

SCE CUSTOMER CONNECTION

SOUTHERN CALIFORNIA EDISON'S (SCE) ELECTRIC RATE OPTIONS

Below are brief descriptions of various rate options for Southern California Edison's (SCE) residential customers. SCE provides these descriptions to help customers understand what rate options are available to help manage monthly electric bills. Your current rate is listed on your electric bill. Your bill separates the costs of generation and costs related to the delivery of electricity. The charges for generation include costs related to the operation of SCE's electric generating plants, plus the cost of purchasing power from other sources. The California Department of Water Resources (DWR) obtained electricity on behalf of SCE. SCE has repaid the cost of the associated contracts and is now returning the cash reserves held to support the contracts through the DWR Energy Credit. The credit will end once the reserves are fully repaid to customers. Eligibility requirements, terms and conditions apply and may vary for each rate schedule.

Please refer to SCE's Tariff Books for a complete list of terms and conditions of service at www.sce.com/rateoptions or call us at 1-800-655-4555 to see if you qualify for one of the energy and money-saving rates below.

RATE SCHEDULES

DOMESTIC (D):

This rate schedule serves domestic customers and is applicable to those who are individually metered by SCE and who live in single-family accommodations or individually metered single-family dwellings in a Multifamily Accommodation (e.g., houses, townhouses, condominiums, apartments, rental units, manufactured houses or mobile homes). Schedule D has a lower energy rate for all electricity used up to the Baseline* amount. Energy used up to this point is considered Tier 1 usage. Electricity used above Baseline is priced higher. Schedule D also has a daily Basic Charge and Minimum Charge that are independent of the energy charges and cover a portion of costs for services such as meter reading and customer billing.

***Baseline** "Baseline" refers to a specific amount of energy allocated to residential customers for the essential portion of energy use for such things as lighting, cooking, heating and refrigeration. The baseline allocation, or Tier 1 usage, is charged at a lower rate than energy used in excess of that amount. As usage increases beyond the Tier 1 allocation, the price for energy in each subsequent tier is charged at a higher rate. This rate structure is meant to incentivize energy conservation. California's regulated energy utilities are mandated to allocate a Baseline quantity to each residential customer, based on that customer's geographic area, the season (winter or summer), and whether the customer has a single source of energy (i.e., if the customer's home is "all electric") or a combination of gas and electric ("basic" service). Customers can check the "Details of your new charges" section of their bills to see which tier their usage falls into each month. An additional Heat Pump Water Heater (HPWH) baseline quantity may apply to customers attesting to having a HPWH and served under either Schedule TOU-D-4-9 or TOU-D-5-8.

Medical Baseline is an additional allowance of kilowatt hours (kWh) charged at the Baseline rate, and is available to customers or their household members who require the regular use of electrical life support or essential medical equipment, or have a qualifying illness. The standard Medical Baseline allocation is 16.5 kWh per day, in addition to the daily Baseline allocation residential customers receive. A medical discount of 11 percent will be provided to customers served under Schedule TOU-D Option PRIME regardless of the number of Medical Baseline allocations.

Schedule D customers may be eligible for other rate options that could further lower their electric bills, such as:

DOMESTIC - SUMMER DISCOUNT PLAN (D-SDP):

This plan is applicable to domestic service customers residing in individually metered, single-family accommodations with central air conditioning, in which a portion of the customer's electrical air conditioning load is subject to disconnection as initiated by an SDP Event Trigger, from SCE's service by SCE through a direct load-control device, with or without optional customer-controlled override capabilities. This plan is not applicable to customers receiving a Medical Baseline Allocation for air conditioning. To participate in this plan, customers must have an appropriate SCE direct load-control device installed, programmed, and activated.

CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) DISCOUNT:

This program provides a discount for income-qualified customers of at least 30 percent. Household income must be at or less than the CARE income guidelines, defined as 200 percent of the Federal Poverty Guidelines. Qualifying income

guidelines are shown on the CARE application. This discount may also be applicable with other residential rate schedules.

