Overheads Overheads Overheads South of Kramer Col 3 Col 4 Col 5 Col 6 Col 7 = C1 + C2 Unloaded Total Prior Period Over Heads Col 5 Col 6 Col 7 Col 1 Col 2 Col 3 Col 4 Col 5 Col 6 Col 7 Total Prior Period Over Heads Col 5 Col 6 Col 7 Forecast Forecast Forecast Plant Adds Col 7 Col 6 Col 7 Total Total Prior Period Col 6 Col 7 Total South of Kramer Col 1 Col 2 Col 3 Col 4 Col 5 Col 6 Col 7 Total Prior Period Col 6 Col 7 Forecast Forecast Plant Adds Col 7 Col 6 Col 7 Total Total Prior Period Col 6 Col 7 South of Kramer Col 2 Col 3 Col 4 Col 5 Col 6 Col 7 Total Prior Period Col 6 Col 7 Forecast Forecast Plant Adds Col 7 Col 6 Col 7 Total South of Kramer Col 3 Col 4 Col 5 Col 6 Col 7 Total Prior Period Col 7 South of Kramer Col 5 Col 6 Col 7 Total Prior Period Col 7 South of Kramer Forecast Forecast Plant Adds Col 7 South of Kramer Total Prior Period Col 7 South of Kramer Forecast Forecast Plant Adds Col 7 South of Kramer Total Prior Period Col 7 Total Prior Period Col	\$0 \$0 \$0 Col 8 = C7 - Prior Year C7 ecast Period emental CWIP \$1,667 \$3,229
3c) Project: South of Kramer Col 1 Col 2 Col 3 Col 4 Col 5 Col 6 Col 7 = C1 * 16-Pint Add Line 74 = C1 + C2 Unloaded Total Prior Period Over Heads Forecast Expenditures Overheads Overhe	\$0 \$0 \$0 Col 8 = C7 - Prior Year C7 ecast Period emental CWIP \$1,667 \$3,229 \$5,502
3c) Project: South of Kramer Col 1 Col 2 Col 3 Col 4 Col 5 Col 6 Col 7 □ Col 1 Col 2 □ Col 3 Col 4 Col 5 Col 6 Col 7 □ Col 5 □ Col 6 Col 7 □ Col 7 □ Col 7 □ Col 6 □ Col 7 □ Col 7 □ Col 6 □ Col 7 □ Col 6 □ Col 7 □ Col 6 □ Col 7 □ Col 6 □ Col 7 □ Col 6 □ Col 7 □ Col 6 □ Col 7 □ Col 7 □ Col 6 □ Col 7 □ Col 6 □ Col 7 □ Col 6 □ Col 7 □ Col 6 □ Col 7 □ Col 6 □ Col 7 □ Col 6 □ Col 7 □ Col 6 □ Col 7 □ Col 6 □ Col 7 □ Col 6 □ Col 7 □ Col 6 □ Col 7 □ Col 6 □ Col 7 □ Col 6 □ Col 7 □ Col 6 □ Col 7 □ Col 6 □ Col 7 □ Col 6 □ Col 7 □ Col 6 □ Col 7 □ Col 6 □ Col 7 □ Col 6 □ Col 7 □ Col 7 □ Col 6 □ Col 7 □ Col 6 □ Col 7 □ Col 7 □ Col 7 □ Col 6 □ Col 7 □ Col	\$0 \$0 \$0 Col 8 = C7 - Prior Year C7 ecast Period emental CWIP \$1,667 \$3,229 \$5,502 \$7,114
3c) Project: South of Kramer Col 1 Col 2 Col 3 Col 4 Col 5 Col 6 Col 7 = C1 * 16-Pint Add Line 74 = C1 + C2 Unloaded Total Prior Period Over Heads Forecast Expenditures Overheads Overhe	\$0 \$0 \$0 Col 8 = C7 - Prior Year C7 ecast Period emental CWIP \$1,667 \$3,229 \$5,502
South of Kramer Col 1 Col 2 Col 3 Col 4 Col 5 Col 6 Col 7	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$
South of Kramer Col 1 Col 2 Col 3 Col 4 Col 5 Col 6 Col 7	\$0 \$0 \$0 \$0 \$1 \$2 \$2 \$2 \$2 \$3,229 \$5,502 \$7,114 \$8,727 \$10,339 \$11,952 \$13,564
South of Kramer Col 1 Col 2 Col 3 Col 4 Col 5 Col 6 Col 7	\$0 \$0 \$0 Col 8 = C7 - Prior Year C7 ecast Period emental CWIP \$1,667 \$3,229 \$5,502 \$7,114 \$8,727 \$10,339 \$11,952 \$13,564 \$15,177
South of Kramer Col 2 Col 3 Col 4 Col 5 Col 6 Col 7	\$0 \$0 \$0 \$0 \$1 \$1,667 \$3,229 \$5,502 \$7,114 \$8,727 \$10,339 \$11,952 \$13,564 \$15,177 \$16,789
South of Kramer Col 1 Col 2 Col 3 Col 4 Col 5 Col 6 Col 7	\$0 \$0 \$0 Col 8 = C7 - Prior Year C7 ecast Period emental CWIP \$1,667 \$3,229 \$5,502 \$7,114 \$8,727 \$10,339 \$11,952 \$13,564 \$15,177
South of Kramer Col 1 Col 2 Col 3 Col 4 Col 5 Col 6 Col 7	\$0 \$0 \$0 \$0 \$1 \$1,667 \$3,229 \$5,502 \$7,114 \$8,727 \$10,339 \$11,952 \$13,564 \$15,177 \$16,789 \$18,402 \$21,500 \$21,500
South of Kramer Col 1 Col 2 Col 3 Col 4 Col 5 Col 6 Col 7	\$0 \$0 \$0 \$0 \$1 \$1,667 \$1,667 \$3,229 \$5,502 \$7,114 \$8,727 \$10,339 \$11,952 \$13,564 \$15,177 \$16,789 \$18,402 \$21,500 \$21,500 \$21,500
South of Kramer Col 1 Col 2 Col 3 Col 4 Col 5 Col 6 Col 7	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$
South of Kramer Col 1 Col 2 Col 3 Col 4 Col 5 Col 6 Col 7	\$0 \$0 \$0 \$0 \$1 \$1,667 \$1,667 \$3,229 \$5,502 \$7,114 \$8,727 \$10,339 \$11,952 \$13,564 \$15,177 \$16,789 \$18,402 \$21,500 \$21,500 \$21,500
South of Kamer Col 1 Col 2 Col 3 Col 4 Col 5 Col 6 Col 7	\$0 \$0 \$0 \$0 \$1 \$1,667 \$1,667 \$3,229 \$5,502 \$7,114 \$8,727 \$10,339 \$11,952 \$13,564 \$15,177 \$16,789 \$18,402 \$21,500 \$21,500 \$21,500 \$21,500 \$21,500 \$21,500 \$21,500 \$21,500 \$21,500 \$21,500 \$21,500 \$21,500
South of Kamer Col 1 Col 2 Col 3 Col 4 Col 5 Col 6 Col 7	\$0 \$0 \$0 \$0 \$1 \$1,667 \$3,229 \$5,502 \$7,114 \$8,727 \$10,339 \$11,952 \$13,564 \$15,177 \$16,789 \$18,402 \$21,500 \$21,500 \$21,500 \$21,500 \$21,500 \$21,500 \$21,500 \$21,500 \$21,500 \$21,500 \$21,500 \$21,500 \$21,500 \$21,500 \$21,500 \$21,500
South Foreign South Foreign South Foreign South Foreign South Sou	\$0 \$0 \$0 \$0 \$1 \$1,667 \$3,229 \$5,502 \$7,114 \$8,727 \$10,339 \$11,952 \$13,564 \$15,177 \$16,789 \$18,402 \$21,500
South Forecast Forecast Corporate Covered C	\$0 \$0 \$0 \$0 \$1 \$1,667 \$3,229 \$5,502 \$7,114 \$8,727 \$10,339 \$11,952 \$13,564 \$15,177 \$16,789 \$18,402 \$21,500
South of Kramer Col 1	\$0 \$0 \$0 \$0 \$1 \$1,667 \$3,229 \$5,502 \$7,114 \$8,727 \$10,339 \$11,952 \$13,564 \$15,177 \$16,789 \$18,402 \$21,500
South of Kramer Col 1	\$0 \$0 \$0 \$0 \$1 \$1,667 \$3,229 \$5,502 \$7,114 \$8,727 \$10,339 \$11,952 \$13,564 \$15,177 \$16,789 \$18,402 \$21,500

3d) Project	.	West	of Devers						
ou) i lojeci		Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	<u>Col 7</u>	Col 8
								· 	·
			= C1 * 16-PInt Add Line 74	- 01 + 02			= (C4 - C5) * 16-Plnt Add Line 74	= Prior Month C7 + C3 - C4 - C6	= C7 - Dec Prior Year C7
			10-Pilit Add Lille 74	= C1 + C2	Unloaded		10-Pilit Add Lille 74	+ 03 - 04 - 00	Dec Pilor real C7
		Forecast	Corporate	Total	Total	Prior Period	Over Heads	Forecast	Forecast Period
<u>Line</u> <u>Month</u>	<u>Year</u>	Expenditures	<u>Overheads</u>	CWIP Exp	Plant Adds	CWIP Closed	Closed to PIS	Period CWIP	Incremental CWIP
133 December	2019							\$468,121,963	
134 January	2020	\$13,509,525	\$1,013,214	\$14,522,739	\$95,089	\$0 \$0	\$7,132	\$482,542,481	\$14,420,519 \$33,403,073
135 February 136 March	2020 2020	\$17,958,037 \$11,893,101	\$1,346,853 \$891,983	\$19,304,890 \$12,785,084	\$299,847 \$45,416	\$0 \$0	\$22,489 \$3,406	\$501,525,036 \$514,261,297	\$33,403,073 \$46,139,334
137 April	2020	\$14,402,052	\$1,080,154	\$15,482,206	\$46,000	\$0 \$0	\$3,450 \$3,450	\$514,201,297	\$61,572,090
138 May	2020	\$13,406,000	\$1,005,450	\$14,411,450	\$46,000	\$0	\$3,450	\$544,056,053	\$75,934,090
139 June	2020	\$12,894,044	\$967,053	\$13,861,097	\$34,044	\$0	\$2,553	\$557,880,553	\$89,758,590
140 July	2020	\$13,176,000	\$988,200	\$14,164,200	\$16,000	\$0	\$1,200	\$572,027,553	\$103,905,590
141 August	2020	\$13,176,000	\$988,200	\$14,164,200	\$16,000	\$0	\$1,200	\$586,174,553	\$118,052,590
142 September	2020	\$12,666,000	\$949,950	\$13,615,950	\$16,000	\$0	\$1,200	\$599,773,303	\$131,651,340
143 October	2020	\$12,746,769	\$956,008	\$13,702,777	\$16,000	\$0	\$1,200	\$613,458,880	\$145,336,917
144 November	2020	\$9,112,310	\$683,423	\$9,795,733	\$16,000	\$0	\$1,200 \$11,211,073	\$623,237,413	\$155,115,450 \$274,704,175
145 December 146 January	2020 2021	\$9,083,762 \$4,708,000	\$681,282 \$353,100	\$9,765,044 \$5,061,100	\$528,372,697 \$4,508,000	\$378,879,723 \$0	\$11,211,973 \$338,100	\$93,417,787 \$93,632,787	-\$374,704,175 -\$374,489,175
147 February	2021	\$5,510,000	\$413,250	\$5,923,250	\$5,210,000	\$0 \$0	\$390,750	\$93,955,287	-\$374,166,675
148 March	2021	\$6,510,000	\$488,250	\$6,998,250	\$6,210,000	\$0 \$0	\$465,750	\$94,277,787	-\$373,844,175
149 April	2021	\$6,510,000	\$488,250	\$6,998,250	\$6,210,000	\$0	\$465,750	\$94,600,287	-\$373,521,675
150 May	2021	\$6,510,000	\$488,250	\$6,998,250	\$72,332,577	\$66,122,577	\$465,750	\$28,800,210	-\$439,321,752
151 June	2021	\$6,400,000	\$480,000	\$6,880,000	\$6,200,000	\$0	\$465,000	\$29,015,210	-\$439,106,752
152 July	2021	\$4,100,000	\$307,500	\$4,407,500	\$4,000,000	\$0	\$300,000	\$29,122,710	-\$438,999,252
153 August	2021	\$4,100,000	\$307,500	\$4,407,500	\$11,727,888	\$6,252,888	\$410,625	\$21,391,697	-\$446,730,265
154 September	2021	\$3,000,000	\$225,000	\$3,225,000	\$3,000,000	\$0	\$225,000	\$21,391,697	-\$446,730,265
155 October156 November	2021	\$3,000,000	\$225,000	\$3,225,000	\$8,674,313	\$4,965,083	\$278,192	\$15,664,193	-\$452,457,770
156 November	2021 2021	\$3,000,000 \$2,316,079	\$225,000 \$173,706	\$3,225,000 \$2,489,785	\$3,000,000 \$12,447,278	\$0 \$6,631,199	\$225,000 \$436,206	\$15,664,193 \$5,270,494	-\$452,457,770 -\$462,851,469
158 13-Month Av		Ψ2,510,079	ψ173,700	Ψ2,403,703	Ψ12,441,210	ψ0,031,199	ψ+30,200	ψ5,270,494	-\$419,183,167
100 10 111011111711	o.ugoo.								¥ 110,100,101
3e) Project	t:		d Bluff						
3e) Project	t:	Red Col 1	d Bluff Col 2	Col 3	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	<u>Col 7</u>	<u>Col 8</u>
3e) Project	t:		Col 2	Col 3	Col 4	<u>Col 5</u>		· 	
3e) Project	t:		<u>Col 2</u> = C1 *		<u>Col 4</u>	<u>Col 5</u>	= (C4 - C5) *	= Prior Month C7	= C7 -
3e) Project	t :		Col 2	<u>Col 3</u> = C1 + C2	<u>Col 4</u> Unloaded	<u>Col 5</u>		· 	
3e) Project	t:		<u>Col 2</u> = C1 *			Prior Period	= (C4 - C5) *	= Prior Month C7	= C7 -
<u>Line</u> <u>Month</u>	<u>Year</u>	<u>Col 1</u>	<u>Col 2</u> = C1 * 16-Plnt Add Line 74	= C1 + C2	Unloaded		= (C4 - C5) * 16-PInt Add Line 74	= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP	= C7 - Dec Prior Year C7
Line Month 159 December	<u>Year</u> 2019	Col 1 Forecast Expenditures	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads	= C1 + C2 Total <u>CWIP Exp</u>	Unloaded Total <u>Plant Adds</u> 	Prior Period CWIP Closed	= (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS	= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$0	= C7 - Dec Prior Year C7 Forecast Period Incremental CWIP
Line Month 159 December 160 January	Year 2019 2020	Col 1 Forecast Expenditures \$0	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$0	= C1 + C2 Total <u>CWIP Exp</u> \$0	Unloaded Total <u>Plant Adds</u> \$0	Prior Period CWIP Closed \$0	= (C4 - C5) * 16-Pint Add Line 74 Over Heads Closed to PIS \$0	= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$0 \$0	= C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$0
Line Month 159 December 160 January 161 February	Year 2019 2020 2020	Forecast Expenditures \$0 \$0	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$0 \$0	= C1 + C2 Total CWIP Exp \$0 \$0	Unloaded Total <u>Plant Adds</u> \$0 \$0	Prior Period CWIP Closed \$0 \$0	= (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0 \$0	= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$0 \$0 \$0	= C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$0 \$0
Line Month 159 December 160 January 161 February 162 March	Year 2019 2020 2020 2020	Forecast Expenditures \$0 \$0 \$0	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$0 \$0 \$0 \$0	= C1 + C2 Total <u>CWIP Exp</u> \$0 \$0 \$0 \$0	Unloaded Total <u>Plant Adds</u> \$0 \$0 \$0	Prior Period CWIP Closed \$0 \$0 \$0	= (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0	= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$0 \$0 \$0 \$0	= C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$0 \$0 \$0 \$0
Line Month 159 December 160 January 161 February 162 March 163 April	Year 2019 2020 2020 2020 2020	Forecast Expenditures \$0 \$0 \$0 \$0 \$0	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$0 \$0 \$0 \$0 \$0 \$0	= C1 + C2 Total <u>CWIP Exp</u> \$0 \$0 \$0 \$0 \$0 \$0	Unloaded Total Plant Adds \$0 \$0 \$0 \$0	Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0	= (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$0 \$0 \$0 \$0 \$0	= C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$0 \$0 \$0 \$0 \$0 \$0
Line Month 159 December 160 January 161 February 162 March	Year 2019 2020 2020 2020	Forecast Expenditures \$0 \$0 \$0	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$0 \$0 \$0 \$0	= C1 + C2 Total <u>CWIP Exp</u> \$0 \$0 \$0 \$0	Unloaded Total <u>Plant Adds</u> \$0 \$0 \$0	Prior Period CWIP Closed \$0 \$0 \$0	= (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0	= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$0 \$0 \$0 \$0	= C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$0 \$0 \$0 \$0
Line Month 159 December 160 January 161 February 162 March 163 April 164 May 165 June 166 July	Year 2019 2020 2020 2020 2020 2020 2020	Forecast Expenditures \$0 \$0 \$0 \$0 \$0 \$0	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= C1 + C2 Total <u>CWIP Exp</u> \$0 \$0 \$0 \$0 \$0 \$0	Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0	Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0	= (C4 - C5) * 16-Plnt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$0 \$0 \$0 \$0 \$0	= C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Line Month 159 December 160 January 161 February 162 March 163 April 164 May 165 June 166 July 167 August	Year 2019 2020 2020 2020 2020 2020 2020 2020	Col 1 Forecast Expenditures \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= C1 + C2 Total <u>CWIP Exp</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Unloaded	Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Line Month 159 December 160 January 161 February 162 March 163 April 164 May 165 June 166 July 167 August 168 September	Year 2019 2020 2020 2020 2020 2020 2020 2020	Forecast Expenditures \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= C1 + C2 Total <u>CWIP Exp</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= (C4 - C5) * 16-Plnt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Line Month 159 December 160 January 161 February 162 March 163 April 164 May 165 June 166 July 167 August 168 September 169 October	Year 2019 2020 2020 2020 2020 2020 2020 2020	Col 1 Forecast Expenditures \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= C1 + C2 Total CWIP Exp \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Unloaded	Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Line Month 159 December 160 January 161 February 162 March 163 April 164 May 165 June 166 July 167 August 168 September 169 October 170 November	Year 2019 2020 2020 2020 2020 2020 2020 2020	Col 1 Forecast Expenditures \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= C1 + C2 Total CWIP Exp \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Unloaded	Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	= C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Line Month 159 December 160 January 161 February 162 March 163 April 164 May 165 June 166 July 167 August 168 September 169 October 170 November 171 December	Year 2019 2020 2020 2020 2020 2020 2020 2020	Col 1 Forecast Expenditures \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= C1 + C2 Total CWIP Exp \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Unloaded	Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	= C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Line Month 159 December 160 January 161 February 162 March 163 April 164 May 165 June 166 July 167 August 168 September 169 October 170 November 171 December 172 January	Year 2019 2020 2020 2020 2020 2020 2020 2020	Col 1 Forecast Expenditures \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= C1 + C2 Total CWIP Exp \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= (C4 - C5) * 16-Plnt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	= C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Line Month 159 December 160 January 161 February 162 March 163 April 164 May 165 June 166 July 167 August 168 September 169 October 170 November 171 December	Year 2019 2020 2020 2020 2020 2020 2020 2020	Col 1 Forecast Expenditures \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= C1 + C2 Total CWIP Exp \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Unloaded	Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	= C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Line Month 159 December 160 January 161 February 162 March 163 April 164 May 165 June 166 July 167 August 168 September 169 October 170 November 171 December 172 January 173 February	Year 2019 2020 2020 2020 2020 2020 2020 2020	Col 1 Forecast Expenditures \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= C1 + C2 Total CWIP Exp \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Line Month 159 December 160 January 161 February 162 March 163 April 164 May 165 June 166 July 167 August 168 September 169 October 170 November 171 December 172 January 173 February 174 March 175 April 176 May	Year 2019 2020 2020 2020 2020 2020 2020 2020	Forecast Expenditures \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= C1 + C2 Total <u>CWIP Exp</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= (C4 - C5) * 16-Plnt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Line Month 159 December 160 January 161 February 162 March 163 April 164 May 165 June 166 July 167 August 168 September 169 October 170 November 171 December 172 January 173 February 174 March 175 April 176 May 177 June	Year 2019 2020 2020 2020 2020 2020 2020 2020	Forecast Expenditures \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= C1 + C2 Total CWIP Exp \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	= C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Line Month 159 December 160 January 161 February 162 March 163 April 164 May 165 June 166 July 167 August 168 September 169 October 170 November 171 December 172 January 173 February 174 March 175 April 176 May 177 June 178 July	Year 2019 2020 2020 2020 2020 2020 2020 2020	Col 1 Forecast Expenditures \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Total CWIP Exp \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Line Month 159 December 160 January 161 February 162 March 163 April 164 May 165 June 166 July 167 August 168 September 169 October 170 November 171 December 172 January 173 February 174 March 175 April 176 May 177 June 178 July 179 August	Year 2019 2020 2020 2020 2020 2020 2020 2020	Forecast Expenditures \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Total CWIP Exp \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Prior Period CWIP Closed	= (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Line Month 159 December 160 January 161 February 162 March 163 April 164 May 165 June 166 July 167 August 168 September 169 October 170 November 171 December 172 January 173 February 174 March 175 April 176 May 177 June 178 July 179 August 180 September	Year 2019 2020 2020 2020 2020 2020 2020 2020	Forecast Expenditures \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Total CWIP Exp \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Prior Period CWIP Closed	= (C4 - C5) * 16-Plnt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Line Month 159 December 160 January 161 February 162 March 163 April 164 May 165 June 166 July 167 August 168 September 169 October 170 November 171 December 172 January 173 February 174 March 175 April 176 May 177 June 178 July 179 August 180 September 181 October	Year 2019 2020 2020 2020 2020 2020 2020 2020	Forecast Expenditures \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Total CWIP Exp \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= (C4 - C5) * 16-Plnt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Line Month 159 December 160 January 161 February 162 March 163 April 164 May 165 June 166 July 167 August 168 September 169 October 170 November 171 December 172 January 173 February 174 March 175 April 176 May 177 June 178 July 179 August 180 September 181 October 181 November	Year 2019 2020 2020 2020 2020 2020 2020 2020	Forecast Expenditures \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Total CWIP Exp \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Line Month 159 December 160 January 161 February 162 March 163 April 164 May 165 June 166 July 167 August 168 September 169 October 170 November 171 December 172 January 173 February 174 March 175 April 176 May 177 June 178 July 179 August 180 September 181 October	Year 2019 2020 2020 2020 2020 2020 2020 2020	Forecast Expenditures \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Total CWIP Exp \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= (C4 - C5) * 16-Plnt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0

3f) Project	t:	Whirlwind Sub	station Expansion						
		<u>Col 1</u>	Col 2	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	Col 6	<u>Col 7</u>	Col 8
			= C1 * 16-Plnt Add Line 74	= C1 + C2	Unload		= (C4 - C5) * 16-PInt Add Line 74	= Prior Month C7 + C3 - C4 - C6	= C7 - Dec Prior Year C7
<u>Line</u> <u>Month</u>	Year	Forecast <u>Expenditures</u>	Corporate <u>Overheads</u>	Total <u>CWIP Exp</u>	Total Plant Adds	Prior Period CWIP Closed	Over Heads Closed to PIS	Forecast Period CWIP	Forecast Period Incremental CWIP
185 December	2019 2020	 -\$1,942	 -\$146	 -\$2,088	 -\$1,942		 -\$146	\$0 \$0	 ¢0
186 January 187 February	2020	-\$1,942 \$0	-φ140 \$0	- _Φ 2,080 \$0	-φ1,942 \$0	\$0 \$0	-\$140 \$0	\$0 \$0	\$0 \$0
188 March	2020	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0
189 April	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
190 May	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
191 June	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
192 July	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
193 August	2020	\$0	\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0
194 September 195 October	2020 2020	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
196 November	2020	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
197 December	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
198 January	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
199 February	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
200 March	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
201 April	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
202 May 203 June	2021 2021	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
204 July	2021	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
205 August	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
206 September	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
207 October	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
208 November	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
209 December	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	<u>\$0</u>
210 13-Month Av	verages:								\$0
3g) Projec	:t:		substation Expansion	0.10	0.14	0.15	0-10	0.17	0.10
3g) Projec	t:	Colorado River S Col 1	Substation Expansion Col 2	Col 3	Col 4	<u>Col 5</u>	Col 6	<u>Col 7</u>	Col 8
3g) Projec	t:		<u>Col 2</u> = C1 *		Col 4	<u>Col 5</u>	= (C4 - C5) *	= Prior Month C7	= C7 -
3g) Projec	t:		Col 2	<u>Col 3</u> = C1 + C2	<u>Col 4</u> Unloaded	<u>Col 5</u>			
		<u>Col 1</u> Forecast	Col 2 = C1 * 16-PInt Add Line 74 Corporate	= C1 + C2 Total	Unloaded Total	Prior Period	= (C4 - C5) * 16-PInt Add Line 74 Over Heads	= Prior Month C7 + C3 - C4 - C6 Forecast	= C7 - Dec Prior Year C7 Forecast Period
<u>Line</u> <u>Month</u>	<u>Year</u>	Col 1 Forecast Expenditures	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads	= C1 + C2	Unloaded Total <u>Plant Adds</u>	Prior Period CWIP Closed	= (C4 - C5) * 16-Plnt Add Line 74 Over Heads Closed to PIS	= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP	= C7 - Dec Prior Year C7 Forecast Period Incremental CWIP
<u>Line</u> <u>Month</u> 211 December	<u>Year</u> 2019	Col 1 Forecast Expenditures	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads	= C1 + C2 Total <u>CWIP Exp</u>	Unloaded Total <u>Plant Adds</u> 	Prior Period CWIP Closed 	= (C4 - C5) * 16-Plnt Add Line 74 Over Heads Closed to PIS	= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$301,247	= C7 - Dec Prior Year C7 Forecast Period Incremental CWIP
<u>Line</u> <u>Month</u> 211 December 212 January	<u>Year</u> 2019 2020	Col 1 Forecast Expenditures \$11,020	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$827	= C1 + C2 Total <u>CWIP Exp</u> \$11,847	Unloaded Total <u>Plant Adds</u> \$0	Prior Period CWIP Closed \$0	= (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0	= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$301,247 \$313,093	= C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$11,847
Line Month 211 December 212 January 213 February	Year 2019 2020 2020	Forecast Expenditures \$11,020 \$8,146	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$827 \$611	= C1 + C2 Total CWIP Exp \$11,847 \$8,757	Unloaded Total <u>Plant Adds</u> \$0 \$0	Prior Period CWIP Closed \$0 \$0	= (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0 \$0	= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$301,247 \$313,093 \$321,850	= C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$11,847 \$20,603
<u>Line</u> <u>Month</u> 211 December 212 January	<u>Year</u> 2019 2020	Col 1 Forecast Expenditures \$11,020	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$827	= C1 + C2 Total <u>CWIP Exp</u> \$11,847	Unloaded Total <u>Plant Adds</u> \$0	Prior Period CWIP Closed \$0	= (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0	= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$301,247 \$313,093	= C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$11,847
Line Month 211 December 212 January 213 February 214 March 215 April 216 May	Year 2019 2020 2020 2020 2020 2020 2020	Forecast Expenditures \$11,020 \$8,146 \$18,479 \$40,000 \$326,231	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$827 \$611 \$1,386 \$3,000 \$24,467	= C1 + C2 Total CWIP Exp \$11,847 \$8,757 \$19,865 \$43,000 \$350,698	Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0	Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0	= (C4 - C5) * 16-Plnt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$301,247 \$313,093 \$321,850 \$341,715 \$384,715 \$735,413	= C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$11,847 \$20,603 \$40,468 \$83,468 \$83,468 \$434,167
Line Month 211 December 212 January 213 February 214 March 215 April 216 May 217 June	Year 2019 2020 2020 2020 2020 2020 2020 2020	Forecast Expenditures \$11,020 \$8,146 \$18,479 \$40,000 \$326,231 \$350,000	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$827 \$611 \$1,386 \$3,000 \$24,467 \$26,250	= C1 + C2 Total <u>CWIP Exp</u> \$11,847 \$8,757 \$19,865 \$43,000 \$350,698 \$376,250	Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0	Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0	= (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$301,247 \$313,093 \$321,850 \$341,715 \$384,715 \$735,413 \$1,111,663	= C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$11,847 \$20,603 \$40,468 \$83,468 \$83,468 \$434,167 \$810,417
Line Month 211 December 212 January 213 February 214 March 215 April 216 May 217 June 218 July	Year 2019 2020 2020 2020 2020 2020 2020 2020	Forecast Expenditures \$11,020 \$8,146 \$18,479 \$40,000 \$326,231 \$350,000 \$336,231	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$827 \$611 \$1,386 \$3,000 \$24,467 \$26,250 \$25,217	= C1 + C2 Total <u>CWIP Exp</u> \$11,847 \$8,757 \$19,865 \$43,000 \$350,698 \$376,250 \$361,448	Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$301,247 \$313,093 \$321,850 \$341,715 \$384,715 \$735,413 \$1,111,663 \$1,473,112	= C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$11,847 \$20,603 \$40,468 \$83,468 \$434,167 \$810,417 \$1,171,865
Line Month 211 December 212 January 213 February 214 March 215 April 216 May 217 June 218 July 219 August	Year 2019 2020 2020 2020 2020 2020 2020 2020	Forecast Expenditures \$11,020 \$8,146 \$18,479 \$40,000 \$326,231 \$350,000 \$336,231 \$435,864	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$827 \$611 \$1,386 \$3,000 \$24,467 \$26,250 \$25,217 \$32,690	= C1 + C2 Total <u>CWIP Exp</u> \$11,847 \$8,757 \$19,865 \$43,000 \$350,698 \$376,250 \$361,448 \$468,554	Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= (C4 - C5) * 16-Plnt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$301,247 \$313,093 \$321,850 \$341,715 \$384,715 \$735,413 \$1,111,663 \$1,473,112 \$1,941,666	= C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$11,847 \$20,603 \$40,468 \$83,468 \$434,167 \$810,417 \$1,171,865 \$1,640,419
Line Month 211 December 212 January 213 February 214 March 215 April 216 May 217 June 218 July	Year 2019 2020 2020 2020 2020 2020 2020 2020	Forecast Expenditures \$11,020 \$8,146 \$18,479 \$40,000 \$326,231 \$350,000 \$336,231 \$435,864 \$4455,000	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$827 \$611 \$1,386 \$3,000 \$24,467 \$26,250 \$25,217 \$32,690 \$34,125	= C1 + C2 Total CWIP Exp \$11,847 \$8,757 \$19,865 \$43,000 \$350,698 \$376,250 \$361,448 \$468,554 \$489,125	Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= (C4 - C5) * 16-Plnt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$301,247 \$313,093 \$321,850 \$341,715 \$384,715 \$735,413 \$1,111,663 \$1,473,112 \$1,941,666 \$2,430,791	= C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$11,847 \$20,603 \$40,468 \$83,468 \$434,167 \$810,417 \$1,171,865 \$1,640,419 \$2,129,544
Line Month 211 December 212 January 213 February 214 March 215 April 216 May 217 June 218 July 219 August 220 September	Year 2019 2020 2020 2020 2020 2020 2020 2020	Forecast Expenditures \$11,020 \$8,146 \$18,479 \$40,000 \$326,231 \$350,000 \$336,231 \$435,864	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$827 \$611 \$1,386 \$3,000 \$24,467 \$26,250 \$25,217 \$32,690	= C1 + C2 Total <u>CWIP Exp</u> \$11,847 \$8,757 \$19,865 \$43,000 \$350,698 \$376,250 \$361,448 \$468,554	Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= (C4 - C5) * 16-Plnt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$301,247 \$313,093 \$321,850 \$341,715 \$384,715 \$735,413 \$1,111,663 \$1,473,112 \$1,941,666	= C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$11,847 \$20,603 \$40,468 \$83,468 \$434,167 \$810,417 \$1,171,865 \$1,640,419
Line Month 211 December 212 January 213 February 214 March 215 April 216 May 217 June 218 July 219 August 220 September 221 October 222 November 223 December	Year 2019 2020 2020 2020 2020 2020 2020 2020	Forecast Expenditures \$11,020 \$8,146 \$18,479 \$40,000 \$326,231 \$350,000 \$336,231 \$435,864 \$455,000 \$1,123,537	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$827 \$611 \$1,386 \$3,000 \$24,467 \$26,250 \$25,217 \$32,690 \$34,125 \$84,265	= C1 + C2 Total <u>CWIP Exp</u> \$11,847 \$8,757 \$19,865 \$43,000 \$350,698 \$376,250 \$361,448 \$468,554 \$489,125 \$1,207,802	Unloaded	Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$301,247 \$313,093 \$321,850 \$341,715 \$384,715 \$735,413 \$1,111,663 \$1,473,112 \$1,941,666 \$2,430,791 \$3,638,593	= C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$11,847 \$20,603 \$40,468 \$83,468 \$434,167 \$810,417 \$1,171,865 \$1,640,419 \$2,129,544 \$3,337,346
Line Month 211 December 212 January 213 February 214 March 215 April 216 May 217 June 218 July 219 August 220 September 221 October 222 November 223 December 224 January	Year 2019 2020 2020 2020 2020 2020 2020 2020	Forecast Expenditures \$11,020 \$8,146 \$18,479 \$40,000 \$326,231 \$350,000 \$336,231 \$435,864 \$4455,000 \$1,123,537 \$1,266,818 \$669,293 \$370,000	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$827 \$611 \$1,386 \$3,000 \$24,467 \$26,250 \$25,217 \$32,690 \$34,125 \$84,265 \$95,011 \$50,197 \$27,750	= C1 + C2 Total CWIP Exp \$11,847 \$8,757 \$19,865 \$43,000 \$350,698 \$376,250 \$361,448 \$468,554 \$489,125 \$1,207,802 \$1,361,829 \$719,490 \$397,750	Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Prior Period CWIP Closed	= (C4 - C5) * 16-Plnt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$301,247 \$313,093 \$321,850 \$341,715 \$384,715 \$735,413 \$1,111,663 \$1,473,112 \$1,941,666 \$2,430,791 \$3,638,593 \$5,000,422 \$5,719,912 \$6,117,662	= C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$11,847 \$20,603 \$40,468 \$83,468 \$434,167 \$810,417 \$1,171,865 \$1,640,419 \$2,129,544 \$3,337,346 \$4,699,175 \$5,418,665 \$5,816,415
Line Month 211 December 212 January 213 February 214 March 215 April 216 May 217 June 218 July 219 August 220 September 221 October 222 November 223 December 224 January 225 February	Year 2019 2020 2020 2020 2020 2020 2020 2020	Forecast Expenditures \$11,020 \$8,146 \$18,479 \$40,000 \$326,231 \$350,000 \$336,231 \$445,864 \$455,000 \$1,123,537 \$1,266,818 \$669,293 \$370,000 \$370,000	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$827 \$611 \$1,386 \$3,000 \$24,467 \$26,250 \$25,217 \$32,690 \$34,125 \$84,265 \$95,011 \$50,197 \$27,750 \$27,750	= C1 + C2 Total CWIP Exp \$11,847 \$8,757 \$19,865 \$43,000 \$350,698 \$376,250 \$361,448 \$468,554 \$489,125 \$1,207,802 \$1,361,829 \$719,490 \$397,750 \$397,750	Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$301,247 \$313,093 \$321,850 \$341,715 \$384,715 \$735,413 \$1,111,663 \$1,473,112 \$1,941,666 \$2,430,791 \$3,638,593 \$5,000,422 \$5,719,912 \$6,117,662 \$6,515,412	= C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$11,847 \$20,603 \$40,468 \$83,468 \$434,167 \$810,417 \$1,171,865 \$1,640,419 \$2,129,544 \$3,337,346 \$4,699,175 \$5,418,665 \$5,816,415 \$6,214,165
Line Month 211 December 212 January 213 February 214 March 215 April 216 May 217 June 218 July 219 August 220 September 221 October 222 November 223 December 224 January 225 February 226 March	Year 2019 2020 2020 2020 2020 2020 2020 2020	Forecast Expenditures \$11,020 \$8,146 \$18,479 \$40,000 \$326,231 \$350,000 \$336,231 \$4455,000 \$1,123,537 \$1,266,818 \$669,293 \$370,000 \$370,000 \$370,000	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$827 \$611 \$1,386 \$3,000 \$24,467 \$26,250 \$25,217 \$32,690 \$34,125 \$84,265 \$95,011 \$50,197 \$27,750 \$27,750 \$27,750	= C1 + C2 Total CWIP Exp \$11,847 \$8,757 \$19,865 \$43,000 \$350,698 \$376,250 \$361,448 \$468,554 \$489,125 \$1,207,802 \$1,361,829 \$719,490 \$397,750 \$397,750 \$397,750	Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= (C4 - C5) * 16-Plnt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$301,247 \$313,093 \$321,850 \$341,715 \$384,715 \$735,413 \$1,111,663 \$1,473,112 \$1,941,666 \$2,430,791 \$3,638,593 \$5,000,422 \$5,719,912 \$6,117,662 \$6,515,412 \$6,913,162	= C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$11,847 \$20,603 \$40,468 \$83,468 \$434,167 \$810,417 \$1,171,865 \$1,640,419 \$2,129,544 \$3,337,346 \$4,699,175 \$5,418,665 \$5,816,415 \$6,214,165 \$6,611,915
Line Month 211 December 212 January 213 February 214 March 215 April 216 May 217 June 218 July 219 August 220 September 221 October 222 November 223 December 224 January 225 February 226 March 227 April	Year 2019 2020 2020 2020 2020 2020 2020 2020	Forecast Expenditures \$11,020 \$8,146 \$18,479 \$40,000 \$326,231 \$350,000 \$336,231 \$445,000 \$1,123,537 \$1,266,818 \$669,293 \$370,000 \$370,000 \$370,000 \$370,000	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$827 \$611 \$1,386 \$3,000 \$24,467 \$26,250 \$25,217 \$32,690 \$34,125 \$84,265 \$95,011 \$50,197 \$27,750 \$27,750 \$27,750 \$27,750 \$27,750	= C1 + C2 Total CWIP Exp \$11,847 \$8,757 \$19,865 \$43,000 \$350,698 \$376,250 \$361,448 \$468,554 \$489,125 \$1,207,802 \$1,361,829 \$719,490 \$397,750 \$397,750 \$397,750 \$397,750	Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Prior Period CWIP Closed	= (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$301,247 \$313,093 \$321,850 \$341,715 \$384,715 \$735,413 \$1,111,663 \$1,473,112 \$1,941,666 \$2,430,791 \$3,638,593 \$5,000,422 \$5,719,912 \$6,117,662 \$6,515,412 \$6,913,162 \$7,310,912	= C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$11,847 \$20,603 \$40,468 \$83,468 \$434,167 \$810,417 \$1,171,865 \$1,640,419 \$2,129,544 \$3,337,346 \$4,699,175 \$5,418,665 \$5,816,415 \$6,214,165 \$6,611,915 \$7,009,665
Line Month 211 December 212 January 213 February 214 March 215 April 216 May 217 June 218 July 219 August 220 September 221 October 222 November 223 December 224 January 225 February 226 March	Year 2019 2020 2020 2020 2020 2020 2020 2020	Forecast Expenditures \$11,020 \$8,146 \$18,479 \$40,000 \$326,231 \$350,000 \$336,231 \$435,864 \$4455,000 \$1,123,537 \$1,266,818 \$669,293 \$370,000 \$370,000 \$370,000 \$370,000 \$370,000 \$370,000	Col 2 = C1 * 16-Plnt Add Line 74 Corporate Overheads \$827 \$611 \$1,386 \$3,000 \$24,467 \$26,250 \$25,217 \$32,690 \$34,125 \$84,265 \$95,011 \$50,197 \$27,750 \$27,750 \$27,750 \$27,750 \$27,750 \$27,750 \$27,750	= C1 + C2 Total CWIP Exp \$11,847 \$8,757 \$19,865 \$43,000 \$350,698 \$376,250 \$361,448 \$468,554 \$489,125 \$1,207,802 \$1,361,829 \$719,490 \$397,750 \$397,750 \$397,750 \$397,750 \$397,750 \$397,750	Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= (C4 - C5) * 16-Plnt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$301,247 \$313,093 \$321,850 \$341,715 \$384,715 \$735,413 \$1,111,663 \$1,473,112 \$1,941,666 \$2,430,791 \$3,638,593 \$5,000,422 \$5,719,912 \$6,117,662 \$6,515,412 \$6,913,162 \$7,310,912 \$7,708,662	= C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$11,847 \$20,603 \$40,468 \$83,468 \$434,167 \$810,417 \$1,171,865 \$1,640,419 \$2,129,544 \$3,337,346 \$4,699,175 \$5,418,665 \$5,816,415 \$6,214,165 \$6,611,915 \$7,009,665 \$7,407,415
Line Month 211 December 212 January 213 February 214 March 215 April 216 May 217 June 218 July 219 August 220 September 221 October 222 November 223 December 224 January 225 February 226 March 227 April 228 May	Year 2019 2020 2020 2020 2020 2020 2020 2020	Forecast Expenditures \$11,020 \$8,146 \$18,479 \$40,000 \$326,231 \$350,000 \$336,231 \$445,000 \$1,123,537 \$1,266,818 \$669,293 \$370,000 \$370,000 \$370,000 \$370,000	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$827 \$611 \$1,386 \$3,000 \$24,467 \$26,250 \$25,217 \$32,690 \$34,125 \$84,265 \$95,011 \$50,197 \$27,750 \$27,750 \$27,750 \$27,750 \$27,750	= C1 + C2 Total CWIP Exp \$11,847 \$8,757 \$19,865 \$43,000 \$350,698 \$376,250 \$361,448 \$468,554 \$489,125 \$1,207,802 \$1,361,829 \$719,490 \$397,750 \$397,750 \$397,750 \$397,750	Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Prior Period CWIP Closed	= (C4 - C5) * 16-Plnt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$301,247 \$313,093 \$321,850 \$341,715 \$384,715 \$735,413 \$1,111,663 \$1,473,112 \$1,941,666 \$2,430,791 \$3,638,593 \$5,000,422 \$5,719,912 \$6,117,662 \$6,515,412 \$6,913,162 \$7,310,912	= C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$11,847 \$20,603 \$40,468 \$83,468 \$434,167 \$810,417 \$1,171,865 \$1,640,419 \$2,129,544 \$3,337,346 \$4,699,175 \$5,418,665 \$5,816,415 \$6,214,165 \$6,611,915 \$7,009,665
Line Month 211 December 212 January 213 February 214 March 215 April 216 May 217 June 218 July 219 August 220 September 221 October 222 November 223 December 224 January 225 February 226 March 227 April 228 May 229 June 230 July 231 August	Year 2019 2020 2020 2020 2020 2020 2020 2020	Forecast Expenditures \$11,020 \$8,146 \$18,479 \$40,000 \$326,231 \$350,000 \$336,231 \$4455,000 \$1,123,537 \$1,266,818 \$669,293 \$370,000 \$370,000 \$370,000 \$370,000 \$370,000 \$370,000 \$370,000	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$827 \$611 \$1,386 \$3,000 \$24,467 \$26,250 \$25,217 \$32,690 \$34,125 \$84,265 \$95,011 \$50,197 \$27,750 \$27,750 \$27,750 \$27,750 \$27,750 \$27,750 \$27,750 \$27,750 \$27,750 \$27,750	= C1 + C2 Total CWIP Exp \$11,847 \$8,757 \$19,865 \$43,000 \$350,698 \$376,250 \$361,448 \$468,554 \$489,125 \$1,207,802 \$1,361,829 \$719,490 \$397,750 \$397,750 \$397,750 \$397,750 \$397,750 \$397,750 \$397,750 \$397,750 \$397,750	Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$301,247 \$313,093 \$321,850 \$341,715 \$384,715 \$735,413 \$1,111,663 \$1,473,112 \$1,941,666 \$2,430,791 \$3,638,593 \$5,000,422 \$5,719,912 \$6,117,662 \$6,515,412 \$6,913,162 \$7,310,912 \$7,708,662 \$8,106,412	= C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$11,847 \$20,603 \$40,468 \$83,468 \$434,167 \$810,417 \$1,171,865 \$1,640,419 \$2,129,544 \$3,337,346 \$4,699,175 \$5,418,665 \$5,816,415 \$6,214,165 \$6,611,915 \$7,009,665 \$7,407,415 \$7,805,165
Line Month 211 December 212 January 213 February 214 March 215 April 216 May 217 June 218 July 219 August 220 September 221 October 222 November 223 December 224 January 225 February 226 March 227 April 228 May 229 June 230 July 231 August 232 September	Year 2019 2020 2020 2020 2020 2020 2020 2020	Forecast Expenditures \$11,020 \$8,146 \$18,479 \$40,000 \$326,231 \$350,000 \$336,231 \$4455,000 \$1,123,537 \$1,266,818 \$669,293 \$370,000 \$370,000 \$370,000 \$370,000 \$370,000 \$370,000 \$370,000 \$370,000 \$370,000 \$370,000 \$370,000 \$370,000 \$370,000	Col 2 = C1 * 16-Plnt Add Line 74 Corporate Overheads \$827 \$611 \$1,386 \$3,000 \$24,467 \$26,250 \$25,217 \$32,690 \$34,125 \$84,265 \$95,011 \$50,197 \$27,750 \$27,750 \$27,750 \$27,750 \$27,750 \$27,750 \$27,750 \$27,750 \$27,750 \$27,750 \$27,750 \$27,750 \$27,750 \$27,750 \$27,750 \$27,750 \$27,750 \$27,750 \$27,750	= C1 + C2 Total CWIP Exp \$11,847 \$8,757 \$19,865 \$43,000 \$350,698 \$376,250 \$361,448 \$468,554 \$489,125 \$1,207,802 \$1,361,829 \$719,490 \$397,750	Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= (C4 - C5) * 16-Plnt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$301,247 \$313,093 \$321,850 \$341,715 \$735,413 \$1,111,663 \$1,473,112 \$1,941,666 \$2,430,791 \$3,638,593 \$5,000,422 \$5,719,912 \$6,117,662 \$6,515,412 \$6,913,162 \$7,310,912 \$7,708,662 \$8,106,412 \$8,504,162 \$8,901,912 \$0	= C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$11,847 \$20,603 \$40,468 \$83,468 \$434,167 \$810,417 \$1,171,865 \$1,640,419 \$2,129,544 \$3,337,346 \$4,699,175 \$5,418,665 \$5,816,415 \$6,214,165 \$6,611,915 \$7,009,665 \$7,407,415 \$7,805,165 \$8,202,915 \$8,600,665 -\$301,247
Line Month 211 December 212 January 213 February 214 March 215 April 216 May 217 June 218 July 219 August 220 September 221 October 222 November 223 December 224 January 225 February 226 March 227 April 228 May 229 June 230 July 231 August 232 September 233 October	Year 2019 2020 2020 2020 2020 2020 2020 2020	Forecast Expenditures \$11,020 \$8,146 \$18,479 \$40,000 \$326,231 \$350,000 \$336,231 \$4455,000 \$1,123,537 \$1,266,818 \$669,293 \$370,000 \$370,000 \$370,000 \$370,000 \$370,000 \$370,000 \$370,000 \$370,000 \$370,000 \$370,000 \$370,000 \$370,000 \$370,000 \$370,000 \$370,000 \$370,000 \$370,000	Col 2 = C1 * 16-Plnt Add Line 74 Corporate Overheads \$827 \$611 \$1,386 \$3,000 \$24,467 \$26,250 \$25,217 \$32,690 \$34,125 \$84,265 \$95,011 \$50,197 \$27,750	= C1 + C2 Total CWIP Exp \$11,847 \$8,757 \$19,865 \$43,000 \$350,698 \$376,250 \$361,448 \$468,554 \$489,125 \$1,207,802 \$1,361,829 \$719,490 \$397,750	Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= (C4 - C5) * 16-Plnt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$301,247 \$313,093 \$321,850 \$341,715 \$735,413 \$1,111,663 \$1,473,112 \$1,941,666 \$2,430,791 \$3,638,593 \$5,000,422 \$5,719,912 \$6,117,662 \$6,515,412 \$6,913,162 \$7,310,912 \$7,708,662 \$8,106,412 \$8,504,162 \$8,504,162 \$8,901,912 \$0 \$0	= C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$11,847 \$20,603 \$40,468 \$83,468 \$434,167 \$810,417 \$1,171,865 \$1,640,419 \$2,129,544 \$3,337,346 \$4,699,175 \$5,418,665 \$5,816,415 \$6,214,165 \$6,611,915 \$7,009,665 \$7,407,415 \$7,805,165 \$8,202,915 \$8,600,665 -\$301,247 -\$301,247
Line Month 211 December 212 January 213 February 214 March 215 April 216 May 217 June 218 July 219 August 220 September 221 October 222 November 223 December 224 January 225 February 225 February 226 March 227 April 228 May 229 June 230 July 231 August 232 September 233 October 234 November	Year 2019 2020 2020 2020 2020 2020 2020 2020	Forecast Expenditures \$11,020 \$8,146 \$18,479 \$40,000 \$326,231 \$350,000 \$336,231 \$4455,000 \$1,123,537 \$1,266,818 \$669,293 \$370,000	Col 2 = C1 * 16-Plnt Add Line 74 Corporate Overheads \$827 \$611 \$1,386 \$3,000 \$24,467 \$26,250 \$25,217 \$32,690 \$34,125 \$84,265 \$95,011 \$50,197 \$27,750	= C1 + C2 Total CWIP Exp \$11,847 \$8,757 \$19,865 \$43,000 \$350,698 \$376,250 \$361,448 \$468,554 \$489,125 \$1,207,802 \$1,361,829 \$719,490 \$397,750	Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Prior Period CWIP Closed	= (C4 - C5) * 16-Plnt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$301,247 \$313,093 \$321,850 \$341,715 \$735,413 \$1,111,663 \$1,473,112 \$1,941,666 \$2,430,791 \$3,638,593 \$5,000,422 \$5,719,912 \$6,117,662 \$6,515,412 \$6,913,162 \$7,310,912 \$7,708,662 \$8,106,412 \$8,504,162 \$8,901,912 \$0 \$0 \$0 \$0	= C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$11,847 \$20,603 \$40,468 \$83,468 \$434,167 \$810,417 \$1,171,865 \$1,640,419 \$2,129,544 \$3,337,346 \$4,699,175 \$5,418,665 \$5,816,415 \$6,214,165 \$6,214,165 \$6,611,915 \$7,009,665 \$7,407,415 \$7,805,165 \$8,202,915 \$8,600,665 -\$301,247 -\$301,247 -\$301,247
Line Month 211 December 212 January 213 February 214 March 215 April 216 May 217 June 218 July 219 August 220 September 221 October 222 November 223 December 224 January 225 February 226 March 227 April 228 May 229 June 230 July 231 August 232 September 233 October	Year 2019 2020 2020 2020 2020 2020 2020 2020	Forecast Expenditures \$11,020 \$8,146 \$18,479 \$40,000 \$326,231 \$350,000 \$336,231 \$4455,000 \$1,123,537 \$1,266,818 \$669,293 \$370,000 \$370,000 \$370,000 \$370,000 \$370,000 \$370,000 \$370,000 \$370,000 \$370,000 \$370,000 \$370,000 \$370,000 \$370,000 \$370,000 \$370,000 \$370,000 \$370,000	Col 2 = C1 * 16-Plnt Add Line 74 Corporate Overheads \$827 \$611 \$1,386 \$3,000 \$24,467 \$26,250 \$25,217 \$32,690 \$34,125 \$84,265 \$95,011 \$50,197 \$27,750	= C1 + C2 Total CWIP Exp \$11,847 \$8,757 \$19,865 \$43,000 \$350,698 \$376,250 \$361,448 \$468,554 \$489,125 \$1,207,802 \$1,361,829 \$719,490 \$397,750	Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= (C4 - C5) * 16-Plnt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$301,247 \$313,093 \$321,850 \$341,715 \$735,413 \$1,111,663 \$1,473,112 \$1,941,666 \$2,430,791 \$3,638,593 \$5,000,422 \$5,719,912 \$6,117,662 \$6,515,412 \$6,913,162 \$7,310,912 \$7,708,662 \$8,106,412 \$8,504,162 \$8,504,162 \$8,901,912 \$0 \$0	= C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$11,847 \$20,603 \$40,468 \$83,468 \$434,167 \$810,417 \$1,171,865 \$1,640,419 \$2,129,544 \$3,337,346 \$4,699,175 \$5,418,665 \$5,816,415 \$6,214,165 \$6,611,915 \$7,009,665 \$7,407,415 \$7,805,165 \$8,202,915 \$8,600,665 -\$301,247 -\$301,247

