

SOUTHERN CALIFORNIA EDISON'S (SCE) ELECTRIC RATE OPTIONS

Residential and Nonresidential

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Below are brief descriptions of the current rate options (or "rate schedules") that SCE offers for both nonresidential and residential customers. The size and type of your business or how your home is metered will help determine the rates for which you may qualify. SCE provides these descriptions to help customers understand what rate options are available to help manage monthly electric bills. Your bill separates the costs of generation and costs related to the delivery of electricity. The charges for generation include costs related to the operation of SCE's electric generating plants, plus the cost of purchasing power from other sources. Your current rate is listed on your electric bill. For complete details on SCE's rate options and specific pricing, please visit www.sce.com/rateoptions.

Small and Medium-Sized Commercial Customers

General Service Non-Demand (GS-1): This rate schedule is for small business customers without an advanced meter, located on Santa Catalina Island, and whose monthly maximum demand does not regularly exceed 20 kilowatts (kW). GS-1 has a monthly customer charge and energy charges (\$ per kilowatt hours (kWh) consumed) that vary by summer and winter seasons, with higher charges in the summer.

General Service (TOU-GS-1): This rate schedule is for small business customers whose monthly maximum demand does not regularly exceed 20 kilowatts (kW) and includes a customer charge and energy charges that vary by time-of-use (TOU) and season. Rates are lowest during off-peak hours, higher during mid-peak hours, and highest during on-peak hours of 4:00 p.m. to 9:00 p.m., summer weekdays, excluding holidays. The following TOU options are available: Option E, Option D, Option E-CPP, Option LG (Local Government), and Option ES (Energy Storage). The following TOU options remain available to customers eligible for Discontinued TOU Period: Option A, Option A-CPP, Option B, and Option C with rates highest during on-peak hours of Noon to 6:00 p.m. (Please refer to the "Optional Rates" section below for details.) Customers can save money by shifting usage to off-peak hours.

General Service Demand (GS-2): This rate schedule is for medium-sized customers without an advanced meter, located on Santa Catalina Island, and with expected or registered monthly demands above 20 kW to below 200 kW. GS-2 includes monthly demand (measured in kW) charges, in addition to a monthly customer charge. This rate has a summer energy charge that is higher than the winter energy charge. GS-2 energy charges (\$ per kWh consumed) vary by summer and winter seasons.

Time-of-Use General Service Demand Metered (TOU-GS-2): This rate schedule is for medium-sized customers with expected or registered monthly demands above 20 kW to below 200 kW and includes a customer charge and energy charges that vary by season and time of use, with the highest rates during the on-peak hours of 4:00 p.m. to 9:00 p.m. summer weekdays, excluding holidays. The following options are available: Option D-CPP, Option D, Option E. The following options are only available to customers eligible for Discontinued TOU Period: Option B, Option B-CPP and Option R with the highest rates during on-peak hours of Noon to 6:00 p.m. (Please refer to the "Optional Rates" section below for details.) Customers can save money by shifting usage to off-peak hours.

General Service Small/Medium, Real-Time Pricing (TOU-GS-1-RTP & TOU-GS-2-RTP): These optional rates are available to small and medium-sized commercial customers based on their registered demands. Under RTP, customers are billed hourly electricity prices that vary based on the time of day, season and temperature, where the prices are known a day in advance. These rates are beneficial to bundled service customers (those whose electric power, transmission, distribution, billing, metering and related services are provided by SCE) with the flexibility to manage or reduce their energy usage in response to a time and temperature-variant price schedule.

Rates for Large Commercial and Industrial Customers

Time-of-Use General Service – Demand Metered (TOU-GS-3): This rate schedule is for large commercial and industrial customers with registered monthly demands of 200 kW to 500 kW, and includes a customer charge and energy charges that vary by season and time of use, with the highest rates during the on-peak hours of 4:00 to 9:00 p.m. summer weekdays, excluding holidays. The following options are available: Option D-CPP, Option D, Option E and Option CPP. The following options are only available to customers eligible for Discontinued TOU Period: Option B, Option B-CPP and Option R. (please refer to the "Option Descriptions" section for details.)

Time-of-Use General Service - Large (TOU-8): This rate schedule is for large commercial and industrial customers who regularly register demands greater than 500 kW, including (but not limited to) large manufacturers and processors, retail stores, colleges or universities, hospitals and office buildings. Includes a customer charge and energy charges that vary by season and time of use, with the highest rates during the on-peak hours of 4:00 to 9:00 p.m. summer weekdays, excluding holidays. The following options are available: Option D-CPP, Option D, and Option E. The following options are only available to customers eligible for Discontinued TOU Period: Option B, Option B-CPP and Option R. (please refer to the "Optional Rates" section for details.) Note: Option E for TOU-8 is limited to customers employing cold ironing, permanent load shifting or the charging of zero emissions electric transportation intended for the transport of people or goods.

Time-of-Use General Service - Large - Standby (TOU-8-S): This rate schedule is mandatory for most customers who would otherwise (absent their generating facility) be eligible for service under Schedule TOU-8 and who supply a part or all of their electrical requirements from a generating facility as defined, interconnected, and operated in accordance with SCE's Rule 21, Wholesale Distribution Access Tariff (WDAT) or Transmission Owners (TO) tariff, but who will require electric service from SCE's electrical system during periods of a partial or complete outage of the customer's generating facility. This rate schedule has six options: Option D, Option LG, Option LG-CPP. The following options are only available to customers eligible for Discontinued TOU Period: Option A, Option A-CPP and Option B. Option LG, Option LG-CPP, and Option A are available exclusively to customers receiving service under Schedule RES-BCT.

Time-of-Use General Service - Large – Reliability Back-Up Service (TOU-8-RBU): This rate schedule is applicable to TOU-8 customers who request an additional metered service connection at their premises solely for reliability or back-up purposes. Customers pay for the additional electric facilities under a separate Added Facilities agreement with SCE.

