

**Total of all A&G Exclusions in Formula Input Format ("Shareholder + Other" and Incentive Compensation)**

The following matrix presents the exclusions to be entered into the Schedule 20 exclusions matrix and associated notes.

Presented in same format as Schedule 20.

See "Shareholder and Other" and "Incentives" worksheets for contributions to these exclusions.

**Changed from \$2,246,627 to -\$7,717,821 because these CPUC MAs are jurisdictionalized MAs.**

Note 1: Itemization of exclusions		Col 1	Col 2	Col 3	Col 4	
		Total Amount Excluded (Sum of C1 to C4)	Shareholder Exclusions or Other Adjustments	Franchise Requirements	NOIC	PBOPs
Line	Acct.					
24	920	\$126,252,220	-\$7,717,821		\$133,970,041	
25	921	\$2,352,484	\$2,352,484		\$0	
26	922	-\$77,722,053	-\$10,359,096		-\$67,362,957	
27	923	\$9,003,377	\$9,003,377		\$0	
28	924	\$0	\$0		\$0	
29	925	\$154,247,328	\$154,247,328		\$0	
30	926	\$4,180,355	\$16,070,355		\$0	-\$11,890,000
31	927	NA	NA	NA	NA	NA
32	928	\$9,979,028	\$9,979,028		\$0	
33	929	\$0	\$0		\$0	
34	930.1	\$0	\$0		\$0	
35	930.2	\$5,999,239	\$5,999,239		\$0	
36	931	\$12,016,813	\$12,016,813		\$0	
37	935	\$769,628	\$769,628		\$0	

**Changed from \$2,351,967 to \$2,352,484 due to removal of outside counsel court fees related to employment litigation or arbitration matters which should have been excluded.**

**Changed from \$8,896,642 to \$9,003,377 due to removal of outside counsel cost related to employment litigation or arbitration matters which should have been excluded.**

**Source of Yellow-shaded Inputs**

Sum of "Shareholder and Other" and Incentives sheets  
Sum of "Shareholder and Other" and Incentives sheets  
Sum of "Shareholder and Other" and Incentives sheets  
Sum of "Shareholder and Other" and Incentives sheets  
Sum of "Shareholder and Other" and Incentives sheets  
Sum of "Shareholder and Other" and Incentives sheets

**Changed from \$4,498,348 to \$0 because this CPUC MA is a jurisdictionalized MA.**

**Changed from \$811,672 to \$769,628 because this CPUC MA is a jurisdictionalized MA.**

**Note 2: Non-Officer Incentive Compensation ("NOIC") Adjustment**

Adjust NOIC by excluding accrued NOIC Amount and replacing with the actual non-capitalized A&G NOIC payout.

		Amount	Source	Source of Yellow-shaded Inputs
a	Accrued NOIC Amount:	\$148,050,456	SCE Records	Incentives Worksheet, Section 1
b	Actual A&G NOIC payout:	\$14,080,415	Note 2, d	
c	Adjustment:	\$133,970,041		
Actual non-capitalized NOIC Payouts:				
	Department	Amount	Source	Source of Yellow-shaded Inputs
d	A&G	\$14,080,415	SCE Records and Workpapers	Incentives Worksheet, Section 2
e	Other	\$6,519,088	SCE Records and Workpapers	Incentives Worksheet, Section 2
f	TDBU	\$22,710,658	SCE Records and Workpapers	Incentives Worksheet, Section 2
g	Total:	\$43,310,160	Sum of d to f	

**Note 3: PBOPs Exclusion Calculation**

		Amount	Note:	Source of Yellow-shaded Inputs
a	Current Authorized PBOPs expense amount:	\$6,329,000	See instruction #4	
b	Prior Year Authorized PBOPs Expense Amount:	\$18,219,000	Authorized PBOPs Expense Amount during Prior Year	Authorized PBOPs Expense Amount during Prior Year
c	Prior Year FF1 PBOPs expense:	\$6,329,000	SCE Records	SCE Records
d	PBOPs Expense Exclusion:	-\$11,890,000	c - b	

A&G "Shareholder or Other Exclusions" workpapers

1) Shareholder Exclusions for A&G Accounts 920-935:

<u>Line</u>	<u>Account</u>	<u>Shareholder Exclusion</u>	<u>Notes:</u>
1a	920	\$1,289,665	See ShareholderExclusions tab for detail
1b	921	\$2,352,484	See ShareholderExclusions tab for detail
1c	923	\$6,376,997	See ShareholderExclusions tab for detail
1d	925	\$151,960,430	See ShareholderExclusions tab for detail
1e	926	\$1,496,672	See ShareholderExclusions tab for detail
1f	928	\$4,660	See ShareholderExclusions tab for detail
1g	930.2	\$741,123	See ShareholderExclusions tab for detail
Total Shareholder:		\$164,222,031	

2) Other Exclusions for A&G Accounts 920-935:

The following additional items have been determined to be not appropriate for inclusion in transmission rates, and therefore have been excluded as "Other Exclusions" in Note 1 to Schedule 20, Column 1.