2h) Project			Mesa esa						
3h) Project		<u>Col 1</u>	Col 2	Col 3	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	<u>Col 7</u>	<u>Col 8</u>
			= C1 * 16-PInt Add Line 74	= C1 + C2			= (C4 - C5) * 16-PInt Add Line 74	= Prior Month C7 + C3 - C4 - C6	= C7 - Dec Prior Year C7
					Unloaded				
<u>Line</u> <u>Month</u>	<u>Year</u>	Forecast <u>Expenditures</u>	Corporate <u>Overheads</u>	Total <u>CWIP Exp</u>	Total <u>Plant Adds</u>	Prior Period CWIP Closed	Over Heads Closed to PIS	Forecast Period CWIP	Forecast Period Incremental CWIP
237 December	2019							\$49,854,943	
238 January	2020	\$4,061,739	\$304,630	\$4,366,369	\$1,498,717	\$0	\$112,404	\$52,610,192	\$2,755,249
239 February	2020	\$5,880,074	\$441,006	\$6,321,080	\$821,950	\$0	\$61,646	\$58,047,675	\$8,192,732
240 March	2020	\$4,900,388	\$367,529	\$5,267,917	\$662,429	\$0	\$49,682	\$62,603,481	\$12,748,538
241 April 242 May	2020 2020	\$10,164,324 \$14,976,454	\$762,324 \$1,123,234	\$10,926,649 \$16,099,688	\$123,635 \$440,868	\$0 \$344,737		\$73,397,221 \$89,048,832	\$23,542,279 \$39,193,889
242 May 243 June	2020	\$9,728,853	\$7,123,234 \$729,664	\$10,458,517	\$541,380	\$253,117		\$98,944,349	\$49,089,406
244 July	2020	\$11,353,872	\$851,540	\$12,205,413	\$5,632	\$0	\$422	\$111,143,707	\$61,288,764
245 August	2020	\$7,061,094	\$529,582	\$7,590,676	\$5,632	\$0	\$422	\$118,728,328	\$68,873,386
246 September	2020	\$9,451,395	\$708,855	\$10,160,250	\$5,632	\$0	\$422	\$128,882,524	\$79,027,581
247 October	2020	\$5,025,379	\$376,903	\$5,402,283	\$5,632	\$0	\$422	\$134,278,752	\$84,423,809
248 November	2020	\$3,190,394	\$239,280	\$3,429,674	\$5,632	\$0	\$422	\$137,702,371	\$87,847,428
249 December	2020	\$22,425,697	\$1,681,927	\$24,107,625	\$25,164,759	\$15,559,979		\$135,924,878	\$86,069,935
250 January 251 February	2021 2021	\$8,468,791 \$6,702,363	\$635,159 \$502,677	\$9,103,950 \$7,205,040	\$386,600 \$386,600	\$0 \$0	\$28,995 \$28,995	\$144,613,233 \$151,402,678	\$94,758,290 \$101,547,735
251 February 252 March	2021	\$6,702,363	\$502,677 \$502,677	\$7,205,040	\$386,600	\$0 \$0	\$28,995 \$28,995	\$151,402,078	\$101,347,733
253 April	2021	\$5,742,718	\$430,704	\$6,173,422	\$276,600	\$0		\$164,068,200	\$114,213,257
254 May	2021	\$5,687,218	\$426,541	\$6,113,759	\$586,047	\$218,066		\$169,568,314	\$119,713,371
255 June	2021	\$5,687,218	\$426,541	\$6,113,759	\$281,799	\$0	\$21,135	\$175,379,140	\$125,524,197
256 July	2021	\$5,570,618	\$417,796	\$5,988,414	\$165,199	\$0	\$12,390	\$181,189,965	\$131,335,022
257 August	2021	\$5,570,618	\$417,796	\$5,988,414	\$172,165,583	\$29,189,457	\$10,723,209	\$4,289,587	-\$45,565,356
258 September	2021	\$5,570,618	\$417,796	\$5,988,414	\$5,570,618	\$0	\$417,796	\$4,289,587	-\$45,565,356
259 October260 November	2021 2021	\$5,570,618 \$5,410,618	\$417,796 \$405,796	\$5,988,414 \$5,816,414	\$5,570,618 \$5,410,618	\$0 \$0	\$417,796 \$405,796	\$4,289,587 \$4,289,587	-\$45,565,356 -\$45,565,356
261 December	2021	\$6,149,091	\$461,182	\$6,610,273	\$6,149,091	\$0 \$0		\$4,289,587	-\$45,565,356
262 13-Month Av		ψο, 1 10,00 1	Ψ101,102	Ψ0,010,270	ψο, 110,001	ΨΟ	Ψ101,102	ψ1,200,001	\$50,282,478
	_								
3i) Project:			berhill Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8
3i) Project:		Col 1	<u>Col 2</u>	Col 3	<u>Col 4</u>	<u>Col 5</u>	Col 6	<u>Col 7</u>	<u>Col 8</u>
3i) Project:				<u>Col 3</u> = C1 + C2	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u> = (C4 - C5) * 16-PInt Add Line 74	<u>Col 7</u> = Prior Month C7 + C3 - C4 - C6	Col 8 = C7 - Dec Prior Year C7
3i) Project:		<u>Col 1</u>	<u>Col 2</u> = C1 * 16-Plnt Add Line 74	= C1 + C2	Unloaded		= (C4 - C5) * 16-PInt Add Line 74	= Prior Month C7 + C3 - C4 - C6	= C7 - Dec Prior Year C7
		<u>Col 1</u> Forecast	Col 2 = C1 * 16-PInt Add Line 74 Corporate	= C1 + C2 Total	Unloaded Total	Prior Period	= (C4 - C5) * 16-PInt Add Line 74 Over Heads	= Prior Month C7 + C3 - C4 - C6	= C7 - Dec Prior Year C7 Forecast Period
<u>Line</u> <u>Month</u>	<u>Year</u>	Col 1 Forecast Expenditures	<u>Col 2</u> = C1 * 16-Plnt Add Line 74	= C1 + C2	Unloaded	Prior Period CWIP Closed	= (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS	= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP	= C7 - Dec Prior Year C7
<u>Line</u> <u>Month</u> 263 December	<u>Year</u> 2019	Col 1 Forecast Expenditures	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads	= C1 + C2 Total <u>CWIP Exp</u>	Unloaded Total <u>Plant Adds</u> 	Prior Period CWIP Closed	= (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS	= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$22,001,340	= C7 - Dec Prior Year C7 Forecast Period Incremental CWIP
<u>Line</u> <u>Month</u>	<u>Year</u>	Col 1 Forecast Expenditures	Col 2 = C1 * 16-PInt Add Line 74 Corporate	= C1 + C2 Total	Unloaded Total	Prior Period CWIP Closed	= (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS	= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP	= C7 - Dec Prior Year C7 Forecast Period
Line Month 263 December 264 January 265 February 266 March	Year 2019 2020 2020 2020 2020	Col 1 Forecast Expenditures \$129,946 \$43,691 \$85,276	Col 2 = C1 * 16-Plnt Add Line 74 Corporate Overheads \$9,746 \$3,277 \$6,396	= C1 + C2 Total CWIP Exp \$139,692 \$46,967 \$91,671	Unloaded Total <u>Plant Adds</u> \$0 \$0 \$0	Prior Period CWIP Closed \$0 \$0 \$0	= (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0	= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$22,001,340 \$22,141,032 \$22,187,999 \$22,279,671	= C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$139,692 \$186,659 \$278,330
Line Month 263 December 264 January 265 February 266 March 267 April	Year 2019 2020 2020 2020 2020 2020	Forecast Expenditures \$129,946 \$43,691 \$85,276 \$131,000	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$9,746 \$3,277 \$6,396 \$9,825	= C1 + C2 Total <u>CWIP Exp</u> \$139,692 \$46,967 \$91,671 \$140,825	Unloaded Total Plant Adds \$0 \$0 \$0 \$0	Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0	= (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$22,001,340 \$22,141,032 \$22,187,999 \$22,279,671 \$22,420,496	= C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$139,692 \$186,659 \$278,330 \$419,155
Line Month 263 December 264 January 265 February 266 March 267 April 268 May	Year 2019 2020 2020 2020 2020 2020 2020	Forecast Expenditures \$129,946 \$43,691 \$85,276 \$131,000 \$49,655	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$9,746 \$3,277 \$6,396 \$9,825 \$3,724	= C1 + C2 Total CWIP Exp \$139,692 \$46,967 \$91,671 \$140,825 \$53,379	Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0	Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0	= (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$22,001,340 \$22,141,032 \$22,187,999 \$22,279,671 \$22,420,496 \$22,473,875	= C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$139,692 \$186,659 \$278,330 \$419,155 \$472,534
Line Month 263 December 264 January 265 February 266 March 267 April 268 May 269 June	Year 2019 2020 2020 2020 2020 2020 2020 2020	Forecast Expenditures \$129,946 \$43,691 \$85,276 \$131,000 \$49,655 \$49,655	Col 2 = C1 * 16-Plnt Add Line 74 Corporate Overheads \$9,746 \$3,277 \$6,396 \$9,825 \$3,724 \$3,724	= C1 + C2 Total <u>CWIP Exp</u> \$139,692 \$46,967 \$91,671 \$140,825 \$53,379 \$53,379	Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 \$0 \$0	Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0	= (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$22,001,340 \$22,141,032 \$22,187,999 \$22,279,671 \$22,420,496 \$22,473,875 \$22,527,254	= C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$139,692 \$186,659 \$278,330 \$419,155 \$472,534 \$525,913
Line Month 263 December 264 January 265 February 266 March 267 April 268 May 269 June 270 July	Year 2019 2020 2020 2020 2020 2020 2020 2020	Col 1 Forecast Expenditures \$129,946 \$43,691 \$85,276 \$131,000 \$49,655 \$49,655 \$49,655	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$9,746 \$3,277 \$6,396 \$9,825 \$3,724 \$3,724 \$3,724 \$3,724	= C1 + C2 Total CWIP Exp \$139,692 \$46,967 \$91,671 \$140,825 \$53,379 \$53,379 \$53,379	Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$22,001,340 \$22,141,032 \$22,187,999 \$22,279,671 \$22,420,496 \$22,473,875 \$22,527,254 \$22,580,633	= C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$139,692 \$186,659 \$278,330 \$419,155 \$472,534 \$525,913 \$579,292
Line Month 263 December 264 January 265 February 266 March 267 April 268 May 269 June 270 July 271 August	Year 2019 2020 2020 2020 2020 2020 2020 2020	Col 1 Forecast Expenditures \$129,946 \$43,691 \$85,276 \$131,000 \$49,655 \$49,655 \$49,655 \$49,655 \$33,439	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$9,746 \$3,277 \$6,396 \$9,825 \$3,724 \$3,724 \$3,724 \$3,724 \$2,508	= C1 + C2 Total <u>CWIP Exp</u> \$139,692 \$46,967 \$91,671 \$140,825 \$53,379 \$53,379 \$53,379 \$53,379 \$53,379	Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$22,001,340 \$22,141,032 \$22,187,999 \$22,279,671 \$22,420,496 \$22,473,875 \$22,527,254 \$22,580,633 \$22,616,579	= C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$139,692 \$186,659 \$278,330 \$419,155 \$472,534 \$525,913 \$579,292 \$615,239
Line Month 263 December 264 January 265 February 266 March 267 April 268 May 269 June 270 July	Year 2019 2020 2020 2020 2020 2020 2020 2020	Col 1 Forecast Expenditures \$129,946 \$43,691 \$85,276 \$131,000 \$49,655 \$49,655 \$49,655	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$9,746 \$3,277 \$6,396 \$9,825 \$3,724 \$3,724 \$3,724 \$3,724	= C1 + C2 Total CWIP Exp \$139,692 \$46,967 \$91,671 \$140,825 \$53,379 \$53,379 \$53,379	Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$22,001,340 \$22,141,032 \$22,187,999 \$22,279,671 \$22,420,496 \$22,473,875 \$22,527,254 \$22,580,633	= C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$139,692 \$186,659 \$278,330 \$419,155 \$472,534 \$525,913 \$579,292
Line Month 263 December 264 January 265 February 266 March 267 April 268 May 269 June 270 July 271 August 272 September	Year 2019 2020 2020 2020 2020 2020 2020 2020	Forecast Expenditures \$129,946 \$43,691 \$85,276 \$131,000 \$49,655 \$49,655 \$49,655 \$49,655 \$33,439 \$28,695	Col 2 = C1 * 16-Plnt Add Line 74 Corporate Overheads \$9,746 \$3,277 \$6,396 \$9,825 \$3,724 \$3,724 \$3,724 \$3,724 \$2,508 \$2,152	= C1 + C2 Total CWIP Exp \$139,692 \$46,967 \$91,671 \$140,825 \$53,379 \$53,379 \$53,379 \$53,379 \$53,379 \$53,379	Unloaded	Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$22,001,340 \$22,141,032 \$22,187,999 \$22,279,671 \$22,420,496 \$22,473,875 \$22,527,254 \$22,580,633 \$22,616,579 \$22,647,426	= C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$139,692 \$186,659 \$278,330 \$419,155 \$472,534 \$525,913 \$579,292 \$615,239 \$646,085
Line Month 263 December 264 January 265 February 266 March 267 April 268 May 269 June 270 July 271 August 272 September 273 October 274 November 275 December	Year 2019 2020 2020 2020 2020 2020 2020 2020	Col 1 Forecast Expenditures \$129,946 \$43,691 \$85,276 \$131,000 \$49,655 \$49,655 \$49,655 \$33,439 \$28,695 \$28,695 \$23,501 \$26,121	Col 2 = C1 * 16-Plnt Add Line 74 Corporate Overheads \$9,746 \$3,277 \$6,396 \$9,825 \$3,724 \$3,724 \$3,724 \$3,724 \$2,508 \$2,152 \$2,152 \$1,763 \$1,959	= C1 + C2 Total CWIP Exp \$139,692 \$46,967 \$91,671 \$140,825 \$53,379 \$53,379 \$53,379 \$53,379 \$53,379 \$53,379 \$53,379 \$53,379 \$53,379 \$525,264 \$28,081	Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$22,001,340 \$22,141,032 \$22,187,999 \$22,279,671 \$22,420,496 \$22,473,875 \$22,527,254 \$22,580,633 \$22,580,633 \$22,616,579 \$22,647,426 \$22,678,273 \$22,703,537 \$22,325,905	= C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$139,692 \$186,659 \$278,330 \$419,155 \$472,534 \$525,913 \$579,292 \$615,239 \$646,085 \$676,932 \$702,196 \$324,565
Line Month 263 December 264 January 265 February 266 March 267 April 268 May 269 June 270 July 271 August 272 September 273 October 274 November 275 December 276 January	Year 2019 2020 2020 2020 2020 2020 2020 2020	Col 1 Forecast Expenditures \$129,946 \$43,691 \$85,276 \$131,000 \$49,655 \$49,655 \$49,655 \$49,655 \$49,655 \$28,695 \$28,695 \$23,501 \$26,121 \$78,600	Col 2 = C1 * 16-Plnt Add Line 74 Corporate Overheads \$9,746 \$3,277 \$6,396 \$9,825 \$3,724 \$3,724 \$3,724 \$2,508 \$2,152 \$2,152 \$1,763 \$1,959 \$5,895	= C1 + C2 Total CWIP Exp \$139,692 \$46,967 \$91,671 \$140,825 \$53,379 \$53,379 \$53,379 \$53,379 \$53,379 \$53,379 \$53,379 \$53,379 \$53,46 \$30,847 \$30,847 \$25,264 \$28,081 \$84,495	Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$22,001,340 \$22,141,032 \$22,187,999 \$22,279,671 \$22,420,496 \$22,473,875 \$22,527,254 \$22,527,254 \$22,580,633 \$22,616,579 \$22,647,426 \$22,678,273 \$22,703,537 \$22,325,905 \$22,410,400	= C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$139,692 \$186,659 \$278,330 \$419,155 \$472,534 \$525,913 \$579,292 \$615,239 \$646,085 \$676,932 \$702,196 \$324,565 \$409,060
Line Month 263 December 264 January 265 February 266 March 267 April 268 May 269 June 270 July 271 August 272 September 273 October 274 November 275 December 276 January 277 February	Year 2019 2020 2020 2020 2020 2020 2020 2020	Col 1 Forecast Expenditures \$129,946 \$43,691 \$85,276 \$131,000 \$49,655 \$49,655 \$49,655 \$49,655 \$33,439 \$28,695 \$28,695 \$23,501 \$26,121 \$78,600 \$78,600	Col 2 = C1 * 16-Plnt Add Line 74 Corporate Overheads \$9,746 \$3,277 \$6,396 \$9,825 \$3,724 \$3,724 \$3,724 \$3,724 \$2,508 \$2,152 \$2,152 \$1,763 \$1,959 \$5,895 \$5,895	= C1 + C2 Total CWIP Exp \$139,692 \$46,967 \$91,671 \$140,825 \$53,379 \$53,379 \$53,379 \$53,379 \$35,946 \$30,847 \$30,847 \$25,264 \$28,081 \$84,495 \$84,495	Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$22,001,340 \$22,141,032 \$22,187,999 \$22,279,671 \$22,420,496 \$22,473,875 \$22,527,254 \$22,527,254 \$22,580,633 \$22,616,579 \$22,647,426 \$22,678,273 \$22,703,537 \$22,325,905 \$22,410,400 \$22,494,895	= C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$139,692 \$186,659 \$278,330 \$419,155 \$472,534 \$525,913 \$579,292 \$615,239 \$646,085 \$676,932 \$702,196 \$324,565 \$409,060 \$493,555
Line Month 263 December 264 January 265 February 266 March 267 April 268 May 269 June 270 July 271 August 272 September 273 October 274 November 275 December 276 January 277 February 278 March	Year 2019 2020 2020 2020 2020 2020 2020 2020	Col 1 Forecast Expenditures \$129,946 \$43,691 \$85,276 \$131,000 \$49,655 \$49,655 \$49,655 \$49,655 \$33,439 \$28,695 \$28,695 \$23,501 \$26,121 \$78,600 \$78,600	Col 2 = C1 * 16-Plnt Add Line 74 Corporate Overheads \$9,746 \$3,277 \$6,396 \$9,825 \$3,724 \$3,724 \$3,724 \$2,508 \$2,152 \$2,152 \$2,152 \$1,763 \$1,959 \$5,895 \$5,895 \$5,895	= C1 + C2 Total CWIP Exp \$139,692 \$46,967 \$91,671 \$140,825 \$53,379 \$53,379 \$53,379 \$53,379 \$35,946 \$30,847 \$30,847 \$30,847 \$25,264 \$28,081 \$84,495 \$84,495 \$84,495	Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$22,001,340 \$22,141,032 \$22,187,999 \$22,279,671 \$22,420,496 \$22,473,875 \$22,527,254 \$22,580,633 \$22,616,579 \$22,647,426 \$22,678,273 \$22,703,537 \$22,325,905 \$22,410,400 \$22,494,895 \$22,579,390	= C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$139,692 \$186,659 \$278,330 \$419,155 \$472,534 \$525,913 \$579,292 \$615,239 \$646,085 \$676,932 \$702,196 \$324,565 \$409,060 \$493,555 \$578,050
Line Month 263 December 264 January 265 February 266 March 267 April 268 May 269 June 270 July 271 August 272 September 273 October 274 November 275 December 276 January 277 February 278 March 279 April	Year 2019 2020 2020 2020 2020 2020 2020 2020	Col 1 Forecast Expenditures \$129,946 \$43,691 \$85,276 \$131,000 \$49,655 \$49,655 \$49,655 \$33,439 \$28,695 \$28,695 \$23,501 \$26,121 \$78,600 \$78,600 \$78,600 \$78,600	Col 2 = C1 * 16-Plnt Add Line 74 Corporate Overheads \$9,746 \$3,277 \$6,396 \$9,825 \$3,724 \$3,724 \$3,724 \$2,508 \$2,152 \$2,152 \$1,763 \$1,959 \$5,895 \$5,895 \$5,895 \$5,895 \$5,895	= C1 + C2 Total CWIP Exp \$139,692 \$46,967 \$91,671 \$140,825 \$53,379 \$53,379 \$53,379 \$53,379 \$53,379 \$53,379 \$53,379 \$53,379 \$53,847 \$30,847	Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$22,001,340 \$22,141,032 \$22,187,999 \$22,279,671 \$22,420,496 \$22,473,875 \$22,527,254 \$22,580,633 \$22,516,579 \$22,616,579 \$22,647,426 \$22,678,273 \$22,703,537 \$22,703,537 \$22,325,905 \$22,410,400 \$22,494,895 \$22,579,390 \$22,663,885	= C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$139,692 \$186,659 \$278,330 \$419,155 \$472,534 \$525,913 \$579,292 \$615,239 \$646,085 \$676,932 \$702,196 \$324,565 \$409,060 \$493,555 \$578,050 \$662,545
Line Month 263 December 264 January 265 February 266 March 267 April 268 May 269 June 270 July 271 August 272 September 273 October 274 November 275 December 276 January 277 February 278 March	Year 2019 2020 2020 2020 2020 2020 2020 2020	Col 1 Forecast Expenditures \$129,946 \$43,691 \$85,276 \$131,000 \$49,655 \$49,655 \$49,655 \$49,655 \$33,439 \$28,695 \$28,695 \$23,501 \$26,121 \$78,600 \$78,600	Col 2 = C1 * 16-Plnt Add Line 74 Corporate Overheads \$9,746 \$3,277 \$6,396 \$9,825 \$3,724 \$3,724 \$3,724 \$2,508 \$2,152 \$2,152 \$2,152 \$1,763 \$1,959 \$5,895 \$5,895 \$5,895	= C1 + C2 Total CWIP Exp \$139,692 \$46,967 \$91,671 \$140,825 \$53,379 \$53,379 \$53,379 \$53,379 \$35,946 \$30,847 \$30,847 \$30,847 \$25,264 \$28,081 \$84,495 \$84,495 \$84,495	Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$22,001,340 \$22,141,032 \$22,187,999 \$22,279,671 \$22,420,496 \$22,473,875 \$22,527,254 \$22,580,633 \$22,616,579 \$22,647,426 \$22,678,273 \$22,703,537 \$22,325,905 \$22,410,400 \$22,494,895 \$22,579,390	= C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$139,692 \$186,659 \$278,330 \$419,155 \$472,534 \$525,913 \$579,292 \$615,239 \$646,085 \$676,932 \$702,196 \$324,565 \$409,060 \$493,555 \$578,050
Line Month 263 December 264 January 265 February 266 March 267 April 268 May 269 June 270 July 271 August 272 September 273 October 274 November 275 December 276 January 277 February 277 February 278 March 279 April 280 May 281 June 282 July	Year 2019 2020 2020 2020 2020 2020 2020 2020	Forecast Expenditures \$129,946 \$43,691 \$85,276 \$131,000 \$49,655 \$49,655 \$49,655 \$49,655 \$28,695 \$28,695 \$23,501 \$26,121 \$78,600 \$78,600 \$78,600 \$78,600 \$78,600	Col 2 = C1 * 16-Plnt Add Line 74 Corporate Overheads \$9,746 \$3,277 \$6,396 \$9,825 \$3,724 \$3,724 \$3,724 \$3,724 \$2,508 \$2,152 \$2,152 \$1,763 \$1,959 \$5,895 \$5,895 \$5,895 \$5,895 \$5,895 \$5,895 \$5,895 \$5,895 \$5,895	= C1 + C2 Total CWIP Exp \$139,692 \$46,967 \$91,671 \$140,825 \$53,379 \$53,379 \$53,379 \$53,379 \$53,379 \$53,379 \$53,379 \$53,379 \$53,847 \$25,264 \$28,081 \$84,495 \$84,495 \$84,495 \$84,495 \$84,495 \$84,495	Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$22,001,340 \$22,141,032 \$22,187,999 \$22,279,671 \$22,420,496 \$22,473,875 \$22,527,254 \$22,580,633 \$22,616,579 \$22,647,426 \$22,678,273 \$22,703,537 \$22,325,905 \$22,410,400 \$22,494,895 \$22,579,390 \$22,663,885 \$22,748,380	= C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$139,692 \$186,659 \$278,330 \$419,155 \$472,534 \$525,913 \$579,292 \$615,239 \$646,085 \$676,932 \$702,196 \$324,565 \$409,060 \$493,555 \$578,050 \$662,545 \$747,040
Line Month 263 December 264 January 265 February 266 March 267 April 268 May 269 June 270 July 271 August 272 September 273 October 274 November 275 December 276 January 277 February 277 February 278 March 279 April 280 May 281 June 282 July 283 August	Year 2019 2020 2020 2020 2020 2020 2020 2020	Forecast Expenditures \$129,946 \$43,691 \$85,276 \$131,000 \$49,655 \$49,655 \$49,655 \$33,439 \$28,695 \$28,695 \$23,501 \$26,121 \$78,600 \$78,600 \$78,600 \$78,600 \$78,600 \$78,600 \$78,600 \$78,600 \$78,600 \$78,600 \$78,600 \$78,600	Col 2 = C1 * 16-Plnt Add Line 74 Corporate Overheads \$9,746 \$3,277 \$6,396 \$9,825 \$3,724 \$3,724 \$3,724 \$2,508 \$2,152 \$2,152 \$1,763 \$1,959 \$5,895 \$5,895 \$5,895 \$5,895 \$5,895 \$5,895 \$5,895 \$5,895 \$5,895 \$5,895 \$5,895 \$5,895 \$5,895 \$5,895	Total CWIP Exp \$139,692 \$46,967 \$91,671 \$140,825 \$53,379 \$53,379 \$53,379 \$53,379 \$53,379 \$53,379 \$53,847 \$30,847 \$30,847 \$30,847 \$30,847 \$30,847 \$34,495 \$84,495 \$84,495 \$84,495 \$84,495 \$84,495 \$84,495 \$84,495 \$84,495 \$84,495 \$84,495 \$84,495 \$84,495 \$884,495	Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$22,001,340 \$22,141,032 \$22,187,999 \$22,279,671 \$22,420,496 \$22,473,875 \$22,527,254 \$22,580,633 \$22,516,579 \$22,616,579 \$22,647,426 \$22,678,273 \$22,703,537 \$22,325,905 \$22,410,400 \$22,494,895 \$22,579,390 \$22,663,885 \$22,748,380 \$22,832,875 \$22,917,370 \$23,001,865	= C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$139,692 \$186,659 \$278,330 \$419,155 \$472,534 \$525,913 \$579,292 \$615,239 \$646,085 \$676,932 \$702,196 \$324,565 \$409,060 \$493,555 \$578,050 \$662,545 \$747,040 \$831,535 \$916,030 \$1,000,525
Line Month 263 December 264 January 265 February 266 March 267 April 268 May 269 June 270 July 271 August 272 September 273 October 274 November 275 December 276 January 277 February 278 March 279 April 280 May 281 June 282 July 283 August 284 September	Year 2019 2020 2020 2020 2020 2020 2020 2020	Forecast Expenditures \$129,946 \$43,691 \$85,276 \$131,000 \$49,655 \$49,655 \$49,655 \$33,439 \$28,695 \$23,501 \$26,121 \$78,600 \$78,600 \$78,600 \$78,600 \$78,600 \$78,600 \$78,600 \$78,600 \$78,600 \$78,600 \$78,600 \$78,600 \$78,600 \$78,600 \$78,600	Col 2 = C1 * 16-Plnt Add Line 74 Corporate Overheads \$9,746 \$3,277 \$6,396 \$9,825 \$3,724 \$3,724 \$3,724 \$3,724 \$2,508 \$2,152 \$2,152 \$2,152 \$1,763 \$1,959 \$5,895	= C1 + C2 Total CWIP Exp \$139,692 \$46,967 \$91,671 \$140,825 \$53,379 \$53,379 \$53,379 \$53,379 \$53,379 \$53,379 \$53,379 \$53,379 \$53,46 \$30,847 \$30,847 \$25,264 \$28,081 \$84,495 \$84,495 \$84,495 \$84,495 \$84,495 \$84,495 \$84,495 \$84,495 \$84,495 \$84,495 \$84,495 \$84,495 \$84,495 \$84,495 \$84,495 \$84,495 \$84,495	Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$22,001,340 \$22,141,032 \$22,187,999 \$22,279,671 \$22,420,496 \$22,473,875 \$22,527,254 \$22,580,633 \$22,616,579 \$22,647,426 \$22,678,273 \$22,703,537 \$22,325,905 \$22,410,400 \$22,494,895 \$22,494,895 \$22,579,390 \$22,663,885 \$22,748,380 \$22,832,875 \$22,917,370 \$23,001,865 \$23,006,360	= C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$139,692 \$186,659 \$278,330 \$419,155 \$472,534 \$525,913 \$579,292 \$615,239 \$646,085 \$676,932 \$702,196 \$324,565 \$409,060 \$493,555 \$578,050 \$662,545 \$747,040 \$831,535 \$916,030 \$1,000,525 \$1,085,020
Line Month 263 December 264 January 265 February 266 March 267 April 268 May 269 June 270 July 271 August 272 September 273 October 274 November 275 December 276 January 277 February 278 March 279 April 280 May 281 June 282 July 283 August 284 September 285 October	Year 2019 2020 2020 2020 2020 2020 2020 2020	Forecast Expenditures \$129,946 \$43,691 \$85,276 \$131,000 \$49,655 \$49,655 \$49,655 \$49,655 \$33,439 \$28,695 \$23,501 \$26,121 \$78,600	Col 2 = C1 * 16-Plnt Add Line 74 Corporate Overheads \$9,746 \$3,277 \$6,396 \$9,825 \$3,724 \$3,724 \$3,724 \$3,724 \$2,508 \$2,152 \$2,152 \$2,152 \$1,763 \$1,959 \$5,895	Total CWIP Exp \$139,692 \$46,967 \$91,671 \$140,825 \$53,379 \$53,379 \$53,379 \$53,379 \$53,379 \$53,379 \$53,847 \$30,847 \$30,847 \$25,264 \$28,081 \$84,495 \$84,495 \$84,495 \$84,495 \$84,495 \$84,495 \$84,495 \$84,495 \$84,495 \$84,495 \$84,495 \$84,495 \$84,495 \$84,495 \$884,495 \$884,495 \$884,495 \$884,495 \$884,495	Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$22,001,340 \$22,141,032 \$22,187,999 \$22,279,671 \$22,420,496 \$22,473,875 \$22,527,254 \$22,580,633 \$22,616,579 \$22,647,426 \$22,678,273 \$22,703,537 \$22,703,537 \$22,325,905 \$22,410,400 \$22,494,895 \$22,579,390 \$22,663,885 \$22,748,380 \$22,748,380 \$22,832,875 \$22,917,370 \$23,001,865 \$23,086,360 \$23,170,855	= C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$139,692 \$186,659 \$278,330 \$419,155 \$472,534 \$525,913 \$579,292 \$615,239 \$646,085 \$676,932 \$702,196 \$324,565 \$409,060 \$493,555 \$578,050 \$662,545 \$747,040 \$831,535 \$916,030 \$1,000,525 \$1,085,020 \$1,169,515
Line Month 263 December 264 January 265 February 266 March 267 April 268 May 269 June 270 July 271 August 272 September 273 October 274 November 275 December 276 January 277 February 277 February 278 March 279 April 280 May 281 June 282 July 283 August 284 September 285 October 286 November	Year 2019 2020 2020 2020 2020 2020 2020 2020	Forecast Expenditures \$129,946 \$43,691 \$85,276 \$131,000 \$49,655 \$49,655 \$49,655 \$49,655 \$33,439 \$28,695 \$28,695 \$28,695 \$23,501 \$26,121 \$78,600	Col 2 = C1 * 16-Plnt Add Line 74 Corporate Overheads \$9,746 \$3,277 \$6,396 \$9,825 \$3,724 \$3,724 \$3,724 \$3,724 \$2,508 \$2,152 \$2,152 \$1,763 \$1,959 \$5,895	Total CWIP Exp \$139,692 \$46,967 \$91,671 \$140,825 \$53,379 \$53,379 \$53,379 \$53,379 \$53,379 \$53,379 \$53,847 \$30,847 \$	Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$22,001,340 \$22,141,032 \$22,187,999 \$22,279,671 \$22,420,496 \$22,473,875 \$22,527,254 \$22,580,633 \$22,616,579 \$22,647,426 \$22,678,273 \$22,703,537 \$22,703,537 \$22,325,905 \$22,410,400 \$22,494,895 \$22,579,390 \$22,663,885 \$22,748,380 \$22,832,875 \$22,917,370 \$23,001,865 \$23,086,360 \$23,170,855 \$23,255,350	= C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$139,692 \$186,659 \$278,330 \$419,155 \$472,534 \$525,913 \$579,292 \$615,239 \$646,085 \$676,932 \$702,196 \$324,565 \$409,060 \$493,555 \$578,050 \$662,545 \$747,040 \$831,535 \$916,030 \$1,000,525 \$1,085,020 \$1,169,515 \$1,254,010
Line Month 263 December 264 January 265 February 266 March 267 April 268 May 269 June 270 July 271 August 272 September 273 October 274 November 275 December 276 January 277 February 278 March 279 April 280 May 281 June 282 July 283 August 284 September 285 October	Year 2019 2020 2020 2020 2020 2020 2020 2020	Forecast Expenditures \$129,946 \$43,691 \$85,276 \$131,000 \$49,655 \$49,655 \$49,655 \$49,655 \$33,439 \$28,695 \$23,501 \$26,121 \$78,600	Col 2 = C1 * 16-Plnt Add Line 74 Corporate Overheads \$9,746 \$3,277 \$6,396 \$9,825 \$3,724 \$3,724 \$3,724 \$3,724 \$2,508 \$2,152 \$2,152 \$2,152 \$1,763 \$1,959 \$5,895	Total CWIP Exp \$139,692 \$46,967 \$91,671 \$140,825 \$53,379 \$53,379 \$53,379 \$53,379 \$53,379 \$53,379 \$53,847 \$30,847 \$30,847 \$25,264 \$28,081 \$84,495 \$84,495 \$84,495 \$84,495 \$84,495 \$84,495 \$84,495 \$84,495 \$84,495 \$84,495 \$84,495 \$84,495 \$84,495 \$84,495 \$884,495 \$884,495 \$884,495 \$884,495 \$884,495	Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$22,001,340 \$22,141,032 \$22,187,999 \$22,279,671 \$22,420,496 \$22,473,875 \$22,527,254 \$22,580,633 \$22,616,579 \$22,647,426 \$22,678,273 \$22,703,537 \$22,703,537 \$22,325,905 \$22,410,400 \$22,494,895 \$22,579,390 \$22,663,885 \$22,748,380 \$22,748,380 \$22,832,875 \$22,917,370 \$23,001,865 \$23,086,360 \$23,170,855	= C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$139,692 \$186,659 \$278,330 \$419,155 \$472,534 \$525,913 \$579,292 \$615,239 \$646,085 \$676,932 \$702,196 \$324,565 \$409,060 \$493,555 \$578,050 \$662,545 \$747,040 \$831,535 \$916,030 \$1,000,525 \$1,085,020 \$1,169,515

2i) Project	_	ELMS	eries Caps						
3j) Project	•	Col 1	Col 2	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	Col 6	<u>Col 7</u>	Col 8
			= C1 * 16-PInt Add Line 74	= C1 + C2			= (C4 - C5) * 16-PInt Add Line 74	= Prior Month C7 + C3 - C4 - C6	= C7 - Dec Prior Year C7
<u>Line</u> <u>Month</u>	<u>Year</u>	Forecast <u>Expenditures</u>	Corporate <u>Overheads</u>	Total <u>CWIP Exp</u>	Unloaded Total <u>Plant Adds</u>	Prior Period CWIP Closed	Over Heads Closed to PIS	Forecast Period CWIP	Forecast Period Incremental CWIP
289 December	2019	#4 GG4 EQ2	 #124 612	 ¢1 706 116	 #O		 #0	\$101,741,830	 ¢4 706 446
290 January 291 February	2020 2020	\$1,661,503 \$1,061,915	\$124,613 \$79,644	\$1,786,116 \$1,141,559	\$0 \$0	\$0 \$0	\$0 \$0	\$103,527,946 \$104,669,505	\$1,786,116 \$2,927,674
292 March	2020	\$670,728	\$50,305	\$721,033	\$0 \$0	\$0 \$0	\$0 \$0	\$105,390,537	\$3,648,707
293 April	2020	\$2,266,628	\$169,997	\$2,436,625	\$0	\$0	\$0	\$107,827,162	\$6,085,332
294 May	2020	\$2,758,757	\$206,907	\$2,965,664	\$0	\$0	\$0	\$110,792,826	\$9,050,996
295 June	2020	\$2,092,027	\$156,902	\$2,248,929	\$0	\$0	\$0	\$113,041,755	\$11,299,925
296 July	2020	\$4,568,940	\$342,671	\$4,911,611	\$0	\$0	\$0	\$117,953,366	\$16,211,535
297 August	2020	\$6,102,128	\$457,660	\$6,559,788	\$0	\$0	\$0	\$124,513,153	\$22,771,323
298 September	2020	\$1,871,455	\$140,359 \$400,647	\$2,011,814	\$0	\$0	\$0	\$126,524,967	\$24,783,137
299 October300 November	2020 2020	\$5,341,555 \$2,638,972	\$400,617 \$197,923	\$5,742,172 \$2,836,895	\$20,943,699 \$268,000	\$17,136,386 \$0	\$285,548 \$20,100	\$111,037,892 \$113,586,687	\$9,296,061 \$11,844,856
301 December	2020	\$3,979,392	\$197,923 \$298,454	\$4,277,846	\$303,687	\$0 \$0	\$20,100 \$22,777	\$117,538,069	\$15,796,239
302 January	2021	\$2,465,000	\$184,875	\$2,649,875	\$635,000	\$0	\$47,625	\$119,505,319	\$17,763,489
303 February	2021	\$2,980,000	\$223,500	\$3,203,500	\$151,000	\$0	\$11,325	\$122,546,494	\$20,804,664
304 March	2021	\$7,259,333	\$544,450	\$7,803,783	\$1,263,441	\$0	\$94,758	\$128,992,078	\$27,250,248
305 April	2021	\$4,159,830	\$311,987	\$4,471,817	\$27,429,645	\$13,129,540	\$1,072,508	\$104,961,742	\$3,219,912
306 May	2021	\$6,190,162	\$464,262	\$6,654,424	\$31,499,389	\$22,398,461	\$682,570	\$79,434,208	-\$22,307,622
307 June	2021	\$3,784,829	\$283,862	\$4,068,691	\$2,382,850	\$0	\$178,714	\$80,941,335	-\$20,800,495
308 July	2021	\$3,229,376	\$242,203	\$3,471,579	\$1,609,541	\$0	\$120,716	\$82,682,658	-\$19,059,172
309 August310 September	2021 2021	\$3,216,376 \$3,459,830	\$241,228 \$259,487	\$3,457,604 \$3,719,317	\$1,876,541 \$1,993,850	\$0 \$0	\$140,741 \$149,539	\$84,122,981 \$85,698,909	-\$17,618,850 -\$16,042,921
311 October	2021	\$2,673,376	\$200,503	\$2,873,879	\$1,331,541	\$0 \$0	\$99,866	\$87,141,382	-\$10,042,921 -\$14,600,449
312 November	2021	\$2,616,376	\$196,228	\$2,812,604	\$1,309,541	\$0	\$98,216	\$88,546,229	-\$13,195,601
313 December	2021	\$3,554,512	\$266,588	\$3,821,100	\$59,830,363	\$34,609,701	\$1,891,550	\$30,645,418	<u>-\$71,096,413</u>
314 13-Month Av	erages:								-\$8,452,844
2k) Project	. .	Div	oroido						
3k) Project	t:	Rive Col 1	erside Col 2	Col 3	Col 4	<u>Col 5</u>	<u>Col 6</u>	<u>Col 7</u>	<u>Col 8</u>
3k) Project	t:		Col 2	Col 3	Col 4	<u>Col 5</u>			
3k) Project	t:			<u>Col 3</u> = C1 + C2		<u>Col 5</u>		<u>Col 7</u> = Prior Month C7 + C3 - C4 - C6	Col 8 = C7 - Dec Prior Year C7
		<u>Col 1</u> Forecast	<u>Col 2</u> = C1 * 16-PInt Add Line 74 Corporate	= C1 + C2 Total	Unloaded Total	Prior Period	= (C4 - C5) * 16-PInt Add Line 74 Over Heads	= Prior Month C7 + C3 - C4 - C6	= C7 - Dec Prior Year C7 Forecast Period
3k) Project Line Month 315 December	<u>Year</u> 2019	<u>Col 1</u>	<u>Col 2</u> = C1 * 16-PInt Add Line 74	= C1 + C2	Unloaded		= (C4 - C5) * 16-PInt Add Line 74	= Prior Month C7 + C3 - C4 - C6	= C7 - Dec Prior Year C7
Line Month 315 December 316 January	<u>Year</u> 2019 2020	Col 1 Forecast Expenditures \$0	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$0	= C1 + C2 Total <u>CWIP Exp</u> \$0	Unloaded Total <u>Plant Adds</u> \$0	Prior Period CWIP Closed \$0	= (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0	= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$0 \$0	= C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$0
Line Month 315 December 316 January 317 February	Year 2019 2020 2020	Forecast Expenditures \$0 \$0	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$0 \$0	= C1 + C2 Total <u>CWIP Exp</u> \$0 \$0	Unloaded Total <u>Plant Adds</u> \$0 \$0	Prior Period CWIP Closed \$0 \$0	= (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0 \$0	= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$0 \$0 \$0	= C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$0 \$0
Line Month 315 December 316 January 317 February 318 March	Year 2019 2020 2020 2020 2020	Forecast Expenditures \$0 \$0 \$0	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$0 \$0 \$0 \$0	= C1 + C2 Total CWIP Exp \$0 \$0 \$0 \$0	Unloaded Total <u>Plant Adds</u> \$0 \$0 \$0	Prior Period CWIP Closed \$0 \$0 \$0	= (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0	= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$0 \$0 \$0 \$0	= C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$0 \$0 \$0 \$0
Line Month 315 December 316 January 317 February 318 March 319 April	Year 2019 2020 2020 2020 2020 2020	Forecast Expenditures \$0 \$0 \$0 \$0 \$0 \$0	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$0 \$0 \$0 \$0 \$0 \$0	= C1 + C2 Total <u>CWIP Exp</u> \$0 \$0 \$0 \$0 \$0 \$0	Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0	Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0	= (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$0 \$0 \$0 \$0 \$0	= C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$0 \$0 \$0 \$0 \$0 \$0
Line Month 315 December 316 January 317 February 318 March 319 April 320 May	Year 2019 2020 2020 2020 2020 2020 2020	Forecast Expenditures \$0 \$0 \$0 \$0 \$0 \$0 \$0	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= C1 + C2 Total CWIP Exp \$0 \$0 \$0 \$0 \$0 \$0	Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 \$0	Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0	= (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$0 \$0 \$0 \$0 \$0	= C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Line Month 315 December 316 January 317 February 318 March 319 April 320 May	Year 2019 2020 2020 2020 2020 2020	Forecast Expenditures \$0 \$0 \$0 \$0 \$0 \$0	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$0 \$0 \$0 \$0 \$0 \$0	= C1 + C2 Total <u>CWIP Exp</u> \$0 \$0 \$0 \$0 \$0 \$0	Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0	Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0	= (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$0 \$0 \$0 \$0 \$0	= C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$0 \$0 \$0 \$0 \$0 \$0
Line Month 315 December 316 January 317 February 318 March 319 April 320 May 321 June	Year 2019 2020 2020 2020 2020 2020 2020 2020	Forecast Expenditures \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= C1 + C2 Total <u>CWIP Exp</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0	= C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Line Month 315 December 316 January 317 February 318 March 319 April 320 May 321 June 322 July 323 August 324 September	Year 2019 2020 2020 2020 2020 2020 2020 2020	Col 1 Forecast Expenditures \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= C1 + C2 Total CWIP Exp \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Line Month 315 December 316 January 317 February 318 March 319 April 320 May 321 June 322 July 323 August 324 September 325 October	Year 2019 2020 2020 2020 2020 2020 2020 2020	Col 1 Forecast Expenditures \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= C1 + C2 Total CWIP Exp \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	= C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Line Month 315 December 316 January 317 February 318 March 319 April 320 May 321 June 322 July 323 August 324 September 325 October 326 November	Year 2019 2020 2020 2020 2020 2020 2020 2020	Col 1 Forecast Expenditures \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= C1 + C2 Total CWIP Exp \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	= C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Line Month 315 December 316 January 317 February 318 March 319 April 320 May 321 June 322 July 323 August 324 September 325 October 326 November 327 December	Year 2019 2020 2020 2020 2020 2020 2020 2020	Col 1 Forecast Expenditures \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= C1 + C2 Total CWIP Exp \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Unloaded Total Plant Adds \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	= C7 - Dec Prior Year C7 Forecast Period Incremental CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
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3I) Project:		add additional proj	ects below this line (See I	nstruction 3)					
, -		<u>Col 1</u>	<u>Col 2</u>	Col 3	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	<u>Col 7</u>	<u>Col 8</u>
			= C1 *				= (C4 - C5) *	= Prior Month C7	= C7 -
			16-PInt Add Line 74	= C1 + C2			16-Plnt Add Line 74	+ C3 - C4 - C6	Dec Prior Year C7
				G. G_	Unloaded				
		Forecast	Corporate	Total	Total	Prior Period	Over Heads	Forecast	Forecast Period
<u>Line</u> <u>Month</u>	<u>Year</u>	Expenditures	<u>Overheads</u>	CWIP Exp	Plant Adds	CWIP Closed	Closed to PIS	Period CWIP	Incremental CWIP
341 December	2019							\$0	
342 January	2020		\$0	\$0			\$0	\$0	\$0
343 February	2020		\$0	\$0			\$0	\$0	\$0
344 March	2020		\$0	\$0			\$0	\$0	\$0
345 April	2020		\$0	\$0			\$0	\$0	\$0
346 May	2020		\$0	\$0			\$0	\$0	\$0
347 June	2020		\$0	\$0			\$0	\$0	\$0
348 July	2020		\$0	\$0			\$0	\$0	\$0
349 August	2020		\$0	\$0			\$0	\$0	\$0
350 September	2020		\$0	\$0			\$0	\$0	\$0
351 October	2020		\$0	\$0			\$0	\$0	\$0
352 November	2020		\$0	\$0			\$0	\$0	\$0
353 December	2020		\$0	\$0			\$0	\$0	\$0
354 January	2021		\$0	\$0			\$0	\$0	\$0
355 February	2021		\$0	\$0			\$0	\$0	\$0
356 March	2021		\$0	\$0			\$0	\$0	\$0
357 April	2021		\$0	\$0			\$0	\$0	\$0
358 May	2021		\$0	\$0			\$0	\$0	\$0
359 June	2021		\$0	\$0			\$0	\$0	\$0
360 July	2021		\$0	\$0			\$0	\$0	\$0
361 August	2021		\$0	\$0			\$0	\$0	\$0
362 September	2021		\$0	\$0			\$0	\$0	\$0
363 October	2021		\$0	\$0			\$0	\$0	\$0
364 November	2021		\$0	\$0			\$0	\$0	\$0
365 December	2021		\$0	\$0			\$0	\$0	\$0
366 13-Month Av	erages:								\$0

Notes:

- 1) Forecast Period is the calendar year two years after the Prior Year (i.e., PY+2).
 2) Sum of project specific values from lines 55-79, 81-105, 107-131, 133-157, 159-183, 185-209, 211-235, 237-261, 263-287, 289-313, 315-339, ...