General Service –Large, Real-Time Pricing (TOU-GS-3-RTP, TOU-8-RTP, and TOU-8-RTP-S): These optional rates are available to commercial customers based on their registered demands. Under RTP, customers are billed hourly electricity generation prices that vary based on the time of day, season and temperature. This rate is beneficial to bundled service customers with the flexibility to manage or reduce their energy usage in response to a time and temperature-variant price schedule.

Optional Rates

The following rate options may apply to Schedules TOU-GS-1, TOU-GS-2, TOU-GS-3 and TOU-8 customers:

Option E for Schedules TOU-GS-2 and TOU-GS-3: With the exception of TOU-GS-1, this option includes Facilities-Related Demand (FRD) charges in addition to time-variant on-, mid- and off-peak energy charges, but no time-related demand (TRD) charges. FRD charges reflect the cost of transmission and distribution facilities built to meet customers' peak power demands and are applied all year round. Option E for TOU-GS-1 uses distribution energy charges (\$/kWh) instead of FRD charges. Option E includes energy rates that vary by time-of-use and season, highest during on-peak hours of 4:00 to 9:00 p.m., summer weekdays (excluding holidays).

Option E for Schedule TOU-8: This option is limited to customers employing cold ironing, permanent load shift technologies or the charging of zero emissions electric transportation intended for the transport of people or goods. This option includes energy rates that vary by time-of-use and season, highest during on-peak hours of 4:00 p.m. to 9:00 p.m., summer weekdays (excluding holidays). The energy rates are lowest during off-peak hours. This option also includes FRD charges, and does not include TRD charges.

Option D: This option includes TRD charges and energy rates that vary by time-of-use and season, and are highest during on-peak hours of 4:00 p.m. to 9:00 p.m., summer weekdays (excluding holidays). The energy rates are lowest during off-peak hours. This option also includes FRD charges.

Option ES (Energy Storage): This option is available to customers who install onsite behind-the-meter (BTM) energy storage systems, either paired with other technology such as solar (may be served on a NEM/NBT rate schedule) or standalone. The energy storage system must have a minimum energy storage capacity equal to the greater of either 4.8 kWh or at least 0.05 percent of the customer's annual usage (in kWh over the previous 12 months). Customers with less than 12 months of annual usage data must have an energy storage system with a minimum energy storage capacity of at least 4.8 kWh. Service on Option ES is subject to a participation cap of 15,000 customers. Customers served on Option ES are exempt from Standby service (i.e., Schedule S).

Option LG (Local Government): This option is available exclusively to customers served as the Generating Account under Schedule RES-BCT. Customers receiving service on Option LG are required to take service on Schedule TOU-8-S or Schedule S.

Option R (Renewable) for Schedules TOU-GS-2, TOU-GS-3 and TOU-8: This option is for customers eligible for the Discontinued TOU Period who installed qualifying renewable (solar, wind, fuel cells, etc.) energy generation systems, and meet the eligibility requirements. Option R applies and is available to business customers with demands greater than 20 kW (but not exceeding four megawatts (MW)) who install, own or operate eligible on-site renewable energy generation systems with net renewable generating capacities equal to or greater than 15 percent of the customer's annual peak demand as recorded over the previous 12 months. The Option R rate structure has no on-peak or mid-peak TRD charges, a reduced FRD charge and increased on-peak and mid-peak energy charges.

Critical Peak Pricing (CPP): This optional rate is limited to bundled service customers and offers a credit on monthly on-peak demand charges during the summer months. When electricity wholesale prices climb, SCE will activate 12 CPP "events" (weekdays from 4:00–9:00 p.m., excluding holidays) during which energy charges are established at significantly higher levels. However, if customers reduce or reschedule usage to non-event hours, overall annual electricity costs may be reduced. Participants also receive bill protection up to the first 12 months of participation.

Rates for Agricultural and Pumping Customers

Eligibility for all SCE agricultural and pumping rate schedules requires that 70 percent or more of the customer's electrical usage is for Agricultural Power Service, general water or sewerage pumping, or for oil pumping customers with a Standard Industrial Classification (SIC) Code of 1311. Except for accounts that have signed Form 14-317, Form 14-927, or have 70 percent or more of electrical usage for Agricultural Power Service, accounts greater than 500 kW are ineligible for service under an agricultural and pumping rate and must take service on Schedule TOU-8. Individual water agency accounts or other water pumping accounts with demands above 500 kW where 70 percent or more of the water pumped is for agricultural purposes must sign Form 14-317, which will require the account to remain on an agricultural and pumping rate schedule. Agricultural customers that are (1) packing houses that pack only whole fruits or vegetables, and associated cold storage on the same premises as the packing houses; (2) cotton gins; (3) nut hulling and shelling operations; or (4) producers of unflavored milk fit for human consumption by way of pasteurization, homogenization, vitaminization or fat standardization must sign Form 14-927 to qualify for an agricultural and pumping rate schedule. General water and sewerage pumping service accounts with demands 500 kW or below are required to sign Form 14-946 in order to take service under an agricultural and pumping rate.

Power – Agricultural and Pumping – Connected Load Basis (PA-1): This rate schedule is available only to customers located on Santa Catalina Island without an advanced meter. This rate schedule has a monthly service charge based on the amount of connected load, and a flat-rate energy (kWh) charge, and applies to accounts with registered demand less than 200 kW and with connected load of less than 268 hp.

Power – Agricultural and Pumping – Demand Metered (PA-2): This rate schedule is available only to customers located on Santa Catalina Island without an advanced meter. This rate schedule, which applies to accounts with registered demand less than 200 kW, has a FRD charge, a summer TRD charge, and seasonal energy charges.

