

**Summary of ISO Capital Expenditure Forecast - Non-Incentive Projects**  
(\$000)

PIN		Project Title	C-WBS	Order #	High/ Low Voltage	OD	Project Total (ISO & non-ISO)				ISO Portion			
							Prior	2018	2019	Total	Prior	2018	2019	Total
Non-Incentive Transmission Projects includes Direct Installation and Removal Expenditures, but excludes any C-WBS or Order # with 0% ISO.														
Other Transmission														
07756	Whirlwind Sub (POS): Equip one (1) 220 kV position to terminate the Rattlesnake-Whirlwind 22	CET-ET-TP-RN-775602	901458993	High	Jun-18		1,232	700	-	1,932	1,232	700	-	1,932
07775	Whirlwind Substation (NU): Equip one (1) 220 kV position to terminate the Desert Flower-Whirh	CET-ET-TP-RN-777500	901515853	High	Jul-18		32	50	-	82	32	50	-	82
Total Other Transmission							1,264	750	-	2,014	1,264	750	-	2,014
Added Facilities														
08090	Bob Switch - Eldorado T/L: Install one transmission structure with two (2) spans from the SCE	ET-AF-CF-809000	902249126	High	Jul-19		1	1,024	1,046	2,071	1	1,024	1,046	2,071
08090	Eldorado Substation (NU): install the following equipment on a dedicated 220kV double breake	CET-ET-LG-AF-809000	902249125	High	Jun-19		2	100	5,806	5,908	2	100	5,806	5,908
08090	Bob Switch to Eldorado 220 kV Interconnection						3	1,124	6,852	7,979	3	1,124	6,852	7,979
Total Added Facilities							3	1,124	6,852	7,979	3	1,124	6,852	7,979
TSP Projects														
05383	Chino 220/66kV - Add a 4th 280MVA, 220/66kV Transformer Bank and Split the Chino 66kV S	CET-ET-LG-TS-538303	901191112	High	Nov-19		2,987	1,189	850	5,025	1,045	416	297	1,759
06824	La Fresa Sub (Phase 2): Install new MEER and cut over existing protection and upgrade CTs	CET-ET-LG-TS-682400	900522611	High	Dec-18		23,713	1,126	-	24,839	8,774	417	-	9,190
07113	El Nido: Install 230 kV (63 kA) double breakers on No. 1 A bank at position 3 and No. 3A bank	CET-ET-LG-TS-711300	901241164	High	Jun-18		10,018	1,239	-	11,257	10,018	1,239	-	11,257
06263	Vestal: Equip 230 KV A-Bank positions (no.1 and 2) with circuit breakers	CET-ET-LG-TS-626302	900312889	High	Aug-17		-	25	-	25	-	24	-	24
06670	Valley 'A/B' 500/115 - Install 115kV GIS	CET-ET-LG-TS-667000	800440341	Low	Jun-17		-	166	-	166	-	10	-	10
07834	Bailey Sub: Install a 28.8 MVAR Cap	CET-ET-LG-TS-783400	901618623	Low	Jun-18		642	721	-	1,363	642	721	-	1,363
Total TSP Projects							37,359	4,467	850	42,676	20,479	2,826	297	23,603
Transmission Project Reliability														
06468	Victor Sub: Upgrade protection and install 4 SEL-351 relays	CET-ET-TP-RL-646800	800063610	High	Dec-17		-	1	-	1	-	1	-	1
07112	Devers: Equip the 230 KV A-Bank positions (3 & 4) with circuit breakers	CET-ET-TP-RL-711200	900305114	High	Dec-17		-	166	-	166	-	166	-	166
07680	Santiago Substation: 225 MVAR synchronous condenser system installation	CET-ET-TP-RL-768000	901333497	High	Dec-17		-	2,000	-	2,000	-	1,920	-	1,920
07518	Springville Sub: Redesign high side feed from bank on bus to double CB at 220kV position 4	CET-ET-TP-RL-751800	901007168	High	Dec-18		6,550	2,623	612	9,785	-	2,098	490	2,588
07119	Walnut: Convert the Mesa 220 kV Line Position and 3A & 4A Bank High Side Positions to	CET-ET-TP-RL-711900	900772538	High	Dec-18		5,798	5,687	1,003	12,488	-	5,687	1,003	6,690
07790	Eagle Mountain Substation: Install a 45 MVAR tertiary reactor (effective 34 MVAR @ 12 kV)	CET-ET-TP-RL-779000	901552346	High	Dec-18		3,100	3,127	-	6,227	-	3,127	-	3,127
07547	Eldorado: Engineer, remove and install equipment for changing the 500kV line pos for the	CET-ET-TP-RL-754700	901107340	High	Jun-18		3,831	700	-	4,531	-	700	-	700