<u>Line</u>	<u>Account</u>	<u>Other Exclusions</u>	<u>Item</u>
2a	920	\$91,563	Generation, Hydro, Nuclear, Solar, and SSID 100% CPUC costs
2b	920	\$312,717	Affiliate Charges
2c	920	\$0	Base Revenue Requirement Balancing Account (BRRBA) Distribution
2d	920	\$0	Grid Safety and Resiliency Program Memo Account (GSRPMA)
2e	920	\$0	Wildfire Mitigation Plan Memo Account (WMPMA)
2f	920	\$3,036,690	Customer Service Re-Platform Memo Account (CSRPMA)
2g	920	\$0	Fire Risk Mitigation Memo Account (FRMMA)
2h	920	\$55,850	California Consumer Privacy Act Memorandum Account (CCPAMA)
2i	923	\$2,614,130	Finance related Shareholder work
2j	923	\$0	Base Revenue Requirement Balancing Account (BRRBA) Distribution
2k	925	\$216,848	Nuclear General Functions and SONGS Settlement Costs
2l	925	\$90,000	Claim reimbursement for 2011 and 2012 claims from insurer
2m	925	\$1,980,050	FERC Audit Refund - Compromised Settlements
2n	926	\$0	Base Revenue Requirement Balancing Account (BRRBA)
2o	926	\$5,656,472	Generation, Nuclear and Hydro 100% CPUC costs
2p	928	\$4,718,534	Energy Resource Recovery Account (ERRA)
2q	928	\$3,529,452	Public Purpose Programs Adjustment Mechanism (PPPAM)
2r	928	\$1,726,381	Litigation Cost Tracking Account (LCTA)
2s	930.1	\$0	Fire Risk Mitigation Memo Account (FRMMA)
2t	930.2	-\$165,492	Accounting Suspense
2u	930.2	-\$4,375,333	Provision for Doubtful Accounts
2v	930.2	\$9,798,942	Electric Program Investment Charge balancing acct. (EPICBA)
2w	930.2	\$0	Base Revenue Requirement Balancing Account (BRRBA) Distribution
2x	931	\$12,016,813	Nuclear expenses
2y	935	-\$18	Demand Response
2z	935	\$0	Wildfire Mitigation Plan Memo Account (WMPMA)
2aa	935	\$769,645	SSID 100% CPUC costs
Total Other:		\$42,073,244	

Changed from \$8,292,008 to \$0 because this CPUC MA is a jurisdictionalized MA.

Changed from \$777,466 to \$0 because this CPUC MA is a jurisdictionalized MA.

Changed from \$894,974 to \$0 because this CPUC MA is a jurisdictionalized MA.

Changed from \$4,498,348 to \$0 because this CPUC MA is a jurisdictionalized MA.

Changed from \$42,044 to \$0 because this CPUC MA is a jurisdictionalized MA.

3) Order 668 Amount Transferred from O&M Accounts 569.  
This amount of costs is transferred from O&M accounts 569.100, 569.200, and 569.300:

Transfer to A&G account 920:     \$39,147,707

4) Total "Shareholder and Other" Input Exclusions for Column 1, Lines 24-37 of Schedule 20  
(In Formula Input Format)

Line #	Acct.	Col 1 Shareholder or Other Exclusions	Calculation	
24	920	-\$34,361,222	Line 1a + 2a to 2h - 3	Changed from -\$24,396,775 to -\$34,361,222 because these CPUC Mas are jurisdictionalized MAs.
25	921	\$2,352,484	Line 1b	Changed from \$2,351,967 to \$2,352,484 due to removal of outside counsel court fees related to employment litigation or arbitration matters which should have been excluded.
26	922			
27	923	\$8,991,127	Line 1c + 2i + 2j	Changed from \$8,884,392 to \$8,991,127 due to removal of outside counsel cost related to employment litigation or arbitration matters which should have been excluded.
28	924			
29	925	\$154,247,328	Line 1d + 2k to 2m	
30	926	\$7,153,144	Line 1e + 2n + 2o	Changed from \$4,498,348 to \$0 because this CPUC MA is a jurisdictionalized MA.
31	927			
32	928	\$9,979,028	Line 1f + (2p to 2r)	
33	929			
34	930.1	\$0	Line 2s	Changed from \$811,672 to \$0 because this CPUC MA is a jurisdictionalized MA.
35	930.2	\$5,999,239	Line 1g + (2t to 2w)	
36	931	\$12,016,813	Line 2x	
37	935	\$769,628	Line 2y to 2aa	
Total All "Shareholder or Other":		\$167,147,568		