Time-of-Use Agricultural and Pumping - Small to Medium (TOU-PA-2): This rate schedule is mandatory for accounts with registered demands below 200 kW. Energy rates vary by season and time of day, with the highest rates during on-peak hours of 4:00 p.m. to 9:00 p.m., or 5:00 to 8:00 p.m. if applicable, on summer weekdays, excluding holidays. Customers can choose Option E with an FRD charge or Option D with FRD and TRD on-peak and mid-peak charges to optimize their energy savings. The following options are available to TOU-PA-2 customers: Option D, Option D-CPP, Option D 5TO8, Option D 5TO8-CPP, Option E and Option E-5TO8. The following options are only available to customers eligible for Discontinued TOU Period: Option A, Option B, Option B-CPP. Customers can save money by shifting usage to off-peak hours. A Wind Machine credit is available to eligible customers who incur winter season usage exclusively for Wind Machine operations.

Time-of-Use Agricultural and Pumping - Large (TOU-PA-3): This rate schedule is for customers with registered demands of 200 kW through 500 kW. Energy rates vary by season and time of day, with the highest rates during on-peak hours of 4:00 p.m. to 9:00 p.m., or 5:00 to 8:00 p.m. if applicable, on summer weekdays, excluding holidays. Customers can choose Option E with a FRD charge or Option D with FRD and TRD on-peak and mid-peak charges to optimize their energy savings. The following options are available: Option D-CPP, Option D, Option D 5TO8, Option D 5TO8-CPP, Option E and Option E-5TO8. The following options are only available to customers eligible for Discontinued TOU Period: Option A, Option B, Option B-CPP. The Optimal Billing Period Service provision provides for the voluntary use of an Optimal Billing Period which allows for a customer's billing cycle(s) to coincide with the customer's high seasonal production cycle.

Agricultural and Pumping – Large Real-Time Pricing (TOU-PA-2-RTP and TOU-PA-3-RTP): These optional rates are beneficial to agricultural and water pumping bundled service customers who have the flexibility to manage or reduce energy usage based on a time and temperature-driven price schedule. Customers are billed hourly generation prices that vary based on the time of day, season and temperature.

Rates for Street and Area Lighting Customers

Area Lighting 2 (AL-2): This rate schedule is for customers who use electricity during dusk-to-dawn hours (usually from 5:30 p.m. to 6:00 a.m.) for outdoor area lighting purposes other than street or highway lighting. AL-2 has a low energy rate that reflects lower costs associated with the off-peak usage patterns of customers who use outdoor lighting.

Domestic Walkway Lighting (DWL): This rate schedule applies to unmetered lighting of walkways and other common areas of condominiums, cooperatives and other residential projects with individually metered, single family accommodations. DWL is only available to customer accounts established on or prior to December 10, 1976, and is closed to new customer installations. Customers served on Option A of this Schedule will have rates adjusted over a three-year period with customers being migrated to Schedule OL-1 on the next scheduled read date after October 1, 2024. Customers served on Option B or C of this Schedule will be transferred to Schedule LS-2 Option B on their next scheduled read date after October 1, 2022.

Lighting – Street and Highway 1 (LS-1): This rate schedule applies to unmetered street and highway lighting where SCE owns, operates and maintains the street lighting facilities. Lamp charges are based on type and size of lamp. Customers may choose between “All Night” or “Midnight” service. LS-1 is also available to publicly-owned and operated parking lots open to the general public. LS-1’s Option E, Energy Efficiency - Light Emitting Diode (LED) Fixture Replacement, is available to customers who elect to have SCE replace its existing street lighting HPSV fixtures with more efficient LED street lighting fixtures to achieve energy efficiency benefits for the customer. Customers must sign an agreement to qualify for this Option and will be subject to a 20-year Energy Efficiency Premium Charge designed to recover the initial capital expenditure associated with LED street light replacements. Eligible customers with street lighting lamp fixtures mounted on a distribution pole, may request the Distribution Pole Mounted Discount.

Lighting – Street and Highway 2 (LS-2): This rate schedule applies to unmetered street and highway lighting where the customer owns and maintains the street lighting facilities. Customers may choose between “All Night” or “Midnight” service. LS-2 is also available to publicly-owned and operated parking lots open to the general public. Beginning October 1, 2022, applicability of this Schedule is extended to include the lighting of walkways and similar common-interest areas of condominiums, cooperatives, or other residential projects where each single-family accommodation is separately metered.

Lighting – Street and Highway 3 (LS-3): This rate schedule applies to street and highway lighting where the customer owns and maintains the street facilities as with LS-2, except the electrical service is metered by SCE. This rate schedule has two options: Option A and Option B. Option A is closed to new customers, and is available to existing customers with usage incurred exclusively within the period from dusk to dawn. No daytime usage is permitted under Option A. Option B is available to new and existing customers, and allows for incidental load, as defined.

Outdoor Lighting (OL-1): This rate schedule applies to unmetered outdoor area lighting service, excluding street and highway lighting, where SCE owns, operates and maintains the lighting facilities. Customers may choose between “All Night” or “Midnight” service. Normally for wood pole installations only. Eligible customers with street lighting lamp fixtures mounted on a distribution pole, may request the Distribution Pole Mounted Discount

Traffic Control (TC-1): This rate schedule applies to metered single-phase and three-phase service for traffic directional signs or traffic signal systems located on streets or highways. TC-1 can be used for railway crossings and track signals, and other public thoroughfare lighting, such as bus stop shelters, under certain conditions, that is used 24 hours per day or is not controlled by switching equipment.

Miscellaneous Rates

Charge Ready Program (CRP): This optional schedule applies to qualified non-residential customers who elect to participate in the Charge Ready Program and who own, lease or manage the site where the qualified charging stations, in the quantity approved by SCE, are installed. Participating customers must have an Edison SmartConnect meter or interval data recorded meter to registering charging station load and must be served on an applicable General Service Time-of-Use rate to participate on this schedule.

