

**Forecast Additions to Net Plant**

Forecast Period Mon-Yr	Non-Incentive		Incentive		Total Non-Incentive and Incentive	
	Gross Additions	CWIP	Gross Additions	CWIP	Gross Additions	CWIP
Jan-17	14,441,211	-	1,056,402	908,847	15,497,613	908,847
Feb-17	31,772,935	16,245,060	1,350,043	-	33,122,978	16,245,060
Mar-17	14,441,211	-	1,328,768	-	15,769,978	-
Apr-17	33,332,624	17,148,056	32,542,040	26,336,913	65,874,663	43,484,969
May-17	14,441,211	-	936,909	-	15,378,120	-
Jun-17	32,633,395	15,805,218	23,124,446	14,613,775	55,757,840	30,418,993
Jul-17	14,441,211	-	2,155,272	-	16,596,483	-
Aug-17	14,441,211	-	1,484,272	-	15,925,483	-
Sep-17	14,441,211	-	1,798,476	-	16,239,686	-
Oct-17	14,441,211	-	1,172,272	-	15,613,483	-
Nov-17	53,365,669	14,761,958	853,384	-	54,219,053	14,761,958
Dec-17	147,330,867	52,405,915	4,713,015	-	152,043,883	52,405,915
Jan-18	19,600,304	-	-	-	19,600,304	-
Feb-18	19,600,304	-	-	-	19,600,304	-
Mar-18	19,600,304	-	-	-	19,600,304	-
Apr-18	19,600,304	-	-	-	19,600,304	-
May-18	19,600,304	-	-	-	19,600,304	-
Jun-18	71,448,148	17,086,759	-	-	71,448,148	17,086,759
Jul-18	19,600,304	-	-	-	19,600,304	-
Aug-18	19,600,304	-	-	-	19,600,304	-
Sep-18	19,600,304	-	-	-	19,600,304	-
Oct-18	19,600,304	-	-	-	19,600,304	-
Nov-18	19,600,304	-	-	-	19,600,304	-
Dec-18	103,959,612	5,717,664	-	-	103,959,612	5,717,664

**Transmission High / Low Voltage Summary (\$000)**

<u>Month</u>	<u>High Voltage</u>			<u>Low Voltage</u>	<u>Total Adds</u>
	<u>Incentive</u>	<u>Non-Incentive</u>	<u>Total</u>	<u>Non-Incentive</u>	
Jan-17	1,056	14,399	15,455	42	15,498
Feb-17	2,406	46,130	48,536	85	48,621
Mar-17	3,735	60,528	64,264	127	64,391
Apr-17	36,277	93,819	130,096	169	130,265
May-17	37,214	108,218	145,432	212	145,643
Jun-17	60,339	140,809	201,147	254	201,401
Jul-17	62,494	155,208	217,701	296	217,998
Aug-17	63,978	169,606	233,585	339	233,923
Sep-17	65,777	184,005	249,782	381	250,163
Oct-17	66,949	198,404	265,353	423	265,776
Nov-17	67,802	251,728	319,530	465	319,995
Dec-17	72,515	399,016	471,531	508	472,039
Jan-18	72,515	418,616	491,132	508	491,640
Feb-18	72,515	438,217	510,732	508	511,240
Mar-18	72,515	457,817	530,332	508	530,840
Apr-18	72,515	477,417	549,933	508	550,440
May-18	72,515	497,018	569,533	508	570,041
Jun-18	72,515	568,466	640,981	508	641,489
Jul-18	72,515	588,066	660,581	508	661,089
Aug-18	72,515	607,666	680,182	508	680,690
Sep-18	72,515	627,267	699,782	508	700,290
Oct-18	72,515	646,867	719,382	508	719,890
Nov-18	72,515	666,467	738,983	508	739,490
Dec-18	72,515	770,427	842,942	508	843,450

### Non-Incentive Plant Additions Forecast

First Forecast Month 1/1/2017

#### Blanket Forecast

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %
COS-00-RE-MA-NE7637	Substation Capital Maintenance	7637	High	Blanket	TR-SUB	0.00%	10.0%
COS-00-SP-BR-000000	Seismic assessment and preliminary engineering	7392	High	Blanket	TR-SUB	0.00%	100.0%
COS-00-SP-TD-000000	Seismic Mitigations for Transmission Substation Assets	7392	High	Blanket	TR-SUB	0.00%	100.0%
CET-ET-IR-CB-421100	Replace Bulk Power Circuit Breakers	4211	High	Blanket	TR-SUB	0.00%	100.0%
CET-ET-IR-CB-432911	Non-Bulk Circuit Breaker Replacement Program (115kV and	4329	Low	Blanket	TR-SUB	0.00%	100.0%
CET-OT-OT-ME-313800	LADWP/Sylmar Miscellaneous Equipment	3138	High	Blanket	TR-SUB	0.00%	100.0%
CET-ET-IR-ME-619700	On-line Dissolved Gas Analysis of Bulk Power Transformer B	6197	High	Blanket	TR-SUB	0.00%	100.0%
CET-ET-IR-RP-434301	Non-Bulk Relay Replacement Program ("SRRP")	4343	High	Blanket	TR-SUB	0.00%	100.0%
CET-ET-IR-RP-508900	Bulk Power 500kV Line Relay Replacement	5089	High	Blanket	TR-SUB	0.00%	100.0%
CET-ET-IR-ME-475600	Substation Equipment Additions & Betterment	4756	High	Blanket	TR-SUB	0.00%	100.0%
CET-ET-IR-TB-521001	Substation Transformer Bank Replacement Program (AA-Bar	5210	High	Blanket	TR-SUB	0.00%	100.0%
CET-OT-OT-BP-642800	Generation Interconnection RAS	6428	High	Blanket	TR-SUB	0.00%	100.0%
CET-ET-GA-EM-644600	Phasor Measurement System Installations	6446	High	Blanket	TR-SUB	0.00%	15.1%
CET-PD-IR-SP-SUBSNW	Substation Planned Maintenance Replacements	3363	High	Blanket	TR-SUB	0.00%	12.1%
CET-PD-BM-SU-SUBSNW	Substation Unplanned Maintenance Replacements	3363	High	Blanket	TR-SUB	0.00%	9.5%
CET-PD-ST-SS-SUBSNW	Substation - Storm	3363	High	Blanket	TR-SUB	0.00%	8.0%
CET-PD-IR-TP-TREAST	Transmission Maintenance Planned - Eastern	3364	High	Blanket	TR-LINE	0.00%	13.7%
CET-PD-IR-TP-TRMETS	Transmission Maintenance Planned - Metro West	3364	High	Blanket	TR-LINE	0.00%	73.0%
CET-PD-IR-TP-TRORAN	Transmission Maintenance Planned - Orange	3364	High	Blanket	TR-LINE	0.00%	2.0%
CET-PD-IR-TP-HIGH	Transmission Maintenance Planned - Highland	3364	High	Blanket	TR-LINE	0.00%	24.7%
CET-PD-BM-TU-TREAST	Transmission Breakdown Maintenance Unplanned	3364	High	Blanket	TR-LINE	0.00%	25.0%
CET-PD-IR-TR-TREAST	Transmission Deteriorated Pole Repl & Restoration - Eastern	3364	High	Blanket	TR-LINE	0.00%	8.0%
CET-PD-IR-TR-TRMETW	Transmission Deteriorated Pole Repl & Restoration - Metro '1	3364	High	Blanket	TR-LINE	0.00%	1.1%
CET-PD-IR-PT-TREAST	Pole Loading Transmission Pole Replacements - Eastern	3364	High	Blanket	TR-LINE	0.00%	8.0%
CET-PD-IR-PT-TRMETW	Pole Loading Transmission Pole Replacements - Metro West	3364	High	Blanket	TR-LINE	0.00%	1.1%
CET-PD-OT-PJ-729800	Transmission Line Rating Remediation - Metro West, Highla	7298	High	Blanket	TR-LINE	0.00%	87.1%
CET-PD-OT-PJ-TRSIAC	Transmission Line Rating Remediation	7298	High	Blanket	TR-LINE	0.00%	87.1%
CET-PD-CI-CI-CRINSF	Critical Infrastructure Spare	3362	High	Blanket	TR-SUB	0.00%	100.0%
CET-PD-CL-SC-SUBSNW	Substation Claim	3367	High	Blanket	TR-SUB	50.00%	7.2%
CET-PD-CL-TC-TREAST	Transmission Claim	3367	High	Blanket	TR-LINE	50.00%	6.3%
CET-PD-ST-TS-TREAST	Transmission Storm	3367	High	Blanket	TR-LINE	0.00%	18.9%
Total Blankets							

Total Incremental Blankets Plant Balance

2016 CWIP	2017 Total Expenditures	2018 Total Expenditures	2016 ISO CWIP Less Collectible	2017 ISO Expenditures	2018 ISO Expenditures
				Less COR/Collectible	Less COR/Collectible
	13,300.2	15,635.3		1,332.7	1,566.7
	445.6	-		445.6	-
	-	13,117.2		-	13,117.2
	2,558.8	6,020.7		2,558.8	6,020.7
	507.8	-		507.8	-
	3,317.4	-		3,317.4	-
	1,026.3	2,129.2		1,026.3	2,129.2
	2,042.7	1,209.5		2,042.7	1,209.5
	9,121.9	17,248.2		9,121.9	17,248.2
	8,656.6	11,253.1		8,656.6	11,253.1
	17,485.8	16,325.0		17,485.8	16,325.0
	-	12,658.4		-	12,658.4
	10,193.5	5,827.8		1,535.1	877.7
	18,223.3	18,672.7		2,198.1	2,252.3
	8,282.6	8,486.9		783.5	802.9
	1,109.5	1,136.8		88.2	90.4
	16,693.1	-		2,279.0	-
	3,000.0	-		2,190.0	-
	3,250.8	-		65.0	-
	-	33,585.2		-	8,303.7
	2,257.5	2,313.1		563.3	577.2
	80,937.6	-		6,468.5	-
	-	64,361.8	-	-	726.0
	14,654.9	-		1,171.2	-
	-	24,628.5		-	277.8
	54,454.9	-		47,430.2	-
	55,545.1	146,418.2		48,379.8	127,530.3
	10,793.0	-		10,793.0	-
	908.6	931.0		32.8	33.6
	2,815.0	2,884.4		88.3	90.5
	4,796.3	4,914.6		906.0	928.4
-	346,378.6	409,757.5	-	171,467.8	224,018.6