A&G Incentive Compensation Adjustments Calculations

A) A&G Non-Officer Incentive Compensation (NOIC) Adjustments

(NOIC includes Short-Term Incentive Plan, Augmented Bonus, and Non-Officer Executive Incentive Compensation, as well as any plans which replace these).

1) Calculation of capitalized portion of NOIC costs in Account 920:

<u>Line</u>	<u>Item</u>	<u>Amount</u>	<u>Source or Calculation</u>	
1	Accrued NOIC	\$148,050,456	Included in Account 920	
2	Capitalization rate	45.5%	CPUC GRC Decision for Test Year	2018
3	Capitalized NOIC	\$67,362,957	L1 * L2	

2) Calculation of NOIC Payouts:

<u>Line</u>	<u>Item</u>	<u>Amount</u>	<u>Source or Calculation</u>
1	Actual NOIC Payout	\$167,878,519	Section 2, L7
2	Authorized NOIC Payout	\$110,673,117	2019 Authorized Settlement Caps
3	NOIC Payout To Be Recovered	\$110,673,117	Lesser of Line 1 or Line 2

	<u>Business Unit</u>	<u>Actual Payout</u>	<u>% of Total Payout</u>	<u>NOIC Payout To Be Recovered</u>	<u>Allocated Capitalized NOIC</u>	<u>Non-Capitalized NOIC</u>
		A	B = Col A / L7	C = Section 2, L3 * B	D = Section 1, L3 * B	E = C - D
4	A&G	\$53,169,953	32%	\$35,415,397	\$21,334,983	\$14,080,415
5	Other	\$25,125,546	15%	\$16,600,968	\$10,081,880	\$6,519,088
6	<u>Trans. And Dist. Business Unit</u>	<u>\$89,583,020</u>	<u>53%</u>	<u>\$58,656,752</u>	<u>\$35,946,094</u>	<u>\$22,710,658</u>
7	Totals	\$167,878,519	100%	\$110,673,117	\$67,362,957	\$43,310,160

Instruction for Lines 4-6, Column A: "Actual Payout" amount is to be the actual amount paid out in the Prior Year.

Actual non-capitalized NOIC Payouts

(In Formula Input Format for input to Schedule 20, Note 2)

	<u>Department</u>	<u>Amount</u>	<u>Source</u>
d	A&G	\$14,080,415	Line 4, column E above
e	Other	\$6,519,088	Line 5, column E above
f	Trans. And Dist. Business Unit	<u>\$22,710,658</u>	Line 6, column E above
	Total:	\$43,310,160	

B) A&G Officer Executive Incentive Compensation (OEIC) Adjustments

3) Calculation of capitalized portion of OEIC costs in Account 920:

<u>Line</u>	<u>Item</u>	<u>Amount</u>	<u>Source or Calculation</u>	
1	Accrued OEIC	\$10,410,667	Included in Account 920.	
2	Capitalization rate	45.5%	CPUC GRC Decision for test year:	2018
3	Capitalized OEIC	\$4,736,853	L1 * L2	

4) Calculation of OEIC Payouts:

<u>Line</u>	<u>Item</u>	<u>Amount</u>	<u>Source or Calculation</u>			
1	Actual OEIC Payout	\$7,582,421	Section 4, L4			
2	Authorized OEIC Payout	\$3,222,465	2019 Authorized Settlement Caps			
3	OEIC Payout To Be Recovered	\$3,222,465	Lesser of Line 1 or Line 2			
	<u>Business Unit</u>	<u>Actual Payout</u>	<u>% of Total Payout</u>	<u>OEIC Payout To Be Recovered</u>	<u>Allocated Capitalized OEIC</u>	<u>Non-Capitalized OEIC</u>
		A	B	C = Section 4, L3 * B	D = Section 3, L3 * B	E = C - D
4	A&G	\$7,582,421	100%	\$3,222,465	\$4,736,853	-\$1,514,388

Instruction for Line 4: "Actual Payout" amount is to be the actual amount paid out in the Prior Year.