Charge Ready Program Pilot (CRPP): This optional schedule applies to qualified non-residential customers who elect to participate in the Charge Ready Program Pilot and who own, lease or manage the site where the qualified charging stations, in the quantity approved by SCE, are installed. Participating customers must have an Edison SmartConnect meter or interval data recorded meter to registering charging station load and must be served on an applicable General Service Time-of-Use rate to participate on this schedule.

Charge Ready Transport Program (CRTP): This optional schedule applies to qualified non-residential customers who elect to participate in Charge Ready Transport Program and who own, lease, manage, or is the customer on record of the charging site where the qualified charging station is installed. Participating customers must procure at least two electric vehicles, purchase and install qualified charging stations, agree to maintain and operate the charging equipment for at least ten years, and be served on an applicable General Service Time-of-Use rate for the full term of service.

Time-of-Use Electric Vehicles (TOU-EV-7, TOU-EV-8, and TOU-EV-9): These rate schedules are designed for customers who own and operate electric vehicle(s) (EVs) and use EV chargers. TOU-EV-7 is applicable to customers with demands of 20 kW or less, TOU-EV-8 is applicable to customers with demands above 20 kW but not exceeding 500 kW, and TOU-EV-9 is applicable to customers with demand expected to exceed 500 kW or has exceeded 500 kW.

Demand Response – Charge Ready Program Pilot (DR-CRPP): SCE customers with Level 2 Electric Vehicle (EV) Charging Stations installed through the Charge Ready Program are automatically enrolled in the Demand Response - Charge Ready Pilot. Customer Participants who postpone EV charging station usage during load shift events or decrease usage during load reduction events will receive incentives for their participation.

Local Government Renewable Energy Self-Generation Bill Credit Transfer (RES-BCT): This schedule is optional for bundled service customers who meet the definition of a local government or campus, as defined in the special conditions section of this schedule, and who own and operate an eligible renewable generating facility, as defined in the special conditions section of this schedule, with a total effective generation capacity of not more than 5 megawatts (MW). The generating facility must be interconnected to SCE’s grid pursuant to SCE’s Tariff Rule 21. The generating account and benefiting account(s) designated by the participating local government or campus must be located within the geographical boundaries of the local government or campus, receive retail service from SCE on a time-of-use rate schedule, and have billing services performed by SCE. This schedule allows local governments or campuses to generate energy from an eligible renewable generating facility for its own use and to export energy not consumed at the time of generation to SCE’s grid. All generation exported to SCE’s grid is converted into bill credits and applied to the benefiting accounts designated by the local government or campus to offset generation energy charges. Service under this schedule is provided on a first-come, first-served basis until a cap of 124.591 MW is reached.

Combined Heat and Power Excess Energy Purchase (CHP): This rate option is available to customers who own and operate an eligible Combined Heat and Power (CHP) system with a generation capacity up to 20 MW, for which SCE will purchase the excess generation electricity output of these systems.

Renewable Market Adjusting Tariff (Re-MAT): This schedule implements the renewable resource feed-in tariff program pursuant to PU Code Section 399.20, and is available on a first-come, first served basis up to a program cap of 226 MW. To be eligible for Re-MAT, a project must be physically located within SCE's electric service territory, be interconnected to SCE's electric distribution system, be an eligible renewable energy resource as defined in PU Code Section 399.12, be a Qualifying Facility as defined by the FERC, and have a contract capacity that does not exceed 3 MW.

BioEnergy Market Adjusting Tariff (BioMAT): This schedule implements the renewable bioenergy resource feed-in tariff program pursuant to PU Code Section 399.20, and is available on a first-come, first served basis up to a program cap of 114.5 MW. To be eligible for BioMAT, a project must be physically located within SCE's electric service territory, be interconnected to SCE's electric distribution system, be an eligible renewable energy resource as defined in PU Code Section 399.12, be a Qualifying Facility as defined by the FERC, and have a contract capacity that does not exceed 5 MW.

Standby (Schedule S) for Customers with Demands Less than 500 kW: This rate schedule is mandatory for many customers who self-generate all of, or a portion of, their electrical power from their own on-site generating facilities, for both retail and wholesale customers. Under Schedule S, SCE provides "standby" service, meaning that SCE is ready to provide service when the customer's generator is not in operation, which is usually during scheduled or unscheduled outages (other than power outages or rotating outages). Schedule S ensures that businesses are not compromised when their generators are not operating.

Wireless Fidelity Rate (Wi-Fi-1): This rate schedule is applicable to cities, counties and qualified commercial providers of wireless Wi-Fi Internet service. Schedule Wi-Fi-1 allows cities, counties and qualified commercial providers of wireless Wi-Fi Internet service to attach Wi-Fi transmitting devices to SCE-owned streetlights, and to power such devices with unmetered, single-phase electric service so that these entities can provide Wi-Fi Internet service in the communities they serve. The total load per attachment cannot exceed 35 watts, and the cumulative limit of 35 watts cannot be exceeded for every two adjacent poles on the same (looped) circuit where Wi-Fi devices are installed.

Wireless Technology Rate (WTR): This contract rate option is available as a single-phase and three-phase service to customers in wireless technology industries and to utility customers deploying advanced metering infrastructure who require electric service to operate radio repeaters or similar devices (wireless communication devices). Devices must be mounted on existing SCE facilities, or other facilities approved by SCE. All service under WTR is unmetered.

Demand Response Programs

Demand Response (DR) programs provide electricity bill savings and payments to customers who voluntarily reduce their energy usage and/or demand when requested by SCE during program events, or who allow SCE to temporarily interrupt their load. These special events typically occur in the summer, when wholesale electricity costs are high, or anytime when the local electrical systems are constrained. These programs help SCE lower energy procurement costs and maintain system reliability, and give customers an opportunity to conserve energy and lower their electric bills.