Non-Incentive Specifics Forecast

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %
COS-00-RE-AD-SR0001	Antelope: Substation Maintenance and Test Building Improv	7924	High	12/1/2017	TR-SUB	0.00%	100.0%
COS-00-RE-AD-SR0003	Pardee: Substation Maintenance and Test Building Improver	7956	High	12/1/2017	TR-SUB	0.00%	89.1%
COS-00-RE-AD-SR0004	Devers: Substation Maintenance and Test Building Improver	7957	High	12/1/2017	TR-SUB	0.00%	84.1%
COS-00-RE-AD-SR0005	Santa Clara: Substation Maintenance and Test Building Impr	7958	High	12/1/2017	TR-SUB	0.00%	26.2%
COS-00-RE-AD-SR0006	Rector: Substation Maintenance and Test Building Improven	7959	High	12/1/2017	TR-SUB	0.00%	57.8%
COS-00-CS-CS-782000	NERC CIP-14 Physical Security Enhancements	7820	High	12/1/2017	TR-SUB	0.00%	89.0%
CET-OT-OT-ME-313802	LADWP DC electrode replacement	3138	High	11/1/2017	TR-LINE	0.00%	100.0%
CET-ET-IR-ME-768101	Devers: NERC CIP-14 Physical Security Enhancements	7681	High	4/1/2017	TR-SUB	0.00%	88.2%
CET-ET-IR-ME-782001	Mira Loma: NERC CIP-14 Physical Security Enhancements	7820	High	12/1/2018	TR-SUB	0.00%	85.0%
CET-ET-IR-ME-782002	Pardee: NERC CIP-14 Physical Security Enhancements	7820	High	12/1/2018	TR-SUB	0.00%	89.1%
CET-ET-IR-ME-782005	Vincent: NERC CIP-14 Physical Security Enhancements	7820	High	12/1/2018	TR-SUB	0.00%	100.0%
CET-ET-IR-ME-782008	Eldorado: NERC CIP-14 Physical Security Enhancements	7820	High	12/1/2018	TR-SUB	0.00%	100.0%
CET-ET-GA-CR-766600	Colorado River Substation: Install Two (2) GE N60 relays (one	7666	High	12/1/2017	TR-SUB	0.00%	100.0%
CET-ET-GA-CR-766601	Devers Substation: Install Two (2) GE N60 relays (one for CR	7666	High	12/1/2017	TR-SUB	0.00%	100.0%
CET-ET-GA-CR-766602	Red Bluff Substation: Install Two (2) GE N60 relays (one for C	7666	High	12/1/2017	TR-SUB	0.00%	100.0%
CET-ET-TP-RN-775602	Whirlwind Sub (POS)a. Equip one (1) 220 kV position at Whi	7756	High	6/1/2018	TR-SUB	0.00%	100.0%
CET-ET-TP-RN-777500	Whirlwind Substation (NU):a. Equip one (1) 220 kV position a	7775	High	6/1/2018	TR-SUB	0.00%	100.0%
CET-ET-LG-TS-538331	Chino 220/66kV - Add a 4th 280MVA, 220/66kV Transformer	5383	High	12/1/2017	TR-SUB	0.00%	35.0%
CET-ET-LG-TS-682400	La Fresa Sub (Phase 2 Scope): Install new MEER building and	6824	High	12/1/2017	TR-SUB	0.00%	37.0%
CET-ET-LG-TS-711300	El Nido: Install 230 kV (63 kA) double breakers on No. 1 A ba	7113	High	12/1/2017	TR-SUB	0.00%	100.0%
CET-ET-RL-646800	Victor Sub: Upgrade protection and install 4 SEL-351 relays	6468	High	12/1/2016	TR-SUB	0.00%	100.0%
CET-ET-TP-RL-711200	Devers: Equip the 230 kV A-Bank positions (3 & 4) with circ	7112	High	6/1/2017	TR-SUB	0.00%	100.0%
CET-ET-TP-RL-641503	Devers Sub: PHASE 1 - Install relays, meters and logic contro	6415	High	12/1/2016	TR-SUB	0.00%	100.0%
CET-ET-TP-RL-641504	Mirage Sub: PHASE 1 - Install relays, meters and logic contro	6415	High	12/1/2016	TR-SUB	0.00%	100.0%
CET-ET-TP-RL-768000	Santiago Substation: Remove and replace following equipme	7680	High	12/1/2017	TR-SUB	0.00%	96.0%
CET-ET-TP-RL-745100	Bailey Substation: Engineer and construct a new Mechanical	7451	High	2/1/2017	TR-SUB	0.00%	100.0%
CET-ET-TP-RL-745101	Pastoria Substation: Replace relays due to work at Bailey Sul	7451	High	12/1/2016	TR-SUB	0.00%	100.0%
CET-ET-TP-RL-751800	Springville Sub: Redesign high side feed from bank on bus to	7518	High	12/1/2017	TR-SUB	0.00%	80.0%
CET-ET-TP-RL-711900	Walnut Substation: 1) Convert the Mesa 220 kV Line Positio	7119	High	12/1/2018	TR-SUB	0.00%	100.0%
CET-ET-TP-RL-779000	Eagle Mountain Substation:Install a 45 MVAR tertiary reacto	7790	High	12/1/2018	TR-SUB	0.00%	100.0%
CET-ET-TP-RL-754700	Eldorado Sub: Engineer, remove and install equipment for cl	7547	High	6/1/2018	TR-SUB	0.00%	100.0%
CET-ET-TP-RL-754701	Eldorado-Mohave 500kV: Remove two (2) existing transmiss	7547	High	6/1/2018	TR-LINE	0.00%	100.0%
CET-ET-TP-RL-754702	Eldorado-Moenkopi 500 kV: Remove one (1) existing transmi	7547	High	6/1/2018	TR-LINE	0.00%	100.0%
CET-ET-TP-RL-772700	Inyokern Substation:Expand existing MEER at Inyokern Subst	7727	High	12/1/2018	TR-SUB	0.00%	37.0%
CET-ET-TP-RL-772701	Control Substation:Install 12 (12) N60 relays, one (1) satellit	7727	High	12/1/2018	TR-SUB	0.00%	86.0%
CET-ET-TP-RL-772704	Kramer Substation Install six (6) N60 relays and one (1) satell	7727	High	12/1/2018	TR-SUB	0.00%	78.0%
CIT-00-OP-NS-000475	Cima-Pisgah Optical Ground Wire (OPGW) Cable	7763	High	12/1/2018	TR-LINE	0.00%	100.0%
CET-ET-TP-RN-776301	Lugo 500/220 kV (T)Install two (2) N60 relaysInstall one (1) €	7763	High	12/1/2017	TR-SUB	0.00%	100.0%
CET-ET-TP-RN-776304	Eldorado-Lugo 500 kV line: California (CA) side - Install 85 m	7763	High	12/1/2018	TR-LINE	0.00%	100.0%
CET-ET-TP-RN-776305	Eldorado-Lugo 500 kV line: Nevada (NV) Side -Install 2 miles	7763	High	12/1/2017	TR-LINE	0.00%	100.0%
CET-ET-TP-RL-776300	Pisgah Sub: Install new telecommunication room.	7763	High	12/1/2018	TR-SUB	0.00%	100.0%
CET-ET-TP-RL-764500	Loop Kramer-Lugo 230 kV #1 & #2 lines into Victor substatio	7645	High	6/1/2017	TR-SUB	0.00%	100.0%
CET-ET-TP-RL-764501	Lugo Sub: Perform Protection upgrade	7645	High	6/1/2017	TR-SUB	0.00%	100.0%
CET-ET-TP-RL-764502	Kramer Sub: Perform Protection upgrade	7645	High	12/1/2016	TR-SUB	0.00%	100.0%
CET-ET-TP-RL-764503	Kramer-Lugo lines: Loop into Victor Sub	7645	High	6/1/2017	TR-LINE	0.00%	100.0%
CET-ET-TP-RL-780601	Kramer Substation: Install One (1) 220kV, 45MVAR Bus Shun	7806	High	12/1/2017	TR-SUB	0.00%	100.0%
CET-ET-TP-RL-712000	Chino Sub: equip the No.1A 220kV A-Bank positions with cir	7120	High	6/1/2018	TR-SUB	0.00%	65.0%
CET-ET-TP-RL-712002	Mira Loma Sub: Upgrade protection as needed	7120	High	6/1/2018	TR-SUB	0.00%	100.0%
CET-ET-TP-RL-788402	Tap the remaing Lightiipe 220kV line to Harborgen substatu	7884	High	12/1/2017	TR-LINE	0.00%	100.0%
Total Specifics							

Total Incremental Non-Incentive Specifics Plant Balance

Total Incremental Non-Incentive Plant Balance

2016 CWIP	2017 Total Expenditures	2018 Total Expenditures	2017 ISO Expenditures		2018 ISO Expenditures	
			Less Collectible	COR/Collectible	Less Collectible	COR/Collectible
-	5,802.9	304.1	-	5,802.9	304.1	304.1
-	5,595.7	304.1	-	4,985.7	271.0	271.0
-	6,113.8	304.1	-	5,139.3	255.6	255.6
-	5,751.1	354.8	-	1,503.9	92.8	92.8
-	6,787.3	912.3	-	3,925.1	527.6	527.6
0	16,494.3	-	0.0	14,679.9	-	-
14,762	24,162.5	5,000.0	14,762.0	24,162.5	5,000.0	5,000.0
19,439	1,976.3	-	17,148.1	1,743.4	-	-
350	2,247.8	16,988.3	297.4	1,911.3	14,445.2	14,445.2
271	1,328.4	10,787.0	241.8	1,183.6	9,611.2	9,611.2
323	2,657.6	12,898.8	322.6	2,657.6	12,898.8	12,898.8
92	3,746.1	4,317.4	91.8	3,746.1	4,317.4	4,317.4
41	3,691.8	-	40.9	3,691.8	-	-
32	645.5	-	32.2	645.5	-	-
24	2,066.4	-	24.4	2,066.4	-	-
57	1,200.0	1,000.0	57.1	1,200.0	1,000.0	1,000.0
1	50.0	150.0	0.6	50.0	150.0	150.0
2,725	1,600.0	600.0	953.7	560.0	210.0	210.0
31,048	1,600.0	600.0	11,487.8	592.0	222.0	222.0
4,806	3,617.9	-	4,805.7	3,617.9	-	-
1,250	100.0	-	1,250.0	100.0	-	-
4,313	1,450.0	-	4,313.1	1,450.0	-	-
-	5.0	-	-	5.0	-	-
-	5.0	-	-	5.0	-	-
31,410	30,268.9	3,000.0	30,153.7	29,058.2	2,880.0	2,880.0
16,245	1,086.7	-	16,245.1	1,086.7	-	-
37	64.0	-	37.0	64.0	-	-
5,041	2,906.8	1,200.0	4,033.0	2,325.4	960.0	960.0
3,632	4,212.0	5,693.5	3,632.0	4,212.0	5,693.5	5,693.5
156	3,817.4	702.8	156.1	3,817.4	702.8	702.8
401	4,230.0	1,929.0	401.0	4,230.0	1,929.0	1,929.0
454	3,000.0	5,900.0	453.6	3,000.0	5,900.0	5,900.0
284	1,896.0	998.0	284.0	1,896.0	998.0	998.0
9	129.1	717.0	3.3	47.7	265.3	265.3
45	153.8	221.0	38.6	132.3	190.1	190.1
14	90.0	176.0	11.1	70.2	137.3	137.3
30	1,260.0	456.0	30.2	1,260.0	456.0	456.0
(0)	1.0	-	(0.0)	1.0	-	-
820	2,895.0	7,357.0	819.8	2,895.0	7,357.0	7,357.0
73	150.0	62.0	72.6	150.0	62.0	62.0
73	581.0	53.0	72.9	581.0	53.0	53.0
11,127	811.0	-	11,126.7	811.0	-	-
270	3.0	-	269.8	3.0	-	-
322	43.8	-	322.0	43.8	-	-
96	123.0	-	95.7	123.0	-	-
627	1,638.7	-	626.5	1,638.7	-	-
24,447	11,044.1	10,972.6	15,890.5	7,178.6	7,132.2	7,132.2
-	23.9	73.3	-	23.9	73.3	73.3
176	100.0	400.0	175.5	100.0	400.0	400.0
175,320.3	169,224.3	94,432.2	140,779.6	150,173.6	84,495.2	84,495.2

**Non-Incentive Plant Additions Forecast**

First Forecast Month 1/1/2017

**Blanket Forecast**

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
COS-00-RE-MA-NE7637	Substation Capital Maintenance	7637	High	Blanket	TR-SUB	0.00%	10.0%	111.1	111.1	111.1	111.1	111.1	111.1	111.1	111.1	111.1	111.1	111.1	111.1
COS-00-SP-BR-000000	Seismic assessment and preliminary engineering	7392	High	Blanket	TR-SUB	0.00%	100.0%	37.1	37.1	37.1	37.1	37.1	37.1	37.1	37.1	37.1	37.1	37.1	37.1
COS-00-SP-TD-000000	Seismic Mitigations for Transmission Substation Assets	7392	High	Blanket	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-IR-CB-421100	Replace Bulk Power Circuit Breakers	4211	High	Blanket	TR-SUB	0.00%	100.0%	213.2	213.2	213.2	213.2	213.2	213.2	213.2	213.2	213.2	213.2	213.2	213.2
CET-ET-IR-CB-432911	Non-Bulk Circuit Breaker Replacement Program (115kV and	4329	Low	Blanket	TR-SUB	0.00%	100.0%	42.3	42.3	42.3	42.3	42.3	42.3	42.3	42.3	42.3	42.3	42.3	42.3
CET-OT-OT-ME-313800	LADWP/Sylmar Miscellaneous Equipment	3138	High	Blanket	TR-SUB	0.00%	100.0%	276.5	276.5	276.5	276.5	276.5	276.5	276.5	276.5	276.5	276.5	276.5	276.5
CET-ET-IR-ME-619700	On-line Dissolved Gas Analysis of Bulk Power Transformer B	6197	High	Blanket	TR-SUB	0.00%	100.0%	85.5	85.5	85.5	85.5	85.5	85.5	85.5	85.5	85.5	85.5	85.5	85.5
CET-ET-IR-RP-434301	Non-Bulk Relay Replacement Program ("SRRP")	4343	High	Blanket	TR-SUB	0.00%	100.0%	170.2	170.2	170.2	170.2	170.2	170.2	170.2	170.2	170.2	170.2	170.2	170.2
CET-ET-IR-RP-508900	Bulk Power 500kV Line Relay Replacement	5089	High	Blanket	TR-SUB	0.00%	100.0%	760.2	760.2	760.2	760.2	760.2	760.2	760.2	760.2	760.2	760.2	760.2	760.2
CET-ET-IR-ME-475600	Substation Equipment Additions & Betterment	4756	High	Blanket	TR-SUB	0.00%	100.0%	721.4	721.4	721.4	721.4	721.4	721.4	721.4	721.4	721.4	721.4	721.4	721.4
CET-ET-IR-TB-521001	Substation Transformer Bank Replacement Program (AA-Bar	5210	High	Blanket	TR-SUB	0.00%	100.0%	1,457.2	1,457.2	1,457.2	1,457.2	1,457.2	1,457.2	1,457.2	1,457.2	1,457.2	1,457.2	1,457.2	1,457.2
CET-OT-OT-BP-642800	Generation Interconnection RAS	6428	High	Blanket	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-GA-EM-644600	Phasor Measurement System Installations	6446	High	Blanket	TR-SUB	0.00%	15.1%	127.9	127.9	127.9	127.9	127.9	127.9	127.9	127.9	127.9	127.9	127.9	127.9
CET-PD-IR-SP-SUBSNW	Substation Planned Maintenance Replacements	3363	High	Blanket	TR-SUB	0.00%	12.1%	183.2	183.2	183.2	183.2	183.2	183.2	183.2	183.2	183.2	183.2	183.2	183.2
CET-PD-BM-SU-SUBSNW	Substation Unplanned Maintenance Replacements	3363	High	Blanket	TR-SUB	0.00%	9.5%	65.3	65.3	65.3	65.3	65.3	65.3	65.3	65.3	65.3	65.3	65.3	65.3
CET-PD-ST-SS-SUBSNW	Substation - Storm	3363	High	Blanket	TR-SUB	0.00%	8.0%	7.4	7.4	7.4	7.4	7.4	7.4	7.4	7.4	7.4	7.4	7.4	7.4
CET-PD-IR-TP-TREAST	Transmission Maintenance Planned - Eastern	3364	High	Blanket	TR-LINE	0.00%	13.7%	189.9	189.9	189.9	189.9	189.9	189.9	189.9	189.9	189.9	189.9	189.9	189.9
CET-PD-IR-TP-TRMEST	Transmission Maintenance Planned - Metro West	3364	High	Blanket	TR-LINE	0.00%	73.0%	182.5	182.5	182.5	182.5	182.5	182.5	182.5	182.5	182.5	182.5	182.5	182.5
CET-PD-IR-TP-TRORAN	Transmission Maintenance Planned - Orange	3364	High	Blanket	TR-LINE	0.00%	2.0%	5.4	5.4	5.4	5.4	5.4	5.4	5.4	5.4	5.4	5.4	5.4	5.4
CET-PD-IR-TP-HIGH	Transmission Maintenance Planned - Highland	3364	High	Blanket	TR-LINE	0.00%	24.7%	-	-	-	-	-	-	-	-	-	-	-	-
CET-PD-BM-TU-TREAST	Transmission Breakdown Maintenance Unplanned	3364	High	Blanket	TR-LINE	0.00%	25.0%	46.9	46.9	46.9	46.9	46.9	46.9	46.9	46.9	46.9	46.9	46.9	46.9
CET-PD-IR-TR-TREAST	Transmission Deteriorated Pole Repl & Restoration - Easterr	3364	High	Blanket	TR-LINE	0.00%	8.0%	539.0	539.0	539.0	539.0	539.0	539.0	539.0	539.0	539.0	539.0	539.0	539.0
CET-PD-IR-TR-TRMETW	Transmission Deteriorated Pole Repl & Restoration - Metro	3364	High	Blanket	TR-LINE	0.00%	1.1%	-	-	-	-	-	-	-	-	-	-	-	-
CET-PD-IR-PT-TREAST	Pole Loading Transmission Pole Replacements - Eastern	3364	High	Blanket	TR-LINE	0.00%	8.0%	97.6	97.6	97.6	97.6	97.6	97.6	97.6	97.6	97.6	97.6	97.6	97.6
CET-PD-IR-PT-TRMETW	Pole Loading Transmission Pole Replacements - Metro West	3364	High	Blanket	TR-LINE	0.00%	1.1%	-	-	-	-	-	-	-	-	-	-	-	-
CET-PD-OT-PJ-729800	Transmission Line Rating Remediation - Metro West, Highlai	7298	High	Blanket	TR-LINE	0.00%	87.1%	3,952.5	3,952.5	3,952.5	3,952.5	3,952.5	3,952.5	3,952.5	3,952.5	3,952.5	3,952.5	3,952.5	3,952.5
CET-PD-OT-PJ-TRSIAC	Transmission Line Rating Remediation	7298	High	Blanket	TR-LINE	0.00%	87.1%	4,031.7	4,031.7	4,031.7	4,031.7	4,031.7	4,031.7	4,031.7	4,031.7	4,031.7	4,031.7	4,031.7	4,031.7
CET-PD-CI-CI-CRINSP	Critical Infrastructure Spare	3362	High	Blanket	TR-SUB	0.00%	100.0%	899.4	899.4	899.4	899.4	899.4	899.4	899.4	899.4	899.4	899.4	899.4	899.4
CET-PD-CL-SC-SUBSNW	Substation Claim	3367	High	Blanket	TR-SUB	50.00%	7.2%	2.7	2.7	2.7	2.7	2.7	2.7	2.7	2.7	2.7	2.7	2.7	2.7
CET-PD-CL-TC-TREAST	Transmission Claim	3367	High	Blanket	TR-LINE	50.00%	6.3%	7.4	7.4	7.4	7.4	7.4	7.4	7.4	7.4	7.4	7.4	7.4	7.4
CET-PD-ST-TS-TREAST	Transmission Storm	3367	High	Blanket	TR-LINE	0.00%	18.9%	75.5	75.5	75.5	75.5	75.5	75.5	75.5	75.5	75.5	75.5	75.5	75.5
Total Blankets								14,289.0	14,289.0	14,289.0	14,289.0	14,289.0	14,289.0	14,289.0	14,289.0	14,289.0	14,289.0	14,289.0	14,289.0
Total Incremental Blankets Plant Balance								14,289.0	28,578.0	42,867.0	57,155.9	71,444.9	85,733.9	100,022.9	114,311.9	128,600.9	142,889.8	157,178.8	171,467.8

