

2020 & 2021 GHG-Free Interim Energy Allocation

Participating Load Serving Entity Webinar

August 28 , 2020

Microsoft Teams Link

https://teams.microsoft.com/l/meetup-join/19%3ameeting_ZDhmYzkyNmUtODc2Zi00MTUzLTIjOGMtOGJmJmQ2N2E1ZTQ3%40thread.v2/0?context=%7b%22Tid%22%3a%225b2a8fee-4c95-4bdc-8aae-196f8aacb1b6%22%2c%22Oid%22%3a%22954b9e00-30b0-4dd1-a454-127e0f012396%22%7d

Please be sure to mute your microphone

Call-in information (If not using the link above)

Call-in #: [+1 213-297-0156](tel:+12132970156)

Passcode: 752 228 068 #

Agenda

- Background and Overview
 - PCIA Background
 - GHG-Free Energy Interim Allocation Regulatory Precedent
- Allocation Enrollment Process
 - Allocation Process
 - Milestones
 - Overview of DocuSign and How to Enroll
 - Process after Enrollment
- Questions

Background and Overview

Energy for What's AheadSM



Background

- In Working Group 3 of R.17-06-026, the Co-Chairs (SCE, Clean Power Alliance (CPA) and Commercial Energy) proposed a portfolio optimization framework that included a GHG-Free Energy allocation component
- A decision in WG 3 is expected in Q4 2020 (Decision)
- SCE and CPA requested authority in Advice Letter 4194-E to implement the interim GHG-Free Energy allocation
- On July 21, 2020, Advice Letter 4194-E was proposed for approval via Draft Resolution E-5095 and is expected to be approved by the Commission August 27, 2020, thereby making the Term Sheet effective for all LSEs in SCE's service area upon approval.

Allocation Enrollment Process

Energy for What's AheadSM



Allocation Process

- Eligible LSEs are those whose retail end-use customers pay SCE's Cost Responsibility Surcharges (CRS) (*i.e.*, the Power Charge Indifference Adjustment (PCIA) and/or the Competition Transition Charge (CTC))
- Each calendar year of the interim GHG-Free Energy allocation, SCE will provide LSEs notice and a 30-calendar day enrollment and election window for the subsequent year's allocation
- The Term Sheet* submitted with Advice Letter 4194-E will govern the interim GHG-Free Energy allocations
- The products available for the interim GHG-Free Energy allocations are i) a nuclear pool of resources and (ii) a hydroelectric pool of resources
- Eligible LSEs may elect one or both products
- Allocation amounts per product are based on a participating LSEs customers' actual, vintaged annual load shares relative to the sum total of all other actual loads in each vintage year

* NOTE: The Term Sheet is a Standard Offer and non-negotiable

2020 and 2021 Allocation Years Enrollment Schedule

Event	Milestones
2020 and 2021 Enrollment Webinar	August 28, 2020
Open Enrollment Begins	Sep 1, 2020
Open Enrollment Ends – Deadline to Enroll for 2020 and 2021 Allocations	Sept 30, 2020
SCE Notification to LSE of Enrollment & Availability of October – December 2020 Forecast of Generation	Within 5 business days after receipt of elections
2020 Allocations Commence	October 1, 2020
2021 Allocations Commence	January 1, 2021

How to enroll

- SCE is opening enrollment for the balance of 2020 and for the entirety of 2021
- Eligible parties will be **required to sign separate term sheets for each year**
- Enrollment for 2020 and 2021 will happen simultaneously, and forecasts will be made available for 2020 within 5 days of enrollment

How to Enroll

- SCE is using DocuSign for participating LSEs to sign Term Sheets
 - Follow the link on the SCE.com website and fill out Attachment B

Attachment B

Agreement Regarding GHG-Free Energy Allocation and Confirmation of Allocation Elections

Utility: Southern California Edison Company (“SCE”)

Participant:

Term Year: 2020

This confirms that Participant elects to receive its customers’ vintaged, pro-rata share of the following Products during the Term Year specified above, pursuant to SCE’s standard offer described in its “Standard Offer Term Sheet of Southern California Edison Company for Allocation of GHG-Free Energy,” submitted with the California Public Utility Commission (“CPUC”) in SCE Advice Letter 4194-E on April 17, 2020 (“SCE’s Standard Offer GHG-Free Allocation”).