Instructions:

- 1) Enter recorded amounts of CWIP during Prior Year on Lines 1-13, 15-27 (including December of year previous to Prior Year).
 2) Enter forecast project specific values on lines 55-79, 81-105, 107-131, 133-157, 159-183, 185-209, 211-235, 237-261, 263-287, 289-313, 315-339 ...
- 3) If Commission approval is granted to include CWIP in Rate Base for additional projects, include additional tables for each of those additional projects.

Schedule 11 Plant Held for Future Use

TRANSMISSION PLANT HELD FOR FUTURE USE

Inputs are shaded yellow

Transmission Plant Held for Future Use shall be amounts of Electric Plant Held for Future Use (account 105) intended to be placed under the Operational Control of the ISO, plus an allocated amount of any General Electric Plant Held for Future Use, with the allocation factor being the Transmission Wages and Salaries AF.

Line		Beginning of Year Balance	End of Year Balance	<u>Source</u>
1	Total Electric PHFU	\$30,786,587	\$30,786,584	FF1 page 214.47d
	Plant intended to be placed under the	Operational Control of the ISO:		
	<u>Col 1</u> <u>Col 2</u> Type	Col 3	<u>Col 4</u>	<u>Col 5</u>
	<u>Description</u> <u>of Plant</u>	Beginning of Year Balance	End of Year Balance	Source
2a 2b 2c 2d 2e 2f 2g 2h	Alberhill Sub	\$9,942,155		SCE records
3	Total:	\$9,942,155	\$9,942,155	Sum of above lines
4	General Plant Held for Future Use	Beginning of Year Balance	End of Year Balance	<u>Source</u> FF1 page 214
4a		age 214 Line reference here when l		N/A
5	Wages and Salaries AF:	6.568%	6.568%	27-Allocators, L 9
6	Portion for Transmission PHFU:	\$0	\$0	L 4 * L 5
	All other Electric Plant Held for Future	Use not intended to be placed under	er the Operational Control of the	he ISO:
		Beginning of Year Balance	End of Year Balance	<u>Source</u>
7		\$20,844,432	\$20,844,429	Note 1
8	Transmission PHFU:	Beginning of Year Balance \$9,942,155	End of Year Balance \$9,942,155	<u>Source</u> L 3 + L 6
9	Average of BOY and EOY Transmission PHFU:	\$9,942,155		Sum of Line 8 / 2
	Calculation of Gain or Loss on Tran	smission Plant Held for Future U	se Land	
				Source
10	Gain or Loss on Transmission Plant H	eld for Future Use Land	\$0	SCE Records

Instructions:

- 1) For any Electric Plant Held for Future Use intended to be placed under the Operational Control of the ISO, list on lines 2a, 2b, etc. Provide description in Column 1. Note type of plant (land or other) in Column 2. Under "Source" (Column 5), state the line number on FERC Form 1 page 214 from which the amount is derived. BOY amount will be EOY value from previous year FERC Form 1, EOY amount will be in current year FF1.
- 2) For any Electric Plant Held for Future Use classified as General note amount on Line 4.
- 3) Add additional lines 2 i, j, k, etc. as necessary to include additional projects intended to be placed under the Operational Control of the ISO.
- 4) Gains and Losses on Transmission Plant Held for Future Use Land is treated in accordance with Commission policy. Any gain or loss on non-land portions of Transmission Plant Held for Future Use is not included.

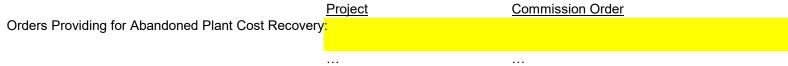
1) Amount of Line 1 not intended to be placed under the Operational Control of the ISO.

Determination of amount of Abandoned Plant and Abandoned Plant Amortization Expense

Input data is shaded yellow

Initially Abandoned Plant Amortization Expense and Abandoned Plant are both zero.

Upon Commission approval of recovery of abandoned plant costs for a specific project or projects, SCE will complete this worksheet in accordance with that Order.



Abandoned Plant for each project represents the amount of costs that the Order approves for inclusion in Rate Base.

Abandoned Plant Amortization Expense for each project represents the annual amortization of abandoned costs that the Order approves as an annual expense.

		Amount for	
<u>Line</u>		Prior Year	Note:
1	Abandoned Plant Amortization Expense:	\$0	Sum of projects below for PY.
2	Abandoned Plant (BOY):	\$0	Sum of projects below for PY.
3	Abandoned Plant (EOY):	\$0	Sum of projects below for PY.
4	Abandoned Plant (BOY/EOY Average):	\$0	Average of Lines 2 and 3.
5	HV Abandoned Plant (BOY):	\$0	Sum of projects below for PY.

6		First Project:	Fill in Name		2nd Project:	Fill in Name	
	<u>Year</u>	EOY Abandoned <u>Plant</u>	EOY HV Abandoned Plant (Note 1)	Abandoned Plant Amort. <u>Expense</u>	EOY Abandoned <u>Plant</u>	EOY HV Abandoned Plant (Note 1)	Abandoned Plant Amort. <u>Expense</u>
7	2015						
8	2016						
9	2017						
10	2018						
11	2019						
12	2020						
13	2021						
14	2022						
15	2023						
16	2024						
17	2025						
18							

Notes:

1) "EOY HV Abandoned Plant" is amount of "EOY Abandoned Plant" that would have been High Voltage (>= 200 kV).

Instructions:

- 1) Upon Commission approval of recovery of abandoned plant costs for a project:
- a) Fill in the name the project in order (First Project, Second Project, etc.).
- b) Fill in the table with annual End of Year ("EOY") Abandoned Plant, EOY HV Abandoned Plant, and Abandoned Plant Amortization Expense amounts in Accordance with the Order.
- If table can not be filled out completely, fill out at least through the Prior Year at issue.
- c) Sum project-specific amounts for each project and enter in lines 1, 2, and 3 for the Prior Year at issue.
- (BOY value is EOY value from previous year)
- 2) Add additional projects if necessary in same format.
- 3) Add additional years past 2025 if necessary.

Calculation of Components of Working Capital

Inputs are shaded yellow

1) Calculation of Materials and Supplies

Workpaper: WP Schedule 13 Working Capital

Materials and Supplies is the amount of total Account 154 Materials and Supplies times the Transmission Wages and Salaries AF

			Data	Total Materials and	
<u>Line</u>	<u>Month</u>	<u>Year</u>	<u>Source</u>	Supplies Balances	<u>Notes</u>
1	December	2018	FF1 227.12b	\$279,666,024	Beginning of year ("BOY") amount
2	January	2019	SCE Records	\$287,094,261	
3	February	2019	SCE Records	\$296,286,300	
4	March	2019	SCE Records	\$311,184,634	
5	April	2019	SCE Records	\$316,589,656	
6	May	2019	SCE Records	\$322,621,402	
7	June	2019	SCE Records	\$329,816,733	
8	July	2019	SCE Records	\$339,429,303	
9	August	2019	SCE Records	\$347,268,727	
10	September	2019	SCE Records	\$347,908,192	
11	October	2019	SCE Records	\$353,413,366	
12	November	2019	SCE Records	\$357,723,186	
13	December	2019	FF1 227.12c	\$361,868,594	End of Year ("EOY") amount
44	40 Mandle	A	/alica A a a a comb 454.	#200,000,000	(Cours Line 4 to Line 42) / 42
14		•	/alue Account 154:	\$326,990,029	(Sum Line 1 to Line 13) / 13
15	i ransmis	ssion vvage	es and Salaries AF:	<u>6.5681%</u>	27-Allocators, Line 9
16	Materials and Su	ipplies	EOY Value:	\$23,767,745	Line 13 * Line 15
17		13-Moi	nth Average Value:	\$21,476,900	Line 14 * Line 15

2) Calculation of Prepayments

Prepayments is an allocated portion of Total Prepayments based on the Transmission Wages and Salaries Allocation Factor.

			Data	Total Prepayments	
	<u>Month</u>	<u>Year</u>	<u>Source</u>	Balances	<u>Notes</u>
18	December	2018	Note 1, c	\$144,353,946	See Note 1, c
19	January	2019	SCE Records	\$131,590,730	
20	February	2019	SCE Records	\$501,725,114	
21	March	2019	SCE Records	\$464,295,674	
22	April	2019	SCE Records	\$492,962,962	
23	May	2019	SCE Records	\$432,862,954	
24	June	2019	SCE Records	\$405,911,650	
25	July	2019	SCE Records	\$249,318,155	
26	August	2019	SCE Records	\$338,061,291	
27	September	2019	SCE Records	\$291,690,761	
28	October	2019	SCE Records	\$264,462,155	
29	November	2019	SCE Records	<u>\$282,717,020</u>	
30	December	2019	Note 1, f	\$213,194,393	See Note 1, f
	a) 13-Month Ave	rane Calci	ulation		
31	a) 10-Month Ave	•	nth Average Value:	\$324,088,216	(Sum Line 18 to Line 30) / 13
32	Transmis		es and Salaries AF:	φ32-4,000,210 <u>6.5681%</u>	27-Allocators, Line 9
33	Transmit	ssion wage	Prepayments:	\$21,286,307	Line 31 * Line 32
55	b) EOY calculati	on	т терауттетііз.	Ψ21,200,007	Line of Line oz
34	S, LOT Galoulati	···	EOY Value:	\$213,194,393	Line 30
35	Transmis	ssion Wage	es and Salaries AF:	φ213,134,333 <u>6.5681%</u>	27-Allocators, Line 9
36	Transmit	Joioti Wage	Prepayments:	\$14,002,735	Line 34 * Line 35
50	Notos:		r repayments.	Ψ14,002,733	LINE OF LINE OO

Notes:

1) Remove any amounts related to years prior to 2012 on b and e below.

	Beginning of Year Amount	Prepayments	
		<u>Balances</u>	<u>Source</u>
а	FERC Form 1 Acct. 165 Recorded Amount:	\$144,353,946	FF1 111.57d
b	Prior Period Adjustment:	<u>\$0</u>	Note 1
С	BOY Prepayments Amount:	\$144,353,946	a - b
	End of Year Amount	Prepayments	
	End of Year Amount	Prepayments <u>Balances</u>	Source
d	End of Year Amount FERC Form 1 Acct. 165 Recorded Amount:	• •	<u>Source</u> FF1 111.57c
d e		<u>Balances</u>	

Input data is shaded yellow

13 Month Average

Plant Balances For Incentive Projects Receiving either ROE Incentives ("Transmission Incentive Plant") Workpaper: WP Schedule 14 Incentive Plant or CWIP ("CWIP Plant")

A) Summary of Incentive Project plant balances receiving ROE incentives

("Transmission Incentive Plant") and/or CWIP ("CWIP Plant") and calculation

of balances needed to determine the following:

1) Rate Base in Prior Year

25

- 2) Prior Year Incentive Rate Base End of Year
- 3) Prior Year Incentive Rate Base 13-Month Average

Transmission Incentive Project plant balances and CWIP Plant may affect the following:

- a) CWIP Plant during the Prior Year is included in Rate Base (used in Prior Year TRR and True Up TRR).
- b) Forecast Period Incremental CWIP contributes to Incremental Forecast Period TRR
- c) CWIP Plant receiving an ROE adder contributes to Prior Year Incentive Rate Base EOY, or Prior Year Incentive Rate Base - 13 Month Average as appropriate.
- d) "TIP Net Plant In Service" at EOY Prior Year is used to calculate the PY Incentive Rate Base (on EOY basis).
- e) "TIP Net Plant In Service" in PY is used to calculate the Prior Year Incentive Rate Base (on 13-month average basis).

1) Summary of CWIP Plant in Prior Year and Forecast Period

	•	<u>Col 1</u>	<u>Col 2</u> Prior Year	Col 3 Forecast Period	
		Prior Year End-of-Year	13-Month Average	Incremental CWIP	
	Incentive	CWIP Plant	CWIP Plant	13-Month Avg.	
<u>Line</u>	<u>Project</u>	<u>Amount</u>	<u>Amount</u>	<u>Amount</u>	Notes:
1	1) Tehachapi	\$157,683	\$156,780	-\$157,683	10-CWIP Lines 13, 14, and 80
2	2) Devers-Colorado River	\$0	\$0	\$0	10-CWIP Lines 13, 14, and 106
3	3) South of Kramer	\$5,584,199	\$5,454,201	\$21,500	10-CWIP Lines 13, 14, and 132
4	4) West of Devers	\$468,121,963	\$355,612,331	-\$419,183,167	10-CWIP Lines 13, 14, and 158
5	5) Red Bluff	\$0	\$0	\$0	10-CWIP Lines 13, 14, and 184
6	Whirlwind Substation Exp.	\$0	\$0	\$0	10-CWIP Lines 27, 28, and 210
7	7) Colorado River Sub. Exp.	\$301,247	\$88,742	\$4,760,154	10-CWIP Lines 27, 28, and 236
8	8) Mesa	\$49,854,943	\$144,167,446	\$50,282,478	10-CWIP Lines 27, 28, and 262
9	9) Alberhill	\$22,001,340	\$21,080,305	\$831,535	10-CWIP Lines 27, 28, and 288
10	10) ELM Series Caps	\$101,741,830	\$75,625,384	-\$8,452,844	10-CWIP Lines 27, 28, and 314
11	11) Riverside	\$0	\$0	\$0	10-CWIP Lines 27, 28, and 340
12				\$0	10-CWIP Lines 27, 28, and 366
13	Totals:	\$647,763,205	\$602,185,189	-\$371,898,028	

2) Summary of Prior Year Incentive Rate Base amounts (EOY Values)

		<u>Col 1</u> = C2 + C3	Col 2	Col 3	
		Prior Year Incentive Rate Base	EOY CWIP <u>Portion</u>	EOY TIP Net Plant <u>In Service</u>	Notes:
14	1) Rancho Vista	\$140,675,231	\$0	\$140,675,231	Line 38, C4
15	2) Tehachapi	\$2,592,594,066	\$157,683	\$2,592,436,383	Line 1, C1, and Line 38, C2
16	Devers-Colorado River	\$649,167,356	\$0	\$649,167,356	Line 2, C1, and Line 38, C3
17					
18 19	Total PY Incentive Net Plant:	\$3,382,436,654			End of Year

3) Summary of Prior Year Incentive Rate Base amounts (13-Month Average values)

Total PY Incentive Net Plant: \$3,429,326,476

	Incentive <u>Project</u>	Col 1 = C2 + C3 Prior Year Incentive Rate Base	Col 2 13-Month Avg. CWIP Portion	Col 3 13-Month Avg. TIP Net Plant In Service Portion	Notes:
20	1) Rancho Vista	\$143,115,067	\$0	\$143,115,067	Line 39, C4
21	2) Tehachapi	\$2,626,937,259	\$156,780	\$2,626,780,479	Line 1, C2, and Line 39, C2
22	3) Devers-Colorado R	\$659,274,151	\$0	\$659,274,151	Line 2, C2, and Line 39, C3
23					
24					

4) Prior Year TIP Net Plant In Service

	,		<u>Col 1</u>	Col 2	Col 3	<u>Col 4</u>	<u>Col 5</u>	
	Prior		Total TIP	L 54 to L 66, C3	L 80 to L 92, C3	L 67 to L 79, C3		
	Year		Net Plant		Devers to	Rancho		
	<u>Month</u>	<u>Year</u>	In Service	<u>Tehachapi</u>	Colorado River	<u>Vista</u>		<u>Notes</u>
26	December	2018	\$3,477,624,362	\$2,662,966,447	\$669,164,921	\$145,492,994		←December of
27	January	2019	\$3,469,310,860	\$2,656,691,925	\$667,520,862	\$145,098,073		year previous
28	February	2019	\$3,461,300,769	\$2,650,720,814	\$665,876,803	\$144,703,152		to Prior Year
29	March	2019	\$3,453,390,966	\$2,644,849,992	\$664,232,743	\$144,308,231		
30	April	2019	\$3,445,138,507	\$2,638,636,512	\$662,588,684	\$143,913,311		
31	May	2019	\$3,436,798,829	\$2,632,334,998	\$660,945,442	\$143,518,390		
32	June	2019	\$3,428,476,293	\$2,626,049,872	\$659,302,952	\$143,123,469		
33	July	2019	\$3,420,250,831	\$2,619,863,057	\$657,659,225	\$142,728,548		
34	August	2019	\$3,411,943,243	\$2,613,590,643	\$656,018,972	\$142,333,628		
35	September	2019	\$3,404,812,067	\$2,608,498,427	\$654,374,932	\$141,938,707		
36	October	2019	\$3,397,914,205	\$2,603,639,433	\$652,730,987	\$141,543,786		
37	November	2019	\$3,389,966,155	\$2,597,867,729	\$650,980,082	\$141,118,344		
38	December	2019	\$3,382,278,971	\$2,592,436,383	<u>\$649,167,356</u>	<u>\$140,675,231</u>		
39	13 Month	n Averages:	\$3,429,169,697	\$2,626,780,479	\$659,274,151	\$143,115,067		

5) Total Transmission Activity for Incentive Projects

			<u>Col 1</u>	<u>Col 2</u>		Col 3	
						= C1 - C2	
			Total Transmission			Account 350-359	
	Prior		Activity for	Account		Activity for	
	Year		Incentive	360-362		Incentive	
	<u>Month</u>	<u>Year</u>	Projects	Activity		<u>Projects</u>	<u>Source</u>
40	December	2018	\$0		\$0	\$0	C1: Sum of below projects
41	January	2019	\$188,178		\$0	\$188,178	for each month
42	February	2019	\$472,995		\$0	\$472,995	
43	March	2019	\$593,122		\$0	\$593,122	
44	April	2019	\$239,520		\$0	\$239,520	
45	May	2019	\$134,604		\$0	\$134,604	
46	June	2019	\$148,441		\$0	\$148,441	
47	July	2019	\$279,789		\$0	\$279,789	
48	August	2019	\$136,699		\$0	\$136,699	
49	September	2019	\$1,296,516		\$0	\$1,296,516	
50	October	2019	\$1,531,769		\$0	\$1,531,769	
51	November	2019	\$856,109		\$0	\$856,109	
52	December	2019	<u>\$145,840,198</u>		<u>\$0</u>	\$145,840,198	
53	Total		\$151,717,941		\$0	\$151,717,941	

6) Calculation of Prior Year Net Plant in Service amounts for each Incentive Project

	a) Tehachapi		<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>
					= C1 - C2	= C1 - Previous
	Prior					Month C1
	Year		Plant	Accumulated	Net Plant	Transmission
	<u>Month</u>	<u>Year</u>	In-Service	Depreciation	In Service	Activity
54	December	2018	\$3,054,617,061	\$391,650,614	\$2,662,966,447	\$0
55	January	2019	\$3,054,760,967	\$398,069,043	\$2,656,691,925	\$143,906
56	February	2019	\$3,055,215,817	\$404,495,003	\$2,650,720,814	\$454,850
57	March	2019	\$3,055,771,917	\$410,921,925	\$2,644,849,992	\$556,100
58	April	2019	\$3,055,985,293	\$417,348,780	\$2,638,636,512	\$213,376
59	May	2019	\$3,056,111,077	\$423,776,079	\$2,632,334,998	\$125,784
60	June	2019	\$3,056,253,537	\$430,203,665	\$2,626,049,872	\$142,460
61	July	2019	\$3,056,494,464	\$436,631,407	\$2,619,863,057	\$240,927
62	August	2019	\$3,056,604,728	\$443,014,085	\$2,613,590,643	\$110,264
63	September	2019	\$3,057,895,453	\$449,397,026	\$2,608,498,427	\$1,290,725
64	October	2019	\$3,059,422,138	\$455,782,705	\$2,603,639,433	\$1,526,685
65	November	2019	\$3,060,278,462	\$462,410,733	\$2,597,867,729	\$856,324
66	December	2019	\$3,061,615,452	\$469,179,068	\$2,592,436,383	\$1,336,989

	b) Rancho Vista		<u>Col 1</u>	Col 2	<u>Col 3</u> = C1 - C2	Col 4 = C1 - Previous
	Prior					Month C1
	Year		Plant	Accumulated	Net Plant	Transmission
	<u>Month</u>	<u>Year</u>	<u>In-Service</u>	<u>Depreciation</u>	<u>In Service</u>	<u>Activity</u>
67	December	2018	\$191,500,874	\$46,007,880	\$145,492,994	\$0
68	January	2019	\$191,500,874	\$46,402,801	\$145,098,073	\$0
69	February	2019	\$191,500,874	\$46,797,721	\$144,703,152	\$0
70	March	2019	\$191,500,874	\$47,192,642	\$144,308,231	\$0
71	April	2019	\$191,500,874	\$47,587,563	\$143,913,311	\$0
72	May	2019	\$191,500,874	\$47,982,484	\$143,518,390	\$0
73	June	2019	\$191,500,874	\$48,377,404	\$143,123,469	\$0
74	July	2019	\$191,500,874	\$48,772,325	\$142,728,548	\$0
75	August	2019	\$191,500,874	\$49,167,246	\$142,333,628	\$0
76	September	2019	\$191,500,874	\$49,562,167	\$141,938,707	\$0
77	October	2019	\$191,500,874	\$49,957,087	\$141,543,786	\$0
78	November	2019	\$191,500,874	\$50,382,530	\$141,118,344	\$0
79	December	2019	\$191,500,874	\$50,825,642	\$140,675,231	\$0
	c) Devers to Colora	ado River	<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>
	Duian				= C1 - C2	= C1 - Previous
	Prior Year		Plant	Accumulated	Net Plant	Month C1 Transmission
	Month	Year	In-Service	<u>Depreciation</u>	In Service	Activity
80	December December	2018	\$774,692,623	\$105,527,702	\$669,164,921	\$0
81	January	2019	\$774,692,623	\$107,171,761	\$667,520,862	\$0
82	February	2019	\$774,692,623	\$108,815,820	\$665,876,803	\$0
83	March	2019	\$774,692,623	\$110,459,880	\$664,232,743	\$0
84	April	2019	\$774,692,623	\$112,103,939	\$662,588,684	\$0
85	May	2019	\$774,693,440	\$113,747,998	\$660,945,442	\$817
86	June	2019	\$774,695,011	\$115,392,059	\$659,302,952	\$1,571
87	July	2019	\$774,695,348	\$117,036,123	\$657,659,225	\$338
88	August	2019	\$774,699,160	\$118,680,188	\$656,018,972	\$3,812
89	September	2019	\$774,699,194	\$120,324,261	\$654,374,932	\$33
90	October	2019	\$774,699,321	\$121,968,334	\$652,730,987	\$127
91	November	2019	\$774,699,321	\$123,719,239	\$650,980,082	\$0
92	December	2019	\$774,699,350	\$125,531,994	\$649,167,356	\$29
02	Becomber	2010	Ψ11-4,000,000	Ψ120,001,004	φο-το, τον ,σοσ	Ψ20
	d) South of Kramer	•	<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>
					= C1 - C2	= C1 - Previous
	Prior					Month C1
	Year		Plant	Accumulated	Net Plant	Transmission
	<u>Month</u>	<u>Year</u>	In-Service	<u>Depreciation</u>	In Service	<u>Activity</u>
93	December	2018	\$0	\$0	\$0	\$0
94	January – .	2019	\$0	\$0	\$0	\$0
95	February	2019	\$0	\$0	\$0	\$0
96	March	2019	\$0	\$0	\$0	\$0
97	April	2019	\$0	\$0	\$0	\$0
98	May	2019	\$0	\$0	\$0	\$0
99	June	2019	\$0	\$0	\$0	\$0
100	July	2019	\$0	\$0	\$0	\$0
101	August	2019	\$0	\$0	\$0	\$0
102	September	2019	\$0	\$0	\$0	\$0
103	October	2019	\$0	\$0	\$0	\$0
104	November	2019	\$0	\$0	\$0	\$0
105	December	2019	\$0	\$0	\$0	\$0

	e) West of Devers		<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u> = C1 - C2	Col 4 = C1 - Previous
	Prior					Month C1
	Year		Plant	Accumulated	Net Plant	Transmission
	<u>Month</u>	<u>Year</u>	In-Service	<u>Depreciation</u>	In Service	<u>Activity</u>
106	December	2018	\$3,046,911	\$24,983	\$3,021,928	\$0
107	January	2019	\$3,084,213	\$31,255	\$3,052,958	\$37,302
108	February	2019	\$3,091,993	\$37,603	\$3,054,391	\$7,780
109	March	2019	\$3,120,341	\$43,967	\$3,076,373	\$28,347
110	April	2019	\$3,144,962	\$50,390	\$3,094,572	\$24,621
111	May	2019	\$3,151,142	\$56,863	\$3,094,278	\$6,180
112	June	2019	\$3,151,900	\$63,349	\$3,088,551	\$759
113	July	2019	\$3,152,039	\$69,837	\$3,082,202	\$139
114	August	2019	\$3,155,354	\$76,325	\$3,079,029	\$3,315
115	September	2019	\$3,156,225	\$82,820	\$3,073,405	\$871
116	October	2019	\$3,156,346	\$89,316	\$3,067,030	\$122
117	November	2019	\$3,156,346	\$96,430	\$3,059,917	\$0
118	December	2019	\$3,156,346	\$103,900	\$3,052,447	\$0
	f) Red Bluff		<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>
	Duiou				= C1 - C2	= C1 - Previous
	Prior		Dlant	A	Not Dlant	Month C1
	Year	Voor	Plant	Accumulated	Net Plant	Transmission
119	<u>Month</u> December	<u>Year</u> 2018	In-Service \$235,653,781	<u>Depreciation</u> \$31,507,862	In Service \$204,145,919	Activity \$0
120		2018	\$235,653,781			
	January	2019		\$32,004,612	\$203,649,169	\$0 \$0
121	February March		\$235,653,781	\$32,501,363	\$203,152,418	\$0 \$0
122	March	2019	\$235,653,781	\$32,998,114	\$202,655,667	\$0 \$0
123	April	2019	\$235,653,781	\$33,494,864	\$202,158,917	\$0 \$0
124	May	2019	\$235,653,781	\$33,991,615	\$201,662,166	\$0 \$0
125	June	2019	\$235,653,781	\$34,488,366	\$201,165,415	\$0 \$0
126	July	2019	\$235,653,781	\$34,985,117	\$200,668,664	\$0 \$0
127	August	2019	\$235,653,781	\$35,481,867	\$200,171,914	\$0 \$0
128	September	2019	\$235,653,781	\$35,978,618	\$199,675,163	\$0 \$0
129	October	2019	\$235,653,781	\$36,475,369	\$199,178,412	\$0 \$0
130	November	2019	\$235,653,781	\$36,990,109	\$198,663,672	\$0 \$0
131	December	2019	\$235,653,781	\$37,515,266	\$198,138,515	\$0
	g) Whirlwind Subst	tation Expan	sion			Col 4
	3 ,		Col 1	Col 2	Col 3	= C1 - Previous
	Prior				= C1 - C2	Month C1
	Year		Plant	Accumulated	Net Plant	Transmission
	<u>Month</u>	<u>Year</u>	In-Service	Depreciation	In Service	Activity
132	December	2018	\$87,571,820	\$7,061,029	\$80,510,791	\$0
133	January	2019	\$87,575,646	\$7,241,382	\$80,334,265	\$3,826
134	February	2019	\$87,581,454	\$7,421,742	\$80,159,712	\$5,808
135	March	2019	\$87,584,452	\$7,602,115	\$79,982,337	\$2,997
136	April	2019	\$87,584,294	\$7,782,494	\$79,801,800	-\$158
137	May	2019	\$87,584,458	\$7,962,872	\$79,621,586	\$164
138	June	2019	\$87,588,109	\$8,143,251	\$79,444,858	\$3,651
139	July	2019	\$87,588,177	\$8,323,637	\$79,264,540	\$68
140	August	2019	\$87,602,866	\$8,504,024	\$79,098,842	\$14,689
141	September	2019	\$87,603,313	\$8,684,440	\$78,918,873	\$448
142	October	2019	\$87,603,589	\$8,864,858	\$78,738,731	\$275
143	November	2019	\$87,603,589	\$9,062,045	\$78,541,544	\$0
144	December	2019	\$87,605,815	\$9,268,940	\$78,336,875	\$2,226

	h) Colorado River Substation Expansion Col 4						
	•		<u>Col 1</u>	Col 2	Col 3	= C1 - Previous	
	Prior				= C1 - C2	Month C1	
	Year		Plant	Accumulated	Net Plant	Transmission	
	<u>Month</u>	<u>Year</u>	<u>In-Service</u>	<u>Depreciation</u>	In Service	<u>Activity</u>	
145	December	2018	\$71,454,672	\$9,546,889	\$61,907,783	\$0	
146	January 	2019	\$71,454,672	\$9,694,958	\$61,759,714	\$0	
147	February	2019	\$71,454,672	\$9,843,026	\$61,611,646	\$0	
148	March	2019	\$71,454,672	\$9,991,094	\$61,463,578	\$0	
149	April	2019	\$71,454,672	\$10,139,162	\$61,315,510	\$0	
150	May	2019	\$71,454,672	\$10,287,230	\$61,167,442	\$0	
151	June	2019	\$71,454,672	\$10,435,299	\$61,019,374	\$0	
152	July	2019	\$71,454,672	\$10,583,367	\$60,871,305	\$0	
153	August	2019	\$71,454,672	\$10,731,435	\$60,723,237	\$0	
154	September	2019	\$71,454,672	\$10,879,503	\$60,575,169	\$0	
155	October	2019	\$71,454,672	\$11,027,571	\$60,427,101	\$0	
156	November	2019	\$71,454,672	\$11,186,268	\$60,268,404	\$0	
157	December	2019	\$71,454,672	\$11,351,117	\$60,103,555	\$0	
	i) Mesa		<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u> = C1 - C2	<u>Col 4</u> = C1 - Previous	
	Prior					Month C1	
	Year		Plant	Accumulated	Net Plant	Transmission	
	<u>Month</u>	<u>Year</u>	In-Service	Depreciation	In Service	Activity	
158	December	2018	\$9,207,853	\$99,442	\$9,108,412	\$0	
159	January	2019	\$9,210,998	\$115,613	\$9,095,385	\$3,144	
160	February	2019	\$9,215,554	\$131,792	\$9,083,763	\$4,557	
161	March	2019	\$9,221,232	\$147,982	\$9,073,250	\$5,678	
162	April	2019	\$9,222,913	\$164,187	\$9,058,725	\$1,680	
163	May	2019	\$9,224,572	\$180,397	\$9,044,175	\$1,659	
164	June	2019	\$9,224,572	\$196,610	\$9,027,961	\$0	
165	July	2019	\$9,262,890	\$212,824	\$9,050,066	\$38,318	
166	August	2019	\$9,267,509	\$229,135	\$9,038,374	\$4,620	
167	September	2019	\$9,271,949	\$245,458	\$9,026,491	\$4,439	
168	October	2019	\$9,276,509	\$261,792	\$9,014,718	\$4,560	
169	November	2019	\$9,276,294	\$279,495	\$8,996,799	-\$215	
170	December	2019	\$153,777,247	\$297,984	\$153,479,264	\$144,500,953	
	j) Alberhill		<u>Col 1</u>	Col 2	<u>Col 3</u> = C1 - C2	Col 4 = C1 - Previous	
	Prior					Month C1	
	Year		Plant	Accumulated	Net Plant	Transmission	
	<u>Month</u>	<u>Year</u>	<u>In-Service</u>	Depreciation	In Service	Activity	
171	December	2018	\$0	\$0	\$0	\$0	
172	January	2019	\$0	\$0	\$0	\$0	
173	February	2019	\$0	\$0	\$0	\$0	
174	March	2019	\$0	\$0	\$0	\$0	
175	April	2019	\$0	\$0	\$0	\$0	
176	May	2019	\$0	\$0	\$0	\$0	
177	June	2019	\$0	\$0	\$0	\$0	
178	July	2019	\$0	\$0	\$0	\$0	
179	August	2019	\$0	\$0	\$0	\$0	
180	September	2019	\$0	\$0	\$0	\$0	
181	October	2019	\$0	\$0	\$0	\$0	
182	November	2019	\$0	\$0	\$0	\$0	
183	December	2019	\$0	\$0	\$0	\$0	

	k) ELM Series Cap	s	<u>Col 1</u>	Col 2	<u>Col 3</u> = C1 - C2	Col 4 = C1 - Previous
	Prior					Month C1
	Year	.,	Plant	Accumulated	Net Plant	Transmission
	<u>Month</u>	<u>Year</u>	In-Service	<u>Depreciation</u>	In Service	<u>Activity</u>
184	December	2018	\$0	\$0	\$0	\$0
185	January – .	2019	\$0	\$0	\$0	\$0
186	February	2019	\$0	\$0	\$0	\$0
187	March	2019	\$0	\$0	\$0	\$0
188	April	2019	\$0	\$0	\$0	\$0
189	May	2019	\$0	\$0	\$0	\$0
190	June	2019	\$0	\$0	\$0	\$0
191	July	2019	\$0	\$0	\$0	\$0
192	August	2019	\$0	\$0	\$0	\$0
193	September	2019	\$0	\$0	\$0	\$0
194	October	2019	\$0	\$0	\$0	\$0
195	November	2019	\$0	\$0	\$0	\$0
196	December	2019	\$0	\$0	\$0	\$0
	I) Riverside					
			<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u> = C1 - C2	Col 4 = C1 - Previous
	Prior					Month C1
	Year		Plant	Accumulated	Net Plant	Transmission
	<u>Month</u>	<u>Year</u>	In-Service	Depreciation	In Service	Activity
197	December	2018	\$0	\$0	\$0	\$0
198	January	2019	\$0	\$0	\$0	\$0
199	February	2019	\$0	\$0	\$0	\$0
200	March	2019	\$0	\$0	\$0	\$0
201	April	2019	\$0	\$0	\$0	\$0
202	May	2019	\$0	\$0	\$0	\$0
203	June	2019	\$0	\$0	\$0	\$0
204	July	2019	\$0	\$0	\$0	\$0
205	August	2019	\$0	\$0	\$0	\$0
206	September	2019	\$0	\$0	\$0	\$0
207	October	2019	\$0	\$0	\$0	\$0
208	November	2019	\$0	\$0	\$0	\$0
209	December	2019	\$0	\$0	\$0	\$0
	m)		<u>Col 1</u>	Col 2	Col 3	Col 4
					= C1 - C2	= C1 - Previous
	Prior					Month C1
	Year		Plant	Accumulated	Net Plant	Transmission
040	<u>Month</u>	<u>Year</u>	In-Service	<u>Depreciation</u>	In Service	<u>Activity</u>
210	December	2018	\$0	\$0	\$0	\$0
211	January	2019	\$0	\$0	\$0	\$0 \$0
212	February	2019	\$0 #0	\$0	\$0	\$0 \$0
213	March	2019	\$0 #0	\$0	\$0	\$0 \$0
214 215	April Mov	2019	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
215	May	2019 2019	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
216 217	June	2019	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
217	July August	2019	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
219	September	2019	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
219	October	2019	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
220 221	November	2019	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
222	December	2019	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
	Doodillool	2010	ΨΟ	ΨΟ	ΨΟ	ΨΟ

6) Summary of Incentive Projects and incentives granted

	A) Banaha Vista Incentives Bassivad		Cito
240	A) Rancho Vista Incentives Received:	Voc	Cite:
210	CWIP:	Yes	121 FERC ¶ 61,168 at P 57
211	ROE adder:	0.75%	121 FERC ¶ 61,168 at P 129
212	100% Abandoned Plant:	No	
	B) Tehachapi Incentives Received:		Cite:
213	CWIP:	Yes	121 FERC ¶ 61,168 at P 57
214	ROE adder:	1.25%	121 FERC ¶ 61,168 at P 129
215	100% Abandoned Plant:	Yes	121 FERC ¶ 61,168 at P 71
	C) Devers to Colorado River Incentives Recei	ved:	Cite:
216	CWIP:	Yes	121 FERC ¶ 61,168 at P 57
217	ROE adder:	1.00%	121 FERC ¶ 61,168 at 129; modified by ER10-160 Settlement, see
218			P 7 and P 11
219	100% Abandoned Plant:	Yes	121 FERC ¶ 61,168 at P 71
	D) Devers to Palo Verde 2 Incentives Receive	d:	Cite:
220	CWIP:	No	121 FERC ¶ 61,168 at P 57; modified by ER10-160 Settlement, see
221			P2 and P3
222	ROE adder:	0.00%	121 FERC ¶ 61,168 at P 129; modified by ER10-160 Settlement, see
223			P 3 and P 7
224	100% Abandoned Plant:	Yes	121 FERC ¶ 61,168 at P 71
	E) South of Kramer Incentives Received:		<u>Cite:</u>
225	CWIP:	Yes	134 FERC ¶ 61,181 at P 79
226	ROE adder:	0.00%	
227	100% Abandoned Plant:	Yes	134 FERC ¶ 61,181 at P 79
	F) West of Devers Incentives Received:		Cite:
228	CWIP:	Yes	134 FERC ¶ 61,181 at P 79
229	ROE adder:	0.00%	
230	100% Abandoned Plant:	Yes	134 FERC ¶ 61,181 at P 79
			1011 2110 01,101 dt 1 70
	G) Red Bluff Incentives Received:		Cite:
231	CWIP:	Yes	133 FERC ¶ 61,107 at P 76
232	ROE adder:	0.00%	133 FERC ¶ 61,107 at P 102
233	100% Abandoned Plant:	Yes	133 FERC ¶ 61,107 at P 88
	H) Whirlwind Substation Expansion Incentive	s Received:	Cite:
234	CWIP:	Yes	134 FERC ¶ 61,181 at P 79
235	ROE adder:	0.00%	
236	100% Abandoned Plant:	Yes	134 FERC ¶ 61,181 at P 79
	I) Colorado River Substation Expansion Incen	tives Received:	Cite:
237	CWIP:	Yes	134 FERC ¶ 61,181 at P 79
238	ROE adder:	0.00%	
239	100% Abandoned Plant:	Yes	134 FERC ¶ 61,181 at P 79
			" '
	J) Mesa		<u>Cite:</u>
240	CWIP:	Yes	161 FERC ¶ 61,107 at P35
241	ROE adder:	0.00%	
242	100% Abandoned Plant:	No	
	K) Alberhill		Cite:
243	CWIP:	Yes	161 FERC ¶ 61,107 at P35
244	ROE adder:	0.00%	
245	100% Abandoned Plant:	Yes	161 FERC ¶ 61,107 at P 21
	L) ELM Series Caps		Cite:
246	CWIP:	Yes	161 FERC ¶ 61,107 at P35
247	ROE adder:	0.00%	
248	100% Abandoned Plant:	Yes	161 FERC ¶ 61,107 at P 21
	M) Riverside		Cite:
249	CWIP:	Yes	172 FERC ¶ 61,241 at P 31
250	ROE adder:	0.00%	"
251	100% Abandoned Plant:	Yes	172 FERC ¶ 61,241 at P 26
	N) Future Incentive Projects:		Cite:
252	CWIP:		
253	ROE adder:		
254	100% Abandoned Plant:		

Instructions:

¹⁾ Upon Commission approval of any incentives for additional projects, add additional projects and provide cite to the Commission decision.

Determination of Incentive Adders Components of the TRR

Input data is shaded yellow

Two Incentive Adders are calculated:

- a) The Prior Year Incentive Adder is a component of the Prior Year TRR.
- b) The True Up Incentive Adder is a component of the True Up TRR.

1) Calculation of Incremental Return on Equity Factor

The Incremental Return on Equity Factor is the incremental Prior Year TRR expressed per 100 basis points of ROE incentive, for each million dollars of Incentive Net Plant. It is calculated according to the following formula:

<u>Line</u>	where:		<u>Value</u>	<u>Source</u>
1	CSCP = Common Stock Capital Percentage		47.5000%	1-BaseTRR, L 47
2	CTR = Composite Tax Rate		27.9836%	1-BaseTRR, L 59
3		IREF =	\$6,596	Above formula

2) Determination of multiplicative factors for use in calculating Incentive Adders:

Multiplicative factors are used to calculate the Incentive Adders on an Transmission Incentive Project specific basis. Multiplicative factor for each project is the ratio of its ROE adder to 1%.

	Multiplicative								
<u>Line</u>		ROE Adder	<u>Factor</u>	<u>Source</u>					
4	1) Rancho Vista	0.75%	0.75	14-IncentivePlant, L 211					
5	2) Tehachapi	1.25%	1.25	14-IncentivePlant, L 214					
6	3) Devers to Col. River	1.00%	1.00	14-IncentivePlant, L 217					
7									
8									

3) Calculation of Prior Year Incentive Adder (EOY)

- 1) Determine Prior Year Incentive Adder for each Incentive Project by multiplying the IREF, the Multiplicative Factor, and the million \$ of Prior Year Incentive Rate Base.
- 2) Sum project-specific Incentive Adders to yield the total Prior Year Incentive Adder.

		Prior Year		Prior Year	
		Incentive	Multiplicative	Incentive	
<u>Line</u>		Rate Base	<u>Factor</u>	<u>Adder</u>	<u>Source</u>
9	1) Rancho Vista	\$140,675,231	0.75	\$695,891	14-IncentivePlant, L 14, Col. 1
10	2) Tehachapi	\$2,592,594,066	1.25	\$21,375,030	14-IncentivePlant, L 15, Col. 1
11	3) Devers to Col. River	\$649,167,356	1.00	\$4,281,726	14-IncentivePlant, L 16, Col. 1
12					
13					
14		Prior Year	Incentive Adder =	\$26,352,647	Sum of above PY Incentive Adders for each individual project

4) Calculation of True-Up Incentive Adder

- 1) Determine True Up Incentive Adder for each Incentive Project by multiplying the IREF, the Multiplicative Factor, and the million \$ of True Up Incentive Net Plant.
- 2) Sum project-specific Incentive Adders to yield the total True Up Incentive Adder.