Emergency Load Reduction Program (ELRP): The ELRP is a five-year pilot program designed to pay customers for reducing energy consumption or increasing electricity supply during periods of electrical grid emergencies from May thru October. Participating commercial customers earn \$2 per kilowatt-hour (kWh) for energy reduced during events, with zero penalties if they are unable to participate. ELRP runs between May and October each year, and events may occur any day of the week from 4 – 9 p.m.

Agricultural and Pumping Interruptible (AP-I): This program provides a year-round monthly credit to eligible agricultural and pumping customers with a measured demand of 37 kW or greater, or with at least 50 hp of connected load, who elect to allow SCE to temporarily interrupt electric service to their total service account load served via a radio-controlled device.

Capacity Bidding Program (CBP): This is a month-to-month, contract-based demand response bidding program in which participants are paid a monthly incentive to agree to reduce load by a pre-determined amount during Demand Response events with day-of or day-ahead notification. Participants receive a monthly incentive payment based on the amount of load reduction (capacity) nominated each month, plus energy payments for actual energy reduction, based on kWh reduced for each hour, when an event is called. Contract incentives and shortfall energy and capacity charges vary based on month, program and kW participation level. Customers may contract with SCE directly, or may participate through a third-party aggregator. This program is for bundled service or Direct Access customers with interval billing meters.

Optional Binding Mandatory Curtailment Program (OBMC): This option exempts customers located on a single distribution circuit from most rotating outages when they agree to reduce their load on the circuit during any rotating outage. An OBMC plan, which details how the entire circuit's load will be reduced by up to 15 percent during each rotating outage, must be submitted to SCE. There is no monetary incentive to participate, but customers may be subject to excess energy charges for not achieving the required circuit load reduction of up to 15 percent.

Scheduled Load Reduction Program (SLRP): This option provides a bill credit per kWh of qualified load drop to bundled service customers who complete a contract to reduce load by a predetermined amount on pre-selected weekdays, during summer season hours. Customers with an average monthly demand of 100 kW or greater must reduce at least 15 percent of maximum demand (but not less than 100 kW) for each hour during pre-scheduled days and times. Other reduction amounts may be selected from one of three optional timeframes.

Summer Discount Plan (SDP a.k.a. GS-APS-E): This program provides a bill credit to customers during the summer season to allow SCE to install a radio-controlled switch on their central air conditioners. In exchange, customers permit SCE to temporarily turn off or "cycle" their central air conditioner compressor(s) during periods of peak demand or electrical system constraints, when directed by the CAISO, SCE Grid Operations or SCE Energy Operations. This program is limited to customers who have working central air conditioning system(s) with an SCE control device, and who are located in areas where the SCE control device can receive the SCE signal.

Time-of-Use Base Interruptible Program (TOU-BIP): This year-round, reliability-based program is for large commercial and industrial customers who can reduce their electrical usage to a pre-determined amount, also called the "Firm Service Level" (FSL), within 15 or 30 minutes of notice from SCE. The rate is available to customers whose monthly maximum demand or aggregated monthly maximum demand reaches or exceeds 200 kW and who commit to curtail at least 15 percent, but not less than 100 kW, of their maximum demand per period of interruption. In exchange, customers receive a monthly capacity (per kW) credit incentive but are subject to excess energy charges for non-performance during an event. Customers may also aggregate their own accounts, or do so through a third-party aggregator.

With limitations, customers may participate in more than one demand response program, for additional incentives. For more information, visit www.sce.com/drp.

Below are brief descriptions of various rate options for SCE's Residential Customers.

Domestic (D): This rate schedule serves domestic customers and is applicable to those who are individually metered by SCE and who live in single-family accommodations or individually metered single-family dwellings in a Multifamily Accommodation (e.g., houses, townhouses, condominiums, apartments, rental units, manufactured houses or mobile homes). Schedule D has a lower energy rate for all electricity used up to the Baseline* amount. Energy used up to this point is considered Tier 1 usage. Electricity used above Baseline is priced higher. Schedule D also has a daily Basic Charge and Minimum Charge that are independent of the energy charges and cover a portion of costs for services such as meter reading and customer billing.

*** Baseline**

"Baseline" refers to a specific amount of energy allocated to residential customers for the essential portion of energy use for such things as lighting, cooking, heating and refrigeration. The baseline allocation, or Tier 1 usage, is charged at a lower rate than energy used in excess of that amount. As usage increases beyond the Tier 1 allocation, the price for energy in each subsequent tier is charged at a higher rate. This rate structure is meant to incentivize energy conservation. California's regulated energy utilities are mandated to allocate a Baseline quantity to each residential customer, based on that customer's geographic area, the season (winter or summer), and whether the customer has a single source of energy (i.e., if the customer's home is "all electric") or a combination of gas and electric ("basic" service). Customers can check the "Details of your new charges" section of their bills to see which tier their usage falls into each month. An additional Heat Pump Water Heater (HPWH) baseline quantity may apply to customers attesting to having a HPWH and served under either Schedule TOU-D-4-9 or TOU-D-5-8.

Medical Baseline is an additional allowance of kilowatt hours (kWh) charged at the Baseline rate, and is available to customers or their household members who require the regular use of electrical life support or essential medical equipment, or have a qualifying illness. The standard Medical Baseline allocation is 16.5 kWh per day, in addition to the daily Baseline allocation residential customers receive. A medical discount of 11 percent will be provided to customers served under Schedule TOU-D Option PRIME regardless of the number of Medical Baseline allocations.

Schedule D customers may be eligible for other rate options that could further lower their electric bills, such as:

Domestic Summer Discount Plan (D-SDP):

This plan is applicable to domestic service customers residing in individually metered, single-family accommodations with central air conditioning, in which a portion of the customer's electrical air conditioning load is subject to disconnection, as initiated by an SDP Event Trigger, from SCE's service by SCE through a direct load control device, with or without optional customer-controlled override capabilities. This plan is not applicable to customers receiving a Medical Baseline Allocation for air conditioning. To participate in this plan, customers must have an appropriate SCE-direct load control device installed, programmed, and activated.