07547	Eldorado-Mohave & Eldorado-Moenkopi lines.													
07547	Eldorado-Mohave 500kV: Remove two (2) existing transmission structures. Install three (3) ne	CET-ET-TP-RL-754701	901107560	High	Jun-18		6,599	400	-	6,999	-	400	-	400
07547	Eldorado-Moenkopi 500 kV: Remove one (1) existing transmission structure. Install one (1) ne	CET-ET-TP-RL-754702	901107562	High	Jun-18		3,916	150	-	4,066	-	150	-	150
07547	Total Eldorado-Mohave and Eldorado-Moenkopi 500kV Line Position Swap						14,346	1,250	-	15,596	-	1,250	-	1,250
07727	Inyokern Substation: Expand existing MEER at Inyokern Substation.	CET-ET-TP-RL-772700	901394462	Low	Aug-19		5	303	-	308	2	112	-	114
07727	Control Substation: Install 12 (12) N60 relays, one (1) satellite clock, and two (2) ethernet switc	CET-ET-TP-RL-772701	901394533	Low	Apr-19		40	165	-	205	34	142	-	176
07727	Kramer Substation Install six (6) N60 relays and one (1) satellite clock. Add points to existing	CET-ET-TP-RL-772704	901394536	High	Jul-19		8	88	-	96	6	69	-	75
07727	Total Digial 395 Project: North-of-Kramer Area Telecom Network and RAS Upgrades						53	556	-	609	42	323	-	365
07763	Lugo 500/220 kV: Install two N60 relays Install one ethernet switch Install one satellite switch	CET-ET-TP-RN-776301	901484303	High	Dec-17		-	1	-	1	-	1.0	-	1
07763	PSC- RTU Point additions at Lugo PSC-Modify Lugo-Victorville SPS program and test													
07763	Eldorado-Lugo 500 kV line: CA side - Install 85 miles of new OPGW between CA/NV border ar	CET-ET-TP-RN-776304	901665563	High	Oct-19		3,849	151	6,900	10,900	3,849	151	6,900	10,900
07763	Eldorado-Lugo 500 kV line: NV Side -Install 2 miles of new OPGW between CA/NV border anc	CET-ET-TP-RN-776305	901665564	High	Dec-19		390	21	50	461	390	21	50	461
07763	Pisgah Sub: Install new telecommunication room.	CET-ET-TP-RL-776300	901671834	High	Dec-18		966	1	-	967	966	1	-	967
07763	Mohave: Instal(2)Relays and (2) Switches	CET-ET-TP-RN-776302	901484315	High	Oct-19		88	21	150	259	88	21	150	259
07763	Lugo Sub: Install new control cables	CET-ET-TP-RN-776307	902249120	High	Dec-19		-	49	-	49	-	49	-	49
07763	Total Lugo-Victorville 500 kV SPS						5,292	244	7,100	12,636	5,292	244	7,100	12,636
07645	Loop Kramer-Lugo 230 kV #1 & #2 lines into Victor substation	CET-ET-TP-RL-764500	901254013	High	Nov-17		-	14	-	14	-	14	-	14

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				Voltage		Prior	2018	2019	Total	Prior	2018	2019	Total
07645	Lugo Sub: Perform Protection upgrade	CET-ET-TP-RL-764501	901254014	High	Nov-17	-	18	-	18	-	18	-	18
07645	Kramer Sub: Perform Protection upgrade	CET-ET-TP-RL-764502	901254015	High	Nov-17	-	7	-	7	-	7	-	7