		True-Up		True-Up	
		Incentive	Multiplicative	Incentive	
<u>Line</u>		Net Plant	<u>Factor</u>	<u>Adder</u>	<u>Source</u>
15	1) Rancho Vista	\$143,115,067	0.75	\$707,960	14-IncentivePlant, L 20, Col. 1
16	2) Tehachapi	\$2,626,937,259	1.25	\$21,658,178	14-IncentivePlant, L 21, Col. 1
17	3) Devers to Col. River	\$659,274,151	1.00	\$4,348,388	14-IncentivePlant, L 22, Col. 1
18					
19					
20		True-Up	Incentive Adder =	\$26,714,526	Sum of above PY Incentive Adders
					for each individual project

5) Calculation of Total ROE for Plant-In Service in the True Up TRR

a) Transmission Incentive Plant Net Plant In Service

<u>Line</u>	Incentive Project	13-Month Avg. TIP Net Plant In Service	Source
21	1) Rancho Vista	\$143,115,067	14-IncentivePlant, L 20, Col. 3
22	2) Tehachapi	\$2,626,780,479	14-IncentivePlant, L 21, Col. 3
23	3) Devers to Col. River	\$659,274,151	14-IncentivePlant, L 22, Col. 3
24			

b) Calculation of ROE Adders on TIP Net Plant In Service

		<u>Col 1</u>	<u>Col 2</u>	
			After-Tax	
		True Up	True Up	
	Incentive	Incentive	Incentive	
<u>Line</u>	<u>Project</u>	<u>Adder</u>	<u>Adder</u>	Source
25	1) Rancho Vista	\$707,960	\$509,847	See Note 1
26	2) Tehachapi	\$21,656,885	\$15,596,509	See Note 1
27	3) Devers to Col. River	\$4,348,388	\$3,131,552	See Note 1
28				See Note 1
29				
30		Total:	\$19,237,909	

c) Equity Portion of Plant In Service Rate Base

<u>Line</u>		<u>Amount</u>	<u>Source</u>
31	Total Rate Base:	\$6,087,664,857	4-TUTRR, Line 18
32	CWIP Portion of Rate Base:	\$602,185,189	4-TUTRR, Line 14
33	Plant In Service Rate Base:	\$5,485,479,668	Line 31 - Line 32
34	Equity percentage:	47.5000%	1-BaseTRR, Line 47
35	Equity Portion of Plant In Service Rate Base:	\$2 605 602 842	Line 33 * Line 34

d) Total ROE for Plant In Service in the True Up TRR

<u>Line</u>			
36	Plant In Service ROE Adder Percentage:	0.74%	Line 30 / Line 35
37	Base ROE (Including 50 basis point		
38	CAISO Participation Adder):	<u>10.30%</u>	1-BaseTRR, Line 50
39	Total ROE for Plant In Service in True Up TRR:	11.04%	Line 36 + Line 38

Instructions:

1) If additional projects receive ROE adders, add to end of lists, and include in calculation of each Incentive Adder.

Notes:

1) Column 1: The True Up Incentive Adder for each Incentive Project equals the IREF on Line 3, times the applicable Multiplicative Factor on Lines 15 to 18, times the million \$ of TIP Net Plant In Service on Lines 21 to 24.

Column 2: The After Tax True Up Incentive Adder is derived by multiplying the amounts in Column 1 by (1 - CTR) (Where the CTR is on Line 2).

Forecast Plant Additions for In-Service ISO Transmission Plant

Yellow shaded cells are Input Data

Forecast Plant Additions represents the total increase in ISO Transmission Net Plant, not including CWIP, during the Rate Year, incremental to the year-end Prior Year amount.

It is calculated on a 13-Month Average Basis during the Rate Year.

1) Total Plant Additions Forecast (See Note 1)

,	Forecast Period	0.0000 (00	Col 1 See Note 2 Unloaded Total	Col 2 See Note 2 Prior Period	Col 3 See Note 2 Over Heads	Col 4 See Note 2 Cost of	Col 5 See Note 2 AFUDC Eligible Plant	Col 6 See Note 2	Col 7 See Note 2 Incremental	Col 8 See Note 2 Depreciation	Col 9 See Note 2 Incremental	Col 10 See Note 2	Col 11 See Note 2 Unloaded Low Voltage	Col 12 See Note 2 Loaded Low Voltage
<u>Line</u>	<u>Month</u>	<u>Year</u>	Plant Adds	CWIP Closed	Closed to PIS	Removal	Additions	<u>AFUDC</u>	Gross Plant	<u>Accrual</u>	Reserve	Net Plant	Additions	Additions
1	January	2020	\$8,174,830	\$626,093	\$566,155	\$506,950	\$5,829,924	\$174,898	\$8,408,933	\$0	\$0	\$8,408,933	\$0	\$0
2	February	2020	\$10,369,359	\$2,570,582	\$584,908	\$541,465	\$6,226,843	\$186,805	\$19,008,541	\$17,838	\$17,838	\$18,990,703	\$0	\$0
3	March	2020	\$7,966,306	\$728,520	\$542,834	\$537,751	\$6,184,133	\$185,524	\$27,165,454	\$40,322	\$58,160	\$27,107,295	\$0	\$0
4	April	2020	\$6,738,191	\$626,093	\$458,407	\$506,950	\$5,829,924	\$174,898	\$34,030,001	\$57,625	\$115,784	\$33,914,216	\$0	\$0
5	May	2020	\$30,121,785	\$21,123,987	\$674,835	\$761,587	\$8,758,254	\$262,748	\$64,327,781	\$72,186	\$187,971	\$64,139,810	\$0	\$0
6	June	2020	\$46,615,430	\$23,312,461	\$1,747,723	\$1,976,337	\$22,727,875	\$681,836 \$105,510	\$111,396,433	\$136,456 \$236,301	\$324,427	\$111,072,006 \$110,560,108	\$434,797	\$442,015
0	July	2020 2020	\$8,608,749 \$43,125,120	\$1,997,321 \$15,714,170	\$495,857 \$2,055,821	\$566,722 \$2,355,481	\$6,517,308 \$27,088,035	\$195,519 \$812,641	\$120,129,835 \$163,767,936	\$236,301 \$254,826	\$560,727 \$815,554	\$119,569,108 \$162,952,382	\$434,797 \$434,797	\$442,015 \$442,015
0 0	August September	2020	\$6,542,492	\$626,093	\$443,730	\$506,950	\$5,829,924	\$174,898	\$170,422,106	\$347,394	\$1,162,948	\$169,259,158	\$434,797 \$434,797	\$442,015 \$442,015
10	October	2020	\$27,747,546	\$17,764,235	\$748,748	\$529,276	\$6,086,668	\$182,600	\$198,571,725	\$361,509	\$1,524,457	\$197,047,268	\$696,153	\$707,709
11	November	2020	\$14,292,650	\$4,396,079	\$742,243	\$826,197	\$9,501,262	\$285,038	\$213,065,459	\$421,222	\$1,945,679	\$211,119,780	\$696,153	\$707,709
12	December	2020	\$683,242,531	\$484,116,031	\$14,934,488	\$3,391,642	\$39,003,880	\$1,170,116	\$909,020,952	\$451,967	\$2,397,646	\$906,623,306	\$696,153	\$707,709
13	January	2021	\$15,111,767	\$34,057	\$1,130,828	\$821,137	\$9,443,081	\$283,292	\$924,725,703	\$1,928,268	\$4,325,914	\$920,399,789	\$696,153	\$707,709
14	February	2021	\$18,746,920	\$1,312,073	\$1,307,614	\$1,005,103	\$11,558,688	\$346,761	\$944,121,894	\$1,961,582	\$6,287,497	\$937,834,398	\$696,153	\$707,709
15	March	2021	\$18,924,278	\$216,550	\$1,403,080	\$932,901	\$10,728,362	\$321,851	\$963,838,201	\$2,002,726	\$8,290,223	\$955,547,978	\$696,153	\$707,709
16	April	2021	\$63,668,374	\$13,392,176	\$3,770,715	\$2,536,096	\$29,165,109	\$874,953	\$1,029,616,148	\$2,044,550	\$10,334,773	\$1,019,281,375	\$696,153	\$707,709
17	May	2021	\$113,934,715	\$88,853,986	\$1,881,055	\$808,557	\$9,298,400	\$278,952	\$1,144,902,313	\$2,184,082	\$12,518,855	\$1,132,383,458	\$696,153	\$707,709
18	June	2021	\$20,563,652	\$232,804	\$1,524,814	\$986,093	\$11,340,072	\$340,202	\$1,166,344,888	\$2,428,634	\$14,947,488	\$1,151,397,400	\$1,496,153	\$1,520,989
19	July	2021	\$15,748,550	\$21,990	\$1,179,492	\$855,857	\$9,842,350	\$295,271	\$1,182,712,344	\$2,474,119	\$17,421,607	\$1,165,290,737	\$1,496,153	\$1,520,989
20 24	August	2021 2021	\$196,809,332	\$35,444,845	\$12,102,337	\$949,167 \$1,596,341	\$10,915,415 \$18,242,916	\$327,462 \$547,387	\$1,391,002,309	\$2,508,838	\$19,930,446 \$22,881,121	\$1,371,071,863	\$1,827,153 \$1,827,153	\$1,857,483
21 22	September October	2021	\$37,724,616 \$25,347,292	\$343,708 \$4,965,083	\$2,803,568 \$1,528,666	\$1,586,341 \$808,471	\$9,297,411	\$547,287 \$278,922	\$1,430,491,439 \$1,456,837,849	\$2,950,675 \$3,034,442	\$25,915,563	\$1,407,610,318 \$1,430,922,286	\$1,827,153 \$1,827,153	\$1,857,483 \$1,857,483
23	November	2021	\$19,490,979	\$0	\$1,461,823	\$808,471	\$9,297,411	\$278,922	\$1,477,261,103	\$3,090,330	\$29,005,893	\$1,448,255,211	\$1,827,153	\$1,857,483
24	December	2021	\$115,046,205	\$41,609,796	\$5,507,731	\$3,085,753	\$35,486,154	\$1,064,585	\$1,595,793,871	\$3,133,653	\$32,139,545	\$1,563,654,326	\$1,827,153	\$1,857,48 <u>3</u>
25		Averages:	Ψ110,040,200	Ψ+1,000,700	φο,σον,νον	φο,σοο,7οσ	φοσ,4οσ,1ο4	Ψ1,004,000	\$1,201,282,232	φο, 100,000	ψ02,100,040	\$1,185,405,573	Ψ1,021,100	\$1,275,050
Ţ.,,,,,,,, Ţ.,, Ţ.,											,			
2\ lı	ncentive Plant Forecas	at /Caa Nata	41											
۰, ۱۰	icentive Flant Forecas	st (See Note	•											
2) 11	icentive Flant Forecas	st (See Note	Col 1 C4 10-CWIP	Col 2 C5 10-CWIP	Col 3 C6 10-CWIP	<u>Col 4</u>	<u>Col 5</u>				Col 9 = Prior Month C9	Col 10	<u>Col 11</u>	Col 12 =C11* (1-L75)
2) !!		st (See Note	Col 1 C4 10-CWIP L30-53			<u>Col 4</u> N/A	N/A					Col 10 =C7-C9		=C11* (1-L75) * (1+L74+L76)
2) "	Forecast	st (See Note	Col 1 C4 10-CWIP L30-53 Unloaded	C5 10-CWIP L30-53	C6 10-CWIP L30-53	N/A	N/A AFUDC		= Prior Month C7 +C1+C3	= Prior Month C7 = * L91/12	Prior Month C9		Unloaded	=C11* (1-L75) * (1+L74+L76) Loaded
·	Forecast Period		Col 1 C4 10-CWIP L30-53 Unloaded Total	C5 10-CWIP L30-53	C6 10-CWIP L30-53 Over Heads	N/A Cost of	N/A AFUDC Eligible Plant	N/A	= Prior Month C7 +C1+C3	= Prior Month C7 = * L91/12 Depreciation	= Prior Month C9 - C4 + C8	=C7-C9	Unloaded Low Voltage	=C11* (1-L75) * (1+L74+L76) Loaded Low Voltage
<u>Line</u> 26	Forecast	Year 2020	Col 1 C4 10-CWIP L30-53 Unloaded	C5 10-CWIP L30-53	C6 10-CWIP L30-53	N/A Cost of Removal	N/A AFUDC		= Prior Month C7 +C1+C3	= Prior Month C7 = * L91/12	Prior Month C9		Unloaded	=C11* (1-L75) * (1+L74+L76) Loaded
<u>Line</u>	Forecast Period <u>Month</u>	<u>Year</u>	Col 1 C4 10-CWIP L30-53 Unloaded Total Plant Adds	C5 10-CWIP L30-53 Prior Period CWIP Closed	C6 10-CWIP L30-53 Over Heads Closed to PIS	N/A Cost of	N/A AFUDC Eligible Plant Additions	N/A <u>AFUDC</u>	= Prior Month C7 +C1+C3 Incremental Gross Plant	= Prior Month C7 = * L91/12 Depreciation Accrual	Prior Month C9 - C4 + C8 Reserve	=C7-C9	Unloaded Low Voltage <u>Additions</u>	=C11* (1-L75) * (1+L74+L76) Loaded Low Voltage Additions
Line 26	Forecast Period <u>Month</u> January	Year 2020 2020 2020 2020	Col 1 C4 10-CWIP L30-53 Unloaded Total Plant Adds \$1,653,970 \$1,502,677 \$984,871	C5 10-CWIP L30-53 Prior Period CWIP Closed \$0	C6 10-CWIP L30-53 Over Heads Closed to PIS \$124,048 \$112,701 \$73,865	N/A Cost of Removal \$0 \$0 \$0	N/A AFUDC Eligible Plant Additions \$0 \$0 \$0	N/A AFUDC \$0	= Prior Month C7 +C1+C3 Incremental Gross Plant \$1,778,018	= Prior Month C7 * L91/12 Depreciation Accrual \$0	Prior Month C9 - C4 + C8 Reserve \$0	=C7-C9 Net Plant \$1,778,018	Unloaded Low Voltage Additions \$0 \$0 \$0 \$0	=C11* (1-L75) * (1+L74+L76) Loaded Low Voltage Additions \$0 \$0 \$0
<u>Line</u> 26 27 28 29	Forecast Period <u>Month</u> January February March April	Year 2020 2020 2020 2020 2020	Col 1 C4 10-CWIP L30-53 Unloaded Total Plant Adds \$1,653,970 \$1,502,677 \$984,871 \$217,331	C5 10-CWIP L30-53 Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0	C6 10-CWIP L30-53 Over Heads Closed to PIS \$124,048 \$112,701 \$73,865 \$16,300	N/A Cost of Removal \$0 \$0 \$0 \$0 \$0	N/A AFUDC Eligible Plant Additions \$0 \$0 \$0 \$0 \$0	N/A AFUDC \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 +C1+C3 Incremental <u>Gross Plant</u> \$1,778,018 \$3,393,395 \$4,452,132 \$4,685,763	= Prior Month C7 * L91/12 Depreciation Accrual \$0 \$3,772 \$7,198 \$9,444	Reserve \$0 \$3,772 \$10,970 \$20,414	=C7-C9 Net Plant \$1,778,018 \$3,389,624 \$4,441,162 \$4,665,349	Unloaded Low Voltage Additions \$0 \$0 \$0 \$0 \$0 \$0	=C11* (1-L75) * (1+L74+L76) Loaded Low Voltage Additions \$0 \$0 \$0 \$0 \$0
Line 26 27 28 29 30	Forecast Period Month January February March April May	Year 2020 2020 2020 2020 2020 2020	Col 1 C4 10-CWIP L30-53 Unloaded Total Plant Adds \$1,653,970 \$1,502,677 \$984,871 \$217,331 \$486,868	C5 10-CWIP L30-53 Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$344,737	C6 10-CWIP L30-53 Over Heads Closed to PIS \$124,048 \$112,701 \$73,865 \$16,300 \$10,660	N/A Cost of Removal \$0 \$0 \$0 \$0 \$0 \$0 \$0	N/A AFUDC Eligible Plant Additions \$0 \$0 \$0 \$0 \$0 \$0	N/A AFUDC \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 +C1+C3 Incremental <u>Gross Plant</u> \$1,778,018 \$3,393,395 \$4,452,132 \$4,685,763 \$5,183,291	= Prior Month C7 * L91/12 Depreciation Accrual \$0 \$3,772 \$7,198 \$9,444 \$9,940	Reserve \$0 \$3,772 \$10,970 \$20,414 \$30,354	=C7-C9 Net Plant \$1,778,018 \$3,389,624 \$4,441,162 \$4,665,349 \$5,152,938	Unloaded Low Voltage Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0	=C11* (1-L75) * (1+L74+L76) Loaded Low Voltage Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0
Line 26 27 28 29 30 31	Forecast Period Month January February March April May June	Year 2020 2020 2020 2020 2020 2020 2020	Col 1 C4 10-CWIP L30-53 Unloaded Total Plant Adds \$1,653,970 \$1,502,677 \$984,871 \$217,331 \$486,868 \$733,107	C5 10-CWIP L30-53 Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$410,800	C6 10-CWIP L30-53 Over Heads Closed to PIS \$124,048 \$112,701 \$73,865 \$16,300 \$10,660 \$24,173	N/A Cost of Removal \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	N/A AFUDC Eligible Plant Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	N/A AFUDC \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 +C1+C3 Incremental <u>Gross Plant</u> \$1,778,018 \$3,393,395 \$4,452,132 \$4,685,763 \$5,183,291 \$5,940,571	= Prior Month C7 * L91/12 Depreciation Accrual \$0 \$3,772 \$7,198 \$9,444 \$9,940 \$10,995	Prior Month C9 - C4 + C8 Reserve \$0 \$3,772 \$10,970 \$20,414 \$30,354 \$41,349	=C7-C9 Net Plant \$1,778,018 \$3,389,624 \$4,441,162 \$4,665,349 \$5,152,938 \$5,899,222	Unloaded Low Voltage Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	=C11* (1-L75) * (1+L74+L76) Loaded Low Voltage Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Line 26 27 28 29 30 31 32	Forecast Period Month January February March April May June July	Year 2020 2020 2020 2020 2020 2020 2020 20	Col 1 C4 10-CWIP L30-53 Unloaded Total Plant Adds \$1,653,970 \$1,502,677 \$984,871 \$217,331 \$486,868 \$733,107 \$21,632	C5 10-CWIP L30-53 Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$410,800 \$0	C6 10-CWIP L30-53 Over Heads Closed to PIS \$124,048 \$112,701 \$73,865 \$16,300 \$10,660 \$24,173 \$1,622	N/A Cost of Removal \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	N/A AFUDC Eligible Plant Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	N/A AFUDC \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 +C1+C3 Incremental <u>Gross Plant</u> \$1,778,018 \$3,393,395 \$4,452,132 \$4,685,763 \$5,183,291 \$5,940,571 \$5,963,825	= Prior Month C7 * L91/12 Depreciation Accrual \$0 \$3,772 \$7,198 \$9,444 \$9,940 \$10,995 \$12,601	Reserve \$0 \$3,772 \$10,970 \$20,414 \$30,354 \$41,349 \$53,950	=C7-C9 Net Plant \$1,778,018 \$3,389,624 \$4,441,162 \$4,665,349 \$5,152,938 \$5,899,222 \$5,909,875	Unloaded Low Voltage Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	=C11* (1-L75) * (1+L74+L76) Loaded Low Voltage Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Line 26 27 28 29 30 31 32 33	Forecast Period Month January February March April May June July August	Year 2020 2020 2020 2020 2020 2020 2020 20	Col 1 C4 10-CWIP L30-53 Unloaded Total Plant Adds \$1,653,970 \$1,502,677 \$984,871 \$217,331 \$486,868 \$733,107 \$21,632 \$21,632	C5 10-CWIP L30-53 Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$344,737 \$410,800 \$0 \$0 \$0	C6 10-CWIP L30-53 Over Heads Closed to PIS \$124,048 \$112,701 \$73,865 \$16,300 \$10,660 \$24,173 \$1,622 \$1,622	N/A Cost of Removal \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	N/A AFUDC Eligible Plant Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	N/A AFUDC \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 +C1+C3 Incremental <u>Gross Plant</u> \$1,778,018 \$3,393,395 \$4,452,132 \$4,685,763 \$5,183,291 \$5,940,571 \$5,963,825 \$5,987,080	= Prior Month C7 * L91/12 Depreciation Accrual \$0 \$3,772 \$7,198 \$9,444 \$9,940 \$10,995 \$12,601 \$12,651	Reserve \$0 \$3,772 \$10,970 \$20,414 \$30,354 \$41,349 \$53,950 \$66,601	=C7-C9 Net Plant \$1,778,018 \$3,389,624 \$4,441,162 \$4,665,349 \$5,152,938 \$5,899,222 \$5,909,875 \$5,920,479	Unloaded Low Voltage Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	=C11* (1-L75) * (1+L74+L76) Loaded Low Voltage Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Line 26 27 28 29 30 31 32 33 34	Forecast Period Month January February March April May June July August September	Year 2020 2020 2020 2020 2020 2020 2020 20	Col 1 C4 10-CWIP L30-53 Unloaded Total Plant Adds \$1,653,970 \$1,502,677 \$984,871 \$217,331 \$486,868 \$733,107 \$21,632 \$21,632 \$21,632	C5 10-CWIP L30-53 Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$344,737 \$410,800 \$0 \$0 \$0 \$0	C6 10-CWIP L30-53 Over Heads Closed to PIS \$124,048 \$112,701 \$73,865 \$16,300 \$10,660 \$24,173 \$1,622 \$1,622 \$1,622	N/A Cost of Removal \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	N/A AFUDC Eligible Plant Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	N/A AFUDC \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 +C1+C3 Incremental <u>Gross Plant</u> \$1,778,018 \$3,393,395 \$4,452,132 \$4,685,763 \$5,183,291 \$5,940,571 \$5,963,825 \$5,987,080 \$6,010,335	= Prior Month C7 * L91/12 Depreciation Accrual \$0 \$3,772 \$7,198 \$9,444 \$9,940 \$10,995 \$12,601 \$12,651 \$12,700	Reserve \$0 \$3,772 \$10,970 \$20,414 \$30,354 \$41,349 \$53,950 \$66,601 \$79,301	=C7-C9 Net Plant \$1,778,018 \$3,389,624 \$4,441,162 \$4,665,349 \$5,152,938 \$5,899,222 \$5,909,875 \$5,920,479 \$5,931,033	Unloaded Low Voltage Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	=C11* (1-L75) * (1+L74+L76) Loaded Low Voltage Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Line 26 27 28 29 30 31 32 33 34 35	Forecast Period Month January February March April May June July August September October	Year 2020 2020 2020 2020 2020 2020 2020 20	Col 1 C4 10-CWIP L30-53 Unloaded Total Plant Adds \$1,653,970 \$1,502,677 \$984,871 \$217,331 \$486,868 \$733,107 \$21,632 \$21,632 \$21,632 \$20,965,331	C5 10-CWIP L30-53 Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$344,737 \$410,800 \$0 \$0 \$0 \$0 \$17,136,386	C6 10-CWIP L30-53 Over Heads Closed to PIS \$124,048 \$112,701 \$73,865 \$16,300 \$10,660 \$24,173 \$1,622 \$1,622 \$1,622 \$1,622 \$287,171	N/A Cost of Removal \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	N/A AFUDC Eligible Plant Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	N/A AFUDC \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 +C1+C3 Incremental <u>Gross Plant</u> \$1,778,018 \$3,393,395 \$4,452,132 \$4,685,763 \$5,183,291 \$5,940,571 \$5,963,825 \$5,987,080 \$6,010,335 \$27,262,836	= Prior Month C7 * L91/12 Depreciation Accrual \$0 \$3,772 \$7,198 \$9,444 \$9,940 \$10,995 \$12,601 \$12,651 \$12,700 \$12,749	Reserve \$0 \$3,772 \$10,970 \$20,414 \$30,354 \$41,349 \$53,950 \$66,601 \$79,301 \$92,051	=C7-C9 Net Plant \$1,778,018 \$3,389,624 \$4,441,162 \$4,665,349 \$5,152,938 \$5,899,222 \$5,909,875 \$5,920,479 \$5,931,033 \$27,170,786	Unloaded Low Voltage Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	=C11* (1-L75) * (1+L74+L76) Loaded Low Voltage Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Line 26 27 28 29 30 31 32 33 34 35 36	Forecast Period Month January February March April May June July August September October November	Year 2020 2020 2020 2020 2020 2020 2020 20	Col 1 C4 10-CWIP L30-53 Unloaded Total Plant Adds \$1,653,970 \$1,502,677 \$984,871 \$217,331 \$486,868 \$733,107 \$21,632 \$21,632 \$21,632 \$21,632 \$21,632 \$21,632	C5 10-CWIP L30-53 Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$344,737 \$410,800 \$0 \$0 \$0 \$0 \$17,136,386 \$0	C6 10-CWIP L30-53 Over Heads Closed to PIS \$124,048 \$112,701 \$73,865 \$16,300 \$10,660 \$24,173 \$1,622 \$1,622 \$1,622 \$1,622 \$287,171 \$21,722	N/A Cost of Removal \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	N/A AFUDC Eligible Plant Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	N/A AFUDC \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 +C1+C3 Incremental <u>Gross Plant</u> \$1,778,018 \$3,393,395 \$4,452,132 \$4,685,763 \$5,183,291 \$5,940,571 \$5,963,825 \$5,987,080 \$6,010,335 \$27,262,836 \$27,574,191	= Prior Month C7 * L91/12 Depreciation Accrual \$0 \$3,772 \$7,198 \$9,444 \$9,940 \$10,995 \$12,601 \$12,651 \$12,700 \$12,749 \$57,832	Reserve \$0 \$3,772 \$10,970 \$20,414 \$30,354 \$41,349 \$53,950 \$66,601 \$79,301 \$92,051 \$149,882	=C7-C9 Net Plant \$1,778,018 \$3,389,624 \$4,441,162 \$4,665,349 \$5,152,938 \$5,899,222 \$5,909,875 \$5,920,479 \$5,931,033 \$27,170,786 \$27,424,309	Unloaded Low Voltage Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	=C11* (1-L75) * (1+L74+L76) Loaded Low Voltage Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Line 26 27 28 29 30 31 32 33 34 35 36 37	Forecast Period Month January February March April May June July August September October November December	Year 2020 2020 2020 2020 2020 2020 2020 20	Col 1 C4 10-CWIP L30-53 Unloaded Total Plant Adds \$1,653,970 \$1,502,677 \$984,871 \$217,331 \$486,868 \$733,107 \$21,632 \$21,632 \$21,632 \$21,632 \$21,632 \$21,632 \$554,534,219	C5 10-CWIP L30-53 Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$344,737 \$410,800 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	C6 10-CWIP L30-53 Over Heads Closed to PIS \$124,048 \$112,701 \$73,865 \$16,300 \$10,660 \$24,173 \$1,622 \$1,622 \$1,622 \$1,622 \$287,171 \$21,722 \$11,976,660	N/A Cost of Removal \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	N/A AFUDC Eligible Plant Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	N/A AFUDC \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 +C1+C3 Incremental <u>Gross Plant</u> \$1,778,018 \$3,393,395 \$4,452,132 \$4,685,763 \$5,183,291 \$5,940,571 \$5,963,825 \$5,987,080 \$6,010,335 \$27,262,836 \$27,574,191 \$594,085,071	= Prior Month C7 * L91/12 Depreciation Accrual \$0 \$3,772 \$7,198 \$9,444 \$9,940 \$10,995 \$12,601 \$12,651 \$12,700 \$12,749 \$57,832 \$58,492	Reserve \$0 \$3,772 \$10,970 \$20,414 \$30,354 \$41,349 \$53,950 \$66,601 \$79,301 \$92,051 \$149,882 \$208,374	=C7-C9 Net Plant \$1,778,018 \$3,389,624 \$4,441,162 \$4,665,349 \$5,152,938 \$5,899,222 \$5,909,875 \$5,920,479 \$5,931,033 \$27,170,786 \$27,424,309 \$593,876,696	Unloaded Low Voltage Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	=C11* (1-L75) * (1+L74+L76) Loaded Low Voltage Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Line 26 27 28 29 30 31 32 33 34 35 36	Forecast Period Month January February March April May June July August September October November	Year 2020 2020 2020 2020 2020 2020 2020 20	Col 1 C4 10-CWIP L30-53 Unloaded Total Plant Adds \$1,653,970 \$1,502,677 \$984,871 \$217,331 \$486,868 \$733,107 \$21,632 \$21,632 \$21,632 \$21,632 \$21,632 \$21,632	C5 10-CWIP L30-53 Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$0 \$344,737 \$410,800 \$0 \$0 \$0 \$0 \$17,136,386 \$0	C6 10-CWIP L30-53 Over Heads Closed to PIS \$124,048 \$112,701 \$73,865 \$16,300 \$10,660 \$24,173 \$1,622 \$1,622 \$1,622 \$1,622 \$287,171 \$21,722	N/A Cost of Removal \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	N/A AFUDC Eligible Plant Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	N/A AFUDC \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 +C1+C3 Incremental <u>Gross Plant</u> \$1,778,018 \$3,393,395 \$4,452,132 \$4,685,763 \$5,183,291 \$5,940,571 \$5,963,825 \$5,987,080 \$6,010,335 \$27,262,836 \$27,574,191	= Prior Month C7 * L91/12 Depreciation Accrual \$0 \$3,772 \$7,198 \$9,444 \$9,940 \$10,995 \$12,601 \$12,651 \$12,700 \$12,749 \$57,832	Reserve \$0 \$3,772 \$10,970 \$20,414 \$30,354 \$41,349 \$53,950 \$66,601 \$79,301 \$92,051 \$149,882	=C7-C9 Net Plant \$1,778,018 \$3,389,624 \$4,441,162 \$4,665,349 \$5,152,938 \$5,899,222 \$5,909,875 \$5,920,479 \$5,931,033 \$27,170,786 \$27,424,309	Unloaded Low Voltage Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	=C11* (1-L75) * (1+L74+L76) Loaded Low Voltage Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Line 26 27 28 29 30 31 32 33 34 35 36 37 38	Forecast Period Month January February March April May June July August September October November December January	Year 2020 2020 2020 2020 2020 2020 2020 20	Col 1 C4 10-CWIP L30-53 Unloaded Total Plant Adds \$1,653,970 \$1,502,677 \$984,871 \$217,331 \$486,868 \$733,107 \$21,632 \$21,632 \$21,632 \$21,632 \$21,632 \$554,534,219 \$5,529,600	C5 10-CWIP L30-53 Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$344,737 \$410,800 \$0 \$0 \$0 \$0 \$17,136,386 \$0 \$394,845,414 \$0	C6 10-CWIP L30-53 Over Heads Closed to PIS \$124,048 \$112,701 \$73,865 \$16,300 \$10,660 \$24,173 \$1,622 \$1,622 \$1,622 \$1,622 \$287,171 \$21,722 \$11,976,660 \$414,720 \$431,070 \$589,503	N/A Cost of Removal \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	N/A AFUDC Eligible Plant Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	N/A AFUDC \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 +C1+C3 Incremental <u>Gross Plant</u> \$1,778,018 \$3,393,395 \$4,452,132 \$4,685,763 \$5,183,291 \$5,940,571 \$5,963,825 \$5,987,080 \$6,010,335 \$27,262,836 \$27,574,191 \$594,085,071 \$600,029,391	= Prior Month C7 * L91/12 Depreciation Accrual \$0 \$3,772 \$7,198 \$9,444 \$9,940 \$10,995 \$12,601 \$12,700 \$12,749 \$57,832 \$58,492 \$1,260,208 \$1,272,817 \$1,285,924	Reserve \$0 \$3,772 \$10,970 \$20,414 \$30,354 \$41,349 \$53,950 \$66,601 \$79,301 \$92,051 \$149,882 \$208,374 \$1,468,582	=C7-C9 Net Plant \$1,778,018 \$3,389,624 \$4,441,162 \$4,665,349 \$5,152,938 \$5,899,222 \$5,909,875 \$5,920,479 \$5,931,033 \$27,170,786 \$27,424,309 \$593,876,696 \$598,560,808 \$603,466,661 \$610,630,281	Unloaded Low Voltage Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	=C11* (1-L75) * (1+L74+L76) Loaded Low Voltage Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Line 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41	Forecast Period Month January February March April May June July August September October November December January February March April	Year 2020 2020 2020 2020 2020 2020 2020 20	Col 1 C4 10-CWIP L30-53 Unloaded Total Plant Adds \$1,653,970 \$1,502,677 \$984,871 \$217,331 \$486,868 \$733,107 \$21,632 \$21,632 \$21,632 \$21,632 \$21,632 \$2554,534,219 \$5,529,600 \$5,747,600 \$7,860,041 \$33,916,245	C5 10-CWIP L30-53 Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$344,737 \$410,800 \$0 \$0 \$0 \$17,136,386 \$0 \$394,845,414 \$0 \$0 \$0 \$0 \$13,129,540	C6 10-CWIP L30-53 Over Heads Closed to PIS \$124,048 \$112,701 \$73,865 \$16,300 \$10,660 \$24,173 \$1,622 \$1,622 \$1,622 \$1,622 \$1,622 \$287,171 \$21,722 \$11,976,660 \$414,720 \$431,070 \$589,503 \$1,559,003	N/A Cost of Removal \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	N/A AFUDC Eligible Plant Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	N/A AFUDC \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 +C1+C3 Incremental <u>Gross Plant</u> \$1,778,018 \$3,393,395 \$4,452,132 \$4,685,763 \$5,183,291 \$5,940,571 \$5,963,825 \$5,987,080 \$6,010,335 \$27,262,836 \$27,574,191 \$594,085,071 \$600,029,391 \$600,029,391 \$606,208,061 \$614,657,605 \$650,132,853	= Prior Month C7 * L91/12 Depreciation Accrual \$0 \$3,772 \$7,198 \$9,444 \$9,940 \$10,995 \$12,601 \$12,651 \$12,700 \$12,749 \$57,832 \$58,492 \$1,260,208 \$1,272,817 \$1,285,924 \$1,303,848	Reserve \$0 \$3,772 \$10,970 \$20,414 \$30,354 \$41,349 \$53,950 \$66,601 \$79,301 \$92,051 \$149,882 \$208,374 \$1,468,582 \$2,741,400 \$4,027,324 \$5,331,171	=C7-C9 Net Plant \$1,778,018 \$3,389,624 \$4,441,162 \$4,665,349 \$5,152,938 \$5,899,222 \$5,909,875 \$5,920,479 \$5,931,033 \$27,170,786 \$27,424,309 \$593,876,696 \$598,560,808 \$603,466,661 \$610,630,281 \$644,801,682	Unloaded Low Voltage Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	=C11* (1-L75) * (1+L74+L76) Loaded Low Voltage Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Line 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42	Forecast Period Month January February March April May June July August September October November December January February March April May	Year 2020 2020 2020 2020 2020 2020 2020 20	Col 1 C4 10-CWIP L30-53 Unloaded Total Plant Adds \$1,653,970 \$1,502,677 \$984,871 \$217,331 \$486,868 \$733,107 \$21,632 \$21,632 \$21,632 \$21,632 \$21,632 \$554,534,219 \$5,529,600 \$5,747,600 \$7,860,041 \$33,916,245 \$104,418,013	C5 10-CWIP L30-53 Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$344,737 \$410,800 \$0 \$0 \$0 \$17,136,386 \$0 \$394,845,414 \$0 \$0 \$0 \$13,129,540 \$88,739,104	C6 10-CWIP L30-53 Over Heads Closed to PIS \$124,048 \$112,701 \$73,865 \$16,300 \$10,660 \$24,173 \$1,622 \$1,622 \$1,622 \$1,622 \$287,171 \$21,722 \$11,976,660 \$414,720 \$431,070 \$589,503 \$1,559,003 \$1,175,918	N/A Cost of Removal \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	N/A AFUDC Eligible Plant Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	N/A AFUDC \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 +C1+C3 Incremental Gross Plant \$1,778,018 \$3,393,395 \$4,452,132 \$4,685,763 \$5,183,291 \$5,940,571 \$5,963,825 \$5,987,080 \$6,010,335 \$27,262,836 \$27,574,191 \$594,085,071 \$600,029,391 \$606,208,061 \$614,657,605 \$650,132,853 \$755,726,784	= Prior Month C7 * L91/12 Depreciation Accrual \$0 \$3,772 \$7,198 \$9,444 \$9,940 \$10,995 \$12,601 \$12,651 \$12,700 \$12,749 \$57,832 \$58,492 \$1,260,208 \$1,272,817 \$1,285,924 \$1,303,848 \$1,379,100	Reserve \$0 \$3,772 \$10,970 \$20,414 \$30,354 \$41,349 \$53,950 \$66,601 \$79,301 \$92,051 \$149,882 \$208,374 \$1,468,582 \$2,741,400 \$4,027,324 \$5,331,171 \$6,710,271	=C7-C9 Net Plant \$1,778,018 \$3,389,624 \$4,441,162 \$4,665,349 \$5,152,938 \$5,899,222 \$5,909,875 \$5,920,479 \$5,931,033 \$27,170,786 \$27,424,309 \$593,876,696 \$598,560,808 \$603,466,661 \$610,630,281 \$644,801,682 \$749,016,513	Unloaded Low Voltage Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	=C11* (1-L75) * (1+L74+L76) Loaded Low Voltage Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Line 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43	Forecast Period Month January February March April May June July August September October November December January February March April May June	Year 2020 2020 2020 2020 2020 2020 2020 20	Col 1 C4 10-CWIP L30-53 Unloaded Total Plant Adds \$1,653,970 \$1,502,677 \$984,871 \$217,331 \$486,868 \$733,107 \$21,632 \$21,632 \$21,632 \$21,632 \$21,632 \$2554,534,219 \$5,529,600 \$5,747,600 \$7,860,041 \$33,916,245 \$104,418,013 \$8,864,649	C5 10-CWIP L30-53 Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$344,737 \$410,800 \$0 \$0 \$0 \$17,136,386 \$0 \$394,845,414 \$0 \$0 \$0 \$13,129,540 \$88,739,104 \$0	C6 10-CWIP L30-53 Over Heads Closed to PIS \$124,048 \$112,701 \$73,865 \$16,300 \$10,660 \$24,173 \$1,622 \$1,622 \$1,622 \$1,622 \$287,171 \$21,722 \$11,976,660 \$414,720 \$431,070 \$589,503 \$1,559,003 \$1,175,918 \$664,849	N/A Cost of Removal \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	N/A AFUDC Eligible Plant Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	N/A AFUDC \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 +C1+C3 Incremental <u>Gross Plant</u> \$1,778,018 \$3,393,395 \$4,452,132 \$4,685,763 \$5,183,291 \$5,940,571 \$5,963,825 \$5,987,080 \$6,010,335 \$27,262,836 \$27,574,191 \$594,085,071 \$600,029,391 \$606,208,061 \$614,657,605 \$650,132,853 \$755,726,784 \$765,256,281	= Prior Month C7 * L91/12 Depreciation Accrual \$0 \$3,772 \$7,198 \$9,444 \$9,940 \$10,995 \$12,601 \$12,651 \$12,700 \$12,749 \$57,832 \$58,492 \$1,260,208 \$1,272,817 \$1,285,924 \$1,303,848 \$1,379,100 \$1,603,092	Reserve \$0 \$3,772 \$10,970 \$20,414 \$30,354 \$41,349 \$53,950 \$66,601 \$79,301 \$92,051 \$149,882 \$208,374 \$1,468,582 \$2,741,400 \$4,027,324 \$5,331,171 \$6,710,271 \$8,313,363	=C7-C9 Net Plant \$1,778,018 \$3,389,624 \$4,441,162 \$4,665,349 \$5,152,938 \$5,899,222 \$5,909,875 \$5,920,479 \$5,931,033 \$27,170,786 \$27,424,309 \$593,876,696 \$598,560,808 \$603,466,661 \$610,630,281 \$644,801,682 \$749,016,513 \$756,942,919	Unloaded Low Voltage Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	=C11* (1-L75) * (1+L74+L76) Loaded Low Voltage Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Line 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44	Forecast Period Month January February March April May June July August September October November December January February March April May June	Year 2020 2020 2020 2020 2020 2020 2020 20	Col 1 C4 10-CWIP L30-53 Unloaded Total Plant Adds \$1,653,970 \$1,502,677 \$984,871 \$217,331 \$486,868 \$733,107 \$21,632 \$21,632 \$21,632 \$21,632 \$21,632 \$21,632 \$554,534,219 \$5,529,600 \$5,747,600 \$7,860,041 \$33,916,245 \$104,418,013 \$8,864,649 \$5,774,740	C5 10-CWIP L30-53 Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$344,737 \$410,800 \$0 \$0 \$0 \$17,136,386 \$0 \$394,845,414 \$0 \$0 \$0 \$13,129,540 \$88,739,104 \$0 \$0 \$0 \$0	C6 10-CWIP L30-53 Over Heads Closed to PIS \$124,048 \$112,701 \$73,865 \$16,300 \$10,660 \$24,173 \$1,622 \$1,622 \$1,622 \$1,622 \$1,622 \$1,622 \$1,622 \$1,622 \$1,622 \$1,622 \$1,622 \$1,622 \$1,622 \$1,722 \$11,976,660 \$414,720 \$431,070 \$589,503 \$1,559,003 \$1,175,918 \$664,849 \$433,106	N/A Cost of Removal \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	N/A AFUDC Eligible Plant Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	N/A AFUDC \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 +C1+C3 Incremental <u>Gross Plant</u> \$1,778,018 \$3,393,395 \$4,452,132 \$4,685,763 \$5,183,291 \$5,940,571 \$5,963,825 \$5,987,080 \$6,010,335 \$27,262,836 \$27,574,191 \$594,085,071 \$600,029,391 \$606,208,061 \$614,657,605 \$650,132,853 \$755,726,784 \$765,256,281 \$771,464,127	= Prior Month C7 * L91/12 Depreciation Accrual \$0 \$3,772 \$7,198 \$9,444 \$9,940 \$10,995 \$12,601 \$12,700 \$12,749 \$57,832 \$58,492 \$1,260,208 \$1,272,817 \$1,285,924 \$1,303,848 \$1,379,100 \$1,603,092 \$1,603,092 \$1,623,306	Reserve \$0 \$3,772 \$10,970 \$20,414 \$30,354 \$41,349 \$53,950 \$66,601 \$79,301 \$92,051 \$149,882 \$208,374 \$1,468,582 \$2,741,400 \$4,027,324 \$5,331,171 \$6,710,271 \$8,313,363 \$9,936,669	=C7-C9 Net Plant \$1,778,018 \$3,389,624 \$4,441,162 \$4,665,349 \$5,152,938 \$5,899,222 \$5,909,875 \$5,920,479 \$5,931,033 \$27,170,786 \$27,424,309 \$593,876,696 \$598,560,808 \$603,466,661 \$610,630,281 \$644,801,682 \$749,016,513 \$756,942,919 \$761,527,458	Unloaded Low Voltage Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	=C11* (1-L75) * (1+L74+L76) Loaded Low Voltage Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Line 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45	Forecast Period Month January February March April May June July August September October November December January February March April May June July August	Year 2020 2020 2020 2020 2020 2020 2020 20	Col 1 C4 10-CWIP L30-53 Unloaded Total Plant Adds \$1,653,970 \$1,502,677 \$984,871 \$217,331 \$486,868 \$733,107 \$21,632 \$21,632 \$21,632 \$21,632 \$21,632 \$21,632 \$21,632 \$554,534,219 \$5,529,600 \$5,747,600 \$7,860,041 \$33,916,245 \$104,418,013 \$8,864,649 \$5,774,740 \$185,770,012	C5 10-CWIP L30-53 Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$344,737 \$410,800 \$0 \$0 \$0 \$17,136,386 \$0 \$394,845,414 \$0 \$0 \$0 \$13,129,540 \$88,739,104 \$0 \$0 \$35,442,345	C6 10-CWIP L30-53 Over Heads Closed to PIS \$124,048 \$112,701 \$73,865 \$16,300 \$10,660 \$24,173 \$1,622 \$1,622 \$1,622 \$1,622 \$1,622 \$287,171 \$21,722 \$11,976,660 \$414,720 \$431,070 \$589,503 \$1,559,003 \$1,175,918 \$664,849 \$433,106 \$11,274,575	N/A Cost of Removal \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	N/A AFUDC Eligible Plant Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	N/A AFUDC \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 +C1+C3 Incremental Gross Plant \$1,778,018 \$3,393,395 \$4,452,132 \$4,685,763 \$5,183,291 \$5,940,571 \$5,963,825 \$5,987,080 \$6,010,335 \$27,262,836 \$27,574,191 \$594,085,071 \$600,029,391 \$606,208,061 \$614,657,605 \$650,132,853 \$755,726,784 \$765,256,281 \$771,464,127 \$968,508,714	= Prior Month C7 * L91/12 Depreciation Accrual \$0 \$3,772 \$7,198 \$9,444 \$9,940 \$10,995 \$12,601 \$12,651 \$12,700 \$12,749 \$57,832 \$58,492 \$1,260,208 \$1,272,817 \$1,285,924 \$1,303,848 \$1,379,100 \$1,603,092 \$1,623,306 \$1,636,475	Reserve \$0 \$3,772 \$10,970 \$20,414 \$30,354 \$41,349 \$53,950 \$66,601 \$79,301 \$92,051 \$149,882 \$208,374 \$1,468,582 \$2,741,400 \$4,027,324 \$5,331,171 \$6,710,271 \$8,313,363 \$9,936,669 \$11,573,144	=C7-C9 Net Plant \$1,778,018 \$3,389,624 \$4,441,162 \$4,665,349 \$5,152,938 \$5,899,222 \$5,909,875 \$5,920,479 \$5,931,033 \$27,170,786 \$27,424,309 \$593,876,696 \$598,560,808 \$603,466,661 \$610,630,281 \$644,801,682 \$749,016,513 \$756,942,919 \$761,527,458 \$956,935,570	Unloaded Low Voltage Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	=C11* (1-L75) * (1+L74+L76) Loaded Low Voltage Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Line 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46	Forecast Period Month January February March April May June July August September October November December January February March April May June July August September	Year 2020 2020 2020 2020 2020 2020 2020 20	Col 1 C4 10-CWIP L30-53 Unloaded Total Plant Adds \$1,653,970 \$1,502,677 \$984,871 \$217,331 \$486,868 \$733,107 \$21,632 \$21,632 \$21,632 \$21,632 \$21,632 \$2554,534,219 \$5,529,600 \$5,747,600 \$7,860,041 \$33,916,245 \$104,418,013 \$8,864,649 \$5,774,740 \$185,770,012 \$19,236,334	C5 10-CWIP L30-53 Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$344,737 \$410,800 \$0 \$0 \$0 \$17,136,386 \$0 \$394,845,414 \$0 \$0 \$0 \$13,129,540 \$88,739,104 \$0 \$0 \$0 \$35,442,345 \$301,247	C6 10-CWIP L30-53 Over Heads Closed to PIS \$124,048 \$112,701 \$73,865 \$16,300 \$10,660 \$24,173 \$1,622 \$1,622 \$1,622 \$1,622 \$1,622 \$287,171 \$21,722 \$11,976,660 \$414,720 \$431,070 \$589,503 \$1,559,003 \$1,175,918 \$664,849 \$433,106 \$11,274,575 \$1,420,132	N/A Cost of Removal \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	N/A AFUDC Eligible Plant Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	N/A AFUDC \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 +C1+C3 Incremental Gross Plant \$1,778,018 \$3,393,395 \$4,452,132 \$4,685,763 \$5,183,291 \$5,940,571 \$5,963,825 \$5,987,080 \$6,010,335 \$27,262,836 \$27,574,191 \$594,085,071 \$600,029,391 \$606,208,061 \$614,657,605 \$650,132,853 \$755,726,784 \$765,256,281 \$771,464,127 \$968,508,714 \$989,165,179	= Prior Month C7 * L91/12 Depreciation Accrual \$0 \$3,772 \$7,198 \$9,444 \$9,940 \$10,995 \$12,601 \$12,651 \$12,700 \$12,749 \$57,832 \$58,492 \$1,260,208 \$1,272,817 \$1,285,924 \$1,303,848 \$1,379,100 \$1,603,092 \$1,603,092 \$1,623,306 \$1,636,475 \$2,054,457	Reserve \$0 \$3,772 \$10,970 \$20,414 \$30,354 \$41,349 \$53,950 \$66,601 \$79,301 \$92,051 \$149,882 \$208,374 \$1,468,582 \$2,741,400 \$4,027,324 \$5,331,171 \$6,710,271 \$8,313,363 \$9,936,669 \$11,573,144 \$13,627,601	=C7-C9 Net Plant \$1,778,018 \$3,389,624 \$4,441,162 \$4,665,349 \$5,152,938 \$5,899,222 \$5,909,875 \$5,920,479 \$5,931,033 \$27,170,786 \$27,424,309 \$593,876,696 \$598,560,808 \$603,466,661 \$610,630,281 \$644,801,682 \$749,016,513 \$756,942,919 \$761,527,458 \$956,935,570 \$975,537,578	Unloaded Low Voltage Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	=C11* (1-L75) * (1+L74+L76) Loaded Low Voltage Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Line 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45	Forecast Period Month January February March April May June July August September October November December January February March April May June July August	Year 2020 2020 2020 2020 2020 2020 2020 20	Col 1 C4 10-CWIP L30-53 Unloaded Total Plant Adds \$1,653,970 \$1,502,677 \$984,871 \$217,331 \$486,868 \$733,107 \$21,632 \$21,632 \$21,632 \$21,632 \$21,632 \$21,632 \$21,632 \$554,534,219 \$5,529,600 \$5,747,600 \$7,860,041 \$33,916,245 \$104,418,013 \$8,864,649 \$5,774,740 \$185,770,012	C5 10-CWIP L30-53 Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$0 \$344,737 \$410,800 \$0 \$0 \$0 \$17,136,386 \$0 \$394,845,414 \$0 \$0 \$0 \$13,129,540 \$88,739,104 \$0 \$0 \$35,442,345	C6 10-CWIP L30-53 Over Heads Closed to PIS \$124,048 \$112,701 \$73,865 \$16,300 \$10,660 \$24,173 \$1,622 \$1,622 \$1,622 \$1,622 \$1,622 \$287,171 \$21,722 \$11,976,660 \$414,720 \$431,070 \$589,503 \$1,559,003 \$1,175,918 \$664,849 \$433,106 \$11,274,575	N/A Cost of Removal \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	N/A AFUDC Eligible Plant Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	N/A AFUDC \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 +C1+C3 Incremental Gross Plant \$1,778,018 \$3,393,395 \$4,452,132 \$4,685,763 \$5,183,291 \$5,940,571 \$5,963,825 \$5,987,080 \$6,010,335 \$27,262,836 \$27,574,191 \$594,085,071 \$600,029,391 \$606,208,061 \$614,657,605 \$650,132,853 \$755,726,784 \$765,256,281 \$771,464,127 \$968,508,714	= Prior Month C7 * L91/12 Depreciation Accrual \$0 \$3,772 \$7,198 \$9,444 \$9,940 \$10,995 \$12,601 \$12,651 \$12,700 \$12,749 \$57,832 \$58,492 \$1,260,208 \$1,272,817 \$1,285,924 \$1,303,848 \$1,379,100 \$1,603,092 \$1,623,306 \$1,636,475	Reserve \$0 \$3,772 \$10,970 \$20,414 \$30,354 \$41,349 \$53,950 \$66,601 \$79,301 \$92,051 \$149,882 \$208,374 \$1,468,582 \$2,741,400 \$4,027,324 \$5,331,171 \$6,710,271 \$8,313,363 \$9,936,669 \$11,573,144	=C7-C9 Net Plant \$1,778,018 \$3,389,624 \$4,441,162 \$4,665,349 \$5,152,938 \$5,899,222 \$5,909,875 \$5,920,479 \$5,931,033 \$27,170,786 \$27,424,309 \$593,876,696 \$598,560,808 \$603,466,661 \$610,630,281 \$644,801,682 \$749,016,513 \$756,942,919 \$761,527,458 \$956,935,570	Unloaded Low Voltage Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	=C11* (1-L75) * (1+L74+L76) Loaded Low Voltage Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0