Non-Incentive Specifics Forecast

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
COS-00-RE-AD-SR0001	Antelope: Substation Maintenance and Test Building Improv	7924	High	12/1/2017	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	5,802.9
COS-00-RE-AD-SR0003	Pardee: Substation Maintenance and Test Building Improver	7956	High	12/1/2017	TR-SUB	0.00%	89.1%	-	-	-	-	-	-	-	-	-	-	-	4,985.7
COS-00-RE-AD-SR0004	Devers: Substation Maintenance and Test Building Improver	7957	High	12/1/2017	TR-SUB	0.00%	84.1%	-	-	-	-	-	-	-	-	-	-	-	5,139.3
COS-00-RE-AD-SR0005	Santa Clara: Substation Maintenance and Test Building Impr	7958	High	12/1/2017	TR-SUB	0.00%	26.2%	-	-	-	-	-	-	-	-	-	-	-	1,503.9
COS-00-RE-AD-SR0006	Rector: Substation Maintenance and Test Building Improven	7959	High	12/1/2017	TR-SUB	0.00%	57.8%	-	-	-	-	-	-	-	-	-	-	-	3,925.1
COS-00-CS-CS-782000	NERC CIP-14 Physical Security Enhancements	7820	High	12/1/2017	TR-SUB	0.00%	89.0%	-	-	-	-	-	-	-	-	-	-	-	14,679.9
CET-OT-OT-ME-313802	LADWP DC electrode replacement	3138	High	11/1/2017	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	38,924.5	-
CET-ET-IR-ME-768101	Devers: NERC CIP-14 Physical Security Enhancements	7681	High	4/1/2017	TR-SUB	0.00%	88.2%	-	-	-	18,891.4	-	-	-	-	-	-	-	-
CET-ET-IR-ME-782001	Mira Loma: NERC CIP-14 Physical Security Enhancements	7820	High	12/1/2018	TR-SUB	0.00%	85.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-IR-ME-782002	Pardee: NERC CIP-14 Physical Security Enhancements	7820	High	12/1/2018	TR-SUB	0.00%	89.1%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-IR-ME-782005	Vincent: NERC CIP-14 Physical Security Enhancements	7820	High	12/1/2018	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-IR-ME-782008	Eldorado: NERC CIP-14 Physical Security Enhancements	7820	High	12/1/2018	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-GA-CR-766600	Colorado River Substation: Install Two (2) GE N60 relays (one	7666	High	12/1/2017	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	3,732.7
CET-ET-GA-CR-766601	Devers Substation: install Two (2) GE N60 relays (one for CR)	7666	High	12/1/2017	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	677.7
CET-ET-GA-CR-766602	Red Bluff Substation: install Two (2) GE N60 relays (one for C	7666	High	12/1/2017	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	2,090.8
CET-ET-TP-RN-775602	Whirlwind Sub (POS)a. Equip one (1) 220 kV position at Whi	7756	High	6/1/2018	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-775700	Whirlwind Substation (NU)a. Equip one (1) 220 kV position a	7775	High	6/1/2018	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-538331	Chino 220/66kV - Add a 4th 280MVA, 220/66kV Transforme	5383	High	12/1/2017	TR-SUB	0.00%	35.0%	-	-	-	-	-	-	-	-	-	-	-	1,513.7
CET-ET-LG-TS-682400	La Fresa Sub (Phase 2 Scope): Install new MEER building and	6824	High	12/1/2017	TR-SUB	0.00%	37.0%	-	-	-	-	-	-	-	-	-	-	-	12,079.8
CET-ET-LG-TS-711300	El Nido: Install 230 kV (63 kA) double breakers on No. 1 A b	7113	High	12/1/2017	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	8,423.6
CET-ET-TP-RL-646800	Victor Sub: Upgrade protection and install 4 SEL-351 relays	6468	High	12/1/2016	TR-SUB	0.00%	100.0%	112.5	112.5	112.5	112.5	112.5	112.5	112.5	112.5	112.5	112.5	112.5	112.5
CET-ET-TP-RL-711200	Devers: Equip the 230 kV A-Bank positions (3 & 4) with circ	7112	High	6/1/2017	TR-SUB	0.00%	100.0%	-	-	-	-	-	5,763.1	-	-	-	-	-	-
CET-ET-TP-RL-641503	Devers Sub: PHASE 1 - Install relays, meters and logic contro	6415	High	12/1/2016	TR-SUB	0.00%	100.0%	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4
CET-ET-TP-RL-641504	Mirage Sub: PHASE 1 - Install relays, meters and logic contro	6415	High	12/1/2016	TR-SUB	0.00%	100.0%	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4
CET-ET-TP-RL-680000	Santiago Substation: Remove and replace following equipme	7680	High	12/1/2017	TR-SUB	0.00%	96.0%	-	-	-	-	-	-	-	-	-	-	-	59,211.8
CET-ET-TP-RL-745100	Bailey Substation: Engineer and construct a new Mechanical	7451	High	2/1/2017	TR-SUB	0.00%	100.0%	-	17,331.7	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-745101	Pastoria Substation: Replace relays due to work at Bailey Sul	7451	High	12/1/2016	TR-SUB	0.00%	100.0%	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4
CET-ET-TP-RL-751800	Springville Sub: Redesign high side feed from bank on bus tc	7518	High	12/1/2017	TR-SUB	0.00%	80.0%	-	-	-	-	-	-	-	-	-	-	-	6,358.4
CET-ET-TP-RL-711900	Walnut Substation: 1) Convert the Mesa 220 kV Line Positior	7119	High	12/1/2018	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-779000	Eagle Mountain Substation:Install a 45 MVAR tertiary reacto	7790	High	12/1/2018	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754700	Eldorado Sub: Engineer, remove and install equipment for cl	7547	High	6/1/2018	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754701	Eldorado-Mohave 500kV: Remove two (2) existing transmiss	7547	High	6/1/2018	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754702	Eldorado-Moenkopi 500 kV: Remove one (1) existing transm	7547	High	6/1/2018	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-772700	Inyokern Substation:Expand existing MEER at Inyokern Subst	7727	High	12/1/2018	TR-SUB	0.00%	37.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-772701	Control Substation:Install 12 (12) N60 relays, one (1) satellit	7727	High	12/1/2018	TR-SUB	0.00%	86.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-772704	Kramer Substation Install six (6) N60 relays and one (1) satel	7727	High	12/1/2018	TR-SUB	0.00%	78.0%	-	-	-	-	-	-	-	-	-	-	-	-
QIT-00-OP-NS-000475	Cima-Pisgah Optical Ground Wire (OPGW) Cable	7763	High	12/1/2018	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-776301	Lugo 500/220 kV (T)Install two (2) N60 relaysinstall one (1) e	7763	High	12/1/2017	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	1.0
CET-ET-TP-RN-776304	Eldorado-Lugo 500 kV line: California (CA) side - Install 85 m	7763	High	12/1/2018	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-776305	Eldorado-Lugo 500 kV line: Nevada (NV) Side -Install 2 miles	7763	High	12/1/2017	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	222.6
CET-ET-TP-RL-776300	Pisgah Sub: Install new telecommunication room.	7763	High	12/1/2018	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-764500	Loop Kramer-Lugo 230 kV #1 & #2 lines into Victor substatio	7645	High	6/1/2017	TR-SUB	0.00%	100.0%	-	-	-	-	11,937.6	-	-	-	-	-	-	-
CET-ET-TP-RL-764501	Lugo Sub: Perform Protection upgrade	7645	High	6/1/2017	TR-SUB	0.00%	100.0%	-	-	-	-	272.8	-	-	-	-	-	-	-
CET-ET-TP-RL-764502	Kramer Sub: Perform Protection upgrade	7645	High	12/1/2016	TR-SUB	0.00%	100.0%	30.5	30.5	30.5	30.5	30.5	30.5	30.5	30.5	30.5	30.5	30.5	30.5
CET-ET-TP-RL-764503	Kramer-Lugo lines: Loop into Victor Sub	7645	High	6/1/2017	TR-LINE	0.00%	100.0%	-	-	-	-	218.7	-	-	-	-	-	-	-
CET-ET-TP-RL-780601	Kramer Substation: Install One (1) 220kV, 45MVAR Bus Shun	7806	High	12/1/2017	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	2,265.2
CET-ET-TP-RL-712000	Chino Sub: equip the No.1A 220kV A-Bank positions with cir	7120	High	6/1/2018	TR-SUB	0.00%	65.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-712002	Mira Loma Sub: Upgrade protection as needed	7120	High	6/1/2018	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-788402	Tap the remaining Lighthipe 220kV line to Harborgen substatio	7884	High	12/1/2017	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	275.5
Total Specifics								152.2	17,484.0	152.2	19,043.6	152.2	18,344.4	152.2	152.2	152.2	152.2	39,076.7	133,041.9
Total Incremental Non-Incentive Specifics Plant Balance								152.2	17,636.2	17,788.4	36,832.0	36,984.3	55,328.7	55,480.9	55,633.1	55,785.4	55,937.6	95,014.3	228,056.2
Total Incremental Non-Incentive Plant Balance								14,441.2	46,214.1	60,655.4	93,988.0	108,429.2	141,062.6	155,503.8	169,945.0	184,386.2	198,827.4	252,193.1	399,524.0