<b>07645</b>	<b>Total Victor Loop-In Project</b>					-	<b>39</b>	-	<b>39</b>	-	<b>39</b>	-	<b>39</b>
07806	Kramer Substation: Install One (1) 220kV, 45MVAR Bus Shunt Reactor at Pos. 1x	CET-ET-TP-RL-780601	901580779	High	Dec-17	-	38	-	38	-	38	-	38
07806	Kramer Substation: Install two (2) tertiary bank reactors, 45MVAR each (1A and 2A banks)	CET-ET-TP-RL-780600	901580758	High	Jun-16	-	<b>2</b>	-	<b>2</b>	-	<b>2</b>	-	<b>2</b>
<b>07806</b>	<b>Total Kramer High Voltage Mitigation Project</b>					-	<b>39</b>	-	<b>38</b>	-	<b>39</b>	-	<b>39</b>
07120	Chino Sub: equip the No.1A 220kV A-Bank positions with circuit breakers	CET-ET-TP-RL-712000	900713964	High	Jun-18	31,125	1,446	3,599	36,170	20,231	940	2,339	23,511
07120	Mira Loma Sub: Upgrade 220 kV line protection for compatibility with associated SAS protection upgrades at Chino Substation	CET-ET-TP-RL-712002	901573514	High	Jun-18	100	24	-		100	24	-	124
07120	Serrano Sub: Upgrade 220 kV line protection for compatibility with associated SAS protection upgrades at Chino Substation	CET-ET-TP-RL-712003	901192472	High	Jun-19	209	56	-		209	56	-	264
<b>07120</b>	<b>Total Chino 220/66 kV Bank on Circuit Breaker Project</b>					<b>31,434</b>	<b>1,525</b>	<b>3,599</b>	<b>36,170</b>	<b>20,540</b>	<b>1,019</b>	<b>2,339</b>	<b>23,899</b>
07884	Tap the remainig Lighthipe 220kV line to Harborgen substation	CET-ET-TP-RL-788402	901822249	High	Dec-17	296	200	200	696	296	200	200	696
07884	Harbogen-Lng Bch 220kV:Rmv 1 mile of line (REMOVAL ONLY)	CET-ET-TP-RL-788400	901822245	High	Jan-19	856	250	250	1,356	856	250	250	1,356
07884	Lighthipe-Lng Bch 220kV:Rmv 1 mile of line (REMOVAL ONLY)	CET-ET-TP-RL-788401	901822246	High	Jan-19	856	250	250	1,356	856	250	250	1,356
07884	Long Beach Sub: Remove 220kV switchyard	CET-ET-TP-RL-788403	901822250	High	Jun-18	23	300	300	623	23	300	300	623
<b>07884</b>	<b>Total Cerritos Channel Relocation Project</b>					<b>2,031</b>	<b>1,000</b>	<b>1,000</b>	<b>4,031</b>	<b>2,031</b>	<b>1,000</b>	<b>1,000</b>	<b>4,031</b>
08019	CONTROL-SILVER PEAK "A" 55KV Install 11 sets of Remote Fault Indicators (RFIs), includin	CET-ET-TP-RL-801900	TD1269146	Low	Oct-18	13	299	-	313	13	299	-	313
08019	CONTROL-SILVER PEAK "C" 55KV Install 11 sets of Remote Fault Indicators (RFIs), includin	CET-ET-TP-RL-801902	TD1269499	Low	Oct-18	11	236	-	247	11	236	-	247
<b>08019</b>	<b>Total Control-Silver Peak "A" Transmission Project</b>					<b>24</b>	<b>535</b>	-	<b>559</b>	<b>24</b>	<b>535</b>	-	<b>559</b>