3) Non-Incentive Plant Forecast (See Note 1)		Workpaper:	WP Schedules 10	& 16										
			<u>Col 1</u>	Col 2	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	<u>Col 7</u> = Prior Month C2	<u>Col 8</u> = Prior Month C7	<u>Col 9</u> = Prior Month C9	<u>Col 10</u>	<u>Col 11</u>	<u>Col 12</u> =C11* (1-L75)
					=(C1-C2)*L74	=(C1-C2+C3)*L75	=C1-C2+C3-C4	=C5*L76	+C2+C5+C6	* L91/12	- C4 + C8	=C7-C9		* (1+L74+L76)
	Forecast		Unloaded		,	,	AFUDC						Unloaded	Loaded
	Period		Total	Prior Period	Over Heads	Cost of	Eligible Plant		Incremental	Depreciation	Incremental		Low Voltage	Low Voltage
<u>Line</u>	<u>Month</u>	<u>Year</u>	Plant Adds	CWIP Closed	Closed to PIS	Removal	Additions	<u>AFUDC</u>	Gross Plant	<u>Accrual</u>	Reserve	Net Plant	Additions	Additions
50	January	2020	\$6,520,860	\$626,093	\$442,107	\$506,950	\$5,829,924	\$174,898	\$6,630,915	\$0	\$0	\$6,630,915	\$0	\$0
51	February	2020	\$8,866,682	\$2,570,582	\$472,208	\$541,465	\$6,226,843	\$186,805	\$15,615,145	\$14,066	\$14,066	\$15,601,080	\$0	\$0
52	March	2020	\$6,981,435	\$728,520	\$468,969	\$537,751	\$6,184,133	\$185,524	\$22,713,323	\$33,124	\$47,190	\$22,666,133	\$0	\$0
53	April	2020	\$6,520,860	\$626,093	\$442,107	\$506,950	\$5,829,924	\$174,898	\$29,344,238	\$48,181	\$95,370	\$29,248,867	\$0	\$0
54	May	2020	\$29,634,917	\$20,779,250	\$664,175	\$761,587	\$8,758,254	\$262,748	\$59,144,490	\$62,247	\$157,617	\$58,986,873	\$0	\$0
55	June	2020	\$45,882,323	\$22,901,661	\$1,723,550	\$1,976,337	\$22,727,875	\$681,836	\$105,455,862	\$125,461	\$283,078	\$105,172,784 *	\$434,797	\$442,015
56	July	2020	\$8,587,116	\$1,997,321	\$494,235	\$566,722	\$6,517,308	\$195,519	\$114,166,010	\$223,699	\$506,777	\$113,659,233	\$434,797	\$442,015
57	August	2020	\$43,103,488	\$15,714,170	\$2,054,199	\$2,355,481	\$27,088,035	\$812,641	\$157,780,856	\$242,176	\$748,953	\$157,031,904 	\$434,797	\$442,015
58	September	2020	\$6,520,860	\$626,093	\$442,107	\$506,950	\$5,829,924	\$174,898	\$164,411,771	\$334,694	\$1,083,647	\$163,328,125	\$434,797	\$442,015
59	October	2020	\$6,782,215	\$627,849	\$461,577	\$529,276	\$6,086,668	\$182,600	\$171,308,889	\$348,760	\$1,432,406	\$169,876,482	\$696,153	\$707,709
60	November	2020	\$14,003,018	\$4,396,079	\$720,520	\$826,197	\$9,501,262	\$285,038	\$185,491,268	\$363,390	\$1,795,797	\$183,695,471	\$696,153	\$707,709
61	December	2020	\$128,708,312	\$89,270,617	\$2,957,827	\$3,391,642	\$39,003,880	\$1,170,116	\$314,935,882	\$393,475	\$2,189,272	\$312,746,610	\$696,153	\$707,709
62	January	2021	\$9,582,167	\$34,057	\$716,108	\$821,137	\$9,443,081	\$283,292	\$324,696,312	\$668,060	\$2,857,332	\$321,838,980	\$696,153	\$707,709
63	February	2021	\$12,999,320	\$1,312,073	\$876,544	\$1,005,103	\$11,558,688	\$346,761	\$337,913,834	\$688,765	\$3,546,097	\$334,367,737	\$696,153	\$707,709
64	March	2021	\$11,064,237	\$216,550	\$813,577	\$932,901	\$10,728,362	\$321,851	\$349,180,597	\$716,803	\$4,262,900	\$344,917,697	\$696,153	\$707,709
65	April	2021	\$29,752,129	\$262,636	\$2,211,712	\$2,536,096	\$29,165,109	\$874,953	\$379,483,295	\$740,702	\$5,003,602	\$374,479,693	\$696,153	\$707,709
66	May	2021	\$9,516,703	\$114,882	\$705,137	\$808,557	\$9,298,400	\$278,952	\$389,175,529	\$804,982	\$5,808,584	\$383,366,945	\$696,153	\$707,709
67	June	2021	\$11,699,003	\$232,804	\$859,965	\$986,093	\$11,340,072	\$340,202	\$401,088,607	\$825,542	\$6,634,126	\$394,454,481	\$1,496,153	\$1,520,989
68	July	2021	\$9,973,810	\$21,990	\$746,387	\$855,857	\$9,842,350	\$295,271	\$411,248,217	\$850,813	\$7,484,938	\$403,763,279	\$1,496,153	\$1,520,989
69	August	2021	\$11,039,321	\$2,500	\$827,762	\$949,167	\$10,915,415	\$327,462	\$422,493,595	\$872,364	\$8,357,302	\$414,136,293	\$1,827,153	\$1,857,483
70	September	2021	\$18,488,282	\$42,462	\$1,383,437	\$1,586,341	\$18,242,916	\$547,287	\$441,326,260	\$896,218	\$9,253,520	\$432,072,740	\$1,827,153	\$1,857,483
71	October	2021	\$9,400,820	\$0	\$705,062	\$808,471	\$9,297,411	\$278,922	\$450,902,594	\$936,167	\$10,189,687	\$440,712,907	\$1,827,153	\$1,857,483
72	November	2021	\$9,400,820	\$0	\$705,062	\$808,471	\$9,297,411	\$278,922	\$460,478,927	\$956,481	\$11,146,168	\$449,332,759	\$1,827,153	\$1,857,483
73	December	2021	\$36,249,741	\$368,897	\$2,691,063	\$3,085,753	\$35,486,154	\$1,064,585	\$497,398,564	\$976,795	\$12,122,963	\$485,275,601	\$1,827,153	\$1,857,483

4) ISO Corporate Overhead Loader

<u>Line</u> 74

ISO Corp OH Rate 7.50%

5) ISO Cost of Removal Percent

<u>Line</u> 75

Cost of Removal Rate 8.00%

6) AFUDC Loader Rate

<u>Line</u> 76

ISO AFUDC Rate 3.00%

7) Calculation of ISO Depreciation Rate

December Prior Year plant balances and accrual rates are as shown on Schedule 17 Depreciation

	<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>		·
		December		C2*C3		
		Prior Year	Accrual	Annual	Accrual Rate	
<u>Line</u>	<u>Acct</u>	Plant Balance	<u>Rate</u>	<u>Accrual</u>	<u>Reference</u>	
77	350.1	\$88,722,950	0.00%	\$0	18 Dep Rates L1	
78	350.2	\$165,732,566	1.66%	\$2,751,161	18 Dep Rates L2	
79	352	\$741,230,571	2.57%	\$19,049,626	18 Dep Rates L3	
80	353	\$3,714,934,156	2.47%	\$91,758,874	18 Dep Rates L4	
81	354	\$2,305,124,778	2.44%	\$56,245,045	18 Dep Rates L5	
82	355	\$408,001,019	3.67%	\$14,973,637	18 Dep Rates L6	
83	356	\$1,408,013,216	3.05%	\$42,944,403	18 Dep Rates L7	
84	357	\$215,368,702	1.65%	\$3,553,584	18 Dep Rates L8	
85	358	\$59,251,566	3.87%	\$2,293,036	18 Dep Rates L9	
86	359	\$179,151,598	1.56%	\$2,794,765	18 Dep Rates L10	
87						
88		Sum of Depreciation Expense		\$236,364,129	Sum of C4 Lines 77 to 86	
89		Sum of Dec Prior Year Plant		\$9,285,531,121	Sum of C2 Lines 77 to 86	
90						
91		Composite Depreci	ation Rate	2.55%	Line 88 / Line 89	

Notes:

1) Forecast Period is the calendar year two years after the Prior Year (i.e., PY+2).

2) Sum of Incentive Plant Calculations and Non-Incentive Calculations, lines 26-49 and lines 50-73

Schedule 17 Depreciation Expense

Depreciation Expense Input cells are shaded yellow

1) Calculation of Depreciation Expense for Transmission Plant - ISO

Prior Year: 2

Balances for Transmission Plant - ISO during the Prior Year, including December of previous year: Source: 6-PlantlnService, Lines 1-13.

	<u>Col 1</u>	Col 2	Col 3	<u>Col 4</u>	<u>Col 5</u>	Col 6	<u>Col 7</u>	Col 8	Col 9	<u>Col 10</u>	<u>Col 11</u>	<u>Col 12</u>
		FERC Account:										
Line		350.1	<u>350.2</u>	<u>352</u>	<u>353</u>	<u>354</u>	<u>355</u>	<u>356</u>	<u>357</u>	<u>358</u>	<u>359</u>	<u>Total</u>
1	Dec 2018	\$87,352,690	\$165,261,947	\$643,675,310	\$3,459,763,553	\$2,284,709,795	\$386,542,291	\$1,311,509,387	\$190,891,202	\$83,989,219	\$173,783,603	\$8,787,478,997
2	Jan 2019	\$87,356,156	\$165,217,772	\$646,001,650	\$3,462,904,494	\$2,273,515,090	\$392,609,455	\$1,319,770,641	\$190,887,474	\$83,987,440	\$173,793,754	\$8,796,043,926
3	Feb 2019	\$87,378,283	\$165,238,734	\$649,915,491	\$3,463,000,294	\$2,273,899,913	\$394,544,588	\$1,320,181,319	\$190,896,529	\$83,991,813	\$173,965,840	\$8,803,012,804
4	Mar 2019	\$87,422,936	\$165,274,761	\$656,305,655	\$3,473,399,159	\$2,273,589,636	\$396,552,951	\$1,322,780,079	\$190,915,965	\$83,998,080	\$176,594,549	\$8,826,833,772
5	Apr 2019	\$87,480,042	\$165,233,220	\$656,534,696	\$3,484,806,815	\$2,277,229,730	\$397,457,164	\$1,339,023,383	\$190,926,871	\$84,003,483	\$176,656,377	\$8,859,351,782
6	May 2019	\$87,483,625	\$165,268,205	\$660,917,189	\$3,507,319,640	\$2,278,145,727	\$398,520,802	\$1,361,310,693	\$190,946,305	\$84,012,373	\$177,585,902	\$8,911,510,461
7	Jun 2019	\$87,557,692	\$165,408,136	\$661,485,300	\$3,511,174,756	\$2,281,853,521	\$399,556,990	\$1,369,808,902	\$190,952,605	\$84,019,571	\$177,579,720	\$8,929,397,194
8	Jul 2019	\$87,553,684	\$165,483,879	\$661,382,666	\$3,515,998,243	\$2,283,177,846	\$400,761,723	\$1,371,206,861	\$215,333,813	\$59,244,428	\$177,612,079	\$8,937,755,222
9	Aug 2019	\$87,553,684	\$165,484,094	\$674,909,871	\$3,538,452,630	\$2,285,134,792	\$401,429,532	\$1,370,067,207	\$215,340,822	\$59,244,867	\$177,615,267	\$8,975,232,766
10	Sep 2019	\$87,570,145	\$165,595,201	\$677,295,973	\$3,543,843,021	\$2,297,900,875	\$402,224,730	\$1,379,053,257	\$215,347,100	\$59,245,373	\$177,619,374	\$9,005,695,048
11	Oct 2019	\$87,569,796	\$165,598,609	\$677,882,532	\$3,550,828,647	\$2,299,348,771	\$403,632,408	\$1,403,798,673	\$215,352,795	\$59,245,902	\$178,258,588	\$9,041,516,720
	Nov 2019	\$88,713,600	\$165,585,388	\$677,781,640	\$3,558,254,573	\$2,300,875,371	\$404,634,827	\$1,406,436,694	\$215,364,289	\$59,250,147	\$178,942,879	\$9,055,839,408
	Dec 2019	\$88,722,950	\$165,732,566	\$741,230,571	\$3,714,934,156	\$2,305,124,778	\$408,001,019	\$1,408,013,216	\$215,368,702	\$59,251,566	\$179,151,598	\$9,285,531,121
14 15 Depreciation Rates (Percent per year) See Instruction 1.												
16	Mo/YR	<u>350.1</u>	350.2	<u>352</u>	<u>353</u>	<u>354</u>	<u>355</u>	<u>356</u>	<u>357</u>	<u>358</u>	<u>359</u>	
	Dec 2018	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%	1.56%	
	Jan 2019	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%	1.56%	
	Feb 2019	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%	1.56%	
	Mar 2019	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%	1.56%	
	Apr 2019	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%	1.56%	
	May 2019	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%	1.56%	
	Jun 2019	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%	1.56%	
_	Jul 2019	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%	1.56%	
	Aug 2019	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%	1.56%	
	Sep 2019	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%	1.56%	
_	Oct 2019	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%	1.56%	
17I	Nov 2019	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%	1.56%	
17m	Dec 2019	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%	1.56%	
18 19 20 21		epreciation Expense	for Transmission F	Plant - ISO by FER	C Account:	See Note 1 and Ins	truction 1					
22		Account:										Month
23	Mo/YR	<u>350.1</u>	<u>350.2</u>	<u>352</u>	<u>353</u>	<u>354</u>	<u>355</u>	<u>356</u>	<u>357</u>	<u>358</u>	<u>359</u>	<u>Total</u>
24	Jan 2019	\$0	\$228,612	\$1,378,538	\$7,121,347	\$4,645,577	\$1,182,175	\$3,333,420	\$262,475	\$270,865	\$225,919	\$18,648,928
25	Feb 2019	\$0	\$228,551	\$1,383,520	\$7,127,812	\$4,622,814	\$1,200,731	\$3,354,417	\$262,470	\$270,859	\$225,932	\$18,677,106
26	Mar 2019	\$0	\$228,580	\$1,391,902	\$7,128,009	\$4,623,596	\$1,206,649	\$3,355,461	\$262,483	\$270,874	\$226,156	\$18,693,710
27	Apr 2019	\$0	\$228,630	\$1,405,588	\$7,149,413	\$4,622,966	\$1,212,791	\$3,362,066	\$262,509	\$270,894	\$229,573	\$18,744,430
28	May 2019	\$0	\$228,573	\$1,406,078	\$7,172,894	\$4,630,367	\$1,215,556	\$3,403,351	\$262,524	\$270,911	\$229,653	\$18,819,909
29	Jun 2019	\$0	\$228,621	\$1,415,464	\$7,219,233	\$4,632,230	\$1,218,809	\$3,459,998	\$262,551	\$270,940	\$230,862	\$18,938,708
30	Jul 2019	\$0	\$228,815	\$1,416,681	\$7,227,168	\$4,639,769	\$1,221,978	\$3,481,598	\$262,560	\$270,963	\$230,854	\$18,980,385
	Aug 2019	\$0	\$228,919	\$1,416,461	\$7,237,096	\$4,642,462	\$1,225,663	\$3,485,151	\$296,084	\$191,063	\$230,896	\$18,953,795
	Sep 2019	\$0	\$228,920	\$1,445,432	\$7,283,315	\$4,646,441	\$1,227,705	\$3,482,254	\$296,094	\$191,065	\$230,900	\$19,032,125
	Oct 2019	\$0	\$229,073	\$1,450,542	\$7,294,410	\$4,672,398	\$1,230,137	\$3,505,094	\$296,102	\$191,066	\$230,905	\$19,099,729
	Nov 2019	\$0	\$229,078	\$1,451,798	\$7,308,789	\$4,675,343	\$1,234,442	\$3,567,988	\$296,110	\$191,068	\$231,736	\$19,186,353
	Dec 2019	\$0	\$229,060	\$1,451,582	\$7,324,074	\$4,678,447	\$1,237,508	\$3,574,693	\$296,126	\$191,082	\$232,626	<u>\$19,215,198</u>
36	Totals:	\$0	\$2,745,432	\$17,013,588	\$86,593,560	\$55,732,408	\$14,614,146	\$41,365,491	\$3,318,089	\$2,851,650	\$2,756,010	****
37 38								i otal Annual	Depreciation Expe	ense for Transmiss (equals sum of m		\$226,990,376

Total is sum of Depreciation Expense for accounts

39 2) Calculation of Depreciation Expense for Distribution Plant - ISO

40					
41		<u>360</u>	<u>361</u>	<u>362</u>	<u>Source</u>
42	Distribution Plant - ISO BOY	\$0	\$0	\$0	6-PlantInService Line 15.
43	Distribution Plant - ISO EOY	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	6-PlantInService Line 16.
44	Average BOY/EOY :	\$0	\$0	\$0	
45					
46	Depreciation Rates (Percent per ye	ear) See "18-Dep	Rates".		
47		<u>360</u>	<u>361</u>	<u>362</u>	
48		1.67%	2.27%	1.90%	

49

See Note 2 and Instruction 2

50 Depreciation Expense for Distribution Plant - ISO 51

<u> 362</u> <u>360</u> <u>361</u> <u>Total</u> \$0 \$0 \$0

54

52

53

55

57

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56 3) Calculation of Depreciation Expense for General Plant and Intangible Plant

58 Total General Plant Depreciation Expense 59 Total Intangible Plant Depreciation Expense

60 Sum of Total General and Total Intangible Depreciation Expense

61 Transmission Wages and Salaries Allocation Factor

62 General and Intangible Depreciation Expense

63 64 4) Depreciation Expense

66 Depreciation Expense is the sum of:

1) Depreciation Expense for Transmission Plant - ISO \$226,990,376 Line 37, Col 12 2) Depreciation Expense for Distribution Plant - ISO \$0 Line 53 3) General and Intangible Depreciation Expense \$28,161,612 Line 62

69 70

Depreciation Expense:

\$255,151,988 Line 67 + Line 68 + Line 69

Source

\$0

360, 361, and 362

235,636,576 FF1 336.10f

193,129,519 FF1 336.1f

\$428,766,095 Line 58 + Line 59

\$28,161,612 Line 60 * Line 61

6.5681% 27-Allocators, Line 9

Notes:

- 1) Depreciation Expense for each account for each month is equal to the previous month balance of Transmission Plant ISO for that same account, times the Monthly Depreciation Rate for that account. Monthly rate = annual rates on Line 17a etc. divided by 12.
- 2) Depreciation Expense for each account is equal to the Average BOY/EOY value on Line 44 times the Depreciation Rate on Line 48.

Instructions:

- 1) Depreciation rates on lines 17a-17m are input based on the stated values of ISO Transmission Plant depreciation rates from Schedule 18 of the Formula Rate Spreadsheet in effect during the Prior Year.
- 2) In the event that depreciation rates stated on Schedule 18 to be applied to Distribution Plant ISO are revised mid-year, calculate Depreciation Expense for for Distribution Plant - ISO on Line 53 utilizing the weighted-average (by time) of the annual depreciation rates in effect in the Prior Year.

Amount

Depreciation Rates

	1) Transmission Pla	ant - ISO	Plant Less	Removal	
Line	Account	<u>Description</u>	Salvage	Cost	<u>Total</u>
1	350.1	Fee Land	0.00%	0.00%	0.00%
2	350.2	Easements	1.66%	0.00%	1.66%
3	352	Structures and Improvements	1.80%	0.77%	2.57%
4	353	Station Equipment	2.20%	0.27%	2.47%
5	354	Towers and Fixtures	1.35%	1.09%	2.44%
6	355	Poles and Fixtures	2.00%	1.67%	3.67%
7	356	Overhead Conductors and Devices	2.00%	1.05%	3.05%
8	357	Underground Conduit	1.65%	0.00%	1.65%
9	358	Underground Conductors and Devices	3.26%	0.61%	3.87%
10	359	Roads and Trails	1.56%	0.00%	1.56%
11	0.514.11.41.51				
	2) Distribution Plan	t - ISO	Plant	Damanal	
	FERC	Description	Less	Removal	Total
12	Account 360	<u>Description</u> Land and Land Rights	<u>Salvage</u> 1.67%	<u>Cost</u> 0.00%	<u>Total</u> 1.67%
13	361	Structures and Improvements	1.75%		2.27%
14	362	Station Equipment	1.73%	0.52 %	1.90%
'-	302	Station Equipment	1.32 /0	0.5070	1.30 /0
	3) General Plant		Plant		
	FERC		Less	Removal	
	<u>Account</u>	<u>Description</u>	<u>Salvage</u>	Cost	<u>Total</u>
15	389	Land and Land Rights	1.67%	0.00%	1.67%
16	390	Structures and Improvements	1.81%	0.27%	2.08%
17		Office Furniture	5.00%	0.00%	5.00%
18		Office Equipment	20.00%	0.00%	20.00%
19		Duplicating Equipment	20.00%	0.00%	20.00%
20		Personal Computers	20.00%	0.00%	20.00%
21		Mainframe Computers	20.00%	0.00%	20.00%
22		PC Software	20.00% 14.29%	0.00%	20.00%
23 24		DDSMS - CPU & Processing DDSMS - Controllers, Receivers, Comm.	14.29%	0.00% 0.00%	14.29% 10.00%
24 25		DDSMS - Controllers, Receivers, Comm. DDSMS - Telemetering & System	6.67%	0.00%	6.67%
26		DDSMS - Miscellaneous	5.00%	0.00%	5.00%
27		DDSMS - Five Year	20.00%	0.00%	20.00%
28		Stores Equipment	5.00%	0.00%	5.00%
29		Laboratory Equipment	6.67%	0.00%	6.67%
30		Misc Power Plant Equipment	5.00%	0.00%	5.00%
31	397	Data Network Systems	20.00%	0.00%	20.00%
32		Telecom System Equipment	14.29%	0.00%	14.29%
33		Netcomm Radio Assembly	10.00%	0.00%	10.00%
34		Microwave Equip. & Antenna Assembly	6.67%	0.00%	6.67%
35		Telecom Power Systems	5.00%	0.00%	5.00%
36		Fiber Optic Communication Cables	4.00%	0.00%	4.00%
37		Telecom Infrastructure	2.50%	0.00%	2.50%
38 39		Transportation Equip.	14.29% 10.00%	0.00% 0.00%	14.29%
39 40		Garage & Shop Equip. Tools & Work Equip Shop	10.00%	0.00%	10.00% 10.00%
41		Power Oper Equip	6.67%	0.00%	6.67%
71	390	1 Ower Oper Equip	0.07 70	0.0070	0.07 70
	4) Intangible Plant		Plant		
	FERC		Less	Removal	
	Account	<u>Description</u>	<u>Salvage</u>	Cost	<u>Total</u>
42	302	Hydro Relicensing	1.85%	0.00%	1.85%
43	303	Radio Frequency	2.50%	0.00%	2.50%
44	301	Other Intangibles	5.00%	0.00%	5.00%
45	303	Cap Soft 5yr	20.31%	0.00%	20.31%
46	303	Cap Soft 7yr	14.62%	0.00%	14.62%
47	303	Cap Soft 10yr	12.93%	0.00%	12.93%
48	303	Cap Soft 15yr	8.48%	0.00%	8.48%

Schedule 19 Operations and Maintenance

Operations and Maintenance Expenses

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Workpaper: WP Schedule 19 O&M Cost Detail

Cells shaded yellow are input cells

1) Determination of Adjusted Operations and Maintenance Expenses for each account (Note 1)

	<u>Col 1</u>	<u>Col 2</u> = C3 + C4	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u> Note 2	<u>Col 6</u> = C7 + C8	<u>Col 7</u>	<u>Col 8</u>	<u>Col 9</u> = C10 + C11	<u>Col 10</u> = C3 + C7	<u>Col 11</u> = C4 + C8
		Total Re	corded O&M Expe	enses			Adjustments		Adjusted F	Recorded O&M Ex	rpenses
	Account/Work Activity Rev	Total	Labor	Non-Labor	Reason	Total	Labor	Non-Labor	Total	Labor	Non-Labor
<u>Line</u>	<u>Transmission Accounts</u>										
1	560 - Operations Supervision and Engineering - Allocated	\$8,092,115	\$3,966,683	\$4,125,432		\$0	\$0	\$0	8,092,115	3,966,683	4,125,432
2	560 - Sylmar/Palo Verde	\$218,859	\$0	\$218,859		\$0	\$0	\$0	218,859	-	218,859
3	561 Load Dispatch - Allocated	\$10,979,778 <mark> </mark>	\$8,989,791	\$1,989,987		\$0	\$0	\$0	10,979,778	8,989,791	1,989,987
4	561.400 Scheduling, System Control and Dispatch Services	\$30,864,993	\$0	\$30,864,993	Α	-\$30,864,993	\$0	(\$30,864,993)	-	-	-
5	561.500 Reliability Planning and Standards Development	\$4,579,897	\$4,153,653	\$426,245		\$0	\$0	\$0	4,579,897	4,153,653	426,245
6	562 - Station Expenses - Allocated	\$21,612,432	\$17,560,849	\$4,051,583		\$0	\$0	\$0	21,612,432	17,560,849	4,051,583
7	562 - MOGS Station Expense	\$0	\$0	\$0	В	\$0	\$0	\$0	-	-	-
8	562 - Sylmar/Palo Verde	\$869,793	\$0	\$869,793		\$0	\$0	\$0	869,793	-	869,793
9	563 - Overhead Line Expenses - Allocated	\$38,009,999	\$13,523,556	\$24,486,443		\$0	\$0	\$0	38,009,999	13,523,556	24,486,443
10	564 - Underground Line Expenses - Allocated	\$1,975,667	\$1,703,103	\$272,564		\$0	\$0	\$0	1,975,667	1,703,103	272,564
11	565 - Transmission of Electricity by Others	\$0	\$0	\$0		\$0	\$0	\$0	-	-	-
12	565 - Wheeling Costs	\$19,648,738	\$0	\$19,648,738	С	-\$19,648,738	\$0	(\$19,648,738)	-	-	-
13	565 - WAPA Transmission for Remote Service	\$287,070	\$0	\$287,070		\$0	\$0	\$0	287,070	-	287,070
14	566 - Miscellaneous Transmission Expenses - Allocated	\$41,780,985	\$21,299,519	\$20,481,466	F	-\$4,261	(\$3,959)	(\$302)	41,776,723	21,295,560	20,481,164
15	566 - ISO/RSBA/TSP Balancing Accounts	\$121,060,283	\$191,433	\$120,868,851	D	-\$120,200,470	(\$1,892)	(\$120,198,578)	859,813	189,541	670,272
16	566 - Sylmar/Palo Verde/Other General Functions	\$722,667	\$0	\$722,667		\$0	\$0	\$0	722,667	-	722,667
17	567 - Line Rents - Allocated	\$16,765,926	\$37,815	\$16,728,111		\$0	\$0	\$0	16,765,926	37,815	16,728,111
18	567 - Eldorado	\$41,012	\$0	\$41,012		\$0	\$0	\$0	41,012	-	41,012
19	567 - Sylmar/Palo Verde	\$355,202	\$0	\$355,202		\$0	\$0	\$0	355,202	-	355,202
20	568 - Maintenance Supervision and Engineering - Allocated	\$2,516,506	\$2,220,918	\$295,588		\$0	\$0	\$0	2,516,506	2,220,918	295,588
21	568 - Sylmar/Palo Verde	\$181,917	\$0	\$181,917		\$0	\$0	\$0	181,917	-	181,917
22	569 - Maintenance of Structures - Allocated	\$42,393,508	\$11,515	\$42,381,993	E	-\$39,147,707	\$0	(\$39,147,707)	3,245,801	11,515	3,234,286
23	569 - Sylmar/Palo Verde	\$271,141	\$0	\$271,141		\$0	\$0	\$0	271,141	-	271,141
24	570 - Maintenance of Station Equipment - Allocated	\$6,340,851	\$4,448,596	\$1,892,255		\$0	\$0	\$0	6,340,851	4,448,596	1,892,255
25	570 - Sylmar/Palo Verde	\$1,222,369	\$0	\$1,222,369		\$0	\$0	\$0	1,222,369	-	1,222,369
26	571 - Maintenance of Overhead Lines - Allocated	\$83,935,139	\$13,426,630	\$70,508,509	F	\$21,548	(\$186)	\$21,734	83,956,686	13,426,443	70,530,243
27	571 - Sylmar/Palo Verde	\$310,337	\$0	\$310,337		\$0	\$0	\$0	310,337	-	310,337
28	572 - Maintenance of Underground Lines - Allocated	\$1,154,122	\$251,950	\$902,172		\$0	\$0	\$0	1,154,122	251,950	902,172
29	572 - Sylmar/Palo Verde	\$6,805	\$0	\$6,805		\$0	\$0	\$0	6,805	-	6,805
30	573 - Maintenance of Miscellaneous Trans. Plant - Allocated	\$2,238,849	\$1,031,013	\$1,207,837		\$0	\$0	\$0	2,238,849	1,031,013	1,207,837
31						\$0					
32	Transmission NOIC (Note 3)	-	-	-		\$1,030,906	\$1,030,906	\$0	\$1,030,906	\$1,030,906	\$0
33	Total Transmission O&M	\$458,436,961	\$92,817,023	\$365,619,938		-\$208,813,716	\$1,024,869	-\$209,838,585	\$249,623,245	\$93,841,891	\$155,781,353
0.4		. ,,	. ,- ,-	, , , , , , , , , , , ,		. , ,	. ,- ,	, , , , , , , , , , , ,	. , , ,	. , ,	. , - ,

Schedule 19 Operations and Maintenance

	<u>Col 1</u>	<u>Col 2</u> = C3 + C4	Col 3	<u>Col 4</u>	<u>Col 5</u> Note 2	<u>Col 6</u> = C7 + C8	<u>Col 7</u>	<u>Col 8</u>	<u>Col 9</u> = C10 + C11	<u>Col 10</u> = C3 + C7	<u>Col 11</u> = C4 + C8
		Total F	Recorded O&M Exp	enses		,	Adjustments		Adjusted F	Recorded O&M E	xpenses
	Account/Work Activity Rev	Total	Labor	Non-Labor	Reason	Total	Labor	Non-Labor	Total	Labor	Non-Labor
	<u>Distribution Accounts</u>										
35	582 - Station Expenses	34,054,379	\$25,926,356	\$8,128,022		-	\$0	\$0	34,054,379	25,926,356	8,128,022
36	590 - Maintenance Supervision and Engineering	2,484,195	\$2,220,719	\$263,476		-	\$0	\$0	2,484,195	2,220,719	263,476
37	591 - Maintenance of Structures	71,779	\$14,367	\$57,412		-	\$0	\$0	71,779	14,367	57,412
38	592 - Maintenance of Station Equipment	7,317,361	\$4,047,089	\$3,270,272		-	\$0	\$0	7,317,361	4,047,089	3,270,272
39	Accounts with no ISO Distribution Costs	927,148,405	\$256,662,371	\$670,486,034	F	(9,199,062)	(\$305,307)	(\$8,893,755)	917,949,343	256,357,064	661,592,279
40	Distribution NOIC (Note 3)	-	-	-		3,208,450	3,208,450	-	3,208,450	3,208,450	-
41	Total Distribution O&M	971,076,119	288,870,902	682,205,217		(5,990,612)	2,903,143	(8,893,755)	965,085,507	291,774,045	673,311,462
42											
43	Total Transmission and Distribution O&M	1,429,513,080	381,687,925	1,047,825,155		(214,804,328)	3,928,012	(218,732,340)	1,214,708,752	385,615,937	829,092,815
44											
45	Total Transmission O&M Expenses in FERC Form 1:	\$458,436,959	FF1 321.112b	Must equal Line 3	3, Column 2.						
46	Total Distribution O&M Expenses in FERC Form 1:	\$971,076,120	FF1 322.156b	Must equal Line 4	1, Column 2.						
47	Total TDBU NOIC	\$4,239,356	20-AandG, Note 2,	f							

2) Determination of ISO Operations and Maintenance Expenses for each account (Note 5).

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<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	<u>Col 7</u>	<u>Col 8</u>	<u>Col 9</u>
	From C9 above	From C10 above	From C11 above	Note 6	= C7 + C8	= C3 * C5	= C4 * C5	

	Adjusted F	Recorded O&M Ex	penses	Percent	ISO	O&M Expenses		Percent ISO
Account/Work Activity Rev	Total	Labor	Non-Labor	ISO	Total	Labor	Non-Labor	Reference
<u> Transmission Accounts</u>								
8 560 - Operations Supervision and Engineering - Allocated	8,092,115	3,966,683	4,125,432	37.7%	3,051,205	1,495,673		27-Allocators Line 4
9 560 - Sylmar/Palo Verde	218,859	-	218,859	100.0%	218,859	-	218,859	100%
0 561 Load Dispatch - Allocated	10,979,778	8,989,791	1,989,987	37.7%	4,140,024	3,389,682	750,342	27-Allocators Line 4
1 561.400 Scheduling, System Control and Dispatch Services	-	-	-	0.0%	-	-		0%
2 561.500 Reliability Planning and Standards Development	4,579,897	4,153,653	426,245	100.0%	4,579,897	4,153,653	426,245	100%
3 562 - Station Expenses - Allocated	21,612,432	17,560,849	4,051,583	37.7%	8,149,162	6,621,476	1,527,686	27-Allocators Line 4
4 562 - MOGS Station Expense	-	-	-	0.0%	-	-		0%
5 562 - Sylmar/Palo Verde	869,793	-	869,793	100.0%	869,793	-	869,793	100%
6 563 - Overhead Line Expenses - Allocated	38,009,999	13,523,556	24,486,443	46.9%	17,842,302	6,348,103	11,494,199	27-Allocators Line 3
7 564 - Underground Line Expenses - Allocated	1,975,667	1,703,103	272,564	1.3%	25,322	21,828	3,493	27-Allocators Line 3
8 565 - Transmission of Electricity by Others	-	-	-	100.0%	-	-	-	100%
9 565 - Wheeling Costs	-	-	-	0.0%	-	-	-	0%
0 565 - WAPA Transmission for Remote Service	287,070	-	287,070	0.0%	-	-	-	0%
1 566 - Miscellaneous Transmission Expenses - Allocated	41,776,723	21,295,560	20,481,164	37.7%	15,752,289	8,029,682	7,722,607	27-Allocators Line
2 566 - ISO/RSBA/TSP Balancing Accounts	859,813	189,541	670,272	0.0%	-	-		0%
3 566 - Sylmar/Palo Verde/Other General Functions	722,667	-	722,667	100.0%	722,667	-	722,667	100%
4 567 - Line Rents - Allocated	16,765,926	37,815	16,728,111	46.9%	7,870,106	17,751	7,852,355	27-Allocators Line 3
5 567 - Eldorado	41,012	-	41,012	100.0%	41,012	-	41,012	100%
6 567 - Sylmar/Palo Verde	355,202	-	355,202	100.0%	355,202	-	355,202	100%
7 568 - Maintenance Supervision and Engineering - Allocated	2,516,506	2,220,918	295,588	37.7%	948,871	837,417	111,454	27-Allocators Line
8 568 - Sylmar/Palo Verde	181,917	-	181,917	100.0%	181,917	-	181,917	100%
9 569 - Maintenance of Structures - Allocated	3,245,801	11,515	3,234,286	37.7%	1,223,859	4,342	1,219,517	27-Allocators Line 4
0 569 - Sylmar/Palo Verde	271,141	-	271,141	100.0%	271,141	-	271,141	100%
1 570 - Maintenance of Station Equipment - Allocated	6,340,851	4,448,596	1,892,255	37.7%	2,390,875	1,677,383	713,492	27-Allocators Line
2 570 - Sylmar/Palo Verde	1,222,369	· · · · · -	1,222,369	100.0%	1,222,369	-	1,222,369	
3 571 - Maintenance of Overhead Lines - Allocated	83,956,686	13,426,443	70,530,243	46.9%	39,410,171	6,302,517	33,107,654	27-Allocators Line 3
4 571 - Sylmar/Palo Verde	310,337	- -	310,337	100.0%	310,337	-	310,337	
5 572 - Maintenance of Underground Lines - Allocated	1,154,122	251,950	902,172	1.3%	14,792	3,229		27-Allocators Line 3
6 572 - Sylmar/Palo Verde	6,805	-	6,805	100.0%	6,805	-		100%
7 573 - Maintenance of Miscellaneous Trans. Plant - Allocated	2,238,849	1,031,013	1,207,837	37.7%	844,178	388,753		27-Allocators Line
8								
9 Transmission NOIC (Note 4)	1,030,906	1,030,906	-		436,434	436,434	_	
0 Total Transmission - ISO O&M	249,623,245	93,841,891	155,781,353		110,879,588	39,727,922	71,151,666	-

Schedule 19 Operations and Maintenance

	<u>Col 1</u>	<u>Col 2</u> From C9 above	<u>Col 3</u> From C10 above	Col 4 From C11 above	Col 5 Note 6	<u>Col 6</u> = C7 + C8	<u>Col 7</u> = C3 * C5	<u>Col 8</u> = C4 * C5	<u>Col 9</u>
		Adjuste	d Recorded O&M Ex	penses	Percent	ISC	O&M Expenses		Percent ISO
	Account/Work Activity Rev	Total	Labor	Non-Labor	ISO	Total	Labor	Non-Labor	Reference
	<u>Distribution Accounts</u>								_
82	582 - Station Expenses	34,054,379	25,926,356	8,128,022	0.0%	-	-	-	27-Allocators Line 48
83	590 - Maintenance Supervision and Engineering	2,484,195	2,220,719	263,476	0.0%	-	-	-	27-Allocators Line 48
84	591 - Maintenance of Structures	71,779	14,367	57,412	0.0%	-	-	-	27-Allocators Line 48
85	592 - Maintenance of Station Equipment	7,317,361	4,047,089	3,270,272	0.0%	-	-	-	27-Allocators Line 48
86	Accounts with no ISO Distribution Costs	917,949,343	256,357,064	661,592,279	0.0%	-	-	-	0%
87	Distribution NOIC (Note 4)	3,208,450	3,208,450	-	0.0%	-	-	-	0%
88	Total Distribution - ISO O&M	965,085,507	291,774,045	673,311,462		-	-	-	-
89									
90									
91	Total ISO O&M Expenses (in Column 6)	1,214,708,752	385,615,937	829,092,815		110,879,588	39,727,922	71,151,666	
92	Line 80 + Line 88								

Notes:

- 1) "Adjusted Operations and Maintenance Expenses for each account" are the total amounts of O&M costs booked to each Transmission or Distribution account, less adjustments as noted.
- 2) Reasons for excluded amounts:
- A: Exclude entire amount, all attributable to CAISO costs recovered in Energy Resource Recovery Account.
- B: Exclude amount related to MOGS Station Expense.
- C: Exclude amount attributable to CAISO costs recovered in Energy Resource Recovery Account.
- D: Exclude amount recovered through to Reliability Services Balancing Account, the Transmission Access Charge Balancing Account Adjustment, and the American Reinvestment Recovery Act for the Tehachapi Wind Energy Storage Project.
- E: Exclude amount of costs transfered to account from A&G Account 920 pursuant to Order 668.
- F: Excludes shareholder funded costs.
- 3) Total TDBU NOIC is allocated to Transmission and Distribution in proportion to labor in the respective functions. Transmission NOIC ("Non-Officer Incentive Compensation") equals Total TDBU NOIC times the Transmission NOIC Percentage calculated below. Distribution NOIC equals Total TDBU NOIC times the Distribution NOIC Percentage below.

Total TDBU NOIC is on Line: 47

PercentageCalculationTransmission NOIC Percentage:24.3175%Line 33, Col 3 / Line 43, Col 3Distribution NOIC Percentage:75.6825%Line 41, Col 3 / Line 43, Col 3

- 4) NOIC attributable to ISO Transmission (Column 7) is calculated utilizing a percentage equal to the ratio of total ISO O&M Labor Expenses in column 7 (exclusive of NOIC) to the total labor expenses in column 3 (exclusive of NOIC). That allocator, which is identified below, is then applied to the value in Column 3 to arrive at the NOIC attributable to ISO Transmission in Column 7. Resulting Percentage is:

 42.33%
- 5) "ISO Operations and Maintenance Expenses" is the amount of costs in each Transmission or Distribution account related to ISO Transmission Facilities.
- 6) See Column 9 for references to source of each Percent ISO.
- 7) SCE shall make no adjustments to recorded labor amounts related to non-labor labor and/or Indirect labor in Schedule 19.

Schedule 20 Administrative and General Expenses

Calcu	lation of Ad	ministrative and General Expense	ı	nputs are shaded y	yellow		
			<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	
				_ ,	See Note 1		
	A4	December 1 and	FERC Form 1	Data	Total Amount	400 F	Natar
<u>Line</u>	Acct.	<u>Description</u>	Amount	Source	Excluded	A&G Expense	<u>Notes</u>
1	920	A&G Salaries	\$413,850,310	FF1 323.181b	\$130,478,540	\$283,371,770	
2	921	Office Supplies and Expenses	\$250,234,425	FF1 323.182b	\$2,352,484	\$247,881,941	
3	922	A&G Expenses Transferred	-\$225,318,190	FF1 323.183b	-\$77,722,053	-\$147,596,137	
4	923	Outside Services Employed	\$59,887,693	FF1 323.184b	\$8,991,127	\$50,896,566	
5	924	Property Insurance	\$15,607,270	FF1 323.185b	\$0	\$15,607,270	
6	925	Injuries and Damages	\$902,073,996	FF1 323.186b	\$170,732,328	\$731,341,668	
7	926	Employee Pensions and Benefits	\$82,906,034	FF1 323.187b	\$2,802,914	\$80,103,120	
8	927	Franchise Requirements	\$104,335,318	FF1 323.188b	\$104,335,318	\$0	
9	928	Regulatory Commission Expenses	\$11,713,250	FF1 323.189b	\$9,979,028	\$1,734,222	
10	929	Duplicate Charges	\$0	FF1 323.190b	\$0	\$0	
11	930.1	General Advertising Expense	\$11,245,961	FF1 323.191b	\$0	\$11,245,961	
12	930.2	Miscellaneous General Expense	\$14,071,912	FF1 323.192b	\$5,999,239	\$8,072,673	
13	931	Rents	\$8,581,490	FF1 323.193b	\$12,016,813	-\$3,435,323	
14	935	Maintenance of General Plant	\$26,158,179	FF1 323.196b	\$769,628	\$25,388,551	
15			\$1,675,347,648	Tota	al A&G Expenses:	\$1,304,612,283	
				Amount	Source		
16		Remaining A&G after exclusions &	NOIC Adjustment	<u>Amount</u> \$1,304,612,283	<u>Source</u> Line 15		
17			ess Account 924:				
18		ے Amount to apply the Trans	_	\$15,607,270 \$1,289,005,013		,	
19		Transmission Wages and Salaries		6.5681%			
20		Transmission W&S A		\$84,662,617			
21		Transmission Plant		18.6680%			Changed from -\$2,940,102 to -\$12,904,549 because these CPUC
22			ce portion of A&G:	\$2,913,571	Line 5 Col 4 * Lin		MAs are jurisdictionalized MAs.
23		Administrative and 0		\$87,576,188			
		, tarrimonativo aria	Solioidi Expoliodo.	ψοι,σιο, ισο	LIII0 20 × LIII0 21	_	Changed from \$2,351,967 to \$2,352,484 due to removal of outside
	Note 1: Item	ization of exclusions	Col 1	Col 2	<u>Col 3</u>		counsel court fees related to employment litigation or arbitration matters
	Workpaper	WP Schedule 20 A&G	Shareholder		/ —		which should have been excluded.
			Exclusions				
		Total Amount Excluded	or Other	Franchise			Changed from \$8,884,392 to \$8,991,127 due to removal of outside counsel cost
	Acct.	(Sum of Col 1 to Col 4)	Adjustments	Requirements	NOIC	PBOPs	related to employment litigation or arbitration matters which should have been
24	920	\$130,478,540	-\$12,904,549		\$143,383,089		excluded.
25	921	\$2,352,484	\$2,352,484		\$0		
26	922	-\$77,722,053	-\$10,359,096		-\$67,362,957		
27	923	\$8,991,127	\$8,991,127		\$0		
28	924	\$0	\$0		\$0		
29	925	\$170,732,328	\$170,732,328		\$0		See Instruction 6
30	926	\$2,802,914	\$14,692,914		\$0	-\$11,890,000	
31	927	\$104,335,318	\$0	\$104,335,318		\$0	
32	928	\$9,979,028	\$9,979,028	. ,	\$0		
33	929	\$0	\$0		\$0		Changed from \$4,498,348 to \$0 because this CPUC MA is a jurisdictionalized MA.
34	930.1	\$0	\$0		\$0		Janourolondined Pini
35	930.2	\$5,999,239	\$5,999,239		\$0		
36	931	\$12,016,813	\$12,016,813		\$0		Changed from \$811,672 to \$769,628 because this CPUC MA is a
37	935	\$769,628	\$769,628		\$0		jurisdictionalized MA.