**Non-Incentive Plant Additions Forecast**

First Forecast Month 1/1/2017

Blanket Forecast

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
COS-00-RE-MA-NE7637	Substation Capital Maintenance	7637	High	Blanket	TR-SUB	0.00%	10.0%	130.6	130.6	130.6	130.6	130.6	130.6	130.6	130.6	130.6	130.6	130.6	130.6
COS-00-SP-BR-000000	Seismic assessment and preliminary engineering	7392	High	Blanket	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
COS-00-SP-TD-000000	Seismic Mitigations for Transmission Substation Assets	7392	High	Blanket	TR-SUB	0.00%	100.0%	1,093.1	1,093.1	1,093.1	1,093.1	1,093.1	1,093.1	1,093.1	1,093.1	1,093.1	1,093.1	1,093.1	1,093.1
CET-ET-IR-CB-421100	Replace Bulk Power Circuit Breakers	4211	High	Blanket	TR-SUB	0.00%	100.0%	501.7	501.7	501.7	501.7	501.7	501.7	501.7	501.7	501.7	501.7	501.7	501.7
CET-ET-IR-CB-432911	Non-Bulk Circuit Breaker Replacement Program (115kV and	4329	Low	Blanket	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-OT-OT-ME-313800	LADWP/Sylmar Miscellaneous Equipment	3138	High	Blanket	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-IR-ME-619700	On-line Dissolved Gas Analysis of Bulk Power Transformer B	6197	High	Blanket	TR-SUB	0.00%	100.0%	177.4	177.4	177.4	177.4	177.4	177.4	177.4	177.4	177.4	177.4	177.4	177.4
CET-ET-IR-RP-434301	Non-Bulk Relay Replacement Program ("SRRP")	4343	High	Blanket	TR-SUB	0.00%	100.0%	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8
CET-ET-IR-RP-508900	Bulk Power 500kV Line Relay Replacement	5089	High	Blanket	TR-SUB	0.00%	100.0%	1,437.4	1,437.4	1,437.4	1,437.4	1,437.4	1,437.4	1,437.4	1,437.4	1,437.4	1,437.4	1,437.4	1,437.4
CET-ET-IR-ME-475600	Substation Equipment Additions & Betterment	4756	High	Blanket	TR-SUB	0.00%	100.0%	937.8	937.8	937.8	937.8	937.8	937.8	937.8	937.8	937.8	937.8	937.8	937.8
CET-ET-IR-TB-521001	Substation Transformer Bank Replacement Program (AA-Bar	5210	High	Blanket	TR-SUB	0.00%	100.0%	1,360.4	1,360.4	1,360.4	1,360.4	1,360.4	1,360.4	1,360.4	1,360.4	1,360.4	1,360.4	1,360.4	1,360.4
CET-OT-OT-BP-642800	Generation Interconnection RAS	6428	High	Blanket	TR-SUB	0.00%	100.0%	1,054.9	1,054.9	1,054.9	1,054.9	1,054.9	1,054.9	1,054.9	1,054.9	1,054.9	1,054.9	1,054.9	1,054.9
CET-ET-GA-EM-644600	Phasor Measurement System Installations	6446	High	Blanket	TR-SUB	0.00%	15.1%	73.1	73.1	73.1	73.1	73.1	73.1	73.1	73.1	73.1	73.1	73.1	73.1
CET-PD-IR-SP-SUBSNW	Substation Planned Maintenance Replacements	3363	High	Blanket	TR-SUB	0.00%	12.1%	187.7	187.7	187.7	187.7	187.7	187.7	187.7	187.7	187.7	187.7	187.7	187.7
CET-PD-BM-SU-SUBSNW	Substation Unplanned Maintenance Replacements	3363	High	Blanket	TR-SUB	0.00%	9.5%	66.9	66.9	66.9	66.9	66.9	66.9	66.9	66.9	66.9	66.9	66.9	66.9
CET-PD-ST-SS-SUBSNW	Substation - Storm	3363	High	Blanket	TR-SUB	0.00%	8.0%	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5
CET-PD-IR-TP-TREAST	Transmission Maintenance Planned - Eastern	3364	High	Blanket	TR-LINE	0.00%	13.7%	-	-	-	-	-	-	-	-	-	-	-	-
CET-PD-IR-TP-TRMETS	Transmission Maintenance Planned - Metro West	3364	High	Blanket	TR-LINE	0.00%	73.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-PD-IR-TP-TRORAN	Transmission Maintenance Planned - Orange	3364	High	Blanket	TR-LINE	0.00%	2.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-PD-IR-TP-HIGH	Transmission Maintenance Planned - Highland	3364	High	Blanket	TR-LINE	0.00%	24.7%	692.0	692.0	692.0	692.0	692.0	692.0	692.0	692.0	692.0	692.0	692.0	692.0
CET-PD-BM-TU-TREAST	Transmission Breakdown Maintenance Unplanned	3364	High	Blanket	TR-LINE	0.00%	25.0%	48.1	48.1	48.1	48.1	48.1	48.1	48.1	48.1	48.1	48.1	48.1	48.1
CET-PD-IR-TR-TREAST	Transmission Deteriorated Pole Repl & Restoration - Easterr	3364	High	Blanket	TR-LINE	0.00%	8.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-PD-IR-TR-TRMETW	Transmission Deteriorated Pole Repl & Restoration - Metro	3364	High	Blanket	TR-LINE	0.00%	1.1%	60.5	60.5	60.5	60.5	60.5	60.5	60.5	60.5	60.5	60.5	60.5	60.5
CET-PD-IR-PT-TREAST	Pole Loading Transmission Pole Replacements - Eastern	3364	High	Blanket	TR-LINE	0.00%	8.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-PD-IR-PT-TRMETW	Pole Loading Transmission Pole Replacements - Metro West	3364	High	Blanket	TR-LINE	0.00%	1.1%	23.1	23.1	23.1	23.1	23.1	23.1	23.1	23.1	23.1	23.1	23.1	23.1
CET-PD-OT-PJ-729800	Transmission Line Rating Remediation - Metro West, Highlai	7298	High	Blanket	TR-LINE	0.00%	87.1%	-	-	-	-	-	-	-	-	-	-	-	-
CET-PD-OT-PJ-TRSIAC	Transmission Line Rating Remediation	7298	High	Blanket	TR-LINE	0.00%	87.1%	10,627.5	10,627.5	10,627.5	10,627.5	10,627.5	10,627.5	10,627.5	10,627.5	10,627.5	10,627.5	10,627.5	10,627.5
CET-PD-CI-CI-CRINSP	Critical Infrastructure Spare	3362	High	Blanket	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-PD-CL-SC-SUBSNW	Substation Claim	3367	High	Blanket	TR-SUB	50.00%	7.2%	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8
CET-PD-CL-TC-TREAST	Transmission Claim	3367	High	Blanket	TR-LINE	50.00%	6.3%	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5
CET-PD-ST-TS-TREAST	Transmission Storm	3367	High	Blanket	TR-LINE	0.00%	18.9%	77.4	77.4	77.4	77.4	77.4	77.4	77.4	77.4	77.4	77.4	77.4	77.4
Total Blankets								18,668.2	18,668.2	18,668.2	18,668.2	18,668.2	18,668.2	18,668.2	18,668.2	18,668.2	18,668.2	18,668.2	18,668.2
Total Incremental Blankets Plant Balance								190,136.0	208,804.2	227,472.4	246,140.7	264,808.9	283,477.1	302,145.3	320,813.5	339,481.7	358,149.9	376,818.1	395,486.4

Non-Incentive Specifics Forecast

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %		Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
COS-00-RE-AD-SR0001	Antelope: Substation Maintenance and Test Building Improv	7924	High	12/1/2017	TR-SUB	0.00%	100.0%		25.3	25.3	25.3	25.3	25.3	25.3	25.3	25.3	25.3	25.3	25.3	25.3
COS-00-RE-AD-SR0003	Pardee: Substation Maintenance and Test Building Improver	7956	High	12/1/2017	TR-SUB	0.00%	89.1%		22.6	22.6	22.6	22.6	22.6	22.6	22.6	22.6	22.6	22.6	22.6	22.6
COS-00-RE-AD-SR0004	Devers: Substation Maintenance and Test Building Improver	7957	High	12/1/2017	TR-SUB	0.00%	84.1%		21.3	21.3	21.3	21.3	21.3	21.3	21.3	21.3	21.3	21.3	21.3	21.3
COS-00-RE-AD-SR0005	Santa Clara: Substation Maintenance and Test Building Impr	7958	High	12/1/2017	TR-SUB	0.00%	26.2%		7.7	7.7	7.7	7.7	7.7	7.7	7.7	7.7	7.7	7.7	7.7	7.7
COS-00-RE-AD-SR0006	Rector: Substation Maintenance and Test Building Improven	7959	High	12/1/2017	TR-SUB	0.00%	57.8%		44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0
COS-00-CS-CS-782000	NERC CIP-14 Physical Security Enhancements	7820	High	12/1/2017	TR-SUB	0.00%	89.0%		-	-	-	-	-	-	-	-	-	-	-	-
CET-OT-OT-ME-313802	LADWP DC electrode replacement	3138	High	11/1/2017	TR-LINE	0.00%	100.0%		416.7	416.7	416.7	416.7	416.7	416.7	416.7	416.7	416.7	416.7	416.7	416.7
CET-ET-IR-ME-768101	Devers: NERC CIP-14 Physical Security Enhancements	7681	High	4/1/2017	TR-SUB	0.00%	88.2%		-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-IR-ME-782001	Mira Loma: NERC CIP-14 Physical Security Enhancements	7820	High	12/1/2018	TR-SUB	0.00%	85.0%		-	-	-	-	-	-	-	-	-	-	-	16,653.8
CET-ET-IR-ME-782002	Pardee: NERC CIP-14 Physical Security Enhancements	7820	High	12/1/2018	TR-SUB	0.00%	89.1%		-	-	-	-	-	-	-	-	-	-	-	11,036.7
CET-ET-IR-ME-782005	Vincent: NERC CIP-14 Physical Security Enhancements	7820	High	12/1/2018	TR-SUB	0.00%	100.0%		-	-	-	-	-	-	-	-	-	-	-	15,879.0
CET-ET-IR-ME-782008	Eldorado: NERC CIP-14 Physical Security Enhancements	7820	High	12/1/2018	TR-SUB	0.00%	100.0%		-	-	-	-	-	-	-	-	-	-	-	8,155.3
CET-ET-GA-CR-766600	Colorado River Substation: Install Two (2) GE N60 relays (one	7666	High	12/1/2017	TR-SUB	0.00%	100.0%		-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-GA-CR-766601	Devers Substation: install Two (2) GE N60 relays (one for CR)	7666	High	12/1/2017	TR-SUB	0.00%	100.0%		-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-GA-CR-766602	Red Bluff Substation: install Two (2) GE N60 relays (one for C	7666	High	12/1/2017	TR-SUB	0.00%	100.0%		-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-775602	Whirlwind Sub (POS)a. Equip one (1) 220 kV position at Whi	7756	High	6/1/2018	TR-SUB	0.00%	100.0%		-	-	-	-	-	2,257.1	-	-	-	-	-	-
CET-ET-TP-RN-777500	Whirlwind Substation (NU)a. Equip one (1) 220 kV position a	7775	High	6/1/2018	TR-SUB	0.00%	100.0%		-	-	-	-	-	200.6	-	-	-	-	-	-
CET-ET-LG-TS-538331	Chino 220/66kV - Add a 4th 280MVA, 220/66kV Transformer	5383	High	12/1/2017	TR-SUB	0.00%	35.0%		17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5
CET-ET-LG-TS-682400	La Fresa Sub (Phase 2 Scope): Install new MEER building and	6824	High	12/1/2017	TR-SUB	0.00%	37.0%		18.5	18.5	18.5	18.5	18.5	18.5	18.5	18.5	18.5	18.5	18.5	18.5
CET-ET-LG-TS-711300	El Nido: Install 230 kV (63 kA) double breakers on No. 1 A b	7113	High	12/1/2017	TR-SUB	0.00%	100.0%		-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-646800	Victor Sub: Upgrade protection and install 4 SEL-351 relays	6468	High	12/1/2016	TR-SUB	0.00%	100.0%		-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-711200	Devers: Equip the 230 kV A-Bank positions (3 & 4) with circ	7112	High	6/1/2017	TR-SUB	0.00%	100.0%		-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-641503	Devers Sub: PHASE 1 - Install relays, meters and logic contro	6415	High	12/1/2016	TR-SUB	0.00%	100.0%		-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-641504	Mirage Sub: PHASE 1 - Install relays, meters and logic contro	6415	High	12/1/2016	TR-SUB	0.00%	100.0%		-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-768000	Santiago Substation: Remove and replace following equipme	7680	High	12/1/2017	TR-SUB	0.00%	96.0%		240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0
CET-ET-TP-RL-745100	Bailey Substation: Engineer and construct a new Mechanical	7451	High	2/1/2017	TR-SUB	0.00%	100.0%		-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-745101	Pastoria Substation: Replace relays due to work at Bailey Sul	7451	High	12/1/2016	TR-SUB	0.00%	100.0%		-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-751800	Springville Sub: Redesign high side feed from bank on bus tc	7518	High	12/1/2017	TR-SUB	0.00%	80.0%		80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0
CET-ET-TP-RL-711900	Walnut Substation: 1) Convert the Mesa 220 kV Line Positior	7119	High	12/1/2018	TR-SUB	0.00%	100.0%		-	-	-	-	-	-	-	-	-	-	-	13,537.5
CET-ET-TP-RL-779000	Eagle Mountain Substation:Install a 45 MVAR tertiary reacto	7790	High	12/1/2018	TR-SUB	0.00%	100.0%		-	-	-	-	-	-	-	-	-	-	-	4,676.3
CET-ET-TP-RL-754700	Eldorado Sub: Engineer, remove and install equipment for cl	7547	High	6/1/2018	TR-SUB	0.00%	100.0%		-	-	-	-	-	6,560.0	-	-	-	-	-	-
CET-ET-TP-RL-754701	Eldorado-Moenkopi 500kV: Remove two (2) existing transmiss	7547	High	6/1/2018	TR-LINE	0.00%	100.0%		-	-	-	-	-	9,353.6	-	-	-	-	-	-
CET-ET-TP-RL-754702	Eldorado-Moenkopi 500 kV: Remove one (1) existing transm	7547	High	6/1/2018	TR-LINE	0.00%	100.0%		-	-	-	-	-	3,178.0	-	-	-	-	-	-
CET-ET-TP-RL-772700	Inyokern Substation:Expand existing MEER at Inyokern Subst	7727	High	12/1/2018	TR-SUB	0.00%	37.0%		-	-	-	-	-	-	-	-	-	-	-	316.3
CET-ET-TP-RL-772701	Control Substation:Install 12 (12) N60 relays, one (1) satellit	7727	High	12/1/2018	TR-SUB	0.00%	86.0%		-	-	-	-	-	-	-	-	-	-	-	361.0
CET-ET-TP-RL-772704	Kramer Substation Install six (6) N60 relays and one (1) satel	7727	High	12/1/2018	TR-SUB	0.00%	78.0%		-	-	-	-	-	-	-	-	-	-	-	218.6
QIT-00-OP-NS-000475	Cima-Pisgah Optical Ground Wire (OPGW) Cable	7763	High	12/1/2018	TR-LINE	0.00%	100.0%		-	-	-	-	-	-	-	-	-	-	-	1,746.2
CET-ET-TP-RN-776301	Lugo 500/220 kV (T)Install two (2) N60 relaysinstall one (1) r	7763	High	12/1/2017	TR-SUB	0.00%	100.0%		-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-776304	Eldorado-Lugo 500 kV line: California (CA) side - Install 85 m	7763	High	12/1/2018	TR-LINE	0.00%	100.0%		-	-	-	-	-	-	-	-	-	-	-	11,071.8
CET-ET-TP-RN-776305	Eldorado-Lugo 500 kV line: Nevada (NV) Side -Install 2 miles	7763	High	12/1/2017	TR-LINE	0.00%	100.0%		5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2
CET-ET-TP-RL-776300	Pisgah Sub: Install new telecommunication room.	7763	High	12/1/2018	TR-SUB	0.00%	100.0%		-	-	-	-	-	-	-	-	-	-	-	706.9
CET-ET-TP-RL-764500	Loop Kramer-Lugo 230 kV #1 & #2 lines into Victor substatio	7645	High	6/1/2017	TR-SUB	0.00%	100.0%		-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-764501	Lugo Sub: Perform Protection upgrade	7645	High	6/1/2017	TR-SUB	0.00%	100.0%		-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-764502	Kramer Sub: Perform Protection upgrade	7645	High	12/1/2016	TR-SUB	0.00%	100.0%		-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-764503	Kramer-Lugo lines: Loop into Victor Sub	7645	High	6/1/2017	TR-LINE	0.00%	100.0%		-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-780601	Kramer Substation: Install One (1) 220kV, 45MVAR Bus Shun	7806	High	12/1/2017	TR-SUB	0.00%	100.0%		-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-712000	Chino Sub: equip the No.1A 220kV A-Bank positions with cir	7120	High	6/1/2018	TR-SUB	0.00%	65.0%		-	-	-	-	-	30,201.3	-	-	-	-	-	-
CET-ET-TP-RL-712002	Mira Loma Sub: Upgrade protection as needed	7120	High	6/1/2018	TR-SUB	0.00%	100.0%		-	-	-	-	-	97.3	-	-	-	-	-	-
CET-ET-TP-RL-788402	Tap the remaining Lighthipe 220kV line to Harborgen substatio	7884	High	12/1/2017	TR-LINE	0.00%	100.0%		33.3	33.3	33.3	33.3	33.3	33.3	33.3	33.3	33.3	33.3	33.3	33.3
Total Specifics									932.1	932.1	932.1	932.1	932.1	52,779.9	932.1	932.1	932.1	932.1	932.1	85,291.4
Total Incremental Non-Incentive Specifics Plant Balance									228,988.2	229,920.3	230,852.4	231,784.5	232,716.6	285,496.5	286,428.6	287,360.7	288,292.8	289,224.9	290,157.0	375,448.4
Total Incremental Non-Incentive Plant Balance									419,124.3	438,724.6	458,324.9	477,925.2	497,525.5	568,973.6	588,573.9	608,174.2	627,774.5	647,374.8	666,975.2	770,934.8