<b>06714</b>	<b>Rio Hondo: Equip the 230kV A-Banks at positions 2, 3, 9 &amp; 10 with double breaker configuration--circuit breakers, disconnect switches, lightning arresters.</b>	CET-ET-TP-RL-671400	800135527	High	Jul-14	-	62	-	62	-	24.8	-	25
<b>06791</b>	<b>Lugo 500 kV Substation breaker installation for No. 1AA &amp; No. 2AA banks</b>	CET-ET-TP-RL-679100	800308934	High	Jul-19	6,359	391	1,175	7,925	6,359	391	1,175	7,925
<b>07060</b>	<b>Vista: Replace (2) Conductors on Mira Loma#2 220kV Line Position</b>	CET-ET-TP-RN-706000	900639015	High	Apr-18	-	12	210	222	-	12	210	222
<b>07115</b>	<b>Johanna:Install double breakers on 3A+4A</b>	CET-ET-TP-RL-711500	902067053	High	May-19	400	1,439	4,268	6,107	400	1,439	4,268	6,107
<b>07116</b>	<b>Villa Park: Equip the existing No. 2A bank currently connected to 220 kV position 4 South bus with double breaker configuration</b>	CET-ET-TP-RL-711600	900645440	High	May-16	-	17	-	17	-	17	-	17
<b>07241</b>	<b>Eldorado: Install (2) 500 kV CBs, (3) 500 kV gang operated disconnects and other associated equipment to terminate the 3 AA bank to the number 3 position on the Eldorado 500 kV bus</b>	CET-ET-TP-RL-724100	900713966	High	Jun-16	-	25	-	25	-	25	-	25
<b>07248</b>	<b>New 500/230 kV AA-Bank at Eldorado Connected to the New 220 kV SCE Owned Switchyard</b>	CET-ET-TP-RN-724800	900692364	High	Oct-15	-	827	-	827	-	827	-	827
<b>07511</b>	<b>Antelope-Pardee 500kV: Install Marker Balls and Lighting per FAA requirements</b>	CET-PD-OT-LM-751101	900719387	High	Dec-18	1,527	1,600	-	3,127	1,527	1,600	-	3,127
<b>Total Transmission Project Reliability</b>						<b>76,914</b>	<b>23,166</b>	<b>18,967</b>	<b>118,658</b>	<b>36,216</b>	<b>21,785</b>	<b>17,585</b>	<b>75,586</b>

**Infrastructure Replacement**

<b>04211</b>	Replace Bulk Power Circuit Breakers	CET-ET-IR-CB-421100		High	<b>Blanket Specifics</b>	-	11,528	268	11,796	-	11,528	268	11,796
<b>04329</b>	Non-Bulk Circuit Breaker Replacement Program (115kV and Below)	CET-ET-IR-CB-432911		Low	<b>Blanket Specifics</b>	-	259	-	259	-	259	-	259
03138	LADWP DC electrode replacement (LAND Segment)	CET-OT-OT-ME-313802	900250937	High	Jun-18	13,152	671	13	13,836	13,152	671.0	12.5	13,836
03138	LADWP DC electrode replacement (OCEAN Segment)	CET-OT-OT-ME-313802	901653468	High	Dec-18	1,257	25,300	700	27,257	1,257	25,300	700	27,257
<b>03138</b>	<b>LADWP DC electrode replacement</b>					<b>14,410</b>	<b>25,971</b>	<b>713</b>	<b>41,093</b>	<b>14,410</b>	<b>25,971</b>	<b>713</b>	<b>41,093</b>
<b>06197</b>	<b>On-line Dissolved Gas Analysis of Bulk Power Transformer Banks</b>	CET-ET-IR-ME-619700		High	<b>Blanket Specifics</b>	-	289	171	460	-	289	171	460