California Alternate Rates for Energy (CARE) Discount:

This program provides a discount for income-qualified customers of at least 30 percent. Household income must be at or less than the CARE income guidelines, defined as 200 percent of the Federal Poverty Guidelines. Qualifying income guidelines are shown on the CARE application. This discount may also be applicable with other residential rate schedules.

Family Electric Rate Assistance (FERA) Discount: This program offers an 18 percent discount to income-qualified households. There must be a minimum of three or more persons residing in a household and the total household income must be at or less than 250 percent of the Federal Poverty Guidelines. Qualifying income guidelines are shown on the FERA application. FERA is not available to CARE customers. This discount may also be applicable with other residential rate schedules.

Edison SmartConnect Opt-Out – ESC-OO: This rate is available to residential customers who do not wish to have a wireless, communicating meter, known as Edison SmartConnect® meter, installed at their premises (Opt-Out Customers). Under this schedule, Opt-Out Customers shall receive service using the meter or meter form that had been installed at the customer's Premises prior to the installation of an Edison SmartConnect meter (i.e. analog or non-analog, non-smart digital meter). There is a one-time initial fee and a reoccurring monthly fee to opt-out which applies for three years from the time the customer elects to opt-out.

Critical Peak Pricing (CPP): The CPP rate offers a discount during the summer months for bundled service customers (those whose electric power, transmission, distribution, billing, metering and related services are provided by SCE). The customer must have an interval meter or an Edison SmartConnect® program-ready meter. When electricity demand and prices climb, SCE will activate CPP "events" (weekdays from 2:00 p.m. – 6:00 p.m., excluding holidays) during which energy charges increase significantly. However, if customers reduce or reschedule usage to lower demand times of day during these events, CPP may help lower electric bills. Participants receive bill protection for the first 12 months. Customers who receive Medical Baseline allocation(s) or customers served under the Smart Energy Program option are not eligible for service under this rate.

Customers who use most of their electricity during "off-peak" hours could benefit from a Time-of-Use (TOU) rate schedule.

Time-of-Use Domestic (TOU-D): TOU-D is applicable to customers eligible for service under Schedule D or receiving the CARE or FERA discount. Schedule TOU-D has 10 rate options: Option 4-9 PM, Option 4-9 PM-CPP, Option 5-8 PM, Option 5-8 PM-CPP, Option PRIME, Option PRIME- CPP, and Discontinued TOU Period Option A, Option A-CPP, Option B and Option B-CPP. Option 4-9 PM and Option PRIME have an on-peak time period of 4:00 pm. to 9:00 p.m. and Option 5-8 PM has an on-peak period of 5:00 pm. to 8:00 p.m. Option PRIME is a new Option intended for higher usage customers that have load-modifying electric technologies, including those who have electric vehicles (EVs), behind-the-meter (BTM) energy storage systems and/or electric heat pumps. Customers who have EV load that is separately metered are now eligible for service under this Schedule and will receive a meter credit for the separately metered EV load. Option A and Option B are only available to customers meeting the Discontinued TOU Period eligibility criteria, and existing customers receiving service on Option A and Option B as of March 1, 2019. Option A is for lower-usage customers, while Option B is for higher-usage customers. Option A contains fixed charges similar to Schedule D but has a baseline credit and higher energy charges. Option B has no baseline credit, a fixed charge, and lower energy charges. Lower rates may be achieved with Schedule TOU-D Options A and B if the customer reduces usage between the on-peak period of 2:00 p.m. and 8:00 p.m. weekdays, except holidays.

Time-of-Use Tiered Domestic (TOU-D-T): As of March 1, 2019, this Schedule is closed to new Customers. Schedule TOU-D-T is a seasonal time-of-use rate with a level pricing structure (Level 1 is up to 130% of Baseline, and Level 2 is more than 130% of Baseline). TOU-D-T is applicable to customers eligible for service under Schedule D, or receiving the CARE or FERA discount. Lower rates may be achieved with TOU-D-T if the customer reduces usage between the on-peak period of 12:00 p.m. and 6:00 p.m. weekdays, except holidays.

Smart Energy Program (SEP): This is an optional program offering annual bill credits to eligible customers who have technology installed at the home authorized by SCE for direct participation in energy events. Presently, Wi-Fi enabled smart thermostats controlling a working central air conditioning system supported by an SCE approved third party entity are the only technology available for participation in the Smart Energy Program. This program is only available to residential customers with an Edison SmartConnect® meter. Smart Energy Program is not applicable to customers enrolled in any other Demand Response program, such as Summer Discount Plan, or customers receiving a Medical Baseline allocation. Smart Energy Program events can be called for up to 4 hours per day between 11:00 a.m. and 8:00 p.m. on non-holiday weekdays.

Residential Apartment Buildings, Mobilehomes, RV Park Customers

Multifamily Accommodation – Residential Hotel - Qualifying RV Park (DM): This rate option applies to service for multifamily accommodations with a single SCE meter (individual residences are not sub-metered), such as:

- Apartment buildings and duplexes constructed on or before June 13, 1978; and
- Residential hotels and qualifying RV parks.

Multi-family accommodations built prior to December 7, 1981 and served under this rate schedule may also be eligible for service under Schedule DMS-1.

The rate schedules below are available when a single SCE meter serves multiple residences, and each single-family dwelling has a submeter provided by a landlord who owns and reads each submeter and bills the tenant(s) the same rates that SCE would have charged if the tenant(s) had an SCE meter and was directly billed by SCE. The submeters are used to measure and bill for electricity used by the tenants of each single-family dwelling separately.