### Incentive CWIP & Plant Additions Forecast

First Forecast Month 1/1/2017

#### Devers Colorado River (DCR)

##### Incentive Specifics Forecast

Note: Incentive Specific

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2016 CWIP	2017 Total Expenditures	2018 Total Expenditures	2016 ISO CWIP Less Collectible	2017 ISO Expenditures Less Collectible	2018 ISO Expenditures Less Collectible
CET-ET-TP-EC-484716	Devers: Replace Eleven 230kV CB'S	4847	High	5/1/2013	TR-SUBINC	0.00%	100.00%	-	(80.3)	-	-	(80.3)	-
Total Specifics								-	(80.3)	-	-	(80.3)	-
Total Incremental Plant Balance - Devers Colorado River (DCR)													

##### CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2016 CWIP	2017 Total Expenditures	2018 Total Expenditures	2016 ISO CWIP Less Collectible	2017 ISO Expenditures Less Collectible	2018 ISO Expenditures Less Collectible
CET-ET-TP-EC-484716	Devers: Replace Eleven 230kV CB'S	4847	High	5/1/2013	TR-SUBINC	0.00%	100.00%	-	(80.3)	-	-	(80.3)	-
Total Incentive CWIP Expenditures (Excludes OH)								-	(80.3)	-	-	(80.3)	-

#### Tehachapi Segments 3B & 3C

##### Incentive Specifics Forecast

Note: Incentive Specific

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2016 CWIP	2017 Total Expenditures	2018 Total Expenditures	2016 ISO CWIP Less Collectible	2017 ISO Expenditures Less Collectible	2018 ISO Expenditures Less Collectible
CET-ET-TP-RN-718300	230 kV Transmission Line Between Highwind and Windhub Substations	7183	High	12/1/2012	TR-LINEINC	0.00%	100.00%	-	4.7	-	-	4.7	-
CET-ET-TP-RN-718301	Highwind Substation: Visual Mitigation Measures	7183	High	8/1/2015	TR-SUBINC	0.00%	100.00%	-	(0.5)	-	-	(0.5)	-
Total Specifics								-	4.1	-	-	4.1	-
Total Incremental Plant Balance - Tehachapi Segments 3B & 3C													

##### CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2016 CWIP	2017 Total Expenditures	2018 Total Expenditures	2016 ISO CWIP Less Collectible	2017 ISO Expenditures Less Collectible	2018 ISO Expenditures Less Collectible
CET-ET-TP-RN-718300	230 kV Transmission Line Between Highwind and Windhub Substations	7183	High	12/1/2012	TR-LINEINC	0.00%	100.00%	-	4.7	-	-	4.7	-
CET-ET-TP-RN-718301	Highwind Substation: Visual Mitigation Measures	7183	High	8/1/2015	TR-SUBINC	0.00%	100.00%	-	(0.5)	-	-	(0.5)	-
Total Incentive CWIP Expenditures (Excludes OH)								-	4.1	-	-	4.1	-

#### Tehachapi Segments 4-11

##### Incentive Specifics Forecast

Note: Incentive Specific

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2016 CWIP	2017 Total Expenditures	2018 Total Expenditures	2016 ISO CWIP Less Collectible	2017 ISO Expenditures Less Collectible	2018 ISO Expenditures Less Collectible
CET-ET-TP-RN-643500	I: TRTP 4-1: Antelope-Whirlwind 500kV T/L: Construct new 14-mile single-circuit 500kV T/L	6435	High	4/1/2012	TR-LINEINC	0.00%	100.00%	-	331.7	-	-	331.7	-
CET-RP-TP-RN-643500	TRTP Segment 4 Land & Easements	6435	High	1/1/2013	TR-LANDRTGINC	0.00%	100.00%	-	500.0	-	-	500.0	-
CET-ET-TP-RN-547202	I: TRTP 5-3: Antelope-Vincent #2 500kV: Construct new 18-miles single-circuit T/L on existl	5472	High	1/1/2013	TR-LINEINC	0.00%	100.00%	-	7.9	-	-	7.9	-
CET-ET-TP-RN-542401	I: TRTP 6-2: New Vincent-Duarte 500kV: Construct new 27 miles single-circuit 500kV T/L or	5243	High	11/1/2014	TR-LINEINC	0.00%	100.00%	-	1,600.0	-	-	1,600.0	-
CET-ET-TP-RN-643803	I: TRTP 7-2: Vincent-Rio Hondo #2: Construct 0.61 mile DC 500kV T/L cutover to connect n	6438	High	1/1/2015	TR-LINEINC	0.00%	100.00%	-	3.1	-	-	3.1	-
CET-ET-TP-RN-643801	I: TRTP 7-3: Antelope-Mesa 230kV T/L: Construct new 16-mile double-circuit 500kV T/L (2E	6438	High	12/1/2014	TR-LINEINC	0.00%	100.00%	-	2,000.0	-	-	2,000.0	-
CET-ET-TP-RN-643907	I: TRTP 8-8: Mira Loma-Vincent: Construct new 33 miles 500kV T/L between Mesa and Mir	6439	High	3/1/2015	TR-LINEINC	0.00%	100.00%	-	3,200.0	-	-	3,200.0	-
CET-ET-TP-RN-755304	Mira Loma-Vincent 500 kV T/L (UG): Civil & Cable Portion	7553	High	8/1/2016	TR-LINEINC	0.00%	100.00%	-	6,979.0	-	-	6,979.0	-
CET-ET-TP-RN-755300	Mira Loma Substation	7553	High	12/1/2016	TR-SUBINC	0.00%	100.00%	-	233.8	-	-	233.8	-
CET-ET-TP-RN-755301	Vincent Substation	7553	High	10/1/2016	TR-SUBINC	0.00%	100.00%	-	42.9	-	-	42.9	-
CET-RP-TP-RN-755300	Acquire easements for CHUG - TRTP-Segment 8	7553	High	1/1/2016	TR-FEELANDINC	0.00%	100.00%	-	15.3	-	-	15.3	-
CET-RP-TP-RN-755300	TRTP-Segment 8A CHUG: Land/ Easements Acquisition/ Condemnation	7553	High	6/1/2017	TR-FEELANDINC	0.00%	100.00%	149.1	2,000.0	-	149.1	2,000.0	-
CET-ET-TP-RN-755302	East Transition Station	7553	High	6/1/2017	TR-SUBINC	0.00%	100.00%	13,857.6	750.0	-	13,857.6	750.0	-
CET-ET-TP-RN-755303	West Transition Station	7553	High	12/1/2016	TR-SUBINC	0.00%	100.00%	-	750.0	-	-	750.0	-
CET-ET-TP-RN-755305	Chino Hills Related OH Line Work	7553	High	8/1/2016	TR-LINEINC	0.00%	100.00%	-	36.6	-	-	36.6	-
CET-ET-TP-RN-644017	TRTP SEGMENT 9: WHIRLWIND - CONSTRUCT NEW SUBSTATION	6440	High	12/1/2012	TR-SUBINC	0.00%	100.00%	-	58.7	-	-	58.7	-
CET-ET-TP-RN-644006	TRTP 9: VINCENT-UPGRADE 500KV & 220KV POSITIONS	6440	High	1/1/2017	TR-SUBINC	0.00%	100.00%	908.8	-	-	908.8	-	-
CET-ET-TP-RN-644100	I: TRTP 10-1: Whirlwind-Windhub 500kV: Construct approx. 17 miles of new single-circuit	6441	High	4/1/2012	TR-LINEINC	0.00%	100.00%	-	1,965.1	-	-	1,965.1	-
CET-ET-TP-RN-644203	I: TRTP 11-1: Mesa-Vincent #1 500kV: Construct 18.6 miles Mesa-Vincent #1 500kV T/L Co	6442	High	5/1/2015	TR-LINEINC	0.00%	100.00%	-	6,629.8	-	-	6,629.8	-
CET-ET-TP-RN-644202	I: TRTP 11-2: Mesa-Gould 220kV: String approx. 18 miles of new 220kV conductor on vacar	6442	High	5/1/2015	TR-LINEINC	0.00%	100.00%	-	792.1	-	-	792.1	-
CET-ET-TP-RN-644200	I: TRTP 11-4: Eagle Rock-Pardee 230kV: Construct 2 miles of single-circuit T/L to terminate	6442	High	5/1/2015	TR-LINEINC	0.00%	100.00%	-	(3,321.3)	-	-	(3,321.3)	-
Total Specifics								14,915.5	24,574.7	-	14,915.5	24,574.7	-
Total Incremental Plant Balance - Tehachapi Segments 4-11													

### Incentive CWIP & Plant Additions Forecast

First Forecast Month

#### Devers Colorado River (DCR)

##### Incentive Specifics Forecast

Note: Incentive Specific

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
CET-ET-TP-EC-484716	Devers: Replace Eleven 230kV CB'S	4847	High	5/1/2013	TR-SUBINC	0.00%	100.00%	-	(80.3)	(0.0)	-	-	-	-	-	-	-	-	-
Total Specifics								-	(80.3)	(0.0)	-	-	-	-	-	-	-	-	-
Total Incremental Plant Balance - Devers Colorado River (DCR)								-	(80.3)	(80.3)	(80.3)	(80.3)	(80.3)	(80.3)	(80.3)	(80.3)	(80.3)	(80.3)	(80.3)

##### CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
CET-ET-TP-EC-484716	Devers: Replace Eleven 230kV CB'S	4847	High	5/1/2013	TR-SUBINC	0.00%	100.00%	-	(80.3)	(0.0)	-	-	-	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								-	(80.3)	(0.0)	-	-	-	-	-	-	-	-	-

#### Tehachapi Segments 3B & 3C

##### Incentive Specifics Forecast

Note: Incentive Specific

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
CET-ET-TP-RN-718300	230 kV Transmission Line Between Highwind and Windhub Substations	7183	High	12/1/2012	TR-LINEINC	0.00%	100.00%	(7.5)	4.4	7.7	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-718301	Highwind Substation: Visual Mitigation Measures	7183	High	8/1/2015	TR-SUBINC	0.00%	100.00%	-	(0.5)	(0.0)	-	-	-	-	-	-	-	-	-
Total Specifics								(7.5)	3.9	7.7	-	-	-	-	-	-	-	-	-
Total Incremental Plant Balance - Tehachapi Segments 3B & 3C								(7.5)	(3.6)	4.1	4.1	4.1	4.1	4.1	4.1	4.1	4.1	4.1	4.1

##### CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
CET-ET-TP-RN-718300	230 kV Transmission Line Between Highwind and Windhub Substations	7183	High	12/1/2012	TR-LINEINC	0.00%	100.00%	(7.5)	4.4	7.7	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-718301	Highwind Substation: Visual Mitigation Measures	7183	High	8/1/2015	TR-SUBINC	0.00%	100.00%	-	(0.5)	(0.0)	-	-	-	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								(7.5)	3.9	7.7	-	-	-	-	-	-	-	-	-