<b>04343</b>	<b>Non-Bulk Relay Replacement Program ("SRRP")</b>	CET-ET-IR-RP-434301		Low	<b>Blanket Specifics</b>	-	1,115	1,058	2,173	-	1,115	1,058	2,173
<b>05089</b>	<b>Bulk Power 500kV &amp; 220kV Line Relay Replacement</b>	CET-ET-IR-RP-508900		High	<b>Blanket Specifics</b>	-	6,388	10,063	16,451	-	6,388	10,063	16,451
<b>04756</b>	<b>Substation Miscellaneous Equipment Additions &amp; Betterment</b>	CET-ET-IR-ME-475600		High	<b>Blanket Specifics</b>	-	7,967	8,111	16,078	-	7,967	8,111	16,078
<b>05210</b>	<b>Substation Transformer Bank Replacement Program (AA-Bank &amp; A-Bank)</b>	CET-ET-IR-TB-521001		High	<b>Blanket Specifics</b>	-	19,223	21,018	40,241	-	19,223	21,018	40,241
<b>07924</b>	<b>Antelope: Substation Maintenance and Test Building Improvements program</b>	COS-00-RE-AD-SR0001	801432302	High	Dec-19	338	569	8,526	9,433	338	569	8,526	9,433
<b>07956</b>	<b>Pardee: Substation Maintenance and Test Building Improvements program</b>	COS-00-RE-AD-SR0003	801432580	High	Dec-19	339	127	8,756	9,221	302	113	7,801	8,216
<b>07957</b>	<b>Devers: Substation Maintenance and Test Building Improvements program</b>	COS-00-RE-AD-SR0004	801432305	High	Jul-19	335	599	8,208	9,141	274	490	6,719	7,484
<b>07958</b>	<b>Santa Clara: Substation Maintenance and Test Building Improvements program</b>	COS-00-RE-AD-SR0005	801432583	High	Dec-18	293	7,045	182	7,520	77	1,842	47	1,967
<b>07959</b>	<b>Rector: Substation Maintenance and Test Building Improvements program</b>	COS-00-RE-AD-SR0006	801432582	High	Dec-18	318	10,094	-	10,412	184	5,837	-	6,021
<b>Total Substation Maintenance and Test Building Improvements Program</b>						<b>1,623</b>	<b>18,434</b>	<b>25,671</b>	<b>45,728</b>	<b>1,175</b>	<b>8,852</b>	<b>23,094</b>	<b>33,121</b>
<b>07637</b>	Substation Facility Capital Maintenance	COS-00-RE-MA-NE7637		High	<b>Blanket Specifics</b>	-	15,000	15,920	30,920	-	1,503	1,595	3,098

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07392	Seismic Program - Trans Subs (FERC)	COS-00-SP-TD-000000		High	Blanket Specifics	-	12,814	12,814	25,629	-	12,814	12,814	25,629
07392	Seismic Program - Trans Lines	COS-00-SP-TD-000002		High	Blanket Specifics	-	3,210	953	4,163	-	3,210	953	4,163
<b>07392</b>	<b>Seismic Assessment and Mitigation Program for Transmission Assets</b>					-	<b>16,024</b>	<b>13,767</b>	<b>29,792</b>	-	<b>16,024</b>	<b>13,767</b>	<b>29,792</b>
07820	NERC CIP-14 Physical Security Enhancements	COS-00-CS-CS-782000		High	Blanket Specifics	-	11,252	2,845	14,097	-	10,031	2,536	12,567
07820	Mira Loma: NERC CIP-14 Physical Security Enhancements	CET-ET-IR-ME-782001	901656354	High	Dec-18	4,839	12,606	-	17,445	4,114	10,719	-	14,833