Schedule 20 Administrative and General Expenses

Note 2: Non-Officer Incentive Compensation ("NOIC") Adjustment

Adjust NOIC by excluding accrued NOIC Amount and replacing with the actual non-capitalized A&G NOIC payout.

Workpaper:	WP Schedule 20 A&G		<u>Amount</u>	Source
а		Accrued NOIC Amount:	\$148,050,456	SCE Records
b		Actual A&G NOIC payout:	\$4,667,367	Note 2, d
С		Adjustment:	\$143,383,089	

Actual non-capitalized NOIC Payouts:

	<u>Department</u>		<u>Amount</u>	<u>Source</u>
d	A&G		\$4,667,367	SCE Records and Workpapers
е	Other		\$2,525,320	SCE Records and Workpapers
f	Trans. And Dist. Business Unit		\$4,239,356	SCE Records and Workpapers
a		Total:	\$11,432,043	Sum of d to f

Note 3: PBOPs Exclusion Calculation

		Amount	Note:
а	Current Authorized PBOPs Expense Amount:	\$6,329,000	See instruction #4
b	Prior Year Authorized PBOPs Expense Amount:	\$18,219,000	Authorized PBOPs Expense Amount during Prior Year
С	Prior Year FF1 PBOPs expense:	\$6,329,000	SCE Records
d	PBOPs Expense Exclusion:	-\$11,890,000	c - b
	_		

Note 4:

Amount in Line 31, column 2 equals amount in Line 8, column 1 because all Franchise Requirements Expenses are excluded Franchise Fees Expenses component of the Prior Year TRR are based on Franchise Fee Factors.

Instructions:

- 1) Enter amounts of A&G expenses from FERC Form 1 in Lines 1 to 14.
- 2) Fill out "Itemization of Exclusions" table for all input cells. NOIC amount in Column 3, Line 24 is calculated in Note 2. The PBOPs exclusion in Column 4, Line 30 is calculated in Note 3.
- a) Exclude amount of any Shareholder Adjustments, costs incurred on behalf of SCE shareholders, from relevant account in Column 1.
- b) Include as an adjustment in Column 1 for Account 920 any amount excluded from Accounts 569.100, 569.200, and 569.300
- in Schedule 19 (OandM) related to Order 668 costs transferred.
- c) Exclude entire amount of account 927 "Franchise Requirements" in Column 2, as those costs are recovered through the Franchise Fees Expense item.
- d) Exclude any amount of Account 930.1 "General Advertising Expense" not related to advertising for safety, siting, or informational purposes in column 1.
- e) Exclude any amount of expense relating to secondary land use and audit expenses not directly benefitting utility customers.
- f) Exclude from account 930.2:
- 1) Nuclear Power Research Expenses.
- 2) Write Off of Abandoned Project Expenses.
- 3) Any advertising expenses within the Consultants/Professional Services category.
- 6) Any A&G costs associated with wildfires other than the 2017/18 Wildfire/Mudslide Events shall be reflected in A&G accounts on a cash basis during the year in which associated cash payments are made. In the event an initial cost accrual is made in a year to one or more A&G accounts 920-935, SCE shall exclude from A&G cost recovery any amount not paid in cash during that year through an entry to Column 1, Lines 24-37 of the "Itemization of Exclusions" matrix to the account in which the initial expense accrual was made. As cash payments related to the initial expense accrual are made in future years, SCE shall also include those expenses in A&G cost recovery on a cash basis through an entry to the Itemization of Exclusions matrix.

	Α	В	C	D	Е	F	G	Н	ı	Т	K	<u> </u>	M	N
			<u> </u>	b	L	,	Traditional OOR		•	1 0	GRSM		Other Ratemaking	I
Lina	FERC ACCT	ACCT	ACCT DESCRIPTION	DOLLARS	Cotogomi	Total	ISO	Non-ISO	Total	A/P	Threshold [10]	Ingramantal	Total	Notes
			Late Payment Charge- Comm. & Ind.	5,566,386	Category Traditional OOR	5,566,386	0	5,566,386	0	A/P	Threshold [10]	Incremental 0	0	Notes 1
			Residential Late Payment	10,435,355	Traditional OOR	10,435,355	0	10,435,355	0			0	0	1
			·											
2	450 Total			16,001,742		16,001,742	0	16,001,742	0		0	0	0	
			450 - Forfeited Discounts, p300.16b (Must Equal Line 2)	16,001,742		16,001,742	l 0	16,001,742	U		U	U	l 0	
				10,001,11										
		4182110	Recover Unauthorized Use/Non-Energy	104,224	Traditional OOR	104,224	0	104,224	0			0	0	1
		4182115	Miscellaneous Service Revenue - Ownership Cost	117,080	Traditional OOR	117,080	0	117,080	0			0	0	1
4c 4d	451 451	4192110 4192115	Miscellaneous Service Revenues Returned Check Charges	1,559,689	Traditional OOR Traditional OOR	0 1,559,689	0	0 1,559,689	0			0	0	1 1
4e	451	4192125	Service Reconnection Charges	5,733	Traditional OOR	5,733	0	5,733	0			0	0	1
4f	451	4192130	Service Establishment Charge	-140	Traditional OOR	-140	0	-140	0			0	0	1
	451	4192140	Field Collection Charges	25	Traditional OOR	25	0	25	0		0	0	0	1
	451 451	4192510 4192910	Quickcheck Revenue PUC Reimbursement Fee-Elect	-117 499,048	GRSM Other Ratemaking	0	0	0	-117 0	Р	0	-117 0	0 499,048	6
4i	451		Uneconomic Line Extension	499,040	Traditional OOR	0	0	0	0			0	0	1
4k	451	4192152	Opt Out CARE-Res-Ini	1,750	Other Ratemaking	0	0	0	0			0	1,750	1
	451	4192155	Opt Out CARE-Res-Mo	31,720	Other Ratemaking	0	0	0	0			0	31,720	1
	451 451	4192158 4192160	Opt Out NonCARE-Res-Ini Opt Out NonCARE-Res-Mo	47,475 187,720	Other Ratemaking Other Ratemaking	0	0	0	0			<u> </u>	47,475 187,720	1 1
40	451 451	4192135	Conn-Charge - Residential	5,612,156	Traditional OOR	5,612,156	0	5,612,156	0			0	0	1 1
4p	451	4192145	Conn-Charge - Non-Residential	2,115,441	Traditional OOR	2,115,441	0	2,115,441	0			0	0	11
	451	4192150	Conn-Charge - At Pole	24,083	Traditional OOR	24,083	0	24,083	0			0	0	1
	451	4184515	NEM 2.0	3,922,175	Traditional OOR	3,922,175	0	3,922,175	0			0	0	1
	451 451	4186927 4184533	AR Service Guarantee Rule 21 Fast Track Application Fee	-864,960 800	Traditional OOR Traditional OOR	-864,960 800	0	-864,960 800	0			0	0	1
- 12	101	1101000	Train 211 dot Traint Application 1 oc	000	Traditional Cort		- J		J			<u> </u>	,	
5	451 Total			13,363,900		12,596,305	0	12,596,305	-117		0	-117	767,713	
6		al for Acct 4 ual Line 5)	451 - Misc. Service Revenues, p300.17b	42 262 000										
6	(wust Eq	uai Line 5)		13,363,900										
Ω	452 Total			0		0	0	0	0		0	0	0	
8	453 Total FF-1 Tota		453 - Sales of Water and Power, p300.18b	0		0	0	0	0		0	0	0	
9	FF-1 Tota		453 - Sales of Water and Power, p300.18b	0		0	0	0	0		0	0	0	
9	FF-1 Tota (Must Eq	al for Acct 4 ual Line 8)	· ·	0			0	, J	•		0		0	
9 10a	FF-1 Tota (Must Eq	al for Acct 4 ual Line 8) 4184110	Joint Pole - Tariffed Conduit Rental	0 651,462	Traditional OOR	651,462	0 0	651,462	0		0	0	0 0	4
9 10a 10b	FF-1 Tota (Must Eq. 454 454	4184110 4184112	Joint Pole - Tariffed Conduit Rental Joint Pole - Tariffed Pole Rental - Cable Cos.	651,462 5,202,846	Traditional OOR Traditional OOR Traditional OOR	651,462 5,202,846	0 0 0	651,462 5,202,846	•		0		0 0 0 0	4 4 4
9 10a 10b 10c 10d	FF-1 Tota (Must Eq 454 454 454 454	4184110 4184114 4184114 4184120	Joint Pole - Tariffed Conduit Rental Joint Pole - Tariffed Pole Rental - Cable Cos. Joint Pole - Tariffed Process & Eng Fees - Cable Joint Pole - Aud - Unauth Penalty	651,462 5,202,846 536,412 1,154,500	Traditional OOR Traditional OOR Traditional OOR	651,462	0 0 0 0	651,462	0 0 0 0		0	0 0 0 0	0	4 4 4 4
9 10a 10b 10c 10d 10e	FF-1 Tota (Must Eq 454 454 454 454 454	4184110 4184112 4184114 4184120 4184510	Joint Pole - Tariffed Conduit Rental Joint Pole - Tariffed Pole Rental - Cable Cos. Joint Pole - Tariffed Process & Eng Fees - Cable Joint Pole - Aud - Unauth Penalty Joint Pole - Non-Tariffed Pole Rental	651,462 5,202,846 536,412 1,154,500 264,874	Traditional OOR Traditional OOR Traditional OOR GRSM	651,462 5,202,846 536,412 1,154,500 0	0 0 0	651,462 5,202,846 536,412 1,154,500 0	0 0 0 0 0 264,874	P	51,713	0 0 0 0 0 213,161	0 0 0 0	2
9 10a 10b 10c 10d 10e 10f	454 454 454 454 454 454 454	4184110 4184112 4184114 4184120 4184510 4184512	Joint Pole - Tariffed Conduit Rental Joint Pole - Tariffed Pole Rental - Cable Cos. Joint Pole - Tariffed Process & Eng Fees - Cable Joint Pole - Aud - Unauth Penalty Joint Pole - Non-Tariffed Pole Rental Joint Pole - Non-Tariff Process & Engineering Fees	651,462 5,202,846 536,412 1,154,500	Traditional OOR Traditional OOR Traditional OOR GRSM GRSM	651,462 5,202,846 536,412 1,154,500 0	0 0 0	651,462 5,202,846 536,412 1,154,500 0	0 0 0 0 0 264,874 35,349	Р	51,713 1,626	0 0 0 0	0 0 0 0 0	2 2
9 10a 10b 10c 10d 10e 10f 10g	454 454 454 454 454 454 454 454	4184110 4184112 4184114 4184120 4184510 4184512 4184514	Joint Pole - Tariffed Conduit Rental Joint Pole - Tariffed Pole Rental - Cable Cos. Joint Pole - Tariffed Process & Eng Fees - Cable Joint Pole - Aud - Unauth Penalty Joint Pole - Non-Tariffed Pole Rental Joint Pole - Non-Tariff Process & Engineering Fees Joint Pole - Non-Tariff Requests for Information	651,462 5,202,846 536,412 1,154,500 264,874 35,349	Traditional OOR Traditional OOR Traditional OOR GRSM GRSM GRSM	651,462 5,202,846 536,412 1,154,500 0	0 0 0	651,462 5,202,846 536,412 1,154,500 0	0 0 0 0 0 264,874 35,349 0	<u> </u>	1,626	0 0 0 0 213,161 33,723 0	0 0 0 0	2 2 2
9 10a 10b 10c 10d 10e 10f 10g 10h	454 454 454 454 454 454 454 454 454 454	4184110 4184112 4184114 4184120 4184510 4184512 4184514 4184516 4184518	Joint Pole - Tariffed Conduit Rental Joint Pole - Tariffed Pole Rental - Cable Cos. Joint Pole - Tariffed Process & Eng Fees - Cable Joint Pole - Aud - Unauth Penalty Joint Pole - Non-Tariffed Pole Rental Joint Pole - Non-Tariff Process & Engineering Fees Joint Pole - Non-Tariff Requests for Information Oil And Gas Royalties Def Operating Land & Facilities Rent Rev	651,462 5,202,846 536,412 1,154,500 264,874 35,349 22,205 -117,245	Traditional OOR Traditional OOR Traditional OOR GRSM GRSM GRSM GRSM GRSM Traditional OOR	651,462 5,202,846 536,412 1,154,500 0 0 0 0 (117,245)	0 0 0 0 0 0 0	651,462 5,202,846 536,412 1,154,500 0	0 0 0 0 0 264,874 35,349	P	,	0 0 0 0 0 213,161	0 0 0 0 0 0 0	2 2
9 10a 10b 10c 10d 10e 10f 10g 10h 10i 10j	454 454 454 454 454 454 454 454 454 454	4184110 4184112 4184114 4184120 4184510 4184512 4184514 4184516 4184518 4184810	Joint Pole - Tariffed Conduit Rental Joint Pole - Tariffed Pole Rental - Cable Cos. Joint Pole - Tariffed Process & Eng Fees - Cable Joint Pole - Aud - Unauth Penalty Joint Pole - Non-Tariffed Pole Rental Joint Pole - Non-Tariff Process & Engineering Fees Joint Pole - Non-Tariff Requests for Information Oil And Gas Royalties Def Operating Land & Facilities Rent Rev Facility Cost -EIX/Nonutility	651,462 5,202,846 536,412 1,154,500 264,874 35,349	Traditional OOR Traditional OOR Traditional OOR GRSM GRSM GRSM GRSM GRSM Traditional OOR Other Ratemaking	651,462 5,202,846 536,412 1,154,500 0 0 0 (117,245) 3,083	0 0 0 0 0 0 0 0 0 0 0	651,462 5,202,846 536,412 1,154,500 0 0 0 (117,245)	0 0 0 0 264,874 35,349 0 22,205 0	P	1,626	0 0 0 0 213,161 33,723 0 15,453 0	0 0 0 0 0 0 0 0 0 47,543	2 2 2 2 2 4 6, 12
9 10a 10b 10c 10d 10e 10f 10g 10h 10i 10j 10k	454 454 454 454 454 454 454 454 454 454	4184110 4184112 4184114 4184120 4184510 4184512 4184514 4184516 4184518 4184810 4184815	Joint Pole - Tariffed Conduit Rental Joint Pole - Tariffed Pole Rental - Cable Cos. Joint Pole - Tariffed Process & Eng Fees - Cable Joint Pole - Aud - Unauth Penalty Joint Pole - Non-Tariffed Pole Rental Joint Pole - Non-Tariff Process & Engineering Fees Joint Pole - Non-Tariff Requests for Information Oil And Gas Royalties Def Operating Land & Facilities Rent Rev Facility Cost - EIX/Nonutility Facility Cost- Utility	651,462 5,202,846 536,412 1,154,500 264,874 35,349 22,205 -117,245 50,626	Traditional OOR Traditional OOR Traditional OOR GRSM GRSM GRSM GRSM GRSM Traditional OOR Other Ratemaking Traditional OOR	651,462 5,202,846 536,412 1,154,500 0 0 0 (117,245) 3,083 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 3,083	651,462 5,202,846 536,412 1,154,500 0 0 0 (117,245) 0	0 0 0 0 264,874 35,349 0 22,205 0	P	1,626	0 0 0 0 213,161 33,723 0 15,453 0 0	0 0 0 0 0 0 0 0 0 47,543	2 2 2 2 2 4 6, 12
9 10a 10b 10c 10d 10e 10f 10g 10h 10i 10j 10k 10l	454 454 454 454 454 454 454 454 454 454	4184110 4184112 4184114 4184120 4184510 4184512 4184514 4184516 4184518 4184810 4184815 4184820	Joint Pole - Tariffed Conduit Rental Joint Pole - Tariffed Pole Rental - Cable Cos. Joint Pole - Tariffed Process & Eng Fees - Cable Joint Pole - Aud - Unauth Penalty Joint Pole - Non-Tariffed Pole Rental Joint Pole - Non-Tariff Process & Engineering Fees Joint Pole - Non-Tariff Requests for Information Oil And Gas Royalties Def Operating Land & Facilities Rent Rev Facility Cost -EIX/Nonutility Facility Cost- Utility Rent Billed to Non-Utility Affiliates	651,462 5,202,846 536,412 1,154,500 264,874 35,349 22,205 -117,245	Traditional OOR Traditional OOR Traditional OOR GRSM GRSM GRSM GRSM Traditional OOR Other Ratemaking Traditional OOR Other Ratemaking	651,462 5,202,846 536,412 1,154,500 0 0 0 (117,245) 3,083	0 0 0 0 0 0 0 0 0 0 0	651,462 5,202,846 536,412 1,154,500 0 0 0 (117,245)	0 0 0 0 264,874 35,349 0 22,205 0	P	1,626	0 0 0 0 213,161 33,723 0 15,453 0	0 0 0 0 0 0 0 0 0 47,543	2 2 2 2 2 4 6, 12
9 10a 10b 10c 10d 10e 10f 10g 10h 10i 10j 10k 10l 10m 10n	454 454 454 454 454 454 454 454 454 454	4184110 4184112 4184114 4184120 4184510 4184512 4184514 4184516 4184518 4184810 4184820 4184825 4194110	Joint Pole - Tariffed Conduit Rental Joint Pole - Tariffed Pole Rental - Cable Cos. Joint Pole - Tariffed Process & Eng Fees - Cable Joint Pole - Aud - Unauth Penalty Joint Pole - Non-Tariffed Pole Rental Joint Pole - Non-Tariff Process & Engineering Fees Joint Pole - Non-Tariff Requests for Information Oil And Gas Royalties Def Operating Land & Facilities Rent Rev Facility Cost -EIX/Nonutility Facility Cost- Utility Rent Billed to Non-Utility Affiliates Rent Billed to Utility Affiliates Meter Leasing Revenue	651,462 5,202,846 536,412 1,154,500 264,874 35,349 22,205 -117,245 50,626	Traditional OOR Traditional OOR Traditional OOR GRSM GRSM GRSM GRSM Traditional OOR Other Ratemaking Traditional OOR Other Ratemaking Traditional OOR Traditional OOR Traditional OOR	651,462 5,202,846 536,412 1,154,500 0 0 0 (117,245) 3,083 0 79,619 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 3,083	651,462 5,202,846 536,412 1,154,500 0 0 0 (117,245) 0 0 0 0	0 0 0 0 264,874 35,349 0 22,205 0 0	P	1,626	0 0 0 0 213,161 33,723 0 15,453 0 0	0 0 0 0 0 0 0 0 0 47,543 0 1,227,750	2 2 2 2 2 4 6, 12
9 10a 10b 10c 10d 10e 10f 10g 10h 10i 10j 10k 10l 10m 10n	454 454 454 454 454 454 454 454 454 454	4184110 4184112 4184114 4184120 4184510 4184512 4184514 4184516 4184518 4184518 4184810 4184820 4184825 4194110 4194115	Joint Pole - Tariffed Conduit Rental Joint Pole - Tariffed Pole Rental - Cable Cos. Joint Pole - Tariffed Process & Eng Fees - Cable Joint Pole - Aud - Unauth Penalty Joint Pole - Non-Tariffed Pole Rental Joint Pole - Non-Tariff Process & Engineering Fees Joint Pole - Non-Tariff Requests for Information Oil And Gas Royalties Def Operating Land & Facilities Rent Rev Facility Cost -EIX/Nonutility Facility Cost- Utility Rent Billed to Non-Utility Affiliates Rent Billed to Utility Affiliates Meter Leasing Revenue Company Financed Added Facilities	651,462 5,202,846 536,412 1,154,500 264,874 35,349 22,205 -117,245 50,626 1,307,369	Traditional OOR Traditional OOR Traditional OOR GRSM GRSM GRSM GRSM Traditional OOR Other Ratemaking Traditional OOR Other Ratemaking Traditional OOR Traditional OOR Traditional OOR Traditional OOR	651,462 5,202,846 536,412 1,154,500 0 0 0 (117,245) 3,083 0 79,619 0 0 8,381,392	0 0 0 0 0 0 0 0 0 0 0 0 3,083 0 79,619 0	651,462 5,202,846 536,412 1,154,500 0 0 0 (117,245) 0 0 0 0 0 0 8,381,392	0 0 0 0 264,874 35,349 0 22,205 0 0 0	P	1,626	0 0 0 0 213,161 33,723 0 15,453 0 0 0 0	0 0 0 0 0 0 0 0 0 47,543 0 1,227,750 0 0	2 2 2 2 4 6, 12 7 6, 12
9 10a 10b 10c 10d 10e 10f 10g 10h 10i 10j 10k 10l 10m 10n 10o 10p	454 454 454 454 454 454 454 454 454 454	4184110 4184112 4184114 4184120 4184510 4184510 4184514 4184516 4184518 4184518 4184810 4184820 4184820 4184820 4194110 4194115 4194120	Joint Pole - Tariffed Conduit Rental Joint Pole - Tariffed Pole Rental - Cable Cos. Joint Pole - Tariffed Process & Eng Fees - Cable Joint Pole - Aud - Unauth Penalty Joint Pole - Non-Tariffed Pole Rental Joint Pole - Non-Tariff Process & Engineering Fees Joint Pole - Non-Tariff Requests for Information Oil And Gas Royalties Def Operating Land & Facilities Rent Rev Facility Cost -EIX/Nonutility Facility Cost- Utility Rent Billed to Non-Utility Affiliates Rent Billed to Utility Affiliates Meter Leasing Revenue Company Financed Added Facilities Company Financed Interconnect Facilities	651,462 5,202,846 536,412 1,154,500 264,874 35,349 22,205 -117,245 50,626 1,307,369 8,381,392 621,994	Traditional OOR Traditional OOR Traditional OOR GRSM GRSM GRSM GRSM Traditional OOR Other Ratemaking Traditional OOR Other Ratemaking Traditional OOR Traditional OOR Traditional OOR Traditional OOR Traditional OOR	651,462 5,202,846 536,412 1,154,500 0 0 0 (117,245) 3,083 0 79,619 0 0 8,381,392 621,994	0 0 0 0 0 0 0 0 0 0 0 0 0 3,083 0 79,619 0	651,462 5,202,846 536,412 1,154,500 0 0 0 (117,245) 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 264,874 35,349 0 22,205 0 0 0 0	P	1,626	0 0 0 213,161 33,723 0 15,453 0 0 0 0	0 0 0 0 0 0 0 0 47,543 0 1,227,750 0 0	2 2 2 2 4 6, 12 7 6, 12 7
9 10a 10b 10c 10d 10e 10f 10g 10h 10i 10j 10k 10l 10m 10n 10o 10p 10q	454 454 454 454 454 454 454 454 454 454	4184110 4184112 4184114 4184114 4184120 4184510 4184512 4184514 4184516 4184518 4184518 4184810 4184820 4184820 4184820 4194110 4194113	Joint Pole - Tariffed Conduit Rental Joint Pole - Tariffed Pole Rental - Cable Cos. Joint Pole - Tariffed Process & Eng Fees - Cable Joint Pole - Aud - Unauth Penalty Joint Pole - Non-Tariffed Pole Rental Joint Pole - Non-Tariff Process & Engineering Fees Joint Pole - Non-Tariff Requests for Information Oil And Gas Royalties Def Operating Land & Facilities Rent Rev Facility Cost -EIX/Nonutility Facility Cost- Utility Rent Billed to Non-Utility Affiliates Rent Billed to Utility Affiliates Meter Leasing Revenue Company Financed Added Facilities Company Financed Interconnect Facilities SCE Financed Added Facily	651,462 5,202,846 536,412 1,154,500 264,874 35,349 22,205 -117,245 50,626 1,307,369 8,381,392 621,994 21,507,260	Traditional OOR Traditional OOR Traditional OOR GRSM GRSM GRSM GRSM Traditional OOR Other Ratemaking Traditional OOR Other Ratemaking Traditional OOR	651,462 5,202,846 536,412 1,154,500 0 0 0 (117,245) 3,083 0 79,619 0 0 8,381,392 621,994 21,507,260	0 0 0 0 0 0 0 0 0 0 0 0 3,083 0 79,619 0 0	651,462 5,202,846 536,412 1,154,500 0 0 0 (117,245) 0 0 0 0 0 0 0 0 0 0 0 2 6 0 0 0 0 2 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 264,874 35,349 0 22,205 0 0 0	P	1,626	0 0 0 0 213,161 33,723 0 15,453 0 0 0 0	0 0 0 0 0 0 0 0 0 47,543 0 1,227,750 0 0 0	2 2 2 2 4 6, 12 7 6, 12 7 1 4 4
9 10a 10b 10c 10d 10e 10f 10g 10h 10i 10j 10k 10l 10n 10n 10o 10p 10q	454 454 454 454 454 454 454 454 454 454	4184110 4184112 4184114 4184120 4184510 4184510 4184514 4184516 4184518 4184518 4184810 4184820 4184820 4184820 4194110 4194115 4194120	Joint Pole - Tariffed Conduit Rental Joint Pole - Tariffed Pole Rental - Cable Cos. Joint Pole - Tariffed Process & Eng Fees - Cable Joint Pole - Aud - Unauth Penalty Joint Pole - Non-Tariffed Pole Rental Joint Pole - Non-Tariff Process & Engineering Fees Joint Pole - Non-Tariff Requests for Information Oil And Gas Royalties Def Operating Land & Facilities Rent Rev Facility Cost -EIX/Nonutility Facility Cost- Utility Rent Billed to Non-Utility Affiliates Rent Billed to Utility Affiliates Meter Leasing Revenue Company Financed Added Facilities Company Financed Interconnect Facilities	651,462 5,202,846 536,412 1,154,500 264,874 35,349 22,205 -117,245 50,626 1,307,369 8,381,392 621,994	Traditional OOR Traditional OOR Traditional OOR GRSM GRSM GRSM GRSM Traditional OOR Other Ratemaking Traditional OOR Other Ratemaking Traditional OOR Traditional OOR Traditional OOR Traditional OOR Traditional OOR	651,462 5,202,846 536,412 1,154,500 0 0 0 (117,245) 3,083 0 79,619 0 0 8,381,392 621,994	0 0 0 0 0 0 0 0 0 0 0 0 3,083 0 79,619 0 0	651,462 5,202,846 536,412 1,154,500 0 0 0 (117,245) 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 264,874 35,349 0 22,205 0 0 0 0	P	1,626	0 0 0 213,161 33,723 0 15,453 0 0 0 0 0	0 0 0 0 0 0 0 0 47,543 0 1,227,750 0 0	2 2 2 2 4 6, 12 7 6, 12 7
9 10a 10b 10c 10d 10e 10f 10g 10h 10i 10j 10k 10l 10m 10n 10o 10p 10q 10r 10s 10t	454 454 454 454 454 454 454 454 454 454	4184110 4184112 4184114 4184114 4184120 4184510 4184512 4184514 4184516 4184518 4184518 4184810 4184820 4184820 4184820 4194110 4194130 4194135	Joint Pole - Tariffed Conduit Rental Joint Pole - Tariffed Pole Rental - Cable Cos. Joint Pole - Tariffed Process & Eng Fees - Cable Joint Pole - Aud - Unauth Penalty Joint Pole - Non-Tariffed Pole Rental Joint Pole - Non-Tariff Process & Engineering Fees Joint Pole - Non-Tariff Requests for Information Oil And Gas Royalties Def Operating Land & Facilities Rent Rev Facility Cost -EIX/Nonutility Facility Cost -Utility Rent Billed to Non-Utility Affiliates Rent Billed to Utility Affiliates Meter Leasing Revenue Company Financed Added Facilities Company Financed Interconnect Facilities SCE Financed Added Facily Interconnect Facility Finance Charge Operating Land & Facilities Rent Revenue Nonoperating Misc Land & Facilities Rent	651,462 5,202,846 536,412 1,154,500 264,874 35,349 22,205 -117,245 50,626 1,307,369 8,381,392 621,994 21,507,260 16,286,839 22,043,789	Traditional OOR Traditional OOR Traditional OOR GRSM GRSM GRSM GRSM Traditional OOR Other Ratemaking Traditional OOR Other Ratemaking Traditional OOR	651,462 5,202,846 536,412 1,154,500 0 0 0 (117,245) 3,083 0 79,619 0 0 8,381,392 621,994 21,507,260 16,286,839 0	0 0 0 0 0 0 0 0 0 0 0 0 3,083 0 79,619 0 0	651,462 5,202,846 536,412 1,154,500 0 0 0 (117,245) 0 0 0 0 0 8,381,392 621,994 21,507,260 13,258,109 0	0 0 0 0 264,874 35,349 0 22,205 0 0 0 0 0 0 0 0 22,205 0 0	PPP	6,751	0 0 0 213,161 33,723 0 15,453 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 47,543 0 1,227,750 0 0 0 0	2 2 2 2 4 6, 12 7 6, 12 7 1 4 4 4 8 2
9 10a 10b 10c 10d 10e 10f 10g 10h 10i 10j 10k 10l 10n 10n 10o 10p 10q 10r 10s 10t	454 454 454 454 454 454 454 454 454 454	4184110 4184112 4184114 4184120 4184510 4184510 4184514 4184516 4184518 4184518 4184810 4184815 4184820 4184825 4194110 4194130 4194130 4194135 4204515 4867020	Joint Pole - Tariffed Conduit Rental Joint Pole - Tariffed Pole Rental - Cable Cos. Joint Pole - Tariffed Process & Eng Fees - Cable Joint Pole - Aud - Unauth Penalty Joint Pole - Non-Tariffed Pole Rental Joint Pole - Non-Tariff Process & Engineering Fees Joint Pole - Non-Tariff Requests for Information Oil And Gas Royalties Def Operating Land & Facilities Rent Rev Facility Cost -EIX/Nonutility Facility Cost- Utility Rent Billed to Non-Utility Affiliates Rent Billed to Utility Affiliates Meter Leasing Revenue Company Financed Added Facilities Company Financed Interconnect Facilities SCE Financed Added Facily Interconnect Facility Finance Charge Operating Land & Facilities Rent Revenue Nonoperating Misc Land & Facilities Rent Miscellaneous Adjustments	651,462 5,202,846 536,412 1,154,500 264,874 35,349 22,205 -117,245 50,626 1,307,369 8,381,392 621,994 21,507,260 16,286,839 22,043,789 (6,619)	Traditional OOR Traditional OOR Traditional OOR GRSM GRSM GRSM GRSM Traditional OOR Other Ratemaking Traditional OOR Other Ratemaking Traditional OOR	651,462 5,202,846 536,412 1,154,500 0 0 0 (117,245) 3,083 0 79,619 0 0 8,381,392 621,994 21,507,260 16,286,839 0 0 (6,619)	0 0 0 0 0 0 0 0 0 0 0 0 3,083 0 79,619 0 0 0 0 0 3,028,729 0	651,462 5,202,846 536,412 1,154,500 0 0 0 (117,245) 0 0 0 0 0 0 8,381,392 621,994 21,507,260 13,258,109 0 0 (6,619)	0 0 0 0 264,874 35,349 0 22,205 0 0 0 0 0 0 0 0 22,043,789 0	PPPPPPPPPPPPPPPPPPPPPPPPPPPPPPPPPPPPPPP	1,626 6,751 4,433,366	0 0 0 213,161 33,723 0 15,453 0 0 0 0 0 0 0 0 0 0 17,610,423 0	0 0 0 0 0 0 0 0 0 47,543 0 1,227,750 0 0 0 0	2 2 2 2 4 6, 12 7 6, 12 7 1 4 4 4 8 2 4
9 10a 10b 10c 10d 10e 10f 10g 10h 10i 10j 10k 10l 10n 10n 10n 10o 10p 10q 10r 10s 10t 10u 10v	454 454 454 454 454 454 454 454 454 454	4184110 4184112 4184114 4184114 4184120 4184510 4184512 4184514 4184516 4184518 4184518 4184810 4184820 4184825 4194110 4194115 4194120 4194135 4204515 4867020 -	Joint Pole - Tariffed Conduit Rental Joint Pole - Tariffed Pole Rental - Cable Cos. Joint Pole - Tariffed Process & Eng Fees - Cable Joint Pole - Aud - Unauth Penalty Joint Pole - Non-Tariffed Pole Rental Joint Pole - Non-Tariff Process & Engineering Fees Joint Pole - Non-Tariff Requests for Information Oil And Gas Royalties Def Operating Land & Facilities Rent Rev Facility Cost - EIX/Nonutility Facility Cost - Utility Rent Billed to Non-Utility Affiliates Rent Billed to Utility Affiliates Meter Leasing Revenue Company Financed Added Facilities Company Financed Interconnect Facilities SCE Financed Added Facily Interconnect Facility Finance Charge Operating Land & Facilities Rent Revenue Nonoperating Misc Land & Facilities Rent Miscellaneous Adjustments Op Misc Land/Fac Rev	651,462 5,202,846 536,412 1,154,500 264,874 35,349 22,205 -117,245 50,626 1,307,369 8,381,392 621,994 21,507,260 16,286,839 22,043,789	Traditional OOR Traditional OOR Traditional OOR GRSM GRSM GRSM GRSM Traditional OOR Other Ratemaking Traditional OOR Other Ratemaking Traditional OOR GRSM Traditional OOR Traditional OOR	651,462 5,202,846 536,412 1,154,500 0 0 0 (117,245) 3,083 0 79,619 0 0 8,381,392 621,994 21,507,260 16,286,839 0 0 (6,619) 0	0 0 0 0 0 0 0 0 0 0 0 3,083 0 79,619 0 0 0 0 3,028,729 0 0	651,462 5,202,846 536,412 1,154,500 0 0 0 (117,245) 0 0 0 0 0 0 8,381,392 621,994 21,507,260 13,258,109 0 0 (6,619) 0	0 0 0 264,874 35,349 0 22,205 0 0 0 0 0 0 0 0 22,043,789 0 0 1,536,588	PPP	6,751	0 0 0 213,161 33,723 0 15,453 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 47,543 0 1,227,750 0 0 0 0 0	2 2 2 2 4 6, 12 7 6, 12 7 1 4 4 4 8 2 4
9 10a 10b 10c 10d 10e 10f 10g 10h 10i 10j 10k 10l 10n 10n 10n 10o 10p 10q 10r 10s 10t 10u 10v 10w	454 454 454 454 454 454 454 454 454 454	4184110 4184112 4184114 4184120 4184510 4184510 4184514 4184516 4184518 4184518 4184810 4184815 4184820 4184825 4194110 4194130 4194130 4194135 4204515 4867020	Joint Pole - Tariffed Conduit Rental Joint Pole - Tariffed Pole Rental - Cable Cos. Joint Pole - Tariffed Process & Eng Fees - Cable Joint Pole - Aud - Unauth Penalty Joint Pole - Non-Tariffed Pole Rental Joint Pole - Non-Tariff Process & Engineering Fees Joint Pole - Non-Tariff Requests for Information Oil And Gas Royalties Def Operating Land & Facilities Rent Rev Facility Cost -EIX/Nonutility Facility Cost- Utility Rent Billed to Non-Utility Affiliates Rent Billed to Utility Affiliates Meter Leasing Revenue Company Financed Added Facilities Company Financed Interconnect Facilities SCE Financed Added Facily Interconnect Facility Finance Charge Operating Land & Facilities Rent Revenue Nonoperating Misc Land & Facilities Rent Miscellaneous Adjustments	651,462 5,202,846 536,412 1,154,500 264,874 35,349 22,205 -117,245 50,626 1,307,369 8,381,392 621,994 21,507,260 16,286,839 22,043,789 (6,619)	Traditional OOR Traditional OOR Traditional OOR GRSM GRSM GRSM GRSM Traditional OOR Other Ratemaking Traditional OOR Other Ratemaking Traditional OOR	651,462 5,202,846 536,412 1,154,500 0 0 0 (117,245) 3,083 0 79,619 0 0 8,381,392 621,994 21,507,260 16,286,839 0 0 (6,619)	0 0 0 0 0 0 0 0 0 0 0 0 3,083 0 79,619 0 0 0 0 0 3,028,729 0	651,462 5,202,846 536,412 1,154,500 0 0 0 (117,245) 0 0 0 0 0 0 8,381,392 621,994 21,507,260 13,258,109 0 0 (6,619)	0 0 0 0 264,874 35,349 0 22,205 0 0 0 0 0 0 0 0 22,043,789 0	PPPPPPPPPPPPPPPPPPPPPPPPPPPPPPPPPPPPPPP	1,626 6,751 4,433,366	0 0 0 213,161 33,723 0 15,453 0 0 0 0 0 0 0 0 0 0 17,610,423 0	0 0 0 0 0 0 0 0 0 47,543 0 1,227,750 0 0 0 0	2 2 2 2 4 6, 12 7 6, 12 7 1 4 4 4 8 2 4
9 10a 10b 10c 10d 10e 10f 10g 10h 10i 10j 10k 10l 10m 10n 10o 10p 10q 10r 10s 10t 10u 10v 10x 10y	454 454 454 454 454 454 454 454 454 454	4184110 4184112 4184114 4184120 4184510 4184512 4184514 4184516 4184518 4184518 4184810 4184815 4184820 4184825 4194110 4194135 4204515 4867020 - 4206515 4184124 4184821	Joint Pole - Tariffed Conduit Rental Joint Pole - Tariffed Pole Rental - Cable Cos. Joint Pole - Tariffed Process & Eng Fees - Cable Joint Pole - Aud - Unauth Penalty Joint Pole - Non-Tariffed Pole Rental Joint Pole - Non-Tariff Process & Engineering Fees Joint Pole - Non-Tariff Requests for Information Oil And Gas Royalties Def Operating Land & Facilities Rent Rev Facility Cost -EIX/Nonutility Facility Cost -Utility Rent Billed to Non-Utility Affiliates Rent Billed to Utility Affiliates Meter Leasing Revenue Company Financed Added Facilities Company Financed Interconnect Facilities SCE Financed Added Facily Interconnect Facility Finance Charge Operating Land & Facilities Rent Revenue Nonoperating Misc Land & Facilities Rent Miscellaneous Adjustments Op Misc Land/Fac Rev T-Unauth Pole Rent T-P&E Fees Rent Rev NU-NonBRRBA	651,462 5,202,846 536,412 1,154,500 264,874 35,349 22,205 -117,245 50,626 1,307,369 8,381,392 621,994 21,507,260 16,286,839 22,043,789 (6,619) 1,536,588 39,200 87,322	Traditional OOR Traditional OOR Traditional OOR GRSM GRSM GRSM GRSM Traditional OOR Other Ratemaking Traditional OOR Other Ratemaking Traditional OOR ORSM Traditional OOR Traditional OOR OTRADITIONAL OOR OTRADITI	651,462 5,202,846 536,412 1,154,500 0 0 0 (117,245) 3,083 0 79,619 0 0 8,381,392 621,994 21,507,260 16,286,839 0 0 (6,619) 0 0 39,200 5,318	0 0 0 0 0 0 0 0 0 0 0 3,083 0 79,619 0 0 0 0 0 0 3,028,729 0 0 0	651,462 5,202,846 536,412 1,154,500 0 0 0 (117,245) 0 0 0 0 0 8,381,392 621,994 21,507,260 13,258,109 0 0 (6,619) 0	0 0 0 264,874 35,349 0 22,205 0 0 0 0 0 0 0 0 22,043,789 0 0 1,536,588 0	PPPPPPPPPPPPPPPPPPPPPPPPPPPPPPPPPPPPPPP	1,626 6,751 4,433,366	0 0 0 213,161 33,723 0 15,453 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 47,543 0 1,227,750 0 0 0 0 0 0 0 0	2 2 2 4 6, 12 7 6, 12 7 1 4 4 4 8 2 4 1 2 4 4 6, 12
9 10a 10b 10c 10d 10e 10f 10g 10h 10i 10j 10k 10l 10m 10n 10o 10p 10q 10r 10s 10t 10u 10v 10w 10x 10y 10z	454 454 454 454 454 454 454 454 454 454	4184110 4184110 4184112 4184114 4184120 4184510 4184510 4184514 4184516 4184518 4184518 4184810 4184820 4184820 4184825 4194110 4194130 4194135 4204515 4867020 - 4206515 4184124 4184821 4184821 4184811	Joint Pole - Tariffed Conduit Rental Joint Pole - Tariffed Pole Rental - Cable Cos. Joint Pole - Tariffed Process & Eng Fees - Cable Joint Pole - Aud - Unauth Penalty Joint Pole - Non-Tariffed Pole Rental Joint Pole - Non-Tariffed Pole Rental Joint Pole - Non-Tariff Process & Engineering Fees Joint Pole - Non-Tariff Requests for Information Oil And Gas Royalties Def Operating Land & Facilities Rent Rev Facility Cost -EIX/Nonutility Facility Cost- Utility Rent Billed to Non-Utility Affiliates Rent Billed to Utility Affiliates Meter Leasing Revenue Company Financed Added Facilities Company Financed Interconnect Facilities SCE Financed Added Facilty Interconnect Facility Finance Charge Operating Land & Facilities Rent Revenue Nonoperating Misc Land & Facilities Rent Miscellaneous Adjustments Op Misc Land/Fac Rev T-Unauth Pole Rent T-P&E Fees Rent Rev NU-NonBRRBA Fac Cost N/U-BRRBA	651,462 5,202,846 536,412 1,154,500 264,874 35,349 22,205 -117,245 50,626 1,307,369 8,381,392 621,994 21,507,260 16,286,839 22,043,789 (6,619) 1,536,588	Traditional OOR Traditional OOR Traditional OOR GRSM GRSM GRSM GRSM Traditional OOR Other Ratemaking Traditional OOR Other Ratemaking Traditional OOR OTRADITIONAL OTRADIT OTRADITIONAL OTRADITIONAL OTRADITIONAL OTRADITIONAL OTRADITIONA	651,462 5,202,846 536,412 1,154,500 0 0 0 (117,245) 3,083 0 79,619 0 0 8,381,392 621,994 21,507,260 16,286,839 0 0 (6,619) 0 39,200 5,318 46,060	0 0 0 0 0 0 0 0 0 0 0 3,083 0 79,619 0 0 0 0 0 3,028,729 0 0 0	651,462 5,202,846 536,412 1,154,500 0 0 0 (117,245) 0 0 0 0 0 8,381,392 621,994 21,507,260 13,258,109 0 (6,619) 0 0 39,200 0	0 0 0 264,874 35,349 0 22,205 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	PPPPPPPPPPPPPPPPPPPPPPPPPPPPPPPPPPPPPPP	1,626 6,751 4,433,366	0 0 0 213,161 33,723 0 15,453 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 47,543 0 1,227,750 0 0 0 0 0 0 0 0 0 0	2 2 2 4 6, 12 7 6, 12 7 1 4 4 4 8 2 4 1 2 4 4 6, 12 7
9 10a 10b 10c 10d 10e 10f 10g 10h 10i 10j 10k 10l 10m 10n 10o 10p 10q 10r 10s 10t 10u 10v 10w 10x 10y 10z 10aa	454 454 454 454 454 454 454 454 454 454	4184110 4184112 4184114 4184114 4184120 4184510 4184512 4184514 4184516 4184518 4184518 4184810 4184820 4184820 4184825 4194110 4194135 4204515 4867020 - 4206515 4184821 4184821 4184811 4184811	Joint Pole - Tariffed Conduit Rental Joint Pole - Tariffed Pole Rental - Cable Cos. Joint Pole - Tariffed Process & Eng Fees - Cable Joint Pole - Aud - Unauth Penalty Joint Pole - Non-Tariffed Pole Rental Joint Pole - Non-Tariffed Pole Rental Joint Pole - Non-Tariff Process & Engineering Fees Joint Pole - Non-Tariff Requests for Information Oil And Gas Royalties Def Operating Land & Facilities Rent Rev Facility Cost - EIX/Nonutility Facility Cost- Utility Rent Billed to Non-Utility Affiliates Rent Billed to Utility Affiliates Meter Leasing Revenue Company Financed Added Facilities Company Financed Interconnect Facilities SCE Financed Added Facily Interconnect Facility Finance Charge Operating Land & Facilities Rent Revenue Nonoperating Misc Land & Facilities Rent Miscellaneous Adjustments Op Misc Land/Fac Rev T-Unauth Pole Rent T-P&E Fees Rent Rev NU-NonBRRBA Fac Cost N/U-BRRBA NEM 2.0	651,462 5,202,846 536,412 1,154,500 264,874 35,349 22,205 -117,245 50,626 1,307,369 8,381,392 621,994 21,507,260 16,286,839 22,043,789 (6,619) 1,536,588 39,200 87,322 756,328	Traditional OOR Traditional OOR GRSM GRSM GRSM GRSM GRSM Traditional OOR Other Ratemaking Traditional OOR Other Ratemaking Traditional OOR OTRAGE OTHER STATEMAKING OTHER STATEMAKING OTHER STATEMAKING	651,462 5,202,846 536,412 1,154,500 0 0 0 (117,245) 3,083 0 79,619 0 0 8,381,392 621,994 21,507,260 16,286,839 0 0 (6,619) 0 39,200 5,318 46,060 0	0 0 0 0 0 0 0 0 0 0 3,083 0 79,619 0 0 0 0 0 3,028,729 0 0 0 0 0 0 0 0 0 0	651,462 5,202,846 536,412 1,154,500 0 0 0 (117,245) 0 0 0 0 8,381,392 621,994 21,507,260 13,258,109 0 0 (6,619) 0 0 39,200 0	0 0 0 264,874 35,349 0 22,205 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	PPPPPPPPPPPPPPPPPPPPPPPPPPPPPPPPPPPPPPP	1,626 6,751 4,433,366	0 0 0 213,161 33,723 0 15,453 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 47,543 0 1,227,750 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2 2 2 4 6, 12 7 6, 12 7 1 4 4 4 8 2 4 1 2 4 4 6, 12
9 10a 10b 10c 10d 10e 10f 10g 10h 10i 10j 10k 10l 10m 10n 10o 10p 10q 10r 10s 10t 10u 10v 10w 10x 10y 10z 10aa 10bb	454 454 454 454 454 454 454 454 454 454	4184110 4184112 4184114 4184114 4184120 4184510 4184512 4184514 4184516 4184518 4184518 4184810 4184820 4184820 4184825 4194110 4194135 4204515 4867020 - 4206515 4184821 4184821 4184811 4184515 4184515 4184515	Joint Pole - Tariffed Conduit Rental Joint Pole - Tariffed Pole Rental - Cable Cos. Joint Pole - Tariffed Process & Eng Fees - Cable Joint Pole - Aud - Unauth Penalty Joint Pole - Non-Tariffed Pole Rental Joint Pole - Non-Tariffed Pole Rental Joint Pole - Non-Tariff Process & Engineering Fees Joint Pole - Non-Tariff Requests for Information Oil And Gas Royalties Def Operating Land & Facilities Rent Rev Facility Cost -EIX/Nonutility Facility Cost- Utility Rent Billed to Non-Utility Affiliates Rent Billed to Utility Affiliates Meter Leasing Revenue Company Financed Added Facilities Company Financed Interconnect Facilities SCE Financed Added Facilty Interconnect Facility Finance Charge Operating Land & Facilities Rent Revenue Nonoperating Misc Land & Facilities Rent Miscellaneous Adjustments Op Misc Land/Fac Rev T-Unauth Pole Rent T-P&E Fees Rent Rev NU-NonBRRBA Fac Cost N/U-BRRBA NEM 2.0 Joint Pole - Tarriffed - PA Inspect	651,462 5,202,846 536,412 1,154,500 264,874 35,349 22,205 -117,245 50,626 1,307,369 8,381,392 621,994 21,507,260 16,286,839 22,043,789 (6,619) 1,536,588 39,200 87,322	Traditional OOR Traditional OOR GRSM GRSM GRSM GRSM GRSM Traditional OOR Other Ratemaking Traditional OOR Other Ratemaking Traditional OOR	651,462 5,202,846 536,412 1,154,500 0 0 0 (117,245) 3,083 0 79,619 0 8,381,392 621,994 21,507,260 16,286,839 0 0 (6,619) 0 0 39,200 5,318 46,060 0 1,508,000	0 0 0 0 0 0 0 0 0 0 0 3,083 0 79,619 0 0 0 0 0 0 3,028,729 0 0 0	651,462 5,202,846 536,412 1,154,500 0 0 0 0 (117,245) 0 0 0 0 8,381,392 621,994 21,507,260 13,258,109 0 0 (6,619) 0 0 39,200 0 0 1,508,000	0 0 0 264,874 35,349 0 22,205 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	P P P	1,626 6,751 4,433,366	0 0 0 213,161 33,723 0 15,453 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 47,543 0 1,227,750 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2 2 2 4 6, 12 7 6, 12 7 1 4 4 4 8 2 4 1 2 4 4 6, 12 7
9 10a 10b 10c 10d 10e 10f 10g 10h 10i 10j 10k 10l 10m 10n 10o 10p 10q 10r 10s 10t 10u 10v 10w 10x 10y 10z 10aa	454 454 454 454 454 454 454 454 454 454	4184110 4184112 4184114 4184114 4184120 4184510 4184512 4184514 4184516 4184518 4184518 4184810 4184820 4184820 4184825 4194110 4194135 4204515 4867020 - 4206515 4184821 4184821 4184811 4184515 4184515 4184515	Joint Pole - Tariffed Conduit Rental Joint Pole - Tariffed Pole Rental - Cable Cos. Joint Pole - Tariffed Process & Eng Fees - Cable Joint Pole - Aud - Unauth Penalty Joint Pole - Non-Tariffed Pole Rental Joint Pole - Non-Tariffed Pole Rental Joint Pole - Non-Tariff Process & Engineering Fees Joint Pole - Non-Tariff Requests for Information Oil And Gas Royalties Def Operating Land & Facilities Rent Rev Facility Cost - EIX/Nonutility Facility Cost- Utility Rent Billed to Non-Utility Affiliates Rent Billed to Utility Affiliates Meter Leasing Revenue Company Financed Added Facilities Company Financed Interconnect Facilities SCE Financed Added Facily Interconnect Facility Finance Charge Operating Land & Facilities Rent Revenue Nonoperating Misc Land & Facilities Rent Miscellaneous Adjustments Op Misc Land/Fac Rev T-Unauth Pole Rent T-P&E Fees Rent Rev NU-NonBRRBA Fac Cost N/U-BRRBA NEM 2.0	651,462 5,202,846 536,412 1,154,500 264,874 35,349 22,205 -117,245 50,626 1,307,369 8,381,392 621,994 21,507,260 16,286,839 22,043,789 (6,619) 1,536,588 39,200 87,322 756,328	Traditional OOR Traditional OOR GRSM GRSM GRSM GRSM GRSM Traditional OOR Other Ratemaking Traditional OOR Other Ratemaking Traditional OOR OTRAGE OTHER STATEMAKING OTHER STATEMAKING OTHER STATEMAKING	651,462 5,202,846 536,412 1,154,500 0 0 0 (117,245) 3,083 0 79,619 0 0 8,381,392 621,994 21,507,260 16,286,839 0 0 (6,619) 0 39,200 5,318 46,060 0	0 0 0 0 0 0 0 0 0 0 3,083 0 79,619 0 0 0 0 0 3,028,729 0 0 0 0 0 0 0 0 0 0	651,462 5,202,846 536,412 1,154,500 0 0 0 (117,245) 0 0 0 0 8,381,392 621,994 21,507,260 13,258,109 0 0 (6,619) 0 0 39,200 0	0 0 0 264,874 35,349 0 22,205 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	PPPPPPPPPPPPPPPPPPPPPPPPPPPPPPPPPPPPPPP	1,626 6,751 4,433,366	0 0 0 213,161 33,723 0 15,453 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 47,543 0 1,227,750 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2 2 2 4 6, 12 7 6, 12 7 1 4 4 4 8 2 4 1 2 4 4 6, 12 6, 12
9 10a 10b 10c 10d 10e 10f 10g 10h 10i 10j 10k 10l 10m 10n 10o 10p 10q 10r 10s 10t 10u 10v 10v 10v 10x 10j 10c 10d 10c	454 454 454 454 454 454 454 454 454 454	4184110 4184112 4184114 4184120 4184510 4184510 4184512 4184514 4184516 4184518 4184518 4184810 4184820 4184820 4184825 4194110 4194130 4194135 4204515 4867020 	Joint Pole - Tariffed Conduit Rental Joint Pole - Tariffed Pole Rental - Cable Cos. Joint Pole - Tariffed Process & Eng Fees - Cable Joint Pole - Aud - Unauth Penalty Joint Pole - Non-Tariffed Pole Rental Joint Pole - Non-Tariffed Process & Engineering Fees Joint Pole - Non-Tariff Process & Engineering Fees Joint Pole - Non-Tariff Requests for Information Oil And Gas Royalties Def Operating Land & Facilities Rent Rev Facility Cost - EIX/Nonutility Facility Cost - Utility Rent Billed to Non-Utility Affiliates Rent Billed to Utility Affiliates Meter Leasing Revenue Company Financed Added Facilities Company Financed Interconnect Facilities SCE Financed Added Faclty Interconnect Facility Finance Charge Operating Land & Facilities Rent Revenue Nonoperating Misc Land & Facilities Rent Miscellaneous Adjustments Op Misc Land/Fac Rev T-Unauth Pole Rent T-P&E Fees Rent Rev NU-NonBRRBA Fac Cost N/U-BRRBA NEM 2.0 Joint Pole - Tarriffed - PA Inspect Joint Pole - Non-Tarriff PA Inspect	651,462 5,202,846 536,412 1,154,500 264,874 35,349 22,205 -117,245 50,626 1,307,369 8,381,392 621,994 21,507,260 16,286,839 22,043,789 (6,619) 1,536,588 39,200 87,322 756,328	Traditional OOR Traditional OOR GRSM GRSM GRSM GRSM GRSM Traditional OOR Other Ratemaking Traditional OOR Other Ratemaking Traditional OOR	651,462 5,202,846 536,412 1,154,500 0 0 0 (117,245) 3,083 0 79,619 0 8,381,392 621,994 21,507,260 16,286,839 0 0 (6,619) 0 0 39,200 5,318 46,060 0 1,508,000	0 0 0 0 0 0 0 0 0 0 3,083 0 79,619 0 0 0 0 0 3,028,729 0 0 0 0 0 0 0 0 0 0	651,462 5,202,846 536,412 1,154,500 0 0 0 0 (117,245) 0 0 0 0 8,381,392 621,994 21,507,260 13,258,109 0 0 (6,619) 0 0 39,200 0 0 1,508,000	0 0 0 264,874 35,349 0 22,205 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	P P P	1,626 6,751 4,433,366	0 0 0 213,161 33,723 0 15,453 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 47,543 0 1,227,750 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2 2 2 4 6, 12 7 6, 12 7 1 4 4 4 8 2 4 1 2 4 4 6, 12 6, 12
9 10a 10b 10c 10d 10e 10f 10g 10h 10i 10j 10k 10l 10m 10n 10o 10p 10q 10r 10s 10t 10u 10v 10w 10x 10y 10z 10aa 10bb 10cc	454 454 454 454 454 454 454 454 454 454	4184110 4184112 4184114 4184120 4184510 4184510 4184512 4184514 4184516 4184518 4184518 4184810 4184820 4184820 4184825 4194110 4194130 4194135 4204515 4867020 	Joint Pole - Tariffed Conduit Rental Joint Pole - Tariffed Pole Rental - Cable Cos. Joint Pole - Tariffed Process & Eng Fees - Cable Joint Pole - Aud - Unauth Penalty Joint Pole - Non-Tariffed Pole Rental Joint Pole - Non-Tariff Process & Engineering Fees Joint Pole - Non-Tariff Requests for Information Oil And Gas Royalties Def Operating Land & Facilities Rent Rev Facility Cost - ElX/Nonutility Facility Cost - ElX/Nonutility Facility Cost - Utility Rent Billed to Non-Utility Affiliates Rent Billed to Utility Affiliates Meter Leasing Revenue Company Financed Added Facilities Company Financed Interconnect Facilities SCE Financed Added Faclty Interconnect Facility Finance Charge Operating Land & Facilities Rent Revenue Nonoperating Misc Land & Facilities Rent Miscellaneous Adjustments Op Misc Land/Fac Rev T-Unauth Pole Rent T-P&E Fees Rent Rev NU-NonBRRBA Fac Cost N/U-BRRBA NEM 2.0 Joint Pole - Tarriffed - PA Inspect Joint Pole - Non-Tarriff PA Inspect Joint Pole - Non-Tarriff PA Inspect	651,462 5,202,846 536,412 1,154,500 264,874 35,349 22,205 -117,245 50,626 1,307,369 8,381,392 621,994 21,507,260 16,286,839 22,043,789 (6,619) 1,536,588 39,200 87,322 756,328 1,508,000	Traditional OOR Traditional OOR GRSM GRSM GRSM GRSM GRSM Traditional OOR Other Ratemaking Traditional OOR Other Ratemaking Traditional OOR	651,462 5,202,846 536,412 1,154,500 0 0 0 (117,245) 3,083 0 79,619 0 0 8,381,392 621,994 21,507,260 16,286,839 0 0 (6,619) 0 0 39,200 5,318 46,060 0 1,508,000 0	0 0 0 0 0 0 0 0 0 0 0 3,083 0 79,619 0 0 0 0 0 0 3,028,729 0 0 0 0 0 0 0 0 0 0 0	651,462 5,202,846 536,412 1,154,500 0 0 0 0 (117,245) 0 0 0 0 8,381,392 621,994 21,507,260 13,258,109 0 0 (6,619) 0 0 39,200 0 0 1,508,000 0	0 0 0 264,874 35,349 0 22,205 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	P P P	1,626 6,751 4,433,366 937,111	0 0 0 213,161 33,723 0 15,453 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 47,543 0 1,227,750 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2 2 2 4 6, 12 7 6, 12 7 1 4 4 4 8 2 4 1 2 4 4 6, 12 6, 12