FAMILY ELECTRIC RATE ASSISTANCE (FERA) DISCOUNT

This program offers an 18 percent discount to income-qualified households. There must be a minimum of three or more persons residing in a household and the total household income must be at or less than 250 percent of the Federal Poverty Guidelines. Qualifying income guidelines are shown on the FERA application. FERA is not available to CARE customers. This discount may also be applicable with other residential rate schedules.

EDISON SMARTCONNECT® OPT-OUT (ESC-OO):

This rate is available to residential customers who do not wish to have a wireless, communicating meter, known as Edison SmartConnect® meter, installed at their premises (Opt-Out Customers). Under this schedule, Opt-Out Customers shall receive service using the meter or meter form that had been installed at the customer's premises prior to the installation of an Edison SmartConnect meter (i.e. analog or non-analog, non-smart digital meter). There is a one-time initial fee and a reoccurring monthly fee to opt-out, which applies for three years from the time the customer elects to opt-out.

CRITICAL PEAK PRICING (CPP):

The CPP rate offers a discount during the summer months for bundled service customers (those whose electric power, transmission, distribution, billing, metering and related services are provided by SCE). The customer must have an interval meter or an Edison SmartConnect® program-ready meter. When electricity demand and prices climb, SCE will activate CPP "events" (weekdays from 4:00 p.m. – 9:00 p.m., excluding holidays) during which energy charges increase significantly. However, if customers reduce or reschedule usage to lower demand times of day during these events, CPP may help lower electric bills. Participants receive bill protection up to the first 12 months. Customers who receive Medical Baseline allocation(s) or customers served under the Smart Energy Program option are not eligible for service under this rate.

CUSTOMERS WHO USE MOST OF THEIR ELECTRICITY DURING "OFF-PEAK" HOURS COULD BENEFIT FROM A TIME-OF-USE (TOU) RATE SCHEDULE.

TIME-OF-USE DOMESTIC (TOU-D):

TOU-D is applicable to customers eligible for service under Schedule D or receiving the CARE or FERA discount. Schedule TOU-D has 10 rate options: Option 4-9 PM, Option 4-9 PM-CPP, Option 5-8 PM, Option 5-8 PM-CPP, Option PRIME, Option PRIME- CPP, and Discontinued TOU Period Option A, Option A-CPP, Option B and Option B-CPP. Option 4-9 PM and Option PRIME have an on-peak time period of 4:00 pm. to 9:00 p.m. and Option 5-8 PM has an on-peak period of 5:00 pm. to 8:00 p.m. Option PRIME is a new Option intended for higher usage customers that have load-modifying electric technologies, including those who have electric vehicles (EVs), behind-the-meter energy storage systems and/or electric heat pumps. Customers who have EV load that is separately metered are now eligible for service under this Schedule and will receive a meter credit for the separately metered EV load. Option A and Option B are only available to customers meeting the Discontinued TOU Period eligibility criteria, and existing customers receiving service on Option A and Option B as of March 1, 2019.

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Option A is for lower-usage customers, while Option B is for higher-usage customers. Option A contains fixed charges similar to Schedule D, but has a baseline credit and higher energy charges. Option B has no baseline credit, a fixed charge, and lower energy charges. Lower rates may be achieved with Schedule TOU-D Options A and B if the customer reduces usage between the on-peak period of 2:00 p.m. and 8:00 p.m. weekdays, except holidays.

TIME-OF-USE TIERED DOMESTIC (TOU-D-T):

As of March 1, 2019, this Schedule is closed to new Customers. Schedule TOU-D-T is a seasonal time-of-use rate with a level pricing structure (Level 1 is up to 130% of Baseline, and Level 2 is more than 130% of Baseline). TOU-D-T is applicable to customers eligible for service under Schedule D, or receiving the CARE or FERA discount. Lower rates may be achieved with TOU-D-T if the customer reduces usage between the on-peak period of 12:00 p.m. and 6:00 p.m. weekdays, except holidays.

SMART ENERGY PROGRAM (SEP):

This is an optional program offering annual bill credits to eligible customers who have technology installed at the home authorized by SCE for direct participation in energy events. Presently, Wi-Fi enabled smart thermostats controlling a working central air conditioning system supported by an SCE approved third-party entity are the only technology available for participation in the Smart Energy Program. This program is only available to residential customers with an Edison SmartConnect® meter. Smart Energy Program is not applicable to customers enrolled in any other Demand Response program, such as Summer Discount Plan, or customers receiving a Medical Baseline allocation. Smart Energy Program events can be called for up to 4 hours per day between 11:00 a.m. and 8:00 p.m. on non-holiday weekdays.