07820	Pardee: NERC CIP-14 Physical Security Enhancements	CET-ET-IR-ME-782002	901656355	High	Dec-18	5,982	3,211	-	9,193	5,329	2,861	-	8,190
07820	Vincent: NERC CIP-14 Physical Security Enhancements	CET-ET-IR-ME-782005	901656358	High	Jul-19	1,108	486	10,050	11,645	1,108	486	10,050	11,645
07820	Eldorado: NERC CIP-14 Physical Security Enhancements	CET-ET-IR-ME-782008	901657121	High	Dec-19	58	300	9,988	10,346	58	300	9,988	10,346
07820	Lugo: PHY-Physical Security Project	CET-ET-IR-ME-782009	902072001	High	Apr-18	2,388	1,092	-	3,480	2,388	1,092	-	3,480
<b>07820</b>	<b>Total Substation Physical Security Enhancements Project</b>					<b>14,374</b>	<b>28,947</b>	<b>22,884</b>	<b>62,725</b>	<b>12,997</b>	<b>25,488</b>	<b>22,575</b>	<b>61,061</b>
	<b>Total Infrastructure Replacement</b>					<b>30,406</b>	<b>151,145</b>	<b>119,644</b>	<b>297,716</b>	<b>28,581</b>	<b>124,607</b>	<b>102,434</b>	<b>255,623</b>
<b>Grid Applications</b>													
<b>06428</b>	Generation Interconnection Remedial Action Scheme (RAS)	CET-OT-OT-BP-642800		High	Blanket Specifics	-	43	-	43	-	0	-	0
<b>07666</b>	Total CRAS Program - Phase 1: Colorado River Corridor RAS	CET-ET-GA-CR-766600		High	Blanket Specifics	-	4,073	-	4,073	-	4,073	-	4,073
<b>08009</b>	Northern CRAS to Tehachapi CRAS	CET-ET-GA-CR-800900		High	Blanket Specifics	-	1,973	2,897	4,869	-	1,973	2,897	4,869
<b>06446</b>	Phasor Measurement System Installations	CET-ET-GA-EM-644606		High	Blanket Specifics	-	1,513	297	1,809	-	1,513	297	1,809
	<b>Total Grid Apps</b>					-	<b>7,601</b>	<b>3,194</b>	<b>1,853</b>	-	<b>7,559</b>	<b>3,194</b>	<b>10,752</b>
<b>PWRD Blankets</b>													
03363	Substation Planned Maintenance Replacements	CET-PD-IR-SP-SUBSNW		High	Blanket Specifics	-	2,145	2,192	4,336	-	259	264	523
03363	Substation Unplanned Maintenance Replacements	CET-PD-BM-SU-SUBSNW		High	Blanket Specifics	-	10,621	10,854	21,475	-	587	600	1,187
03363	Substation - Storm	CET-PD-ST-SS-SUBSNW		High	Blanket Specifics	-	1,137	1,167	2,304	-	241	247	489
<b>03363</b>	<b>Substation Maintenance, Breakdown, &amp; Storm</b>					-	<b>13,902</b>	<b>14,212</b>	<b>28,114</b>	-	<b>1,087</b>	<b>1,112</b>	<b>2,199</b>
03364	Transmission Maintenance Planned	CET-PD-IR-TP-TRMETE		High	Blanket Specifics	-	2,824	1,472	4,296	-	2,824	1,472	4,296
03364	Transmission Breakdown Maintenance Unplanned	CET-PD-BM-TU-TREAST		High	Blanket Specifics	-	2,362	2,414	4,776	-	589	602	1,192
<b>03364</b>	<b>Transmission Maintenance &amp; Breakdown Maintenance</b>					-	<b>5,186</b>	<b>3,886</b>	<b>9,072</b>	-	<b>3,413</b>	<b>2,074</b>	<b>5,488</b>