#### Tehachapi Segments 4-11

##### Incentive Specifics Forecast

Note: Incentive Specific

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
CET-ET-TP-RN-643500	I: TRTP 4-1: Antelope-Whirlwind 500kV T/L: Construct new 14-mile single-circuit 500kV T/L	6435	High	4/1/2012	TR-LINEINC	0.00%	100.00%	1.6	1.4	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	314.6
CET-RP-TP-RN-643500	TRTP Segment 4 Land & Easements	6435	High	1/1/2013	TR-LANDROSTINC	0.00%	100.00%	2.2	0.2	(15.6)	8.0	25.0	50.0	85.0	85.0	95.0	75.0	75.0	50.2
CET-ET-TP-RN-547202	I: TRTP 5-3: Antelope-Vincent #2 500kV: Construct new 18-miles single-circuit T/L on existi	5472	High	1/1/2013	TR-LINEINC	0.00%	100.00%	1.6	1.4	1.6	1.6	1.6	0.2	-	-	-	-	-	-
CET-ET-TP-RN-524301	I: TRTP 6-2: New Vincent-Duarte 500kV: Construct new 27 miles single-circuit 500kV T/L or	5243	High	11/1/2014	TR-LINEINC	0.00%	100.00%	30.6	146.7	217.8	30.6	30.6	30.6	30.6	30.6	30.6	30.6	30.6	959.8
CET-ET-TP-RN-643803	I: TRTP 7-2: Vincent-Rio Hondo #2: Construct 0.61 mile DC 500kV T/L crossover to connect ne	6438	High	1/1/2015	TR-LINEINC	0.00%	100.00%	10.2	(8.3)	1.2	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643801	I: TRTP 7-3: Antelope-Mesa 230kV T/L: Construct new 16-mile double-circuit 500kV T/L (28	6438	High	12/1/2014	TR-LINEINC	0.00%	100.00%	28.0	88.3	65.1	50.0	50.0	1,583.7	50.0	50.0	34.9	-	-	-
CET-ET-TP-RN-643907	I: TRTP 8-8: Mira Loma-Vincent: Construct new 33 miles 500kV T/L between Mesa and Mir	6439	High	3/1/2015	TR-LINEINC	0.00%	100.00%	83.3	258.0	378.7	250.0	250.0	1,658.7	50.0	50.0	21.3	-	-	-
CET-ET-TP-RN-755304	Mira Loma-Vincent 500 kV T/L (UG): Civil & Cable Portion	7553	High	8/1/2016	TR-LINEINC	0.00%	100.00%	161.4	559.7	262.0	250.0	250.0	2,300.0	700.0	300.0	250.0	250.0	-	1,995.9
CET-ET-TP-RN-755300	Mira Loma Substation	7553	High	12/1/2016	TR-SUBINC	0.00%	100.00%	212.0	12.4	9.3	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-755301	Vincent Substation	7553	High	10/1/2016	TR-SUBINC	0.00%	100.00%	13.3	17.0	12.7	-	-	-	-	-	-	-	-	-
CET-RP-TP-RN-755300	Acquire easements for CHUG - TRTP-Segment 8	7553	High	1/1/2016	TR-FEELANDINC	0.00%	100.00%	0.8	15.4	(1.0)	-	-	-	-	-	-	-	-	-
TRTP-Segment 8A CHUG: Land/ Easements Acquisition/ Condemnation		7553	High	6/1/2017	TR-FEELANDINC	0.00%	100.00%	-	-	-	-	-	454.2	300.0	300.0	300.0	300.0	250.0	244.9
CET-ET-TP-RN-755302	East Transition Station	7553	High	6/1/2017	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	14,106.4	25.0	25.0	200.0	200.0	31.1	20.1
CET-ET-TP-RN-755303	West Transition Station	7553	High	12/1/2016	TR-SUBINC	0.00%	100.00%	28.2	24.5	12.7	25.0	25.0	25.0	25.0	200.0	200.0	100.0	59.6	-
CET-ET-TP-RN-755305	Chino Hills Related OH Line Work	7553	High	8/1/2016	TR-LINEINC	0.00%	100.00%	35.6	1.6	(0.6)	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644017	TRTP SEGMENT 9: WHIRLWIND - CONSTRUCT NEW SUBSTATION	6440	High	12/1/2012	TR-SUBINC	0.00%	100.00%	1.6	1.4	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	41.5
CET-ET-TP-RN-644006	TRTP 9: VINCENT-UPGRADE 500KV & 220KV POSITIONS	6440	High	1/1/2017	TR-SUBINC	0.00%	100.00%	908.8	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644100	I: TRTP 10-1: Whirlwind-Windhub 500kV: Construct approx. 17 miles of new single-circuit 5	6441	High	4/1/2012	TR-LINEINC	0.00%	100.00%	1.6	1.4	1.7	1.6	1.6	1,947.9	1.6	1.6	1.6	1.6	1.6	1.6
CET-ET-TP-RN-644203	I: TRTP 11-1: Mesa-Vincent #1 500kV: Construct 18.6 miles Mesa-Vincent #1 500kV T/L. Co	6442	High	5/1/2015	TR-LINEINC	0.00%	100.00%	(121.8)	190.8	2,648.0	100.0	100.0	600.0	600.0	600.0	100.0	100.0	1,612.8	-
CET-ET-TP-RN-644202	I: TRTP 11-2: Mesa-Gould 220kV: String approx. 18 miles of new 220kV conductor on vacar	6442	High	5/1/2015	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	792.1	-	-	-	-	-	-
CET-ET-TP-RN-644200	I: TRTP 11-4: Eagle Rock-Pardee 230kV: Construct 2 miles of single-circuit T/L to terminate	6442	High	5/1/2015	TR-LINEINC	0.00%	100.00%	(0.0)	-	-	(153.0)	-	-	-	-	-	-	-	-
Total Specifics								1,399.0	1,312.0	1,220.6	566.9	736.9	22,259.7	2,035.3	1,470.3	1,786.5	1,160.3	841.5	4,701.1
Total Incremental Plant Balance - Tehachapi Segments 4-11								1,399.0	2,711.0	3,931.6	4,498.5	5,235.4	27,495.1	29,530.5	31,000.8	32,787.4	33,947.7	34,789.1	39,490.2

**Incentive Specifics Forecast**  
*Note: Incentive Specific*

**CWIP Incentive Expenditure Forecast**  
Note: Incentive CWIP is part of Rate B

### Tehachapi Segments 3B & 3C

**Incentive Specifics Forecast**  
*Note: Incentive Specific*

**CWIP Incentive Expenditure Forecast**  
Note: Incentive CWIP is part of Rate B

### Tehachapi Segments 4-11

**Incentive Specifics Forecast**  
*Note: Incentive Specific*

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	
CET-ET-TP-RN-643500	I: TRTP 4-1: Antelope-Whirlwind 500kV T/L: Construct new 14-mile single-circuit 500kV T/L	6435	High	4/1/2012	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-RP-TP-RN-643500	TRTP Segment 4 Land & Easements	6435	High	1/1/2013	TR-LANDRGTRINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RN-527402	I: TRTP 5-3: Antelope-Vincent #2 500kV: Construct new 18-miles single-circuit T/L on exist	5472	High	1/1/2013	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RN-524301	I: TRTP 6-2: New Vincent-Duarte 500kV: Construct new 27 miles single-circuit 500kV T/L	5243	High	11/1/2014	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RN-643803	I: TRTP 7-2: Vincent-Rio Hondo #2: Construct 0.61 mile DC 500kV T/L cutover to connect n	6438	High	1/1/2015	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RN-643801	I: TRTP 7-3: Antelope-Mesa 230kV T/L: Construct new 16-mile double-circuit 500kV T/L (28	6438	High	12/1/2014	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RN-643907	I: TRTP 8-8: Mira Loma-Vincent: Construct new 33 miles 500kV T/L between Mesa and Mir	6439	High	3/1/2015	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RN-755304	Mira Loma-Vincent 500 kV T/L (UG): Civil & Cable Portion	7553	High	8/1/2016	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RN-755300	Mira Loma Substation	7553	High	12/1/2016	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RN-755301	Vincent Substation	7553	High	10/1/2016	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-RP-TP-RN-755300	Acquire easements for CHUG - TRTP-Segment 8	7553	High	1/1/2016	TR-FEELANDINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-RP-TP-RN-755300	TRTP-Segment 8A CHUG: Land/ Easements Acquisition/ Condemnation	7553	High	6/1/2017	TR-FEELANDINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RN-755302	East Transition Station	7553	High	6/1/2017	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RN-755303	West Transition Station	7553	High	12/1/2016	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RN-755305	Chino Hills Related OH Line Work	7553	High	8/1/2016	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RN-644017	TRTP SEGMENT 9: WHIRLWIND - CONSTRUCT NEW SUBSTATION	6440	High	12/1/2012	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RN-644006	TRTP 9: VINCENT-UPGRADE 500KV & 220KV POSITIONS	6440	High	1/1/2017	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RN-644100	I: TRTP 10-1: Whirlwind-Windhub 500kV: Construct approx. 17 miles of new single-circuit f	6441	High	4/1/2012	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RN-644203	I: TRTP 11-1: Mesa-Vincent #1 500kV: Construct 18.6 miles Mesa-Vincent #1 500kV T/L Co	6442	High	5/1/2015	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RN-644202	I: TRTP 11-2: Mesa-Gould 220kV: String approx. 18 miles of new 220kV conductor on vacar	6442	High	5/1/2015	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RN-644200	I: TRTP 11-4: Eagle Rock-Pardee 230kV: Construct 2 miles of single-circuit T/L to terminate	6442	High	5/1/2015	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
Total Specifics								-	-	-	-	-	-	-	-	-	-	-	-	
Total Incremental Plant Balance - Tehachapi Segments 4-11								39,490.2	39,490.2	39,490.2	39,490.2	39,490.2	39,490.2	39,490.2	39,490.2	39,490.2	39,490.2	39,490.2	39,490.2	39,490.2

**CWIP Incentive Expenditure Forecast**

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2016 CWIP	2017 Total Expenditures	2018 Total Expenditures	2016 ISO CWIP Less Collectible	2017 ISO Expenditures Less Collectible	2018 ISO Expenditures Less Collectible
CET-ET-TP-RN-643500	I: TRTP 4-1: Antelope-Whirlwind 500KV T/L: Construct new 14-mile single-circuit 500KV T/L	6435	High	4/1/2012	TR-UNEINC	0.00%	100.00%	-	331.7	-	-	331.7	-
CET-RP-TP-RN-643500	TRTP Segment 4 Land & Easements	6435	High	1/1/2013	TR-LANDRGTRINC	0.00%	100.00%	-	500.0	-	-	500.0	-
CET-ET-TP-RN-547202	I: TRTP 5-3: Antelope-Vincent #2 500KV: Construct new 18-miles single-circuit T/L on existi	5472	High	1/1/2013	TR-UNEINC	0.00%	100.00%	-	7.9	-	-	7.9	-
CET-ET-TP-RN-524301	I: TRTP 6-2: New Vincent-Duarte 500KV: Construct new 27 miles single-circuit 500KV T/L or	5243	High	11/1/2014	TR-UNEINC	0.00%	100.00%	-	1,600.0	-	-	1,600.0	-
CET-ET-TP-RN-643803	I: TRTP 7-2: Vincent-Rio Hondo #2: Construct 0.61 mile DC 500KV T/L crossover to connect n	6438	High	1/1/2015	TR-UNEINC	0.00%	100.00%	-	3.1	-	-	3.1	-
CET-ET-TP-RN-643801	I: TRTP 7-3: Antelope-Mesa 230KV T/L: Construct new 16-mile double-circuit 500KV T/L (28	6438	High	12/1/2014	TR-UNEINC	0.00%	100.00%	-	2,000.0	-	-	2,000.0	-
CET-ET-TP-RN-643907	I: TRTP 8-8: Mira Loma-Vincent: Construct new 33 miles 500KV T/L between Mesa and Mir	6439	High	3/1/2015	TR-UNEINC	0.00%	100.00%	-	3,200.0	-	-	3,200.0	-
CET-ET-TP-RN-755304	Mira Loma-Vincent 500 KV T/L (UG): Civil & Cable Portion	7553	High		TR-UNEINC	0.00%	100.00%	-	6,979.0	-	-	6,979.0	-
CET-ET-TP-RN-755300	Mira Loma Substation	7553	High	12/1/2016	TR-SUBINC	0.00%	100.00%	-	233.8	-	-	233.8	-
CET-ET-TP-RN-755301	Vincent Substation	7553	High	10/1/2016	TR-SUBINC	0.00%	100.00%	-	42.9	-	-	42.9	-
CET-RP-TP-RN-755300	Acquire easements for CHUG - TRTP-Segment 8	7553	High		TR-FEELANDINC	0.00%	100.00%	-	15.3	-	-	15.3	-
CET-RP-TP-RN-755300	TRTP-Segment 8A CHUG: Land/ Easements Acquisition/ Condemnation	7553	High	6/1/2017	TR-FEELANDINC	0.00%	100.00%	149.1	2,000.0	-	149.1	2,000.0	-
CET-ET-TP-RN-755302	East Transition Station	7553	High	6/1/2017	TR-SUBINC	0.00%	100.00%	13,857.6	750.0	-	13,857.6	750.0	-
CET-ET-TP-RN-755303	West Transition Station	7553	High	12/1/2016	TR-SUBINC	0.00%	100.00%	-	750.0	-	-	750.0	-
CET-ET-TP-RN-755305	Chino Hills Related OH Line Work	7553	High	8/1/2016	TR-UNEINC	0.00%	100.00%	-	36.6	-	-	36.6	-
CET-ET-TP-RN-644017	TRTP-SEGMENT 9: WHIRLWIND - CONSTRUCT NEW SUBSTATION	6440	High	12/1/2012	TR-SUBINC	0.00%	100.00%	-	58.7	-	-	58.7	-
CET-ET-TP-RN-644006	TRTP 9: VINCENT-UPGRADE 500KV & 220KV POSITIONS	6440	High	1/1/2017	TR-SUBINC	0.00%	100.00%	908.8	-	-	908.8	-	-
CET-ET-TP-RN-644100	I: TRTP 10-1: Whirlwind-Windhub 500KV: Construct approx. 17 miles of new single-circuit	6441	High	4/1/2012	TR-UNEINC	0.00%	100.00%	-	1,965.1	-	-	1,965.1	-
CET-ET-TP-RN-644203	I: TRTP 11-1: Mesa-Vincent #1 500KV: Construct 18.6 miles Mesa-Vincent #1 500KV T/L Co	6442	High	5/1/2015	TR-UNEINC	0.00%	100.00%	-	6,629.8	-	-	6,629.8	-
CET-ET-TP-RN-644202	I: TRTP 11-2: Mesa-Gould 220KV: String approx. 18 miles of new 220KV conductor on vacar	6442	High	5/1/2015	TR-UNEINC	0.00%	100.00%	-	792.1	-	-	792.1	-
CET-ET-TP-RN-644200	I: TRTP 11-4: Eagle Rock-Pardee 230KV: Construct 2 miles of single-circuit T/L to terminate	6442	High	5/1/2015	TR-UNEINC	0.00%	100.00%	-	(3,321.3)	-	-	(3,321.3)	-
<b>Total Incentive CWIP Expenditures (Excludes OH)</b>								<b>14,915.5</b>	<b>24,574.7</b>	-	<b>14,915.5</b>	<b>24,574.7</b>	-

**Red Bluff Substation**

**Incentive Specifics Forecast**

Note: Incentive Specific

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2016 CWIP	2017 Total Expenditures	2018 Total Expenditures	2016 ISO CWIP Less Collectible	2017 ISO Expenditures Less Collectible	2018 ISO Expenditures Less Collectible
CET-ET-TP-RN-692900	Remaining Red Bluff Substation Work (Minor Additions to Red Bluff)	6929	High	1/1/2016	TR-SUBINC	0.00%	100.00%	-	5.3	-	-	5.3	-
<b>Total Specifics</b>								-	5.3	-	-	5.3	-
<b>Total Incremental Plant Balance - Red Bluff Substation</b>													

**CWIP Incentive Expenditure Forecast**

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2016 CWIP	2017 Total Expenditures	2018 Total Expenditures	2016 ISO CWIP Less Collectible	2017 ISO Expenditures Less Collectible	2018 ISO Expenditures Less Collectible
CET-ET-TP-RN-692900	Remaining Red Bluff Substation Work (Minor Additions to Red Bluff)	6929	High	1/1/2016	TR-SUBINC	0.00%	100.00%	-	5.3	-	-	5.3	-
<b>Total Incentive CWIP Expenditures (Excludes OH)</b>								-	5.3	-	-	5.3	-