Domestic Service Multifamily Accommodation – Submetered (DMS-1):

This rate is for multi-family accommodations with submeters. DMS-1 is closed to new construction as of December 7, 1981, but any building constructed for or converted to residential use prior to December 7, 1981, or served on Schedule DM prior to December 7, 1981, or any non-residential building converted to residential use after December 7, 1981 for which the conversion did not require a building permit, is eligible to take service under DMS-1 if submeters are installed in the building.

Domestic Service Mobilehome Park Multifamily Accommodation – Submetered (DMS-2): This option is available for mobilehome parks, manufactured housing communities or owner lot recreational vehicle (RV) parks on a single premises with individually submetered units. DMS-2 is closed to new mobilehome parks, manufactured housing communities and owner lot RV parks for which construction commenced after January 1, 1997.

Domestic Service Qualifying RV Park Accommodation – Submetered (DMS-3): This option is for qualifying RV parks where all the spaces in the entire park, or all the RV spaces in a specific section of the park, are occupied by RV units used as permanent residences; reserved for prepaid month-to-month tenants; and submetered.

Miscellaneous Rates

Net Billing Tariff (NBT) also known as Solar Billing Plan

This optional rate is designed for customers who install eligible renewable generating facilities on their premises to generate electricity and offset their own electrical needs.* Customers can size their systems up to 150% of their electrical requirements, provided they attest that the additional capacity will support electrification (such as adding an electric vehicle) within a year of interconnection.

All customers' net usage is billed according to their Otherwise Applicable Tariff, which must be a Time-of-Use rate schedule. Residential customers are required to be on the Prime option of TOU-D. Net generation is credited at the Avoided Cost Calculator rate, also known as the Energy Export Credit, based on the year the application was submitted. Additionally, residential customers can receive extra credits, known as the Energy Export Bonus Credit, for the first few years of the tariff, with these credits decreasing annually as specified in Schedule NBT.

* This is for renewable generating facility applications received on or after April 15, 2025.

Net Energy Metering (NEM and NEM-ST):

These optional rates serve customers who install eligible renewable generating facilities on their premises for the purpose of generating electricity to offset part or all of their own electrical requirements. A customer must produce electricity with a generating facility using any of the renewable sources listed in Section 25741 of the Public Resources Code*. The generating facility must be sized to offset a portion or all of the customer's own electrical requirements, up to a maximum generating capacity of 1 MW or less. Customers must execute a NEM Interconnection Agreement prior to receiving service under one of these rate schedules. . Service under Schedule NEM was closed to new customers on July 1, 2017. Beginning July 1, 2017, NEM-ST (NEM Successor Tariff) is available to customers and the same program details apply as NEM with some differences. The generating facility still must be sized to offset a portion or all of the customer's own electrical requirements; yet the generating capacity of 1 MW or less no longer applies; Interconnection fees now apply; and residential customers are required to be served on a time-of-use rate, certain exceptions apply. NEM-ST sunset: Completed applications submitted on or before April 14, 2023, are eligible for NEM-ST, but must complete installation on or before April 14, 2026.

*The renewable sources included in Section 25741 of the Public Resources Code are: biomass, solar thermal, photovoltaic, wind, geothermal, fuel cells using renewable fuels, small hydroelectric generation digester gas, municipal solid waste conversion, landfill gas, ocean wave, ocean thermal, or tidal current, and any additions or enhancement to the facility using these technologies.

Fuel Cell Net Energy Metering (FC-NEM)

This optional rate is no longer available to new customers. However, due to legislation passed in 2016 (AB 1637), FC-NEM generators that received Permission to Operate on or after January 1, 2017, must comply with the current year's California Air Resource Board (CARB) standards to remain eligible for the FC-NEM tariff.

Impacted customers were initially notified of these requirements in July 2024. Compliance with both the requirements and the CARB standard is mandatory by February 1, 2025. Customers who do not meet these standards or fail to comply with the new requirements will be removed from the FC-NEM tariff without the option to return. SCE's Grid Interconnections team will work with affected customers to identify available Rule 21 interconnection options for their FC generators.

Virtual Net Energy Metering for Multi-Tenant and Multi-Meter Properties (NEM-V and NEM-V-ST): This optional rate is applicable to qualified customers whose service account(s) are located within a multi-tenant and multi-meter property that includes all residential, commercial and industrial properties on which an eligible generator(s) has been installed at the same service delivery point and for which the owner or operator of the property contracts with SCE to have all eligible energy produced by the eligible generator and exported to the grid supplied to SCE for the sole purpose of providing allocated credits to service accounts served by the same service delivery point as the generator within the property. Service under Schedule NEM-V closed to new customers on July 1, 2017. Beginning July 1, 2017, NEM-V-ST (NEM-V Successor Tariff) is available to customers and the same program details apply as NEM-V with some differences. The generating facility still must be sized to offset a portion or all of the customer's own electrical requirements; yet the generating capacity of 1 MW or less no longer applies; Interconnection fees now apply; and residential customers are required to be served on a time-of-use rate, certain exceptions apply. NEM-V-ST sunset: Completed applications submitted on or before February 15, 2024, are eligible for NEM-V-ST, but must complete installation on or before February 14, 2027. The successor tariff, NBT-V, Virtual Net Billing Tariff is pending but will be the schedule for customers submitting applications after February 15, 2024.

Solar On Multifamily Affordable Housing Virtual Net Metering (SOMAH-VNM): This rate is applicable to qualified customers whose service account(s) are located at a residential complex on the same premises upon which one or more eligible generators have been installed, and for which the owner or operator of the residential complex contracts with SCE to have all eligible energy produced by the eligible generator(s) supplied to SCE for the sole purpose of providing allocated credits to the residential complex's common area and tenant service accounts primarily to offset electricity usage by tenants. Owners or operators receive an incentive under the SOMAH program.