03364	Transmission Deteriorated Pole Repl & Restoration	CET-PD-IR-TR-TRMETW		High	Blanket Specifics	-	76,265	1,022	77,287	-	860	12	872
03364	Pole Loading Transmission Pole Replacements	CET-PD-IR-PT-TRMETW		High	Blanket Specifics	-	15,616	15,959	31,574	-	176	180	356
<b>03364</b>	<b>Transmission Poles (Pole Loading &amp; Deteriorated Pole Programs)</b>					-	<b>91,881</b>	<b>16,981</b>	<b>108,862</b>	-	<b>1,036</b>	<b>192</b>	<b>1,228</b>
07298	Transmission Line Rating Remediation	CET-PD-OT-PJ-729801		High	Blanket Specifics	-	69,476	78,679	148,155	-	69,476	78,679	148,155
07867	TLRR Eldorado-Lugo-Pisgah 220kV Transmission	CET-PD-OT-PJ-786700		High	Blanket Specifics	-	1,935	1,291	3,226	-	1,935	1,291	3,226
07904	TLRR Ivanpah-Coolwater-Kramer-Inyokern 115kV Subtrans	CET-PD-OT-PJ-790400		Low	Blanket Specifics	-	2,087	1,868	3,955	-	2,087	1,868	3,955
07905	TLRR Control-Haiwee 115kV Subtrans	CET-PD-OT-PJ-790500		Low	Blanket Specifics	-	1,916	2,777	4,693	-	1,916	2,777	4,693
07906	TLRR Control-Silver Peak 55kV Subtrans	CET-PD-OT-PJ-790600		Low	Blanket Specifics	-	1,198	1,700	2,899	-	1,198	1,700	2,899
	<b>Transmission Line Rating Remediation (TLRR)</b>					-	<b>76,612</b>	<b>86,316</b>	<b>162,928</b>	-	<b>76,612</b>	<b>86,316</b>	<b>162,928</b>
<b>03362</b>	Critical Infrastructure Spare - FERC Spare Transformer Equipment Program (STEP)/Emergen	CET-PD-CI-CI-CRINSP		High	Blanket Specifics	-	84	-	84	-	84	-	84
03367	Substation - Claim	CET-PD-CL-SC-SUBSNW		High	Blanket Specifics	-	931	955	1,886	-	34	35	68
03367	Transmission - Claim	CET-PD-CL-TC-TREAST		High	Blanket Specifics	-	2,946	3,010	5,956	-	84	86	171
03367	Transmission - Storm	CET-PD-ST-TS-TREAST		High	Blanket Specifics	-	5,019	5,130	10,149	-	996	1,017	2,013
<b>03367</b>	<b>Transmission Storm &amp; Claims</b>					-	<b>8,896</b>	<b>9,095</b>	<b>17,991</b>	-	<b>1,114</b>	<b>1,138</b>	<b>2,252</b>
	<b>Total PWRD Blankets</b>					-	<b>196,561</b>	<b>130,490</b>	<b>327,051</b>	-	<b>83,346</b>	<b>90,832</b>	<b>174,178</b>
<b>Total Non-Incentive Transmission Projects</b>						<b>145,947</b>	<b>384,814</b>	<b>279,996</b>	<b>797,946</b>	<b>86,544</b>	<b>241,998</b>	<b>221,193</b>	<b>549,735</b>
<b>Total Forecast Specific Project Expenditures (Closing by December 2019)</b>						<b>145,947</b>	<b>91,607</b>	<b>73,091</b>	<b>306,775</b>	<b>86,544</b>	<b>76,765</b>	<b>68,580</b>	<b>231,888</b>
<b>Total Forecast Blanket Expenditures (Closing by December 2019)</b>						-	<b>293,208</b>	<b>206,906</b>	<b>491,171</b>	-	<b>165,232</b>	<b>152,614</b>	<b>317,846</b>