**Eldorado - Ivanpah**

**Incentive Specifics Forecast**

Note: Incentive Specific

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2016 CWIP	2017 Total Expenditures	2018 Total Expenditures	2016 ISO CWIP Less Collectible	2017 ISO Expenditures Less Collectible	2018 ISO Expenditures Less Collectible
<b>Total Specifics</b>								-	-	-	-	-	-
<b>Total Incremental Plant Balance - Eldorado - Ivanpah</b>													

**CWIP Incentive Expenditure Forecast**

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2016 CWIP	2017 Total Expenditures	2018 Total Expenditures	2016 ISO CWIP Less Collectible	2017 ISO Expenditures Less Collectible	2018 ISO Expenditures Less Collectible
<b>Total Incentive CWIP Expenditures (Excludes OH)</b>								-	-	-	-	-	-

**Lugo-Pisgah**

**Incentive Specifics Forecast**

Note: Incentive Specific

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2016 CWIP	2017 Total Expenditures	2018 Total Expenditures	2016 ISO CWIP Less Collectible	2017 ISO Expenditures Less Collectible	2018 ISO Expenditures Less Collectible
<b>Total Specifics</b>								-	-	-	-	-	-
<b>Total Incremental Plant Balance - Lugo-Pisgah</b>													



[illegible]

**CWIP Incentive Expenditure Forecast**

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2016 CWIP	2017 Total Expenditures	2018 Total Expenditures	2016 ISO CWIP Less Collectible	2017 ISO Expenditures Less Collectible	2018 ISO Expenditures Less Collectible
Total Incentive CWIP Expenditures (Excludes OH)								-	-	-	-	-	-

**Calcite Southern (formerly Jasper; part of South of Kramer)**

**Incentive Specifics Forecast**

Note: Incentive Specific

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2016 CWIP	2017 Total Expenditures	2018 Total Expenditures	2016 ISO CWIP Less Collectible	2017 ISO Expenditures Less Collectible	2018 ISO Expenditures Less Collectible
CET-ET-TP-RN-600200	Jasper: LGIA Engineer and construct a new interconnection facility	6902	High	11/1/2020	TR-SUBINC	0.00%	100.00%	4,204.9	550.2	2,900.0	4,204.9	550.2	2,900.0
Total Specifics								4,204.9	550.2	2,900.0	4,204.9	550.2	2,900.0
Total Incremental Plant Balance - Calcite Southern (formerly Jasper; part of South of Kramer)													

**CWIP Incentive Expenditure Forecast**

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2016 CWIP	2017 Total Expenditures	2018 Total Expenditures	2016 ISO CWIP Less Collectible	2017 ISO Expenditures Less Collectible	2018 ISO Expenditures Less Collectible
CET-ET-TP-RN-600200	Jasper: LGIA Engineer and construct a new interconnection facility	6902	High	11/1/2020	TR-SUBINC	0.00%	100.00%	4,204.9	550.2	2,900.0	4,204.9	550.2	2,900.0
Total Incentive CWIP Expenditures (Excludes OH)								4,204.9	550.2	2,900.0	4,204.9	550.2	2,900.0

**West of Devers**

**Incentive Specifics Forecast**

Note: Incentive Specific

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2016 CWIP	2017 Total Expenditures	2018 Total Expenditures	2016 ISO CWIP Less Collectible	2017 ISO Expenditures Less Collectible	2018 ISO Expenditures Less Collectible
CET-ET-TP-RN-642001	Pre-Engineering (Morongo Transmission Relocation Project)	6420	High	8/1/2021	TR-LINEINC	0.00%	100.00%	63,970.5	366.7	55.0	63,970.5	366.7	55.0
CET-ET-TP-RN-642012	Devers Sub: Install 220kV CBs & DSs	6420	High	8/1/2021	TR-SUBINC	0.00%	100.00%	121.0	949.7	500.0	121.0	949.7	500.0
CET-ET-TP-RN-642013	El Casco Sub: Install 220kV Terminal Equipment	6420	High	8/1/2021	TR-SUBINC	0.00%	100.00%	59.5	1,410.0	500.0	59.5	1,410.0	500.0
CET-ET-TP-RN-642014	Etiwanda Sub: Install 220kV Relay Equipment	6420	High	8/1/2021	TR-SUBINC	0.00%	100.00%	52.1	479.8	267.0	52.1	479.8	267.0
CET-ET-TP-RN-642015	San Bernardino : Install Disconnects	6420	High	8/1/2021	TR-SUBINC	0.00%	100.00%	79.0	899.6	1,100.0	79.0	899.6	1,100.0
CET-ET-TP-RN-642017	Rebuild Devers-El Casco & El Casco-San Bernardino 220kV	6420	High	8/1/2021	TR-LINEINC	0.00%	100.00%	4,633.3	24,399.3	230,350.0	4,633.3	24,399.3	230,350.0
CET-ET-TP-RN-642016	Vista Sub: Install Disconnects	6420	High	8/1/2021	TR-SUBINC	0.00%	100.00%	112.7	1,032.3	698.0	112.7	1,032.3	698.0
CET-RP-TP-RN-642000	Acquire Easements for West of Devers	6420	High	8/1/2021	TR-LANDRIGHTINC	0.00%	100.00%	657.2	8,223.2	6,344.0	657.2	8,223.2	6,344.0
Total Specifics								69,685.2	37,760.6	239,814.0	69,685.2	37,760.6	239,814.0
Total Incremental Plant Balance - West of Devers													

**CWIP Incentive Expenditure Forecast**

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2016 CWIP	2017 Total Expenditures	2018 Total Expenditures	2016 ISO CWIP Less Collectible	2017 ISO Expenditures Less Collectible	2018 ISO Expenditures Less Collectible
CET-ET-TP-RN-642001	Pre-Engineering (Morongo Transmission Relocation Project)	6420	High	8/1/2021	TR-LINEINC	0.00%	100.00%	63,970.5	366.7	55.0	63,970.5	366.7	55.0
CET-ET-TP-RN-642012	Devers Sub: Install 220kV CBs & DSs	6420	High	8/1/2021	TR-SUBINC	0.00%	100.00%	121.0	949.7	500.0	121.0	949.7	500.0
CET-ET-TP-RN-642013	El Casco Sub: Install 220kV Terminal Equipment	6420	High	8/1/2021	TR-SUBINC	0.00%	100.00%	59.5	1,410.0	500.0	59.5	1,410.0	500.0
CET-ET-TP-RN-642014	Etiwanda Sub: Install 220kV Relay Equipment	6420	High	8/1/2021	TR-SUBINC	0.00%	100.00%	52.1	479.8	267.0	52.1	479.8	267.0
CET-ET-TP-RN-642015	San Bernardino : Install Disconnects	6420	High	8/1/2021	TR-SUBINC	0.00%	100.00%	79.0	899.6	1,100.0	79.0	899.6	1,100.0
CET-ET-TP-RN-642017	Rebuild Devers-El Casco & El Casco-San Bernardino 220kV	6420	High	8/1/2021	TR-LINEINC	0.00%	100.00%	4,633.3	24,399.3	230,350.0	4,633.3	24,399.3	230,350.0
CET-ET-TP-RN-642016	Vista Sub: Install Disconnects	6420	High	8/1/2021	TR-SUBINC	0.00%	100.00%	112.7	1,032.3	698.0	112.7	1,032.3	698.0
CET-RP-TP-RN-642000	Acquire Easements for West of Devers	6420	High	8/1/2021	TR-LANDRIGHTINC	0.00%	100.00%	657.2	8,223.2	6,344.0	657.2	8,223.2	6,344.0
Total Incentive CWIP Expenditures (Excludes OH)								69,685.2	37,760.6	239,814.0	69,685.2	37,760.6	239,814.0

**CWIP Incentive Expenditure Forecast**

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
Total Incentive CWIP Expenditures (Excludes OH)								-	-	-	-	-	-	-	-	-	-	-	-

**Calcite Southern (formerly Jasper; part of South of Kramer)**

**Incentive Specifics Forecast**

Note: Incentive Specific

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
CET-ET-TP-RN-690200	Jasper: LGIA Engineer and construct a new interconnection facility	6902	High	11/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics								-	-	-	-	-	-	-	-	-	-	-	-

Total Incremental Plant Balance - Calcite Southern (formerly Jasper; part of South of Kramer)								-	-	-	-	-	-	-	-	-	-	-	-
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**CWIP Incentive Expenditure Forecast**

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
CET-ET-TP-RN-690200	Jasper: LGIA Engineer and construct a new interconnection facility	6902	High	11/1/2020	TR-SUBINC	0.00%	100.00%	24.0	42.9	91.2	50.0	50.0	50.0	43.1	50.0	50.0	40.0	35.0	24.0
Total Incentive CWIP Expenditures (Excludes OH)								24.0	42.9	91.2	50.0	50.0	50.0	43.1	50.0	50.0	40.0	35.0	24.0

**West of Devers**

**Incentive Specifics Forecast**

Note: Incentive Specific

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
CET-ET-TP-RN-642001	Pre-Engineering (Morongo Transmission Relocation Project)	6420	High	8/1/2021	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642012	Devers Sub: Install 220kV CBs & Ds	6420	High	8/1/2021	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642013	El Casco Sub: Install 220kV Terminal Equipment	6420	High	8/1/2021	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642014	Etiwanda Sub: Install 220kV Relay Equipment	6420	High	8/1/2021	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642015	San Bernardino : Install Disconnects	6420	High	8/1/2021	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642017	Rebuild Devers-El Casco & El Casco-San Bernardino 220kV	6420	High	8/1/2021	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642016	Vista Sub: Install Disconnects	6420	High	8/1/2021	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-RP-TP-RN-642000	Acquire Easements for West of Devers	6420	High	8/1/2021	TR-LANDRGTINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics								-	-	-	-	-	-	-	-	-	-	-	-

Total Incremental Plant Balance - West of Devers								-	-	-	-	-	-	-	-	-	-	-	-
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**CWIP Incentive Expenditure Forecast**

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
CET-ET-TP-RN-642001	Pre-Engineering (Morongo Transmission Relocation Project)	6420	High	8/1/2021	TR-LINEINC	0.00%	100.00%	309.3	5.6	7.7	12.2	16.0	16.0	-	-	-	-	-	-
CET-ET-TP-RN-642012	Devers Sub: Install 220kV CBs & Ds	6420	High	8/1/2021	TR-SUBINC	0.00%	100.00%	15.3	36.2	4.5	65.5	-	-	-	-	250.0	250.0	250.0	78.0
CET-ET-TP-RN-642013	El Casco Sub: Install 220kV Terminal Equipment	6420	High	8/1/2021	TR-SUBINC	0.00%	100.00%	2.2	12.9	2.0	513.0	-	-	-	-	250.0	250.0	250.0	130.0
CET-ET-TP-RN-642014	Etiwanda Sub: Install 220kV Relay Equipment	6420	High	8/1/2021	TR-SUBINC	0.00%	100.00%	13.8	9.3	24.4	0.1	10.0	10.0	10.0	10.0	10.0	10.0	30.0	342.2
CET-ET-TP-RN-642015	San Bernardino : Install Disconnects	6420	High	8/1/2021	TR-SUBINC	0.00%	100.00%	25.3	15.2	92.1	22.0	-	-	-	200.0	200.0	200.0	100.0	45.0
CET-ET-TP-RN-642017	Rebuild Devers-El Casco & El Casco-San Bernardino 220kV	6420	High	8/1/2021	TR-LINEINC	0.00%	100.00%	6.3	532.6	1,119.8	342.5	1,072.0	1,133.3	1,362.0	1,844.7	2,489.5	3,613.3	3,236.8	7,646.6
CET-ET-TP-RN-642016	Vista Sub: Install Disconnects	6420	High	8/1/2021	TR-SUBINC	0.00%	100.00%	6.9	40.0	977.3	8.1	-	-	-	-	-	-	-	-
CET-RP-TP-RN-642000	Acquire Easements for West of Devers	6420	High	8/1/2021	TR-LANDRGTINC	0.00%	100.00%	48.9	95.8	261.7	30.2	295.3	195.3	2,195.3	2,195.3	1,938.3	695.3	196.8	75.0
Total Incentive CWIP Expenditures (Excludes OH)								428.0	747.6	2,489.5	993.6	1,393.3	1,354.6	3,567.3	4,250.0	5,137.8	5,018.6	4,063.6	8,316.8



**CWIP Incentive Expenditure Forecast**

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
Total Incentive CWIP Expenditures (Excludes OH)								-	-	-	-	-	-	-	-	-	-	-	-

**Calcite Southern (formerly Jasper; part of South of Kramer)**

**Incentive Specifics Forecast**

Note: Incentive Specific

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
CET-ET-TP-RN-690200	Jasper: LGIA Engineer and construct a new interconnection facility	6902	High	11/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics								-	-	-	-	-	-	-	-	-	-	-	-

**Total Incremental Plant Balance - Calcite Southern (formerly Jasper; part of South of Kramer)**

**CWIP Incentive Expenditure Forecast**

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
CET-ET-TP-RN-690200	Jasper: LGIA Engineer and construct a new interconnection facility	6902	High	11/1/2020	TR-SUBINC	0.00%	100.00%	75.0	75.0	125.0	125.0	200.0	250.0	375.0	375.0	375.0	375.0	300.0	250.0
Total Incentive CWIP Expenditures (Excludes OH)								75.0	75.0	125.0	125.0	200.0	250.0	375.0	375.0	375.0	375.0	300.0	250.0

**West of Devers**

**Incentive Specifics Forecast**

Note: Incentive Specific

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
CET-ET-TP-RN-642001	Pre-Engineering (Morongo Transmission Relocation Project)	6420	High	8/1/2021	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642012	Devers Sub: Install 220kV CBs & DSS	6420	High	8/1/2021	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642013	El Casco Sub: Install 220kV Terminal Equipment	6420	High	8/1/2021	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642014	Etiwanda Sub: Install 220kV Relay Equipment	6420	High	8/1/2021	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642015	San Bernardino : Install Disconnects	6420	High	8/1/2021	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642017	Rebuild Devers-El Casco & El Casco-San Bernardino 220kV	6420	High	8/1/2021	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642016	Vista Sub: Install Disconnects	6420	High	8/1/2021	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-RP-TP-RN-642000	Acquire Easements for West of Devers	6420	High	8/1/2021	TR-LANDRGTINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics								-	-	-	-	-	-	-	-	-	-	-	-