Multifamily Affordable Solar Housing Virtual Net Metering (MASH-VNM and MASH-VNM-ST): This rate is applicable to qualified customers whose service account(s) is located at an income-qualified residential complex on the same premises upon which one or more eligible generators are installed, and where the owner or operator of the complex contracts with SCE to have all of the eligible energy produced from the generator supplied to SCE for the purpose of providing allocated credits [in kilowatt-hours (kWh)] to the residential complex's common area and/or tenant service accounts to offset energy usage. The owner or operator is also eligible for up-front incentives, subject to funding availability. Service under Schedule MASH-VNM was closed to new customers on July 1, 2017. Beginning July 1, 2017, MASH-VNM-ST (MASH-VNM Successor Tariff) is available to customers and the same program details apply as MASH-VNM with some differences. The generating facility still must be sized to offset a portion or all of the customer's own electrical requirements; yet the generating capacity of 1 MW or less no longer applies; Interconnection fees now apply; and residential customers are required to be served on a time-of-use rate, certain exceptions apply.

Green Tariff Shared Renewables – Green Rate (GTSR GR): This rate option is available to Bundled Service customers who elect to participate in one of two optional GTSR programs for the purposes of having SCE procure additional renewable resources from GTSR facilities to meet customer subscriptions. This rate option is available on a first-come, first served basis until the earlier of the date that customer subscriptions served under the Green Rate and Community Renewables programs reach 269 megawatts or the implementation of a California Public Utilities Commission-approved replacement program.

Green Tariff Shared Renewables – Community Renewables (GTSR CR): This rate option is available to Bundled Service customers who elect to participate in one of two optional GTSR program for the purposes of receiving a bill credit from SCE to reflect the customer's subscription in a Community Renewables (CR) facility. Customers electing this option must enter into a Customer Developer Agreement (CDA) with the developer of the CR Facility to which the customer wishes to subscribe and consent to the developer providing information about the customer's subscription to SCE on a regular basis in order for SCE to accurately bill the customer. This rate option is available on a first-come, first-served basis until the earlier of the date that customer subscriptions served under the Community Renewables and Green Rate programs reach 269 megawatts or the implementation of a California Public Utilities Commission-approved replacement program.

Electric Industry Restructuring Rate Schedules

Customers electing Customer Choice Aggregation, Direct Access or self-generation are subject to SCE's delivery, departing load charges, and Cost Responsibility Surcharges.

Bundled Service Customer Interval Meter Ownership (BSC-IMO): This optional rate is for bundled service customers (BSC) who replace an existing meter or install retrofit metering facilities in accordance with Schedule CC-DSF. Meter reading services and billing services will be provided solely by SCE. A BSC is a customer who is not served under Direct Access.

Cost Responsibility Surcharge (DA-CRS, CCA-CRS, CGDL-CRS): Cost Responsibility Surcharges (CRS) are applicable to Customer Generation Departing Load (CGDL), Direct Access (DA) Service customers, Community Aggregation (CA) customers, and Community Choice Aggregation (CCA) customers.

Customer Choice Discretionary Service Fees (CC-DSF): This option is for Direct Participation Demand Response (DPDR), DA, CA and CCA Service customers purchasing metering services; Bundled Service customers electing a rate option that requires the use of Interval Data Recorder (IDR) metering facilities; or customers requesting IDR metering and/or metering facilities in substitution for or in addition to standard facilities.

Community Choice Aggregator Service Fees (CCA-SF): This rate schedule provides service fees applicable to Community Choice Aggregators participating in CCA Service. Certain service fees may apply to CCA Service customers.

Departing Load (DL-NBC, NMDL, TMDL): Departing Load is that portion of SCE's customer's electric load for which the customer (a) discontinues or reduces its purchases of electricity supply and delivery services from SCE; (b) purchases or consumes electricity supplied and delivered by sources other than SCE to replace such SCE purchases; and (c) remains physically located at the same location or within SCE's service area as it existed on December 20, 1995. Reduction in load qualifies as Departing Load only to the extent that such load is subsequently served with electricity from a source other than SCE. However, load that is eligible for net energy metering is not departing load.

Generation Municipal Surcharge (GMS): This rate schedule is applicable to DA customers, CCA Service customers, CA customers, or any SCE Delivery Service customer who receives generation service from a supplier other than SCE. Certain exemptions may apply.

Direct Access (DA) Service: Direct Access refers to any end-use SCE customer electing to procure its electricity directly from an Electric Service Provider (ESP). Pursuant to Decision 10-03-022 and Decision 19-05-043, non-residential bundled service customers may switch to DA Service subject to annual limits set in these decisions.

Community Choice Aggregation Service (CCA Service): This rate schedule applies to cities, counties, a Joint Power Authority (JPA), and certain other public agencies whose governing boards have elected to act as Community Choice Aggregators and can purchase and sell electricity on behalf of utility customers within their service area(s). Under CCA Service, a Community Choice Aggregator is solely responsible for procuring and providing for the electric power needs (including ancillary services) of its customers, ensuring resource adequacy and renewable portfolio requirements for these customers, and scheduling and settling with the California Independent System Operator (CAISO). CCAs are required to meet certain

requirements with the California Public Utilities Commission in addition to meeting financial and technical requirements with SCE. CCA customers are subject to additional charges as explained in CCA-CRS, and CCA-SF.

Direct Participation Demand Response Service (DPDR Service): DPDR Service is offered by the CAISO and allows a Demand Response Provider (DRP) or a retail customer to participate or "bid-in" directly into the CAISO wholesale energy market for compensation by the CAISO, in accordance with the market awards and dispatch instructions established by the CAISO.

These descriptions are meant to be an aid to understanding SCE's rate schedules and programs for SCE customers only. They do not replace information contained in the CPUC-approved tariffs. Please refer to SCE's tariff books for a complete list of terms and conditions of service available online at www.sce.com/rateoptions.

For more information about any of SCE's rate options, please call **1-800-990-7788**, or visit www.sce.com/rateoptions, or write to:

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