COST RESPONSIBILITY SURCHARGE (DA-CRS, CCA-CRS, CGDL-CRS):

Cost Responsibility Surcharges (CRS) are applicable to Customer Generation Departing Load (CGDL), Direct Access (DA) Service customers, Community Aggregation (CA) customers, and Community Choice Aggregation (CCA) customers.

COMMUNITY CHOICE AGGREGATION SERVICE (CCA SERVICE):

Cities, counties, a Joint Power Authority, and certain other public agencies whose governing boards have elected to act as Community Choice Aggregators can purchase and sell electricity on behalf of utility customers within their service area(s). Under CCA Service, a Community Choice Aggregator is solely responsible for procuring and providing for the electric power needs (including ancillary services) of its customers, ensuring resource adequacy and renewable portfolio requirements for these customers, and scheduling and settling with the California Independent System Operator (CAISO). Community Choice Aggregators are required to meet certain requirements with the California Public Utilities Commission in addition to meeting financial and technical requirements with SCE. CCA customers are subject to additional charges as explained in Schedules CCA-CRS and CCA-SF.

Net Billing Tariff (NBT) also known as Solar Billing Plan

This optional rate is designed for customers who install eligible renewable generating facilities on their premises to generate electricity and offset their own electrical needs.* Customers can size their systems up to 150% of their electrical requirements, provided they attest that the additional capacity will support electrification (such as adding an electric vehicle) within a year of interconnection.

All customers' net usage is billed according to their Otherwise Applicable Tariff, which must be a Time-of-Use rate schedule. Residential customers are required to be on the Prime option of TOU-D. Net generation is credited at the Avoided Cost Calculator rate, also known as the Energy Export Credit, based on the year the application was submitted. Additionally, residential customers can receive extra credits, known as the Energy Export Bonus Credit, for the first few years of the tariff, with these credits decreasing annually as specified in Schedule NBT.

*This is for renewable generating facility applications received on or after April 15, 2025.

NET ENERGY METERING (NEM and NEM-ST):

These optional rates serve customers who install eligible renewable generating facilities on their premises for the purpose of generating electricity to offset part or all of their own electrical requirements. A customer must produce electricity with a generating facility using any of the renewable sources listed in Section 25741 of the Public Resources Code*. The generating facility must be sized to offset a portion or all of the customer's own electrical requirements, up to a maximum generating capacity of 1 MW or less per premises.

Customers must execute a NEM Interconnection Agreement prior to receiving service under one of these rate schedules. Service under Schedule NEM was closed to new customers on July 1, 2017. Beginning July 1, 2017, NEM-ST (NEM Successor Tariff) is available to customers and the same program details apply as NEM with some differences. The generating facility still must be sized to offset a portion or all of the customer's own electrical requirements yet the generating capacity of 1 MW or less no longer applies Interconnection fees now apply; and residential customers are required to be served on a time-of-use rate certain exceptions apply. NEM-ST sunset: Completed applications submitted on or before April 14, 2023, are eligible for NEM-ST, but must complete installation on or before April 14, 2026.

*The renewable sources included in Section 25741 of the Public Resources Code are: biomass, solar thermal, photovoltaic, wind, geothermal, fuel cells using renewable fuels, small hydroelectric generation digester gas, municipal solid waste conversion, landfill gas, ocean wave, ocean thermal, or tidal current, and any additions or enhancement to the facility using these technologies.

Due to space limitations, your specific rate or one you may be eligible for may not appear. Please visit www.sce.com/inserts-onserts (under November 2024) or contact us if you'd like a complete listing of all available rates. Please email Tariffs.Manager@sce.com for a copy to be sent via email or U.S. Mail.

Para solicitar una copia en español de esta notificación, por favor escriba a:

Southern California Edison
P.O. Box 800, G.O. 1, Quad 4A
Rosemead, CA 91770

á la atención de Comunicaciones Corporativas, o visita www.sce.com/avisos.

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