Α	В	C	D	E	F	G	Н	I	J	K	L	M	N
FFDC						Traditional OOR	<u> </u>		ı	GRSM		Other Ratemaking	
Line ACCT	ACCT	ACCT DESCRIPTION	DOLLARS	Category	Total	ISO	Non-ISO	Total	A/P	Threshold [10]	Incremental	Total	Notes
12a 456	4186114	Energy Related Services		Traditional OOR	0	0	0	0			0	0	T 1
12b 456	4186118	Distribution Miscellaneous Electric Revenues	14,465	Traditional OOR	14,465	0	14,465	0			0	0	4
12c 456	4186120	Added Facilities - One Time Charge	814,281	Traditional OOR	814,281	0	814,281	0			0	0	4
12d 456	4186122	Building Rental - Nev Power/Mohave Cr		Traditional OOR	0	0	0	0			0	0	3
12e 456	4186126	Service Fee - Optimal Bill Prd	160	Traditional OOR	160	0	160	0			0	0	1
12f 456 12g 456	4186128 4186130	Miscellaneous Revenues Tule Power Plant - Revenue	1,405,881	Traditional OOR Traditional OOR	1,405,881 0	0	1,405,881 0	0			0	0	3
12h 456	4186142	Microwave Agreement		Traditional OOR Traditional OOR	0	0	0	0			0	0	4
12i 456	4186150	Utility Subs Labor Markup		Traditional OOR	0	0	0	0			0	0	7
12j 456	4186155	Non Utility Subs Labor Markup	7,276	Other Ratemaking	443	443	0	0			0	6,833	6, 12
12k 456	4186162	Reliant Eng FSA Ann Pymnt-Mandalay	1,206	Traditional OOR	1,206	0	1,206	0			0	0	4
121 456	4186164	Reliant Eng FSA Ann Pymnt-Ormond Beach	12,102	Traditional OOR	12,102	0	12,102	0			0	0	4
12m 456 12n 456	4186166 4186168	Reliant Eng FSA Ann Pymnt-Etiwanda Reliant Eng FSA Ann Pymnt-Ellwood	3,657 828	Traditional OOR Traditional OOR	3,657 828	0	3,657 828	0			0	0	4
120 456	4186170	Reliant Eng FSA Ann Pymnt-Coolwater	704	Traditional OOR Traditional OOR	704	0	704	0			0	0	4
12p 456	4186194	Property License Fee revenue	208,656	Traditional OOR	208,656	0	208,656	0			0	0	4
12q 456	4186512	Revenue From Recreation, Fish & Wildlife	2,187,799	GRSM	0	0	0	2,187,799	Р	192,947	1,994,853	0	2
12r 456	4186514	Mapping Services	144,785	GRSM	0	0	0	144,785	Р	26,838	117,947	0	2
12s 456	4186518	Enhanced Pump Test Revenue	185,000	GRSM	0	0	0	185,000	P	9,351	175,649	0	2
12t 456 12u 456	4186524 4186528	Revenue From Scrap Paper - General Office CTAC Revenues		GRSM GRSM	0	0	0	0	P P		0	0	2
12u 456 12v 456	4186528	AGTAC Revenues		GRSM	0	0	0	0	P		<u> </u>	0	2 2
12w 456	4186716	ADT Vendor Service Revenue	9,675	GRSM	0	0	0	9,675	A	4,141	5,534	0	2
12xx 456	4186718	Read Water Meters - Irvine Ranch	5,515	GRSM	0	0	0	0	Α	1,777	0	0	2
12yy 456	4186720	Read Water Meters - Rancho California		GRSM	0	0	0	0	Α		0	0	2
12zz 456	4186722	Read Water Meters - Long Beach		GRSM	0	0	0	0	Α		0	0	2
12aa 456	4186730	SSID Transformer Repair Services Revenue	22.222	GRSM	0	0	0	0	A		0	0	2
12bb 456 12cc 456	4186815 4186910	Employee Transfer/Affiliate Fee ITCC/CIAC Revenues	22,232 23,711,311	Other Ratemaking Traditional OOR	0 23,711,311	0	0 23,711,311	0			0	22,232	6
12dd 456		Revenue From Decommission Trust Fund	23,111,311	Other Ratemaking		0	0	0			0	0	6
12ee 456	4186914	Revenue From Decommissioning Trust FAS115		Other Ratemaking	0	0	0	0			0	0	6
12ff 456	4186916	Offset to Revenue from NDT Earnings/Realized		Other Ratemaking	0	0	0	0			0	0	6
12gg 456	4186918	Offset to Revenue from FAS 115 FMV		Other Ratemaking	0	0	0	0			0	0	6
12hh 456	4186920	Revenue From Decommissioning Trust FAS115-1		Other Ratemaking	0	0	0	0			0	0	6
12ii 456 12jj 456	4186922 4188712	Offset to Revenue from FAS 115-1 Gains & Loss Power Supply Installations - IMS		Other Ratemaking GRSM	0	0	0	0			0	0	6 2
12jj 456 12kk 456	4188714	Consulting Fees - IMS		GRSM	0	0	0	0	A		0	0	2
12II 456	4196105	DA Revenue	160,460	Traditional OOR	160,460	0	160,460	0	, , , ,		0	0	1
12mm 456	4196158	EDBL Customer Finance Added Facilities	5,488,781	Traditional OOR	5,488,781	0	5,488,781	0			0	0	4
12nn 456	4196162	SCE Energy Manager Fee Based Services	132,812	Traditional OOR	132,812	0	132,812	0			0	0	4
1200 456	4196166	SCE Energy Manager Fee Based Services Adj		Traditional OOR	0	0	0	0			0	0	4
12pp 456	4196172 4196174	Off Grid Photo Voltaic Revenues		Traditional OOR Traditional OOR	0	0	0	0			0	0	1 1
12qq 456 12rr 456	4196174	Scheduling/Dispatch Revenues Interconnect Facilities Charges-Customer Financed	3,221,705	Traditional OOR Traditional OOR	3,221,705	24,537	3,197,168	0			0	0	8
12ss 456	4196178	Interconnect Facilities Charges - SCE Financed	14,232,879	Traditional OOR Traditional OOR	14,232,879	0	14,232,879	0			0	0	4
12tt 456	4196184	DMS Service Fees	2,545	Traditional OOR	2,545	0	2,545	0			0	0	4
12uu 456	4196188	CCA - Information Fees	1,477,355	Traditional OOR	1,477,355	0	1,477,355	0			0	0	6
12vv 456	-	Miscellaneous Adjustments	0.050.010	Traditional OOR	0	0	0	0			0	0	1
12ww 456 12xx 456	4186911 4186925	Grant Amortization GHG Allowance Revenue	3,353,919 421,170,202	Other Ratemaking Other Ratemaking	0	0	0	0			0	3,353,919	6
12xx 456 12yy 456	4186925	Intercon One Time	-421,170,202 -474,020	Traditional OOR	-474,020	0	-474,020	0			<u> </u>	421,170,202 0	6 4
12zz 456	4186116	EV Charging Revenue	77.7,020	Traditional OOR	0	0	0	0			0	0	4
12aaa 456	4186115	Energy Reltd Srv-TSP	1,105,062	Traditional OOR	1,105,062	0	1,105,062	0			0	0	4
12bbb 456	4186156	N/U Labor Mrkp-BRRBA	108,809	Other Ratemaking	6,626	6,626	0	0			0	102,183	6, 12
12ccc 456	4188720	LCFS CR 411.8	82,001,190	Traditional OOR	82,001,190	0	82,001,190	0			0	0	4
12ddd 456	4186128	Miscellaneous Revenues - ISO	04.000	Traditional OOR	0	0	0	0			0	0	5
12eee 456 12fff 456	4186732 4171023	Power Quality C&I Customer Program Gas Sales - ERRA	64,000 14,926,743	GRSM Other Ratemaking	0	0	0	64,000	Р	0	64,000	0 14,926,743	6
12ggg 456	417 1023	Miscellaneous Electric Revenue - ERRA	60,000	Other Ratemaking	0	0	0	0			0	60,000	6
12hhh 456	4186119		-688,485	Traditional OOR	-688,485	0	-688,485	0			0	0	1
12iii 456		Utility Earnings - Mono Power Co	45	Traditional OOR	45	0	45	0			0	0	1
40 4=0= :			F7F AT 4 A 4		400 040 047	04 00=	400 000 010	0.504.000		000 0==	0.055.000	400.040.440	
13 456 Tota		456 - Other electric Revenues, p300.21b	575,074,017		132,840,647	31,607	132,809,040	2,591,260		233,277	2,357,983	439,642,110	1
	ual Line 13	, •	575,074,017										
. + (Mast Eq		-1	5. 0,01 4 ,011										

A B C	D	E	F	G Traditional OOR	Н	I	J	K GRSM	L	M Other Ratemaking	N
Line ACCT ACCT DESCRIPTION	DOLLARS	Category	Total	ISO	Non-ISO	Total	A/P	Threshold [10]	Incremental	Total	Notes
15a 456.1 4188112 Trans of Elec of Others - Pasadena		Traditional OOR	0	0	0	0			0	0	5
15b 456.1 4188114 FTS PPU/Non-ISO	296,028	Traditional OOR	296,028	0	296,028	0			0	0	4
15c 456.1 4188116 FTS Non-PPU/Non-ISO	898,963	Traditional OOR	898,963	0	898,963	0			0	0	4
15d 456.1 4188812 ISO-Wheeling Revenue - Low Voltage	119,429	Other Ratemaking	0	0	0	0			0	119,429	6
15e 456.1 4188814 ISO-Wheeling Revenue - High Voltage 15f 456.1 4188816 ISO-Congestion Revenue	67,845,821	Other Ratemaking Other Ratemaking	0	0	0	0			0	67,845,821	6
15g 456.1 4198110 Transmission of Elec of Others	41,782,080	Traditional OOR	41,782,080	41,782,080	0	0			0	. 0	5
15h 456.1 4198112 WDAT	8,673,499	Traditional OOR	8,673,499	0	8,673,499	0			0	0	4
15i 456.1 4198114 Radial Line Rev-Base Cost - Reliant Coolwater		Traditional OOR	0	0	0	0			0	0	4
15j 456.1 4198116 Radial Line Rev-Base Cost - Reliant Ormond Beach	100 110	Traditional OOR	0	0	0	0			0	0	4
15k 456.1 4198118 Radial Line Rev-O&M - AES Huntington Beach 15l 456.1 4198120 Radial Line Rev-O&M - Reliant Mandalay	402,148	Traditional OOR	402,148	0	402,148	0			0	0	4
15l 456.1 4198120 Radial Line Rev-O&M - Reliant Mandalay 15m 456.1 4198122 Radial Line Rev-O&M - Reliant Coolwater	104,853	Traditional OOR Traditional OOR	104,853 0	0	104,853 0	0			0	0	4
15n 456.1 4198124 Radial Line Rev-O&M - Ormond Beach	651,331	Traditional OOR	651,331	0	651,331	0			0	0	4
15o 456.1 4198126 High Desert Tie-Line Rental Rev	207,840	Traditional OOR	207,840	0	207,840	0			0	0	4
15p 456.1 4198130 Inland Empire CRT Tie-Line EX	42,492	Traditional OOR	42,492	0	42,492	0			0	0	4
15q 456.1 4198910 Reliability Service Revenue - Non-PTO's		Other Ratemaking	0	0	0	0			0	0	6
15r 456.1 4198132 Radial Line Agreement-Base-Mojave Solr	96,304	Traditional OOR	96,304	0	96,304	0	-		0	0	4
15s 456.1 4198134 Radial Line Agreement-O&M-Mojave Solr 15t 456.1 4188716 ISO Non-Refundable Interconnection Deposit	198,435 3,673,523	Traditional OOR Other Ratemaking	198,435 0	0	198,435 0	0	 		0	3,673,523	6
15t 456.1	-49,391	Other Ratemaking	0	0	0	0	1		0	-49,391	6
15v 456.1 4171022 Transmission Sales - ERRA	66	Other Ratemaking	0	0	0	0			0	66	6
15w 456.1 4171032 Transmission Sales - PABA	7,927,800	Other Ratemaking	0	0	0	0			0	7,927,800	
40 4504 Total	400.074.040		FO 050 070	44 700 000	44 894 000	^				70 5/5 0/5	
16 456.1 Total FF-1 Total for Account 456.1 - Revenues from Trans. Of Electricity of Others,	132,871,219		53,353,972	41,782,080	11,571,892	0		Ü	U	79,517,247	
p300.22b (Must Equal Line 16)	132,871,219										
18a											
19 457.1 Total	0		0	0	0	0		0	0	0	+
FF-1 Total for Account 457.1 - Regional Control Service Revenues, p300.23b				1	<u> </u>			•			
20 (Must Equal Line 19)	0										
21a											
22 457 2 Total	0		0	0	0	0		0		0	
22 457.2 Total FF-1 Total for Account 457.2- Miscellaneous Revenues, p300.24b	U		U	0		0		U	U		
23 (Must Equal Line 22)	0										
Edison Carrier Solutions (ECS)											
24a 417 4863130 ECS - Distribution Facilities	559,488	GRSM	0	0	0	559,488	Р	107,733	451,755	0	2
24b 417 4862110 ECS - Dark Fiber	7,559,002	GRSM	0	0	0	7,559,002	Α	1,315,528	6,243,474	0	2
24c 417 4862115 ECS - SCE Net Fiber	1,855,335	GRSM	0	0	0	1,855,335	A	675,023	1,180,312	0	2
24d 417 4862120 ECS - Transmission Right of Way 24e 417 4862135 ECS - Wholesale FCC	273,148 17,258,545	GRSM GRSM	0	0 0	0	273,148 17,258,545	A A	57,552 3,748,869	215,597 13,509,675	0	2 2
24f 417	296,586	GRSM	0	0	0	296,586	A	44,788	251,798	0	2
24g 417 4862125 ECS - Cell Site Rent and Use (Active)	14,435,820	GRSM	0	0	0	14,435,820	Α	2,934,082	11,501,738	0	2
24h 417 4862130 ECS - Cell Site Reimbursable (Active)	1,509,878	GRSM	0	0	0	1,509,878	Α	418,329	1,091,549	0	2
24i 417 4863120 ECS - Communication Sites	298,522	GRSM	0	0	0	298,522	Р	73,590	224,933	0	2
24j 417 4863110 ECS - Cell Site Rent and Use (Passive)	3,695,038	GRSM	0	0	0	3,695,038	P	777,298	2,917,739	0	2
24k 417 4863115 ECS - Cell Site Reimbursable (Passive) 24l 417 4863125 ECS - Micro Cell	357,178 1,608,483	GRSM GRSM	0	0	0	357,178 1,608,483	P P	50,117 372,190	307,061 1,236,293	0	2 2
24m 417 4864120 ECS - End User Universal Service Fund Fee	74,441	GRSM	0	0	0	74,441	A	11,790	62,651	0	2
24n 417 4864116 ECS - Instrastate End User Revenue	1,712,720	GRSM	0	0	0	1,712,720	A	345,613	1,367,107	0	2
24o 417 4864121 ECS - Intrastate End User Fees	137,285	GRSM	0	0	0	137,285	Α	27,707	109,578	0	2
24p 417 4864117 ECS - Interstate End User Tax Exempt	207,555	GRSM	0	0	0	207,555	Α	38,987	168,568	0	2
24q 417 4864122 ECS- EU USAC E-Rate	45,640	GRSM	0	0	0	45,640	A	8,349	37,291	0	2
24r 417 4864200 ECS - DF EU Interstate 24s 417 4864201 ECS - DF EU Intrastate	6,216 55,916	GRSM GRSM	0	0	0	6,216 55,916	A A	0	6,216 55,916	0	2 2
24t 417	60,177	GRSM	0	0	0	60,177	A	0	60,177	0	2
24u 417	6,216	GRSM	0	0	0	6,216	A	0	6,216	0	2
24v 417 4862105 ECS-Fin Chrg	36,783	GRSM	0	0	0	36,783	Α	0	36,783	0	2
24w 417 4863135 ECS - Pass Pole Attachments	1,151	GRSM	0	0	0	1,151	Р	0	1,151	0	2
24x 417 4864123 ECS - LIT EU Interstate CTF	964	GRSM	0	0	0	964	A	0	964	0	2
24y 417 4864124 ECS - LIT EU Interstate USAC E-Rate 24z 417 4864125 ECS - LIT EU Interstate CTF	36,432 6,447	GRSM GRSM	0	0	0	36,432 6,447	A A	0	36,432 6,447	0	2 2
		GROW				,	^				
25 417 ECS Total 26 417 Other	52,094,966 9,384,162		0	0	0	52,094,966		11,007,545	41,087,421	0	
FF-1 Total for Account 417 - Revenues From Nonutility Operations p117.33c	3,304,102										
27 (Must Equal Line 25 + 26)	61,479,128										

Schedule 21

Revenue Credits

Amended TO2021 Annual Update

Attachment 1

2019 True Up TRR

	Α	В	С	D	E	F	G	Н	I	J	K	L	М	N
							Traditional OOR				GRSM		Other Ratemaking	
	ERC ACCT	ACCT	ACCT DESCRIPTION	DOLLARS	Category	Total	ISO	Non-ISO	Total	A/P	Threshold [10]	Incremental	Total	Notes
S	Subsidia	ries												
28a 4	118.1		ESI (Gross Revenues - Active)		GRSM	0	0	0	0	Α		0	0	2,9
28b 4	118.1		ESI (Gross Revenues - Passive)		GRSM	0	0	0	0	Р		0	0	2,9
28c 4	118.1		Southern States Realty		GRSM	0	0	0	0	Р		0	0	2, 15
28d 4	118.1		Mono Power Company		Traditional OOR	0	0	0	0			0	0	13
28e 4	118.1		Edison Material Supply (EMS)	-201,421	Traditional OOR	-201,421	-12,267	-189,154	0			0	0	7, 17
		osidiaries		-201,421		-201,421	-12,267	-189,154	0		0	0	0	
		ner (See No		200,360										
			ount 418.1 -Equity in Earnings of Subsidiary Companies, ual Line 29 + 30)	-1,061										
32			Totals	871,074,912		270,491,365	44,964,230	225,527,135	78,588,913		16,671,389	61,917,524	521,994,634	

Calculation

33	Ratepayers' Share of Threshold Revenue	16,671,389	= Line 32K
34	ISO Ratepayers' Share of Threshold Revenue	5,425,126	Note 11
35			
36	Total Active Incremental Revenue	35,954,023	= Sum Active categories in column L
37	Ratepayers' Share of Active Incremental Revenue	3,595,402	= Line 36D * 10%
38	Total Passive Incremental Revenue	25,963,501	= Sum Passive categories in column L
39	Ratepayers' Share of Passive Incremental Revenue	7,789,050	= Line 38D * 30%
40	Total Ratepayers' Share of Incremental Revenue	11,384,453	= Line 37D + Line 39D
41	ISO Ratepayers' Share of Incremental Revenue (%)	32.54%	see Note 11
42	ISO Ratepayers' Share of Incremental Revenue	3,704,676	= Line 40D * Line 41D
43	Tot. ISO Ratepayers' Share NTP&S Gross Rev.	9,129,803	= Line 34D + Line 42D

44 Total Revenue Credits:

Amount Calcula \$54,094,032 Sum of Co

Sum of Column D, Line 43 and Column G, Line 32

Notes:

- CPUC Jurisdictional service related.
- 2- Subject to sharing per the Gross Revenue Sharing Mechanism (GRSM), adopted in CPUC D.99-09-070. On an annual basis, once SCE obtains \$16,671,389.55 (Threshold Revenue) in NTP&S Revenues, any additional revenues (Incremental Gross Revenues) that SCE receives are shared between shareholders and ratepayers. For GRSM categories deemed Active, the Incremental Gross Revenues are shared 90/10 between shareholders and ratepayers. For those categories deemed Passive, the Incremental Gross Revenues are shared 70/30 between shareholders and ratepayers.
- Generation related.
- Non-ISO facilities related.
- 5- ISO transmission system related.
- 6- Subject to balancing account treatment
- 7- Allocated based on CPUC GRC allocator in effect during the Prior Year. The weighted average (by time) shall be used if more than one allocator is in effect during the Prior Year.

ISO Allocator = 0.0609

Source: CPUC D. 19-05-020

- 8- ISO portion of Traditional OOR relates to monthly revenues received from customers for facilities that are part of the ISO network.
- 9- Edison ESI is a subsidiary company. Gross revenues are not reported in FF-1, only net earnings. Net Earnings for ESI are reported on Acct 418.1, pg 225.5e.
- 10- The first \$16,671,389 million in gross revenues generated by GRSM activities are automatically classified as Threshold Revenue.
- Allocator is equal to the jurisdictional split of the Threshold Revenue, which is jurisdictionalized as \$5.425M to FERC ratepayers and \$11.246M to CPUC ratepayers per the 2009 CPUC General Rate Case (D. 09-03-025). The ISO ratepayers' share of ratepayer revenue is \$5.425M/\$16.671M = 32.54%.
- 12- Allocated based on the CPUC Base Revenue Requirement Balancing Account (BRRBA) allocator in effect during the Prior Year. The weighted average (by time) shall be used if more than one allocator is in effect during the Prior Year. ISO portion of revenue is treated as traditional OOR.

ISO Allocator = 0.0609 Source: CPUC D. 19-05-020

- Mono Power Company is a subsidiary company. Net Earnings are reported on Acct 418.1, pg 225.11e. Revenues and costs shall be non-ISO.
- 14- SCE Capital Company is a subsidiary company. Net Earnings are reported on Acct 418.1, pg 225.23e. Revenues and costs shall be non-ISO.
- 15- Southern States Realty is a subsidiary company. Gross revenues are not reported in FF-1, only net earnings. Net Earnings for Southern States Realty are reported on Acct 418.1, pg 225.17e.
- 16- For subsidiaries that are subject to GRSM, Column D contains gross revenues. Input on Line 30D contains the associated expenses.
- Per GRC Decision D.87-12-066, for ratemaking purposes EMS financials are consolidated with SCE's. See FERC Form 1 page 123.3 under "Equity Investment Differences". Consequently, net income of EMS is not reported separately in FERC Form 1 and is not a part of FERC Account 418.1 totals. To ensure that ratepayers receive the net income from this subsidiary SCE includes EMS net income in the formula on line 28f. This amount is reversed as part of line 30 to remain consistent with the totals reported in FERC Form 1.

Schedule 22 Network Upgrade Credits and Interest Expense

NETWORK UPGRADE CREDIT AND INTEREST EXPENSE

	Workpaper: WP Schedule 22	Prior Year:	2019
	1) Beginning of Year Balances: (Note 1)		
Line		Balance	<u>Notes</u>
1	Outstanding Network Upgrade Credits Recorded in FERC Acct 252	\$64,560,041	See Note 1
2	Acct 252 Other	<u>\$110,833,276</u>	Line 3 - Line 1
3	Total Acct 252 - Customer Advances for Construction	\$175,393,317	FF1 113.56d
	2) End of Year Balances: (Note 2)		
4	Outstanding Network Upgrade Credits Recorded in FERC Acct 252	\$36,762,569	See Note 3
5	Acct 252 Other	\$144,313,294	Line 6 - Line 4
6	Total Acct 252 - Customer Advances for Construction	\$181,075,863	FF1 113.56c
7	Average Outstanding Network Upgrade Credits Beginning and End of Year	\$50,661,305	(Line 1 + Line 4) / 2
8	Interest On Network Upgrade Credits Recorded in FERC Acct 242	\$4,075,484	See Note 4
9	Acct 242 Other	<u>\$728,407,325</u>	Line 10 - Line 8
10	Total Acct 242 - Miscellaneous Current and Accrued Liabilities	\$732,482,809	FF1 113.48c

Notes:

- 1 Beginning of Year Balances are from December of the year previous to the Prior Year.
- 2 End of Year Balances are from December of the Prior Year.
- 3 Only projects that are in Rate Base in the year reported are included.
- 4 Interest relates to refund of facility and one-time payments by generator. For facility costs, pre-in-service date interest is excluded. For one-time costs, pre-in-service and post-in-service interest is included.

Determination of Regulatory Assets/Liabilities and Associated Amortization and Regulatory Debits/Credits

Line

Other Regulatory Assets/Liabilities are a component of Rate Base representing costs that are created resulting from the ratemaking actions of regulatory agencies. Pursuant to the Commission's Uniform System of Accounts, these items include amounts recorded in accounts 182.x and 254. This Schedule shall not include any costs recovered through Schedule 12.

SCE shall include a non-zero amount of Other Regulatory Assets/Liabilities only with Commission

approval received subsequent to an SCE Section 205 filing requesting such treatment.

8

Amortization and Regulatory Debits/Credits are amounts approved for recovery in this formula transmission rate representing the approved annual recovery of Other Regulatory Assets/Liabilities as an expense item in the Base TRR, consistent with a Commission Order.

11 12

14		Prior rear	
13		<u>Amount</u>	Calculation or Source
14	Other Regulatory Assets/Liabilities (EOY):	\$0	Sum of Column 2 below
15	Other Regulatory Assets/Liabilities (BOY/EOY average):	\$0	Avg. of Sum of Cols. 1 and 2 below
16	Amortization and Regulatory Debits/Credits:	\$0	Sum of Column 3 below

Duine Vane

		Col 1	Col 2	Col 3	
		Prior Year	Prior Year	Prior Year	
	Description of Issue	BOY	EOY	Amortization or	Commission Order
	Resulting in Other Regulatory	Other Reg	Other Reg	Regulatory	Granting Approval of
	Asset/Liability	Asset/Liability	Asset/Liability	Debit/Credit	Regulatory Liability
17					
18					
19					
20	Totals:	\$0	\$0	\$0	Sum of above

Instructions:

- 1) Upon Commission approval of recovery of Other Regulatory Assets/Liabilities, Amortization and Regulatory Debits/Credits costs through this formula transmission rate:
- a) Fill in Description for issue in above table.
- b) Enter costs in columns 1-3 in above table for the applicable Prior Year.
- 2) Add additional lines as necessary for additional issues.

Calculation of the Contribution of CWIP to the Base TRR

1) CWIP Contribution to the Prior Year TRR and True Up TRR

	a) CWIP Balances:	<u>Col 1</u> Prior Year	<u>Col 2</u> Prior Year	Col 3 Forecast	
		EOY	Average	Period	
<u>Line</u>	<u>Project</u>	<u>Amount</u>	<u>Amount</u>	<u>Amount</u>	Source
		\$157,683		-\$157,683	10-CWIP, Lines 13, 14, 80
1	Tehachapi:		\$156,780		
2	Devers to Colorado River:	\$0	\$0	\$0	10-CWIP, Lines 13, 14, 106
3	South of Kramer:	\$5,584,199	\$5,454,201	\$21,500	10-CWIP, Lines 13, 14, 132
4	West of Devers:	\$468,121,963	\$355,612,331	-\$419,183,167	10-CWIP, Lines 13, 14, 158
5	Red Bluff:	\$0	\$0	\$0	10-CWIP, Lines 13, 14, 184
6	Whirlwind Sub Expansion:	\$0	\$0	\$0	10-CWIP, Lines 27, 28, 210
7	Colorado River Sub Expansion:	\$301,247	\$88,742	\$4,760,154	10-CWIP, Lines 27, 28, 236
	•				
8	Mesa:	\$49,854,943	\$144,167,446	\$50,282,478	10-CWIP, Lines 27, 28, 262
9	Alberhill:	\$22,001,340	\$21,080,305	\$831,535	10-CWIP, Lines 27, 28, 288
10	ELM Series Caps:	\$101,741,830	\$75,625,384	-\$8,452,844	10-CWIP, Lines 27, 28, 314
11	Riverside:	\$0	\$0	\$0	10-CWIP, Lines 27, 28, 340
12		<u>\$0</u>		\$0	10-CWIP, Lines 27, 28, 366
13	Totals:	\$647,763,205	¢602 105 100	-\$371,898,028	Sum of Lines 1 to 12
13			\$602,185,189	-\$371,090,020	Sulli of Lines 1 to 12
	b) Return:	EOY	Average		
		<u>Amount</u>	<u>Amount</u>	Source	
14	CWIP Amount:	\$647,763,205	\$602,185,189	Line 13	
15	Cost of Capital Rate:	7.3722%	7.3722%	1-BaseTRR, Line	- 51
16	•				
10	Cost of Capital:	\$47,754,613	\$44,394,495	Line 14 * Line 15	•
	c) Income Taxes				
	c) income raxes	507			
		EOY	Average		
		<u>Amount</u>	<u>Amount</u>	<u>Source</u>	
17	CWIP Amount:	\$647,763,205	\$602,185,189	Line 13	
18	Equity ROR w Preferred Stock ("ER"):	5.3095%	5.3095%	1-BaseTRR, Line	e 55
19	Composite Tax Rate:	27.9836%	27.9836%	1-BaseTRR, Line	
	·			,	
20	Income Taxes:	\$13,364,264	\$12,423,926	Formula on Line	22
21					
22	Income Taxes = [(RB * ER) * (CTR	/(1 – CTR)], or [(L	14 * L18) * (L19 /	(1 - L19)]	
23	(No "Credits and Other" or "AFUDO	" Terms, since the	ese are not related	d to CWIP)	
24	,	,		,	
	d) ROE Incentives:				
	d) NOL incentives.	<u>Value</u>	Source		
25	IREF =	\$6,596	15-IncentiveAdd	or Lino 2	
25	INEF -	φ0,590	13-IIICeIIIIVEAddi	ei, Lille 3	
	1) Tehachapi				
	i) ichachapi	FOV	A.,		
		EOY	Average		
		<u>Amount</u>	<u>Amount</u>		
26	Tehachapi CWIP Amount:	\$157,683	\$156,780	Line 1	
27	ROE Adder %:	1.25%	1.25%	15-IncentiveAdde	er. Line 5
28	ROE Adder \$:	\$1,300	\$1,293	Formula on Line	
	που πασι φ.	ψ1,000	ψ1,200	r ommala on Emo	
	2) Devers to Colorado River				
	•	EOY	Average		
			_		
	505 0000	<u>Amount</u>	Amount		
29	DCR CWIP Amount:	\$0	\$0	Line 2	
30	ROE Adder %:	1.00%	1.00%	15-IncentiveAdde	er, Line 6
31	ROE Adder \$:	\$0	\$0	Formula on Line	33
32					
33	ROE Adder \$ = (Project CWIP Amou	nt/\$1.000.000) * II	REF * (ROE Adde	er % / 1%)	
	, , ,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, -	,	
	e) Total of Return, Income Taxes, a	nd ROE Incentiv	es contribution t	o PYTRR and Tru	e Up TRR
			True Up		
		PYTRR	TRR		
		<u>Amount</u>	<u>Amount</u>	Source	
24	D-4				
34	Return:	\$47,754,613	\$44,394,495	Line 16	
35	Income Taxes:	\$13,364,264	\$12,423,926	Line 20	
36	ROE Adder Tehachapi:	\$1,300	\$1,293	Line 28	
37	ROE Adder DCR:	\$0	\$0	Line 31	
38	FF&U:	\$695,67 <u>5</u>	\$525,473	Note 1	
39	Total:	\$61,815,852		Sum Lines 34 to	38

\$61,815,852

\$57,345,187 Sum Lines 34 to 38

Total:

f) Contribution from each Project to the Prior Year TRR and True Up TRR $\,$

1) Contribution to the Prior Year TRR

		<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	
		Cost of	Income		=	Sum C1 to C4	
	<u>Project</u>	<u>Capital</u>	<u>Taxes</u>	ROE Adder	FF&U	<u>Total</u>	<u>Source</u>
40	Tehachapi:	\$11,625	\$3,253	\$1,300	\$184	\$16,362	Note 2
41	Devers to Colorado River:	\$0	\$0	\$0	\$0	\$0	Note 2
42	South of Kramer:	\$411,680	\$115,210	\$0	\$5,997	\$532,887	Note 2
43	West of Devers:	\$34,511,042	\$9,658,013	\$0	\$502,736	\$44,671,791	Note 2
44	Red Bluff:	\$0	\$0	\$0	\$0	\$0	Note 2
45	Whirlwind Sub Expansion:	\$0	\$0	\$0	\$0	\$0	Note 2
46	Colorado River Sub Expansion:	\$22,209	\$6,215	\$0	\$324	\$28,747	Note 2
47	Mesa:	\$3,675,423	\$1,028,577	\$0	\$53,541	\$4,757,541	Note 2
48	Alberhill:	\$1,621,990	\$453,919	\$0	\$23,628	\$2,099,537	Note 2
49	ELM Series Caps:	\$7,500,645	\$2,099,077	\$0	\$109,265	\$9,708,986	Note 2
50	Riverside:	\$0	\$0	\$0	\$0	\$0	Note 2
51							Note 2
52	Totals:	\$47,754,613	\$13,364,264	\$1,300	\$695,675	\$61,815,852	Sum L 40 to L 51

2) Contribution to the True Up TRR

		<u>Col 1</u>	Col 2	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	
		Cost of	Income		=	Sum C1 to C4	
	<u>Project</u>	<u>Capital</u>	<u>Taxes</u>	ROE Adder	FF&U	<u>Total</u>	<u>Source</u>
53	Tehachapi:	\$11,558	\$3,235	\$1,293	\$183	\$16,268	Note 3
54	Devers to Colorado River:	\$0	\$0	\$0	\$0	\$0	Note 3
55	South of Kramer:	\$402,096	\$112,528	\$0	\$5,857	\$520,482	Note 3
56	West of Devers:	\$26,216,570	\$7,336,782	\$0	\$381,907	\$33,935,258	Note 3
57	Red Bluff:	\$0	\$0	\$0	\$0	\$0	Note 3
58	Whirlwind Sub Expansion:	\$0	\$0	\$0	\$0	\$0	Note 3
59	Colorado River Sub Expansion:	\$6,542	\$1,831	\$0	\$95	\$8,468	Note 3
60	Mesa:	\$10,628,360	\$2,974,377	\$0	\$154,828	\$13,757,564	Note 3
61	Alberhill:	\$1,554,089	\$434,916	\$0	\$22,639	\$2,011,645	Note 3
62	ELM Series Caps:	\$5,575,280	\$1,560,258	\$0	\$81,217	\$7,216,755	Note 3
63	Riverside:	\$0	\$0	\$0	\$0	\$0	Note 3
64							Note 3
65	Totals:	\$44,394,495	\$12,423,926	\$1,293	\$646,727	\$57,466,441	Sum of L 53 to 6

2) Contribution from the Incremental Forecast Period TRR

a) Total of all CWIP projects

		<u>value</u>	<u>Source</u>
66	Forecast Period Incremental CWIP:	-\$371,898,028	Line 13, Col 3
67	AFCRCWIP:	<u>9.435%</u>	2-IFPTRR, Line 16
68	CWIP component of IFPTRR without FF&U:	-\$35,089,968	Line 66 * Line 67
69	FF&U:	<u>-\$399,397</u>	Line 68 * (28-FFU, L5 FF Factor + U Factor)
70	CWIP component of IFPTRR including FF&U:	-\$35,489,365	Line 68 + Line 69

b) Individual Project Contribution

		Amount	Amount	
	<u>Project</u>	wo FF&U	with FF&U	<u>Source</u>
71	Tehachapi:	-\$14,878	-\$15,047	Note 4
72	Devers to Colorado River:	\$0	\$0	Note 4
73	South of Kramer:	\$2,029	\$2,052	Note 4
74	West of Devers:	-\$39,551,497	-\$40,001,676	Note 4
75	Red Bluff:	\$0	\$0	Note 4
76	Whirlwind Sub Expansion:	\$0	\$0	Note 4
77	Colorado River Sub Expansion:	\$449,138	\$454,250	Note 4
78	Mesa:	\$4,744,340	\$4,798,340	Note 4
79	Alberhill:	\$78,458	\$79,351	Note 4
80	ELM Series Caps:	-\$797,557	-\$806,635	Note 4
81	Riverside:	\$0	\$0	Note 4
82				Note 4
83	Totals:	-\$35,089,968	-\$35,489,365	Sum of Lines 71 to 82

3) Total Contribution of CWIP to the Retail and Wholesale Base TRRs:

a) Total of all CWIP projects

		<u>Value</u>	<u>Source</u>
84	PY Total Return, Taxes, Incentive:	\$61,120,177	Sum Line 34 to 37
85	CWIP component of IFPTRR wo FF&U:	-\$35,089,968	Line 68
86	Total without FF&U:	\$26,030,210	Line 84 + Line 85
87	FF Factor:	0.9248%	28-FFU, Line 5
88	U Factor:	0.2134%	28-FFU, Line 5
89	Franchise Fees Amount:	\$240,729	Line 86 * Line 87
90	Uncollectibles Amount:	\$55,549	Line 86 * Line 88
91	Total Contribution of CWIP to Retail Base TRR:	\$26,326,488	Line 86 + Line 89 + Line 90
92	Total Contribution of CWIP to Wholesale Base TRR:	\$26,270,939	Line 86 + Line 89

b) Individual CWIP Project Contribution to the Retail Base TRR

		<u>Col 1</u>	Col 2	Col 3	Col 4	
		PYTRR	IFPTRR	FFOII	Tatal	Saaa
		wo FF&U	wo FF&U	<u>FF&U</u>	<u>Total</u>	<u>Source</u>
93	Tehachapi:	\$16,178	-\$14,878	\$15	\$1,315	Note 5
94	Devers to Colorado River:	\$0	\$0	\$0	\$0	Note 5
95	South of Kramer:	\$526,890	\$2,029	\$6,020	\$534,939	Note 5
96	West of Devers:	\$44,169,055	-\$39,551,497	\$52,557	\$4,670,116	Note 5
97	Red Bluff:	\$0	\$0	\$0	\$0	Note 5
98	Whirlwind Sub Expansion:	\$0	\$0	\$0	\$0	Note 5
99	Colorado River Sub Expansion:	\$28,424	\$449,138	\$5,436	\$482,998	Note 5
100	Mesa:	\$4,704,000	\$4,744,340	\$107,542	\$9,555,881	Note 5
101	Alberhill:	\$2,075,909	\$78,458	\$24,521	\$2,178,888	Note 5
102	ELM Series Caps:	\$9,599,722	-\$797,557	\$100,187	\$8,902,351	Note 5
103	Riverside:	\$0	\$0	\$0	\$0	Note 5
104						Note 5
105	Totals:	\$61,120,177	-\$35,089,968	\$296,278	\$26,326,488	

c) Individual CWIP Project Contribution to the Wholesale Base TRR

		<u>Col 1</u> PYTRR	<u>Col 2</u> IFPTRR	Col 3	<u>Col 4</u>	
		wo FF&U	wo FF&U	<u>FF</u>	<u>Total</u>	<u>Source</u>
106	Tehachapi:	\$16,178	-\$14,878	\$12	\$1,312	Note 6
107	Devers to Colorado River:	\$0	\$0	\$0	\$0	Note 6
108	South of Kramer:	\$526,890	\$2,029	\$4,891	\$533,810	Note 6
109	West of Devers:	\$44,169,055	-\$39,551,497	\$42,704	\$4,660,262	Note 6
110	Red Bluff:	\$0	\$0	\$0	\$0	Note 6
111	Whirlwind Sub Expansion:	\$0	\$0	\$0	\$0	Note 6
112	Colorado River Sub Expansion:	\$28,424	\$449,138	\$4,417	\$481,979	Note 6
113	Mesa:	\$4,704,000	\$4,744,340	\$87,379	\$9,535,719	Note 6
114	Alberhill:	\$2,075,909	\$78,458	\$19,924	\$2,174,291	Note 6
115	ELM Series Caps:	\$9,599,722	-\$797,557	\$81,403	\$8,883,567	Note 6
116	Riverside:	\$0	\$0	\$0	\$0	Note 6
117						Note 6
118	Totals:	\$61,120,177	-\$35,089,968	\$240,729	\$26,270,939	

Notes:

- 1) (Sum Lines 34 to 37) * (FF + U Factors from 28-FFU) for Prior Year TRR (Sum Lines 34 to 37) * (FF Factor from 28-FFU) for True Up TRR
- 2) Project Cost of capital is a fraction of total Cost of Capital on Line 16 based on fraction of project CWIP Balances on Lines 1 to 13, Col 1. Project Income Taxes is a fraction of total Income on Line 20 based on fraction of project CWIP Balances on Lines 1 to 13, Col 1. ROE Adder is from Lines 36 and 37. FF&U Expenses are based on FF&U Factors on 28-FFU.
- 3) Project Cost of capital is a fraction of total Cost of Capital on Line 16 based on fraction of project CWIP Balances on Lines 1 to 13, Col 2. Project Income Taxes is a fraction of total Income on Line 20 based on fraction of project CWIP Balances on Lines 1 to 13, Col 2. ROE Adder is from Lines 36 and 37. FF&U Expenses are based on FF&U Factors on 28-FFU.
- 4) Project contribution to total IFPTRR is based on fraction of Forecast Period CWIP Balances on Lines 1 to 13, Col 3.
- 5) Column 1 is from Lines 40 to 51, Sum of Column 1-3 (no FF&U).