Product Allocation Elections (you must check the box to elect the allocation):

Hydroelectric Pool:

Nuclear Pool:

3 Step Process

1. Populate the attachment with LSE name in the Participant field
2. Select either or both products depending on preference
1. Have the attachment executed by an authorized signatory

How to Enroll

Participant:

By:



Print Name. _____

Title:

Date: 5/20/2020 _____

- SCE will review Attachment B once the allocation window closes on September 30th
- Within 5 business days of enrollment SCE will confirm enrollment with LSEs and provide access to the 2020 balance of year forecast via SharePoint.

Post-Enrollment for 2020 & 2021 Allocations

- SCE will provide each LSE a forecast for aggregate generation from the assets in the accepted allocation pools to allow participants to estimate the quantity of clean energy they will be allocated
 - Annually, SCE will provide a forecast with monthly granularity that will represent total generation from these resources. Participants will have to make their own assessment of the percentage of this generation they will be allocated
 - Quarterly, SCE will provide updated forecast for balance of allocation year
 - Forecasts will be provided via a secured Microsoft SharePoint site to individual participating LSEs, which can be accessed via a URL
- SCE will provide preliminary actual generation data for each month no later than 20 days after the flow month
- All actual generation data, vintage total load and participant load for the flow year will be finalized no later than May 15th of the following year
 - e.g., flow year 2020 actual generation, vintage total load and participant load will be finalized by May 15, 2021
 - Data will be communicated via "Attachment C" of the GHG Term Sheet

Future Enrollments (2022+)

- Enrollment is on an annual basis and Eligible LSEs must re-enroll to receive GHG-Free Energy Allocations in 2022.
 - The 2022 open enrollment date will be established at a later date
- SCE's interim GHG-Free Energy allocation is expected to continue until the **earlier of**
 - (1) December 31, 2022; or
 - (2) three full calendar months following the effective date of a Decision issued in the PCIA OIR that denies an ongoing GHG-Free Energy allocation mechanism materially similar to that permanent GHG-free energy allocation proposal put forth within the Working Group 3 Final Report filed in the PCIA OIR; or
 - (3) the effective date upon which an ongoing allocation of GHG-Free Energy generated from SCE's CRS eligible portfolio shall commence pursuant to a Decision issued in the PCIA OIR.

Resources

Energy for What's AheadSM





Additional Information

Please refer to

<https://www.sce.com/procurement/solicitations/ghg-fea>

for Frequently Asked Questions and a link to AL-4194-E

References

- [Frequently Asked Questions \(FAQs\)](#) 
- [AL- 4194: Joint Proposal of Southern California Edison Company and Clean Power Alliance for an Interim Mechanism for Voluntary Allocations of Greenhouse Gas-Free Energy](#) 

SCE Contact Info

- Community Choice Aggregators - Tiffani Tubbs - Tiffani.Tubbs@sce.com
- Energy Service Providers - Kathryn Anderson - Kathryn.Anderson@sce.com

Questions and Answers

Energy for What's AheadSM



Q&A

To ask a question:

- Please click the *Raise Your Hand Icon* and wait for the prompt from the speaker
- Time will be left at the conclusion of the conference for additional Q&A
- After the webinar, SCE will compile and post a Q&A document on the GHG-Free Energy Allocation Website
<https://www.sce.com/procurement/solicitations/ghg-fea>

DISCLAIMER: WHILE SCE STRIVES TO MAKE THE INFORMATION IN THIS PRESENTATION AS TIMELY AND ACCURATE AS POSSIBLE, SCE MAKES NO CLAIMS, PROMISES, OR GUARANTEES AND DOES NOT REPRESENT OR WARRANT THE ACCURACY, ADEQUACY, OR COMPLETENESS OF THE CONTENTS OF THIS PRESENTATION, AND EXPRESSLY DISCLAIMS ANY LIABILITY FOR ERRORS OR OMISSIONS IN CONTENTS OF THIS PRESENTATION