**Total Incremental Plant Balance - West of Devers**

**CWIP Incentive Expenditure Forecast**

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
CET-ET-TP-RN-642001	Pre-Engineering (Morongo Transmission Relocation Project)	6420	High	8/1/2021	TR-LINEINC	0.00%	100.00%	11.0	11.0	11.0	11.0	11.0	-	-	-	-	-	-	-
CET-ET-TP-RN-642012	Devers Sub: Install 220kV CBs & DSS	6420	High	8/1/2021	TR-SUBINC	0.00%	100.00%	10.0	10.0	10.0	10.0	50.0	50.0	50.0	50.0	80.0	80.0	50.0	50.0
CET-ET-TP-RN-642013	El Casco Sub: Install 220kV Terminal Equipment	6420	High	8/1/2021	TR-SUBINC	0.00%	100.00%	30.0	30.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	25.0	15.0
CET-ET-TP-RN-642014	Etiwanda Sub: Install 220kV Relay Equipment	6420	High	8/1/2021	TR-SUBINC	0.00%	100.00%	10.0	10.0	10.0	10.0	10.0	10.0	40.0	40.0	40.0	47.0	20.0	20.0
CET-ET-TP-RN-642015	San Bernardino : Install Disconnects	6420	High	8/1/2021	TR-SUBINC	0.00%	100.00%	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	50.0	50.0
CET-ET-TP-RN-642017	Rebuild Devers-El Casco & El Casco-San Bernardino 220kV	6420	High	8/1/2021	TR-LINEINC	0.00%	100.00%	8,000.0	8,000.0	20,000.0	20,000.0	20,000.0	20,000.0	20,000.0	20,000.0	22,000.0	28,175.0	22,000.0	22,175.0
CET-ET-TP-RN-642016	Vista Sub: Install Disconnects	6420	High	8/1/2021	TR-SUBINC	0.00%	100.00%	10.0	10.0	10.0	10.0	50.0	50.0	100.0	100.0	100.0	100.0	79.0	79.0
CET-RP-TP-RN-642000	Acquire Easements for West of Devers	6420	High	8/1/2021	TR-LANDRGTINC	0.00%	100.00%	300.0	500.0	800.0	800.0	800.0	800.0	800.0	853.0	691.0	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								8,471.0	8,671.0	20,991.0	20,991.0	21,071.0	21,060.0	21,140.0	21,193.0	23,061.0	28,552.0	22,224.0	22,389.0

Colorado River Substation

Incentive Specifics Forecast  
Note: Incentive Specific

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2016 CWIP	2017 Total Expenditures	2018 Total Expenditures	2016 ISO CWIP Less Collectible	2017 ISO Expenditures Less Collectible	2018 ISO Expenditures Less Collectible
CET-ET-TP-RL-707600	Colorado River Substation: Install Equipment to support Large Generation Interconnection	7076	High	7/1/2013	TR-SUBINC	0.00%	100.00%	-	(377.5)	-	-	(377.5)	-
CET-ET-TP-RN-706102	Devers: Relays for D-RB 500kV N-2 SPS	7061	High	5/1/2015	TR-SUBINC	0.00%	100.00%	-	400.0	-	-	400.0	-
Total Specifics								-	22.5	-	-	22.5	-
Total Incremental Plant Balance - Colorado River Substation													

CWIP Incentive Expenditure Forecast  
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2016 CWIP	2017 Total Expenditures	2018 Total Expenditures	2016 ISO CWIP Less Collectible	2017 ISO Expenditures Less Collectible	2018 ISO Expenditures Less Collectible
CET-ET-TP-RL-707600	Colorado River Substation: Install Equipment to support Large Generation Interconnection	7076	High	7/1/2013	TR-SUBINC	0.00%	100.00%	-	(377.5)	-	-	(377.5)	-
CET-ET-TP-RN-706102	Devers: Relays for D-RB 500kV N-2 SPS	7061	High	5/1/2015	TR-SUBINC	0.00%	100.00%	-	400.0	-	-	400.0	-
Total Incentive CWIP Expenditures (Excludes OH)								-	22.5	-	-	22.5	-

Whirlwind Substation Expansion Project

Incentive Specifics Forecast  
Note: Incentive Specific

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2016 CWIP	2017 Total Expenditures	2018 Total Expenditures	2016 ISO CWIP Less Collectible	2017 ISO Expenditures Less Collectible	2018 ISO Expenditures Less Collectible
CET-ET-TP-RL-769500	Install N60 relays to add generation to Whirlwind AA Bank SPS	7695	High	6/1/2017	TR-SUBINC	0.00%	100.00%	607.1	129.2	-	607.1	129.2	-
CET-ET-TP-RN-765000	Whirlwind 3rd AA bank and SPS	7650	High	4/1/2017	TR-SUBINC	0.00%	100.00%	26,336.9	6,000.2	-	26,336.9	6,000.2	-
Total Specifics								26,944.0	6,129.5	-	26,944.0	6,129.5	-
Total Incremental Plant Balance - Whirlwind Substation Expansion Project													

CWIP Incentive Expenditure Forecast  
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2016 CWIP	2017 Total Expenditures	2018 Total Expenditures	2016 ISO CWIP Less Collectible	2017 ISO Expenditures Less Collectible	2018 ISO Expenditures Less Collectible
CET-ET-TP-RL-769500	Install N60 relays to add generation to Whirlwind AA Bank SPS	7695	High	6/1/2017	TR-SUBINC	0.00%	100.00%	607.1	129.2	-	607.1	129.2	-
CET-ET-TP-RN-765000	Whirlwind 3rd AA bank and SPS	7650	High	4/1/2017	TR-SUBINC	0.00%	100.00%	26,336.9	6,000.2	-	26,336.9	6,000.2	-
Total Incentive CWIP Expenditures (Excludes OH)								26,944.0	6,129.5	-	26,944.0	6,129.5	-

Colorado River Substation

Incentive Specifics Forecast  
Note: Incentive Specific

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
CET-ET-TP-RL-707600	Colorado River Substation: Install Equipment to support Large Generation Interconnection	7076	High	7/7/2013	TR-SUBINC	0.00%	100.00%	(377.4)	(0.0)	(0.1)	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-706102	Devers: Relays for D-RB 500KV N-2 SPS	7061	High	5/1/2015	TR-SUBINC	0.00%	100.00%	42.3	111.1	98.6	15.0	50.0	50.0	33.0	-	-	-	-	-
Total Specifics								(335.1)	111.1	98.5	15.0	50.0	50.0	33.0	-	-	-	-	-
Total Incremental Plant Balance - Colorado River Substation								(335.1)	(224.0)	(125.5)	(110.5)	(60.5)	(10.5)	22.5	22.5	22.5	22.5	22.5	22.5

CWIP Incentive Expenditure Forecast  
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
CET-ET-TP-RL-707600	Colorado River Substation: Install Equipment to support Large Generation Interconnection	7076	High	7/7/2013	TR-SUBINC	0.00%	100.00%	(377.4)	(0.0)	(0.1)	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-706102	Devers: Relays for D-RB 500KV N-2 SPS	7061	High	5/1/2015	TR-SUBINC	0.00%	100.00%	42.3	111.1	98.6	15.0	50.0	50.0	33.0	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								(335.1)	111.1	98.5	15.0	50.0	50.0	33.0	-	-	-	-	-

Whirlwind Substation Expansion Project

Incentive Specifics Forecast  
Note: Incentive Specific

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
CET-ET-TP-RL-769500	Install N60 relays to add generation to Whirlwind AA Bank SPS	7695	High	6/1/2017	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	664.7	11.9	11.9	11.9	11.9	11.9	11.9
CET-ET-TP-RN-765000	Whirlwind 3rd AA bank and SPS	7650	High	4/1/2017	TR-SUBINC	0.00%	100.00%	-	-	-	31,960.1	150.0	150.0	75.0	2.0	-	-	-	-
Total Specifics								-	-	-	31,960.1	150.0	814.7	86.9	13.9	11.9	11.9	11.9	11.9
Total Incremental Plant Balance - Whirlwind Substation Expansion Project								-	-	-	31,960.1	32,110.1	32,924.9	33,011.8	33,025.7	33,037.7	33,049.6	33,061.5	33,073.5

CWIP Incentive Expenditure Forecast  
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
CET-ET-TP-RL-769500	Install N60 relays to add generation to Whirlwind AA Bank SPS	7695	High	6/1/2017	TR-SUBINC	0.00%	100.00%	3.4	7.6	10.8	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9
CET-ET-TP-RN-765000	Whirlwind 3rd AA bank and SPS	7650	High	4/1/2017	TR-SUBINC	0.00%	100.00%	650.7	871.7	3,450.7	650.0	150.0	150.0	75.0	2.0	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								654.2	879.3	3,461.6	661.9	161.9	161.9	86.9	13.9	11.9	11.9	11.9	11.9

*Note: Incentive Specific*

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

*Note: Incentive Specific*

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

[illegible]

## Incentive Expenditures

			Incentive CWIP Expenditures												
<u>Month</u>			Total All Projects	Devers Colorado River (DCR)	Tehachapi Segments 1 - 3A	Tehachapi Segments 3B & 3C	Tehachapi Segments 4-11	Red Bluff Substation	Eldorado - Ivanpah	Lugo-Pisgah	Calcite Southern (formerly Jasper; part of South of Kramer)	West of Devers	Colorado River Substation	Whirlwind Substation Expansion Project	Rancho Vista
Recorded	Dec-16	Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
	Jan-17	Expenditures	1,394	-	-	(8)	631	-	-	-	24	428	(335)	654	-
Forecast	Feb-17	Expenditures	3,048	(80)	-	4	1,340	3	-	-	43	748	111	879	-
	Mar-17	Expenditures	7,376	(0)	-	8	1,225	2	-	-	91	2,490	98	3,462	-
	Apr-17	Expenditures	2,317	-	-	-	597	-	-	-	50	994	15	662	-
	May-17	Expenditures	2,567	-	-	-	912	-	-	-	50	1,393	50	162	-
	Jun-17	Expenditures	9,491	-	-	-	7,874	-	-	-	50	1,355	50	162	-
	Jul-17	Expenditures	5,766	-	-	-	2,035	-	-	-	43	3,567	33	87	-
	Aug-17	Expenditures	5,784	-	-	-	1,470	-	-	-	50	4,250	-	14	-
	Sep-17	Expenditures	6,986	-	-	-	1,787	-	-	-	50	5,138	-	12	-
	Oct-17	Expenditures	6,231	-	-	-	1,160	-	-	-	40	5,019	-	12	-
	Nov-17	Expenditures	4,952	-	-	-	841	-	-	-	35	4,064	-	12	-
	Dec-17	Expenditures	13,054	-	-	-	4,701	-	-	-	24	8,317	-	12	-
	Jan-18	Expenditures	8,546	-	-	-	-	-	-	-	75	8,471	-	-	-
	Feb-18	Expenditures	8,746	-	-	-	-	-	-	-	75	8,671	-	-	-
	Mar-18	Expenditures	21,116	-	-	-	-	-	-	-	125	20,991	-	-	-
	Apr-18	Expenditures	21,116	-	-	-	-	-	-	-	125	20,991	-	-	-
	May-18	Expenditures	21,271	-	-	-	-	-	-	-	200	21,071	-	-	-
	Jun-18	Expenditures	21,310	-	-	-	-	-	-	-	250	21,060	-	-	-
	Jul-18	Expenditures	21,515	-	-	-	-	-	-	-	375	21,140	-	-	-
	Aug-18	Expenditures	21,568	-	-	-	-	-	-	-	375	21,193	-	-	-
	Sep-18	Expenditures	23,436	-	-	-	-	-	-	-	375	23,061	-	-	-
	Oct-18	Expenditures	28,927	-	-	-	-	-	-	-	375	28,552	-	-	-
	Nov-18	Expenditures	22,524	-	-	-	-	-	-	-	300	22,224	-	-	-
	Dec-18	Expenditures	22,639	-	-	-	-	-	-	-	250	22,389	-	-	-

## Incentive Closings

[illegible]Recorded  
Forecast

### Beginning CWIP Closed to Plant in Service

[illegible]

**Southern California Edison Company**  
Incentive CWIP - FERC Projects Detail

Month	TRTP All Segments	DCR	Red Bluff	Eldorado-Ivanpah	Lugo-Pisgah	Colorado River	West of Devers	Whirlwind	South of Kramer	Rancho Vista	Coolwater-Lugo	Total
Dec-15	225,689,500	-	9,220,094	-	-	-	52,084,176	6,769,087	2,844,116	-	-	296,606,973
Jan-16	234,537,306	-	-	-	-	-	52,498,624	6,799,085	2,844,116	-	-	296,679,130
Feb-16	246,277,835	-	-	-	-	-	52,874,292	7,321,353	2,844,116	-	-	309,317,596
Mar-16	249,130,156	-	-	-	-	-	53,618,763	10,374,908	2,902,846	-	-	316,026,673
Apr-16	264,263,823	-	-	-	-	-	54,251,603	15,007,357	3,081,401	-	-	336,604,184
May-16	272,082,292	-	-	-	-	-	54,675,188	15,552,213	3,292,807	-	-	345,602,500
Jun-16	281,130,584	-	-	-	-	-	55,165,591	16,127,880	3,401,902	-	-	355,825,957
Jul-16	288,522,861	-	-	-	-	-	55,846,692	19,385,392	3,505,384	-	-	367,260,330
Aug-16	297,512,902	-	-	-	-	-	56,943,644	20,738,420	3,578,266	-	-	378,773,233
Sep-16	61,004,683	-	-	-	-	-	57,634,501	21,474,805	3,745,751	-	-	143,859,740
Oct-16	48,827,981	-	-	-	-	-	58,274,960	24,189,564	3,889,872	-	-	135,182,377
Nov-16	49,593,830	-	-	-	-	-	58,866,561	25,194,210	3,997,682	-	-	137,652,282
Dec-16	14,915,548	-	-	-	-	-	69,685,245	26,943,987	4,204,927	-	-	115,749,706
<b>13 Mo. Avg</b>	<b>194,883,792</b>	<b>-</b>	<b>709,238</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>56,339,988</b>	<b>16,606,020</b>	<b>3,394,860</b>	<b>-</b>	<b>-</b>	<b>271,933,898</b>