5) Calculation of capitalized portion of SERP costs in Account 926:

<u>Line</u>	<u>Item</u>	<u>Amount</u>	<u>Source or Calculation</u>			
1	Accrued SERP	\$12,356,577	Included in Account 926.			
2	Capitalization rate	45.5%	CPUC GRC Decision for test year:	2018		
3	Capitalized SERP	\$5,622,243	L1 * L2			
4	Actual SERP Payout	\$12,356,577	Section 5, L1			
5	Authorized SERP	\$9,061,609	2019 Authorized Settlement Caps			
6	SERP Payout To Be Recovered	\$9,061,609	Lesser of Line 1 or Line 2			
	<u>Business Unit</u>	<u>Actual Payout</u>	<u>% of Total Payout</u>	<u>SERP Payout To Be Recovered</u>	<u>Allocated Capitalized SERP</u>	<u>Non-Capitalized SERP</u>
		A	B	C = Section 5, L6 * B	D = Section 5, L3 * B	E = D - C
7	A&G	\$12,356,577	100%	\$9,061,609	\$5,622,243	\$3,439,366

C) A&G Long Term Incentive Compensation (LTI) Adjustments

6) Calculation of LTI costs

<u>Line</u>	<u>Item</u>	<u>Amount</u>	<u>Source or Calculation</u>
1	Accrued LTI Payout	\$13,891,574	Included in Account 920.
2	Authorized LTI Payout	\$0	Exclude 100%.
3	LTI Payout To Be Recovered	\$0	Lesser of Line 1 or Line 2

Note: LTI is not capitalized.

#### 7) ACE and Spot bonus Awards by A&G account

**Total ACE and Spot:** \$839,023

8) Adjustments to Account 920:

Section 3, L1  
Section 4, L4, Col E

Section 1, L3  
Section 3, L3  
Section 5, L3

## Section 7, L3

Section 5, L4, Col C - Section 5, L4, Col D  
Section 5, L1

(In Formula Input Format)

<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	
Shareholder Exclusions or Other			
<u>Adjustments</u>	<u>Source</u>	<u>NOIC</u>	<u>Source</u>
\$26,643,402	Sec. 8, L5	\$0	Not an input in formula
-\$10,359,096	Sec. 9, L2 and L3 (enter neg)	-\$67,362,957	Sec. 1, L3 (enter negative)
\$12,250	Sec. 10, L1		
\$8,917,211	Sec. 11, L3		
	Not an input in formula		Not an input in formula



**Shareholder Exclusions in June 15, 2020 Draft Annual Update**

Schedule 20, Lines 24-37, Column 1 for the following accounts:

<u>Account</u>	<u>Amount</u>	<u>Title</u>	<u>Description</u>
920	\$88,281	LAM Shareholder Licensing Activities-Eastern	Includes labor and other expenses associated with real estate licensing and leasing activities performed by Real Properties personnel for shareholder funded activities.
920	\$870,922	LAM Shareholder Licensing Activities-Metro	Includes labor and other expenses associated with real estate licensing and leasing activities performed by Real Properties personnel for shareholder funded activities.
920	\$287,899	LAM Shareholder Licensing Activities-Northern	Includes labor and other expenses associated with real estate licensing and leasing activities performed by Real Properties personnel for shareholder funded activities.
920	\$14,141	LAM Shareholder Licensing Activities-Southern	Includes labor and other expenses associated with real estate licensing and leasing activities performed by Real Properties personnel for shareholder funded activities.
920	\$25,203	Shareholder Licensing and Land Services	Includes costs incurred by Real Properties for shareholder funded activities.
920	\$3,225	Operation Support Services	Includes labor and other expenses by Operation Services for shareholder funded activities.
920	-\$7	Finance Shareholder Funded Activities	Includes labor and other expenses by Finance for shareholder funded activities.
<b>Total 920:</b>	\$1,289,665	<b>Changed from \$0 to \$517 due to removal of outside counsel court fees related to employment litigation or arbitration matters which should have been excluded.</b>	