Column 2 is from Lines 71 to 82 (no FF&U).

Column 3 is the product of (C1 + C2) and the sum of FF and U factors (28-FFU, L5)

6) Same as Note 5 except no Uncollectibles Expense in Column 3.

Schedule 25 Wholesale Differences to Base TRR

Calculation of Wholesale Difference to the Base TRR

Workpaper: WP Schedule 25 Wholesale Difference

Inputs are shaded yellow

Col 1

\/-l--

Col 2

The Wholesale Difference to the Base TRR represents the amount by which the Wholesale Base TRR differs as compared to the Retail Base TRR. This difference is attributable to differences in the following six items, as approved by Commission Order 86 FERC ¶ 63,014 in Docket No. ER97-2355.

These six items may affect the Base TRR by affecting Rate Base, or affecting an annual expense (amortization). If the annual amortization affects Income Taxes, there is an additional annual Income Tax Effect. The table summarizes these impacts for each item:

			Expense	
		Rate Base	(Amortization)	Expense
<u>Line</u>		<u>Difference</u>	<u>Difference</u>	Tax Impact
1	a) Depreciation	Yes	Yes	No
2	b) Taxes Deferred -Make Up Adjustment (South Georgia)	Yes	Yes	Yes
3	c) Excess Deferred Taxes	Yes	Yes	Yes
4	d) Taxes Deferred - Acct. 282 ACRS/MACRS	Yes	Yes	No
5	e) Uncollectibles Expense	No	Yes	No
6	f) EPRI and EEI Dues	No	Yes	No

1) Calculation of Wholesale Rate Base Difference and Wholesale Rate Base Adjustment

a) Quantification of the Initial 2010 Wholesale Rate Base Difference and annual change

The difference between Retail and Wholesale Rate Base is attributable to the following four items, with the Initial Prior Year 2010 Rate Base differences and annual changes as follows:

			2010 Rate Base	<u>COI 2</u>
		Data	Difference (Wholesale	Annual Change
		<u>Source</u>	<u>less Retail)</u>	(Amortization)
7	1) Accumulated Depreciation	Fixed values	\$31,556,000	-\$2,176,300
8	2) Taxes Deferred - Make Up Adjustment	Fixed values	-\$35,044,000	\$2,503,000
9	3) Excess Deferred Taxes	Fixed values	-\$624,650	\$43,100
10	4) Taxes Deferred - Acct. 282 ACRS/MACRS	Fixed values	<u>-\$7,410,000</u>	<u>\$511,200</u>
11		Totals:	-\$11,522,650	\$881,000

b) Quantification of the Wholesale Rate Base Adjustment

The Wholesale Rate Base Adjustment represents the impact on the Wholesale Base TRR relative to the Retail Base TRR of the Wholesale Rate Base Difference for the Prior Year.

Data

		Data		
		<u>Source</u>	<u>Value</u>	Notes/Instructions
12	Fixed Charge Rate	2-IFPTRR Line 16	9.44%	1
13	Prior Year		2019	2
14	Wholesale Rate Base Difference for Prior Year		-\$3,593,650	3
15	Wholesale Rate Base Adjustment	Line 14 * Line 12	-\$339,074	

2) Calculation of Wholesale Expense Difference

The annual Wholesale Expense Difference impact is the negative of amounts stated in Lines 7 to 10 above, Column 2. It represents the effect on expenses (Wholesale less Retail) of amortizing the associated balances each year. If an annual amortization amount affects Income Taxes, the expense difference must be grossed up for income taxes.

a) Calculation of the Wholesale South Georgia Income Tax Adjustment to the TRR

		Source	<u>value</u>
16	South Georgia Amortization	Line 8	\$2,503,000
17	Composite Tax Rate ("CTR")	1-BaseTRR L 59	27.984%
18	Tax Gross Up Factor	(1/(1-CTR))	1.3886
19	Wholesale South Georgia		
20	Income Tax Adjustment to the TRR:	- Line 16 * Line 18	-\$3,475,597

b) Calculation of "Excess Deferred Taxes" Grossed Up for Income Taxes

		<u>Source</u>	<u>Value</u>
21	Annual Amort. of "Excess Deferred Taxes":	Line 9	\$43,100
22	Tax Gross Up Factor	Line 18	1.3886
23	Excess Deferred Taxes Grossed Up for Income Taxes:	- Line 21 * Line 22	-\$59,847

Schedule 25 Wholesale Differences to Base TRR

25	c) Calculation of EPRI and EEI Dues Exclusion			
26		<u>Source</u>		Notes/Instructions
27	EPRI Dues	SCE Records	\$0	Note 5
28	EEI Dues	SCE Records	\$55,939	Note 5
29	Sum of EPRI and EEI Dues	Line 27 + 28	\$55,939	
30	Transmission Wages and Salaries Allocation Factor	27-Allocators, Line 9	<u>6.5681%</u>	
31	EPRI and EEI Dues Exclusion	Line 29 * 30	\$3,674	
	d) Total Expense Difference			Notes/Instructions
32	Wholesale Depreciation Difference	- Line 7, Col. 2	\$2,176,300	
33	Taxes Deferred - Make Up Adjustment	Line 20	-\$3,475,597	
34	3) Excess Deferred Taxes	Line 23	-\$59,847	
35	4) Taxes Deferred - Acct. 282 ACRS/MACRS	- Line 10, Col. 2	-\$511,200	
36	5) EPRI and EEI Dues Exclusion	- Line 31	-\$3,674	
37	Additional Expense Difference		\$2,335	Note 6
38		Total Expense Difference:	-\$1,871,684	
	3) Calculation of the Wholesale Difference to the Base TRR			
		<u>Source</u>	<u>Value</u>	
39	Wholesale Rate Base Adjustment	Line 15	-\$339,074	
40	Expense Difference	Line 38	-\$1,871,684	
41	Uncollectibles Expense Prior Year TRR	- 1-Base TRR, L 80	-\$2,219,789	
42	Uncollectibles Expense IFPTRR	- 2-IFPTRR, L 80	<u>-\$209,890</u>	

Sum Line 39 to Line 42

Line 43 + Line 44

-\$4,640,437 -<u>\$20,445</u>

-\$4,660,882

Note 4

Notes/Instructions:

44 Franchise Fee Exclusion

45 Wholesale Difference to the Base TRR:

43 Subtotal:

- 1) Fixed Charge Rate of capital and income tax costs associated with \$1 of Rate Base is defined elsewhere in this formula as "AFCRCWIP".
- 2) Input Prior Year for this Informational Filing in Line 13.
- 3) Calculation: (Line 11, Col 1) + ((Line 11, Col 2) * (Line 13 2010)).
- 4) Franchise Fee Exclusion is equal to the Franchise Fee Factor on the 28-FFU Line 5 times Line 39 + 40.
- 5) Only exclude if not already excluded in Schedule 20.
- 6) If appropriate, additional expenses may be excluded from the Wholesale Base TRR

Income Tax Rates

	1) Federal Income Tax rate		Inputs are shaded yellow		
		Federal			
	Rate	Income Tax			
<u>Line</u>	<u>Year</u>	Rate ("FITR")		<u>Source</u>	
1	2021	21.00%	Note 1, Note 4		
2					
3	2) Composite State Incor	ne Tax Rate			
4					
5		State			
6	Rate	Income Tax			
7	<u>Year</u>	Rate ("CSITR")		<u>Source</u>	
8	2021	8.8400%	Note 2		
9					
10					
11					
12	3) Capitalized Overhead	portion of Electric	Payroll Tax Expense		_
13					<u>Amount</u> \$127,234,578
14					
15					
16	•	•	Payroll Tax Expense (Li	,	<u>\$57,891,733</u>
17	Non-Capitalized Overl	nead portion of Elec	ctric Payroll Tax Expens	se (Line 14 - Line 16)	\$69,342,845

Notes:

- 1) Federal Source Statute: Internal Revenue Code § 11.b
- 2) California State Source Statue:

California Rev. & Tax. Cd. § 23151

3) Capitalization Rate approved in: CPUC D. 19-05-20

For the following Prior Years: 2018 – 2020

4) In the event that either the Federal or State Income Tax Rate applicable to the Rate Year differs from that in effect during the Prior Year, the True Up TRR for the Prior Year will be calculated utilizing the same Formula Rate Spreadsheet except for the Income Tax rate(s). The difference between the True Up TRR calculated in such workpaper using the Income Tax Rates that were in effect during the Prior Year and the True Up TRR otherwise calculated by this formula shall be entered as a One Time Adjustment on Schedule 3, ensuring that the Formula Spreadsheet correctly calculates the True Up TRR for the Prior Year to be based on the Income Tax Rate(s) that were in effect during that year. For the Prior Years of 2016 and 2017, both of which will have Income Tax Rates that differ between the Prior Year and the Rate Year due to the passage of the 2017 Tax Cuts and Jobs Act, this provision will be implemented as part of the Section 6 of the Formula Rate Protocols, which will calculate the True Up TRR for those years based on a Federal Income Tax Rate of 35%.

Calculation of Allocation Factors

47

48

Total Distribution Circuit Breakers

Distribution Circuit Breakers Percent ISO

Inputs are shaded yellow

Workpaper: WP Schedule 27 ISO Allocators

1) Calculation of Transmission Wages and Salaries Allocation Factor

	Ty deliculation of transmission wages and datales Alloc		FERC Form 1 Reference	Prior Year
_ine		<u>Notes</u>	or Instruction	<u>Value</u>
1	ISO Transmission Wages and Salaries		19-OandM Line 91, Col. 7	\$39,727,922
2	Total Wages and Salaries		FF1 354.28b	\$801,074,308
3	Less Total A&G Wages and Salaries		FF1 354.27b	\$202,973,544
4	Total Wages and Salaries wo A&G		Line 2 - Line 3	\$598,100,764
5	Total NOIC (Non-Officer Incentive Compensation)		20-AandG, Note 2	\$11,432,043
6	Less A&G NOIC		20-AandG, Note 2	\$4,667,367
7	NOIC wo A&G NOIC		Line 5 - Line 6	\$6,764,676
8	Total non-A&G W&S with NOIC		Line 4 + Line 7	\$604,865,440
9	Transmission Wages and Salary Allocation Factor		Line 1 / Line 8	6.5681%
10				
11	2) Calculation of Transmission Plant Allocation Factor			
12			FERC Form 1 Reference	Prior Year
13		<u>Notes</u>	or Instruction	<u>Value</u>
14	Transmission Plant - ISO		7-PlantStudy, Line 21	\$9,285,531,121
15	Distribution Plant - ISO		7-PlantStudy, Line 30	\$0
16	Total Electric Miscellaneous Intangible Plant		6-PlantInService, Line 21, C2	\$1,253,827,471
17	Electric Miscellaneous Intangible Plant - ISO		Line 16 * Line 9	\$82,352,135
18	Total General Plant		6-PlantInService, Line 21, C1	\$3,238,857,833
19	General Plant - ISO		Line 18 * Line 9	\$212,730,112
20	Total Plant In Service		FF1 207.104g	\$51,320,942,976
			-	
21				
	Transmission Plant Allocation Factor		(L14 + L15 + L17 + L19) / L20	18.6680%
21	Transmission Plant Allocation Factor		(L14 + L15 + L17 + L19) / L20	18.6680%

23			
24 3) Schedule 19 "Percent ISO" Allocation Factors (In	put values are from SCE Records)		
25	,		
26 a) Line Miles	<u>Values</u>	<u>Notes</u>	Applied to Accounts
27 ISO Line Miles	5,708		563Overhead Line Expenses - Allocated
28 Non-ISO Line Miles	6,452		567 - Line Rents - Allocated
29 Total Line Miles	12,160 = L27 + L2	28	571 - Maintenance of Overhead Lines - Allocated
30 Line Miles Percent ISO	46.9% = L27 / L2		
31			
32 b) Underground Line Miles	<u>Values</u>	Notes	Applied to Accounts
33 ISO Underground Line Miles	5		564 - Underground Line Expense
34 Non-ISO Underground Line Miles	363		572 - Maintenance of Underground Transmission Lines
35 Total Undergound Line Miles	368 = L33 + L3	34	3
36 Underground Line Miles Percent ISO	1.3% = L33 / L3		
37			
38 c) Circuit Breakers	<u>Values</u>	Notes	Applied to Accounts
39 ISO Circuit Breakers	1,259		All Other Non 0% or 100% Transmission O&M Accounts
40 Non-ISO Breakers	2,080		
41 Total Circuit Breakers	3,339 = L39 + L4	40	
42 Circuit Breakers Percent ISO	37.7% = L39 / L4		
43			
44 d) Distribution Circuit Breakers	Values	Notes	Applied to Accounts
45 ISO Distribution Circuit Breakers	0		582 - Station Expenses
46 Non-ISO Distribution Circuit Breakers	8,844		590 - Maintenance Supervision and Engineering
	3,511		to manifest experiment and Engineering

8,844 = L45 + L46

0.0% = L45 / L47

591 - Maintenance of Structures

592 - Maintenance of Station Equipment

Franchise Fees and Uncollectibles Expense Factors

Workpaper: WP - Schedule 28 FFU

1) Approved Franchise Fee Factor(s)

Inputs are shaded yellow

			Days in			
<u>Line</u>	<u>From</u>	<u>To</u>	Prior Year	FF Factor	<u>Reference</u>	
1	2019	Present	365	0.92481%	Schedule 28 -	Workpaper Line 3
2						

2) Approved Uncollectibles Expense Factor(s)

			Days in		
	<u>From</u>	<u>To</u>	Prior Year	<u>U Factor</u>	Reference
3	2019	Present	365	0.21340%	Schedule 28 - Workpaper Line 4
4					

3) FF and U Factors

	Prior			
	<u>Year</u>	FF Factor	<u>U Factor</u>	<u>Notes</u>
5	2019	0.92481%	0.21340%	Calculated according to Instruction 3

Notes:

1) Franchise Fees represent payments that SCE makes to municipal entities for the right to locate facilities within the municipality.

Instructions:

- 1) Enter Franchise Fee and Uncollectibles Factors as approved by the California Public Utilities Commission ("CPUC") in modules 1 and 2 above pursuant to Instruction 2. If approved factors changed during Prior Year, enter both, and note period of time for which each applies in "From" and "To" columns, and number of days each was in effect during the Prior Year in "Days in Prior Year" Column.
- 2) Franchise Fees Factor is calculated from CPUC Decision by dividing adopted Franchise Fees by Total Operating Revenues less Franchise Fees. Uncollectibles Factor is calculated by dividing adopted Uncollectibles expense by Total Operating revenues less Uncollectibles Expense. Resulting FF & U Factors represent factors that, when applied to TRR without FF and U will correctly determine FF and U expense.
- 3) Calculate in module 3 the weighted average FF and U factors from the factors in modules 1 and 2 based on the number of days each FF and U factor was in effect during the Prior Year at issue.

	<u>Percent</u>	<u>Calculation</u>
Prior Year FF Factor:	0.92481%	((L1 FF Factor * L1 Days) + (L2 FF Factor * L2 Days))/(L1+L2 Days)
Prior Year U Factor:	0.21340%	((L3 U Factor * L3 Days) + (L4 U Factor * L4 Days))/(L3+L4 Days)

CALCULATION OF SCE WHOLESALE HIGH AND LOW VOLTAGE TRRS

				Inputs are shaded	yellow
<u>Line</u>	TRR Values		<u>Notes</u>	<u>Source</u>	
1	\$1,094,889,539	= Wholesale Base TRR		1-BaseTRR, Line 8	9
2	-\$91,053,969	= Total Wholesale TRBAA	Note 1	2021 TRBAA	ER21-261
3	-\$90,700,417	= HV Wholesale TRBAA		2021 TRBAA	ER21-261
4	-\$353,552	= LV Wholesale TRBAA		2021 TRBAA	ER21-261
5	-\$8,301,131	= Total Standby Transmission Revenues	Note 2	SCE Retail Standb	y Rate Revenue
6	97.0482%	= HV Allocation Factor		31-HVLV, Line 37	
7	2.9518%	= LV Allocation Factor		31-HVLV, Line 37	

Calculation of Total High Voltage and Low Voltage components of Wholesale TRR

		<u>Col 1</u>	Col 2	<u>Col 3</u>	
		TOTAL	High Voltage	Low Voltage	Source
8	Wholesale Base TRR:			\$32,319,434	See Note 3
9	CWIP Component of Wholesale Base TRR:	\$26,270,939	\$26,270,939	\$0	See Note 4
10	Non-CWIP Component of Wholesale Base TRR:	\$1,068,618,600	\$1,036,299,166	\$32,319,434	See Note 5
11	Wholesale TRBAA:	-\$91,053,969	-\$90,700,417	-\$353,552	Lines 2 to 4
12	Less Standby Transmission Revenues:	-\$8,301,131	<u>-\$8,056,095</u>	<u>-\$245,036</u>	See Note 6
13	Components of Wholesale Transmission Revenue Requirement:	\$995,534,438	\$963,813,593	\$31,720,845	Sum of Lines 8, 11, and 12

Notes:

2) From 33-RetailRates. See Line:

Line 17, column 3

- 3) Column 1 is from Line 1.
- Column 2 equals Column 1 * Line 6.
- Column 3 equals Column 1 * Line 7.
- 4) From 24-CWIPTRR, Line 92. All High Voltage.
- 5) Line 8 Line 9
- 6) Column 1 is from Line 5.

Column 2 equals Column 1 * Line 6.

Column 3 equals Column 1 * Line 7.

¹⁾ TRBAA is "Transmission Revenue Balancing Account Adjustment". The TRBAA is determined pursuant to SCE's Transmission Owner Tariff and may be revised each January 1, upon commission acceptance of a revised TRBAA amount, or upon the date the Commission orders.

Schedule 30 Wholesale Rates

Calculation of SCE Wholesale Rates (See Note 1)

SCE's wholesale rates are as follows:

- 1) Low Voltage Access Charge
- 2) High Voltage Utility-Specific Rate
- 3) HV Existing Contracts Access Charge

Calculation of Low Voltage Access Charge:

	Calculation of Low Voltage Access Charge.			
Line				<u>Source</u>
1	LV TRR =	\$31,720,845		29-WholesaleTRRs, Line 13, C3
2	Gross Load =	83,511,923	MWh	32-Gross Load, Line 4
3	Low Voltage Access Charge =	\$0.00038	per kWh	Line 1 / (Line 2 * 1000)
	Calculation of High Voltage Utility Specific Rate:			
	(used by ISO in billing of ISO TAC)			
				<u>Source</u>
4	SCE HV TRR =	\$963,813,593		29-WholesaleTRRs, Line 13, C2
5	Gross Load =	83,511,923	MWh	32-Gross Load, Line 4
6	High Voltage Utility-Specific Rate =	\$0.0115410	per kWh	Line 4 / (Line 5 * 1000)
	Calculation of High Voltage Existing Contracts A	ccess Charge:		
				<u>Source</u>
7	HV Wholesale TRR =	\$963,813,593		29-WholesaleTRRs, Line 13, C2
8	Sum of Monthly Peak Demands:	176,185	MW	32-Gross Load, Line 5
9	HV Existing Contracts Access Charge:	\$5.47	per kW	Line 7 / (Line 8 * 1000)

Notes:

¹⁾ SCE's wholesale rates are subject to revision upon acceptance by the Commission of a revised TRBAA amount. See Note 1 on 29-WholesaleTRRs.

Schedule 31 High and Low Voltage Gross Plant

Derivation of High Voltage and Low Voltage Gross Plant Percentages

39 LV Allocation Factor)

Determination of HV and LV Gross Plant Percentages for ISO Transmission Plant in accordance with ISO Tariff Appendix F, Schedule 3, Section 12.

Input cells are shaded yellow

								HV/LV	
	Classification of Facility:	<u>Gross Plant</u>	<u>Land</u>	<u>Structures</u>	<u>HV Land</u>	LV Land	<u>Structures</u>	<u>Structures</u>	<u>Transformers</u>
Line	•								
1 2	Lines: HV Transmission Lines	\$4,667,920,362	\$207,455,133	\$4,460,465,229	\$207,455,133	\$0	\$4,460,465,229	\$0	\$0
3	LV Transmission Lines	\$120,009,504	\$5,563,855	\$114,445,650	\$0	\$5,563,855	\$0 \$0	\$114,445,650	<u>\$0</u>
4	Total Transmission Lines (L2 + L3):	\$4,787,929,867	\$213,018,988	\$4,574,910,878	\$207,455,133	\$5,563,855	\$4,460,465,229	\$114,445,650	\$0
5	Total Transmission Lines (LZ · LS).	φ+,707,323,007	Ψ2 10,0 10,000	φ+,07+,010,070	Ψ201,400,100	ψυ,υυυ,υυυ	ψ+,+00,+00,220	Ψ114,440,000	ΨΟ
6	Substations:								
7	HV Substations (>= 200 kV)	\$3,979,146,963	\$41,094,319	\$3,938,052,644	\$41,094,319	\$0	\$3,938,052,644	\$0	\$0
8	Straddle Subs (Cross 200 kV boundary):	473,880,491	\$193,421	\$473,687,070	\$109,998	\$83,423	\$286,714,507	\$130,837,448	\$56,135,115
9	LV Substations (Less Than 200kV)	44,573,801	\$148,788	\$44,425,013	\$0	\$148,788	\$0	\$44,425,013	\$0
10	Total all Substations (L7 + L8 + L9)	\$4,497,601,254	\$41,436,527	\$4,456,164,727	\$41,204,316	\$232,211	\$4,224,767,151	\$175,262,461	\$56,135,115
11	,								
12	Total Lines and Substations	\$9,285,531,121	\$254,455,516	\$9,031,075,605	\$248,659,450	\$5,796,066	\$8,685,232,379	\$289,708,111	\$56,135,115
13									
14									
15	Gross Plant that can directly be determined to be								
16		High	Low						
17		<u>Voltage</u>	<u>Voltage</u>	<u>Total</u>	Notes:				
18	Land	\$248,659,450	\$5,796,066	\$254,455,516	From above Line 12				
19	Structures	\$8,685,232,379	\$289,708,111	\$8,974,940,490	From above Line 12				
20	Total Determined HV/LV:	\$8,933,891,829	\$295,504,176	\$9,229,396,006	Sum of lines 18 and	l 19			
21	Gross Plant Percentages (Prior Year):	96.798%	3.202%		Percent of Total				
22	O T	# 54.007.707	#4.707.040	#50.405.445	O(1.11) T		DI 10 1		
23	Straddling Transformers	\$54,337,797	\$1,797,318	\$56,135,115	_	• •	Plant Percentages of		
24	Abandoned Plant (BOY)	\$0	\$0	\$0 \$0,205,524,424			: 12-Abandoned Plar	it line 5, LV = 101	al - HV
25	Total HV and LV Gross Plant for Prior Year	\$8,988,229,626	\$297,301,495	\$9,285,531,121	Line 20 + Line 23 +	Line 24			
26 27									
28	B) Gross Plant Percentage for the Rate Year:								
29	D, 5.533 Flant i Groomlaye for the Nate Tear.								
30		High	Low						
31		Voltage	Voltage	Total	Notes:				
32	Total HV and LV Gross Plant for Prior Year	\$8,988,229,626	\$297,301,495	\$9,285,531,121	Line 25				
33	In Service Additions in Rate Year:	\$1,200,007,182	\$1,275,050	\$1,201,282,232		16-PlantAdditions.	Line 25, Cols 7 (for	Total) and 12 (for	LV). HV = C7 - C12.
34	CWIP in Rate Year	-\$371,898,028	<u>\$0</u>	-\$371,898,028	13 Month Average:		•	,	,
35	Total HV and LV Gross Plant for Rate Year	\$9,816,338,780	\$298,576,544	\$10,114,915,325	Line 32 + Line 33 +	Line 34			
36									
37	HV and LV Gross Plant Percentages:	97.048%	2.952%		Percent of Total on	Line 35			
38	(HV Allocation Factor and								

Calculation of Forecast Gross Load

Workpaper: WP Schedule 32 Gross Load

Line	!	<u>MWh</u>	<u>Calculation</u>	<u>Source</u>
1	SCE Retail Sales at ISO Grid level:	83,502,058		Note 1
2	Pump Load forecast:	21,047		Note 2
3	Pump Load True-Up:	<u>-11,182</u>		Note 4
4	Forecast Gross Load:	83,511,923	Line 1 + Line 2 + Line 3	Sum of above
5	Forecast 12-CP Retail Load:	176,185		Note 1

Notes:

- 1) Latest SCE approved sales forecast as of April 15 of each year.
- 2) SCE pump load forecast as of April 15 of each year.
- 3) The load forecast used in Schedule 32 shall be for the calendar year in which the rates are to be in effect.
- 4) The Pump Load True-Up value is equal to actual recorded less forecast Pump Load for the Prior Year.

Calculation of SCE Retail Transmission Rates

Source 1,099,550,421 1-BaseTRR WS, Line 86 Input cells are shaded yellow Retail Base TRR:

1)	Derivation of	f "Total Demand	Rate" and	"Total Energy Rate":
----	---------------	-----------------	-----------	----------------------

	i, berivation of the	<u>Col 1</u> Note 1	Col 2	<u>Col 3</u> Note 2	<u>Col 4</u> Note 3	<u>Col 5</u> Note 4	<u>Col 6</u> Note 5	<u>Col 7</u> Note 6	<u>Col 8</u> Note 7	Col 9	<u>Col 10</u>	<u>Col 11</u>	<u>Col 12</u>	<u>Col 13</u>	<u>Col 14</u>
		Note 1	Ī	Note 2		recast Billing Deter		Note 0	Note /		Note 8	Note 8	Note 8		
			= Retail Base TRR *	Sales Forecast (Not Including	Sales Forecast		Applies to supplemental kW	Applies to contracted standby kW	= (Line1:Col3 + Line1:Col4) -	= Line1:Col2 /	= Line1:Col2 / ((Line1:Col6 +	Recorded Billing Determinants: to be applied to the Supplemental kW demand charges, and the Contracted Standby kW	Note 8		
			Line1:Col1	Backup)	(Backup)	NEM Adjustment	demand charges	demand charges	Line1:Col5 Billing	(Line1:Col8*10^6)	Line 1:Coi7)* 10*3)	demand charges			
									Determinants		Total demand			Standby	
			Total Allocated					Standby demand		Total energy rate				demand -	
Line	CPUC Rate Group	12-CP factors	costs	GWh	Backup GWh	NEM GWh	demand - MW	- MW	Adjustment	- \$/kWh	month	GWh	demand - MW	MW	Notes
	Domestic TOU-GS-1	44.00% 7.25%		28,264 5,540		1787 19	0		26,477			E 024	20.406	1	
1b 1b₂	TOU-GS-1	7.25%	\$79,750,125	5,540		19	U	'	5,522 0		\$2.99	5,831 \$84,209,249	28,196 \$2.99		Notes 9,10
		0.050/	#500.400	50		0			_		\$2.99	Ф04,209,249	φ2.99 ———————————————————————————————————		Notes 9, 10
	TC-1 TOU-GS-2	0.05%		56 12,515		0 112			56		¢4.07				
	TOU-GS-2 TOU-GS-3	15.84% 8.23%		7,043		132	42,762 20,379				\$4.07 \$4.43				
	TOU-8-SEC	8.48%		7,652		58	19,459		7,593		\$4.79				
	TOU-8-PRI	5.49%		5,155		35	11,961		5,120		\$5.05				
_	TOU-8-SUB	6.66%		5,922		2	11,971		5,920		\$6.11				
	TOU-8-Standby-SEC	0.09%		96		0	294				\$1.87				
1j	TOU-8-Standby-PRI	0.19%	\$2,067,252	417	210	0	1,071	1,194	626		\$0.91				
	TOU-8-Standby-SUB	0.43%	\$4,740,369	1,927	536		3,820	7,997			\$0.40				
	TOU-PA-2	1.61%		1,804		26	8,350		1,777		\$2.12				
	TOU-PA-3	1.28%		1,493		35	5,090				\$2.74				
	Street Lighting	0.40%	\$4,419,776	553		0	0	0	553	\$0.00800					
10		400.000/	M4 000 550 404	70.407	000	0.000	105.450	0.553	0	1					
2	Totals:	100.00%	\$1,099,550,421	78,437	833	2,206	125,158	9,557	77,064	l					

5 2) Determination of-Demand Rates for Large Power (TOU-8) Rate Groups

	<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	Col 6	<u>Col 7</u>	<u>Col 8</u>			

= Col1 / Col2 / from Line1:Col2 from Line1:Col7

= Col 6 / (Col 7 * 10^3 from Line1:Col2 Note 11 10^3)

8				
9	CPUC Rate Group	Standby_Allocated costs	Standby Demand - MW	Contracted Standby Demand Charge \$/kW
9a	TOU-8-Standby-SEC	\$993,653	238	\$4.17
9b	TOU-8-Standby-PRI	\$2,067,252	1,194	\$1.73
9с	TOU-8-Standby-SUB	\$4,740,369	7,997	\$0.59
9d				

CPUC Rate Group	Non-Standby Allocated Costs	Sum of Standby and Non- Standby Demand	Supplemental kW demand Charge \$/kW
TOU-8-Standby-SEC	\$93,225,564	19,753	4.72
TOU-8-Standby-PRI	\$60,350,667	13,033	4.63
TOU-8-Standby-SUB	\$73,197,559	15,791	4.64

Schedule 33

Retail Transmission Rates

Amended TO2021 Annual Update

Attachment 1

2019 True Up TRR

11 3) End-User Transmission Rates <u>Col 1</u> <u>Col 2</u> <u>Col 3</u> <u>Col 4</u> <u>Col 5</u> Col 6 <u>Col 7</u> <u>Col 8</u> <u>Col 9</u> <u>Col 10</u> <u>Col 11</u> = Line16:Col2 / = Line16:Col2 / = Line1:Col2 -= Line16:Col7 * = Line16:Col2 / = Line16:Col6 * = Line16:Col7 * 13 = Col 2 + Col 3 (Line1:Col8 from Line9:Col3 (Line1:Col8 * Line16:Col3 Line1:Col7 *10^3 Line1:Col6 / 10^3 0.746 0.746 10^6) 10^6) 14 Note 12 Note 13 Note 14 Revenue Contracted Contracted Transportation associated with Supplemental standby kW Supplemental standby kW Electrification (TE) Demand Charge Idemand Charge Supplemental Standby Demand **Energy Charge** Demand Charge demand Charge Energy Charge -CPUC Rate Group | Total Revenues | Demand or Energy | \$/HP-month \$/kWh Revenue \$/kWh \$/kW-month \$/kW-month \$/HP-month Notes \$483,760,133 \$483,760,133 16a Domestic \$0.01827 16b TOU-GS-1 \$79,750,125 \$79,748,602 \$1,523 \$0.01444 \$2.99 \$2.99 Note 15 \$0.01444 \$536,122 \$0.00954 16c TC-1 \$536,122 16d TOU-GS-2 \$174,210,786 \$174,064,444 \$146,342 \$4.07 \$4.07 \$0.01368 Note 16 16e TOU-GS-3 \$300,661 \$4.43 \$4.17 \$90,546,810 \$90,246,149 \$0.01368 16f TOU-8-SEC \$91,838,749 \$91,838,749 \$4.72 \$0.01210 16g TOU-8-PRI \$55,389,471 \$55,389,471 \$4.63 \$0.01082 16h TOU-8-SUB \$55,489,969 \$4.64 \$55,489,969 \$0.00937 16i TOU-8-Standby-SEC \$2,380,468 \$1,386,815 \$993,653 \$4.72 \$4.17 16j TOU-8-Standby-PRI \$7,028,448 \$4,961,197 \$2,067,252 \$4.63 \$1.73 16k TOU-8-Standby-SUB \$22,447,959 \$17,707,590 \$4,740,369 \$4.64 \$0.59 **16I** TOU-PA-2 \$17.728.854 \$17,728,001 \$853 \$2.12 \$2.12 \$1.58 \$1.58 Note 17 16m TOU-PA-3 \$2.74 \$2.74 \$14,022,751 \$13,972,273 \$50,478 \$0.00800 16n Street Lighting \$4,419,776 \$4,419,776 16o 17 Totals: \$1,099,550,421 \$1,091,249,290 \$8,301,131

19 <u>Notes:</u>

18

- 1) See Col 9 of Lines 35a, 35b, 35c, etc.
- 2) Sales forecast in total Giga-watt hours usage, represents the customers' total annual GWh usage. Based on same forecast as Gross Load forecast in Schedule 32, Line 1, but at customer meter level. Does not include Backup GWh included in Column 4 (the sum of Column 3 and 4 equals total Sales Forecast).
- 3) Backup GWh represents the amount of electric service that is provided by SCE to a customer who has an onsite generating facility during unscheduled outages of the customer's on-site generator. Only applies to TOU-8-Standby-SEC, TOU-8-Standby-PRI, TOU-8-Standby-SUB Rate Groups.
- 4) Amount of energy included in the sales forecast that is not subject to transmission charges pursuant to the California Public Utilities Commission ("CPUC") approved Net Energy Metering Program.
- 5) Sales forecast pertaining to the sum of monthly maximum supplemental Mega-watt demand, applies to demand charge schedules
- 6) Sales forecast pertaining to the sum of monthly contracted standby Mega-watt demand, applies to standby schedules
- 7) Net Forecast in total Giga-watt hours usage represents the customers' annual Net GWh, applicable to Non-Demand Charge Schedules such as Residential or Small General Service
- 8) Recorded sales from Sample meters adjusted for population use to set the total demand rate for the optional time-of-use schedules within the GS-1 rate group
- 9) Line 1b2, Col11 = Line 1b Col9 * Line 1b Col11 * 10^6
- 10) Total demand rate for the optional time-of-use schedules within the GS-1 rate group, Line 1b2:Col10 = Line 1b2:Col12 (which = Line 1b2:Col11 / ((Line1b:Col12 + Line1b:Col13) * 10^3)
- 11) Sum of the TOU-8 Standby and TOU-8 Non-Standby billing determinants in Line1:Col6
- 12) For TOU-8 Rates revenue = Supplemental Demand Charge on Line 9 Column 8 * Maximum Demand on Lines 1 Column 6
- 13) For optional time-of-use schedules within the GS-1 rate group (Line16b:Col6), = (Line1b₂:Col11 Line16:Col3) / Line1b:Col12 / 10³
- 14) For the non TOU-8-Standby rate group, it is the minimum of Line16i:Col7, or the total demand rate in Line1:Col10
- 15) Applicable to time-of-use schedules within the GS-1 rate group
- 16) Rates associated with Rate Groups GS-2 and TOU-GS-3 are calculated on a combined basis, so that the rate is the sum of the combined Revenue Associated with Supplemental Demand or Energy in Column 2 (line 16d and 16e) divided by the sum of the sum of the Billing Determinants in Column 8 (Line 1d and 1e).
- 17) Applicable to the optional schedules that contain horse power charge such as PA-1
- 18) GWh for TOU-8-Standby-SEC, TOU-8-Standby-PRI, TOU-8-Standby-SUB Rate Groups are placed in TOU-8-SEC, TOU-8-PRI, TOU-8-SUB Rate Groups respectively.

22 Rate Schedules in each CPUC Rate Group: 23

5 CPUC Rate Group 5 Domestic	Rate Schedules included in Each Rate Rate Schedules included in Each Rate Group in the Rate Effective Period Includes Schedules D, D-CARE, D-FERA,TOU-D-T, TOU-EV-1, TOU-D-TEV, DE, D-SDP, D-SDP-0, DM, DMS-1, DMS-2, DMS-3, and DS.
Domestic (con't)	D (Option CPP), D-CARE (Option CPP), TOU-D-Option A, TOU-D-Option B, TOU-D-3, TOU-D-T-CPP, TOU-D (Options 4-9 PM, 5-8 PM, PRIME, and CPP)
Sb TOU-GS-1	Includes Schedules GS-1, TOU-EV-3, TOU-EV-7 (Options D and E), and TOU-GS-1 (Options E, ES, D, LG, C, A, B, RTP, CPP, Standby, GS-APS, GS-APS-E, and ME)
ic TC-1	Includes Schedules TC-1, Wi-Fi-1, and WTR.
d TOU-GS-2	Includes Schedules GS-2, TOU-EV-4, TOU-EV-8, and TOU-GS-2 (Options D, E, A, B, R, RTP, CPP, Standby, GS-APS, GS-APS-E, and ME).
ie <mark>TOU-GS-3</mark>	Includes Schedules TOU-GS-3-CPP, TOU-EV-8, and TOU-GS-3 (Options D, E, A, B, R, RTP, SOP, Standby, TOU-BIP, GS-APS, GS-APS-E, and ME).
of TOU-8-SEC	Includes Schedules TOU-8-CPP, TOU-8-RBU, TOU-EV-9, and TOU-8 (Options D, E, A, B, R, RTP, TOU-BIP, GS-APS, GS-APS-E, Backup-B, and ME).
g <mark>TOU-8-PRI</mark>	Includes Schedules TOU-8-CPP, TOU-8-RBU, TOU-EV-9, and TOU-8 (Options D, E, A, B, R, RTP, TOU-BIP, GS-APS, GS-APS-E, Backup-B, and ME).
ih <mark>TOU-8-SUB</mark>	Includes Schedules TOU-8-CPP, TOU-8-RBU, TOU-EV-9, and TOU-8 (Options D, E, A, B, R, RTP, TOU-BIP, GS-APS, GS-APS-E, Backup-B, and ME).
6i TOU-8-Standby-SEC	Includes Schedules TOU-8-Standby (Options D, LG, A, B, RTP, TOU-BIP, GS-APS, GS-APS-E, and ME).
i TOU-8-Standby-PRI	Includes Schedules TOU-8-Standby (Options D, LG, A, A2, B, RTP, TOU-BIP, GS-APS, GS-APS-E, and ME).
ik TOU-8-Standby-SUB	Includes Schedules TOU-8-Standby (Options D, LG, A, A2, B, RTP, TOU-BIP, GS-APS, GS-APS-E, and ME).
SI TOU-PA-2	Includes Schedules PA-1, PA-2, TOU-PA-ICE, and TOU-PA-2 (Options D, E, 4-9 PM, 5-8 PM, A, B, RTP, SOP-1, SOP-2, CPP, Standby, and AP-I).
m <mark>TOU-PA-3</mark>	Includes Schedules TOU-PA-3-CPP, and TOU-PA-3 (Options D, E, 4-9 PM, 5-8 PM, A, B, RTP, SOP-1, SOP-2, Standby, and AP-I).
n Street Lighting	Includes Schedules AL-2, AL-2-B, AL-2-F, DWL, LS-1, LS-2, LS-3, LS-3-B, and OL-1.
o 	

29	Recorded 12-CP	Load Data by Rate	Group (MW)

30		Col 1	Col 2	<u>Col 3</u>	<u>Col 4</u> =	<u>Col 5</u>	<u>Col 6</u>	<u>Col 7</u>	Col 8	<u>Col 9</u>	<u>Col 10</u>	<u>Col 11</u>
31 32					= Line35:(Col1+Col 2+Col3)/3			from Line1:Col3 Note 18	from Line1:Col4	= Col 7 + Col 8	Line35:(Col4*Col5 /Col6*Col9)	= Line35:(Col10 / total of Col10)
33			12-CP M\	N							MW	
34	CPUC Rate Group	2016	2017	2018	3-Year Average	Line losses	Recorded GWh (Average)	Standby Adjusted Sales Forecast - GWh	Backup GWh	Total Sales Forecast - GWh	Loss Adjusted Average 12-CP	12-CP Allocation factors
35a	Domestic	70,601	78,359	66,768	71,909	1.0905	29,575	28,264	0	28,264	74,942	44.00%
35b	TOU-GS-1	12,483	12,202	11,735	12,140	1.0909	5,939	5,540	0	5,540	12,355	7.25%
35c	TC-1	82	83	76	80	1.0917	59	56	0	56	83	0.05%
35d	TOU-GS-2	29,452	28,687	27,971	28,703	1.0905	14,515	12,515	0	12,515	26,988	15.84%
35e	TOU-GS-3	15,947	15,513	14,472	15,311	1.0900	8,380	7,043	0	7,043	14,027	8.23%
35f	TOU-8-SEC	14,707	14,237	14,201	14,382	1.0909	8,416	7,747	0	7,747	14,442	8.48%
35g	TOU-8-PRI	9,684	9,644	9,263	9,530	1.0644	6,045	5,571	0	5,571	9,349	5.49%
35h	TOU-8-SUB	11,021	11,029	11,532	11,194	1.0315	7,993	7,849	0	7,849	11,339	6.66%
35i	TOU-8-Standby-SEC	155	142	137	145	1.0911	90	0	87	87	154	0.09%
35j	TOU-8-Standby-PRI	373	301	297	324	1.0645	226	0	210	210	320	0.19%
35k	TOU-8-Standby-SUB	714	602	789	702	1.0316	528	0	536	536	734	0.43%
35I	TOU-PA-2	2,748	2,325	2,678	2,584	1.0910	1,851	1,804	0	1,804	2,746	1.61%
35m	TOU-PA-3	1,891	1,858	1,924	1,891	1.0896	1,416	1,493	0	1,493	2,172	1.28%
35n	Street Lighting	685	960	709	785	1.0938	693	553	0	553	685	0.40%
35 0								_				
36	Totals:	170,545	175,944	162,552	169,680		85,726	78,437	833	79,270	170,338	100.00%

Determination of Unfunded Reserves

201011	Workpaper:	WP-Schedule 34 Unfunded Reserves & Wildfire)		
<u>Line</u>					
1					
2					Prior Year
3 4		Reference			Amount
5		Neiel elice		-	Amount
6	Unfunded Reserves (EOY):	(Line 17, Col 2)			-\$197,765,198
7	Unfunded Reserves (Average BOY/EOY):	(Line 17, Col 3)			-\$192,258,246
8	,			=	. , ,
9			Col 1	Col 2	Col 3
10			Prior Year	Prior Year	Prior Year
11			BOY	EOY	Average
12	Description of Issue		Unfunded	Unfunded	Unfunded
13	<u>Unfunded Reserves</u>		Reserves	Reserves	Reserves
14	Provision for Injuries and Damages	(Line 24)	-\$182,063,844	-\$193,097,034	-\$187,580,439
15	Provision for Vac/Sick Leave	(Line 29)	-\$4,075,505	-\$4,053,852	-\$4,064,679
16	Provision for Supplemental Executive Retirement Plan	(Line 36)	-\$611,944	-\$614,312	-\$613,128
17	Totals:	(Line 14 + Line 15 + Line 16)	-\$186,751,294	-\$197,765,198	-\$192,258,246
18	Colouistions				
19 20	Calculations				Average
21	Injuries and Damages		BOY	EOY	BOY/EOY
22	Injuries and Damages - See Note 1 and Note 2	Company Records - Input (Negative)	<u>-\$2,771,957,879</u>	-\$2,939,940,360	BOTTLOT
23	Transmission Wages and Salary Allocation Factor	(27-Allocators, Line 9)	6.5681%	6.5681%	
24	ISO Transmission Rate Base Applicable	(Line 22 x Line 23)	-\$182,063,844	-\$193,097,034	-\$187,580,439
25		-			
26	Vacation Leave				
27	Vacation and Personal Time Accruals - Acct. 2350080	Company Records - Input (Negative)	-\$62,050,371	-\$61,720,696	
28	Transmission Wages and Salary Allocation Factor	(27-Allocators, Line 9)	6.5681%	6.5681%	
29	ISO Transmission Rate Base Applicable	(Line 27 x Line 28)	-\$4,075,505	-\$4,053,852	-\$4,064,679
30					
31	Supplemental Executive Retirement Plan	Common December Institut (Nemative)	#40.000.004	#40 7 00 000	
32 33	Supplemental Executive Retirement Plan Times:	Company Records - Input (Negative) Applicable Rate Base Percentage	-\$18,633,934 50%	-\$18,706,028 50%	
34	Sub-Total Supplemental Executive Retirement Plan	(Line 32 x Line 33)	-\$9,316,967	-\$9,353,014	
35	Transmission Wages and Salary Allocation Factor	(27-Allocators, Line 9)	6.5681%	-φ9,555,014 6.5681%	
36	ISO Transmission Rate Base Applicable	(Line 34 x Line 35)	-\$611,944	-\$614,312	-\$613,128
- •			+	+	70.0,.20

Notes:

- 1) Includes any Unfunded Reserves relating to accrued expenses included in Account 925 "Injuries and Damages", reduced for any expected offsetting payments.
- 2) No Unfunded Reserve shall be included in Schedule 34 associated with any wildfire other than the 2017/18 Wildfire/Mudslide Events.

 Associated costs for other wildfire events are reflected in Schedule 20 "A&G" and recovered on a cash basis (see Instruction 6 of Schedule 20).