<u>Account</u>	<u>Amount</u>	<u>Title</u>	<u>Description</u>
921	\$3,242	Operation Support Services	Includes labor and other expenses by Operation Services for shareholder funded activities.
921	\$53,710	LAM Shareholder Licensing Activities-Eastern	Includes labor and other expenses associated with real estate licensing and leasing activities performed by Real Properties personnel for shareholder funded activities.
921	\$122,331	LAM Shareholder Licensing Activities-Northern	Includes labor and other expenses associated with real estate licensing and leasing activities performed by Real Properties personnel for shareholder funded activities.
921	\$2,065,005	LAM Shareholder Licensing Activities-Metro	Includes labor and other expenses associated with real estate licensing and leasing activities performed by Real Properties personnel for shareholder funded activities.
921	\$1,093	LAM Shareholder Licensing Activities-Southern	Includes labor and other expenses associated with real estate licensing and leasing activities performed by Real Properties personnel for shareholder funded activities.
921	\$106,586	Shareholder Licensing and Land Services	Includes costs incurred by Real Properties for shareholder funded activities.
921	\$517	Court Fees	Removes shareholder court fees related to outside counsel cost
<b>Total 921:</b>	\$2,352,484		

<u>Account</u>	<u>Amount</u>	<u>Title</u>	<u>Description</u>
923	\$5,389,270	EIX Costs	Removes certain EIX costs not recoverable from ratepayers
923	\$987,728	Outside Services	Removes shareholder outside services costs
<b>Total 923:</b>	\$6,376,997	<b>Changed from \$880,992 to \$987,728 due to removal of outside counsel cost related to employment litigation or arbitration matters which should have been excluded.</b>	

<u>Account</u>	<u>Amount</u>	<u>Title</u>	<u>Description</u>
925	\$151,960,430	Injuries & Damages - Shareholder	Removes shareholder cost related to injuries and damages
<b>Total 925:</b>	\$151,960,430		

<u>Account</u>	<u>Amount</u>	<u>Title</u>	<u>Description</u>
926	\$217,522	Fitness Center Expenses	Includes labor and non-labor costs supporting the Company Fitness Center, as well as removes a credit associated with dues paid by members.
926	\$556,652	Service Awards	Includes company expenses related to anniversary awards, service pins, and other costs incurred in connection with employee welfare activities not otherwise included in a specific final cost center.
926	\$62,660	Diamond Club	Company cost to support quarterly meetings for retiree and employees with 25+ years of service.
926	\$6,617	Humanitarian Award Program	Company cost to provide recognition of employees who provided a life saving action.
926	\$409	Miscellaneous	Includes adjusting entries and miscellaneous corrections.
926	\$652,812	Executive Benefits Adjustment	Removes executive benefit credits not related to Executive Retirement Plan
926	\$0	Pensions & Benefits Billed to Affiliates	Removes Pensions and Benefits expenses related to Affiliates
<b>Total 926:</b>	\$1,496,672		

<u>Account</u>	<u>Amount</u>	<u>Title</u>	<u>Description</u>
928	\$4,660	SONGS Outside Services Costs	Removes costs associated with outside services related to San Onofre Generating Station
<b>Total 928:</b>	\$4,660		

<u>Account</u>	<u>Amount</u>	<u>Title</u>	<u>Description</u>
930.2	\$741,205	General Function - Controllers	Miscellaneous Controllers Department General Function
930.2	-\$82	General Function - EMS	Miscellaneous EMS Department General Function
<b>Total 930.2:</b>	\$741,123		

**Total All**      \$164,222,031



If there are multiple items in an account, add sub lines for each excluded item

FERC Form 1 Pg. 335 Line #	Description	FERC Form 1 Amount	Included	Excluded	Formula References
1	Industry Association Dues	\$454,468	\$454,468		Sch. 20, Line 35
2	Nuclear Power Research Expenses			\$0	
3	Other Experimental and General Research Expenses	\$9,798,942	\$0	\$9,798,942	Sch. 20, Line 35
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	\$733,446	\$733,446	\$0	
5	Other Expn >=\$5,000 show purpose, receipt, amount. Group if < \$5,000				
6	Credit Line Fees / Bank Charges	\$6,224,870	\$6,224,870	\$0	
7	Directors' Fees and Expenses	\$3,616,080	\$3,616,080	\$0	
8	Periodic SEC Reports	\$511,907	\$511,907	\$0	
9	Planning and Development of Communication Systems	\$1,884,297	\$1,884,297	\$0	
10	Provision for Doubtful Accounts - Non-Energy Billings	-\$4,375,333	\$0	-\$4,375,333	Sch. 20, Line 35
11	Vendor Discounts	-\$15,945,733	-\$15,945,733	\$0	
12	Accounting Suspense	-\$165,492	\$0	-\$165,492	Sch. 20, Line 35
13	Miscellaneous	\$766,271	\$25,148	\$741,123	Sch. 20, Line 35
14					
16	Administrative and General Expense Charged or Paid to Others	\$10,568,189	\$10,568,189	\$0	Sch. 20, Line 35
46	Total	\$14,071,912	\$8,072,672	\$5,999,239	