

Summary of ISO Capital Expenditure Forecast - Non-Incentive Projects

(\$000)

PIN	Project Title	C-WBS	Order #	High/Low Voltage	OD	Project Total (ISO & non-ISO)				ISO Portion			
						Prior	2024	2025	Total	Prior	2024	2025	Total
<b>Non-Incentive Transmission Projects include Direct Installation and Removal Expenditures, but exclude any C-WBS or Order # with 0% ISO.</b>													
<b>Other Transmission</b>													
08308	Install 4 N60 lgc processing relay Red Bluff Substation	CET-ET-CR-WC-830802	903162574	High	Apr-24	706	-	-	706	706	-	-	706
08389	Hinson Sub (RNU) Install one (1) 220 kV line position	CET-ET-CR-WC-838906	903714980	High	Dec-24	1,246	743	620	2,609	1,246	743	620	2,609
08394	Vincent Substation.	CET-ET-CR-WC-839401	903516981	High	Aug-25	737	1,057	365	2,160	737	1,057	365	2,160
08090	Eldorado Substation (NU): install the following equipment on a dedicated 220kV double	CET-ET-LG-AF-809000	902249125	High	Dec-19	-	28	-	28	-	28	-	28
08393	Walnut Substation Interconnection (RNU): 1. Generation Tie-Line to Existing Pos. 2. Utilize Transmission: Interconnection (RNU) Relocate existing 220 kV Mesa-Walnut Line to new	CET-ET-CR-WC-839301	903549492	High	Mar-25	1,444	325	631	2,400	1,444	325	631	2,400
08393	<b>Total Kestrel Storage Project</b>	CET-ET-CR-WC-839306	903555087	High	May-24	1	417	1,252	1,670	1	417	1,252	1,670
						<b>1,445</b>	<b>742</b>	<b>1,883</b>	<b>4,070</b>	<b>1,445</b>	<b>742</b>	<b>1,883</b>	<b>4,070</b>
08398	Pardee Substation (RNU): Moorpark CRAS – monitoring infrastructure.	CET-ET-CR-WC-839801	903724397	High	Sep-24	1	725	538	1,264	1	725	538	1,264
08398	Moorpark Substation (RNU): Moorpark centralized RAS ("CRAS") – tripping infrastructure	CET-ET-CR-WC-839802	903724398	High	Sep-24	8	365	417	790	8	365	417	790
08398	Sylmar Substation (RNU): Moorpark CRAS – monitoring infrastructure.	CET-ET-CR-WC-839807	903724708	High	Feb-25	2	742	848	1,592	2	742	848	1,592
08398	Moorpark Substation (RNU).	CET-ET-CR-WC-839800	903507849	High	May-25	29	396	505	930	29	396	505	930
08398	Goldback:	CET-ET-CR-WC-839805	903724702	High	Jul-24	2	17	24	43	2	17	24	43
08398	Moorpark Substation (RNU).	CET-ET-CR-WC-839808	903724709	High	Dec-24	112	929	1,028	2,070	112	929	1,028	2,070
08398	<b>Goldback Solar Center</b>					<b>155</b>	<b>3,173</b>	<b>3,360</b>	<b>6,688</b>	<b>155</b>	<b>3,173</b>	<b>3,360</b>	<b>6,688</b>
	<b>Total Other Transmission</b>					<b>4,289</b>	<b>5,744</b>	<b>6,229</b>	<b>16,262</b>	<b>4,289</b>	<b>5,744</b>	<b>6,229</b>	<b>16,262</b>
<b>TSP Projects</b>													
07767	Johanna: Install new 280MVA Bank, Equip new 220kV & 66kV Positions, Rpl (19) 66kVCBs &	CET-ET-LG-TS-776700	901487156	High	May-20	-	1	-	1	-	0	-	0
	<b>Total TSP Projects</b>					<b>-</b>	<b>1</b>	<b>-</b>	<b>1</b>	<b>-</b>	<b>0</b>	<b>-</b>	<b>0</b>
<b>Transmission Project Reliability</b>													
07727	Inyokern Substation: Expand existing MEER at Inyokern Substation.	CET-ET-TP-RL-772700	901394462	Low	Nov-24	363	50	-	413	134	19	-	153
07727	Control Substation: Install 12 N60 relays, one satellite clock, and two ethernet switches in the	CET-ET-TP-RL-772701	901394533	Low	Apr-24	1,223	58	-	1,281	1,051	50	-	1,102
07727	<b>Total Digital 395 Project: North-of-Kramer Area Telecom Network and RAS Upgrades</b>					<b>1,586</b>	<b>108</b>	<b>-</b>	<b>1,694</b>	<b>1,186</b>	<b>69</b>	<b>-</b>	<b>1,254</b>
07763	Eldorado-Lugo 500 kV line: CA side - Install 85 miles of new OPGW between CA/NV border	CET-ET-TP-RN-776304	901665563	High	Jul-24	12,937	16,362	3,000	32,299	12,937	16,362	3,000	32,299
07763	Eldorado-Lugo 500 kV line: NV Side -Install 2 miles of new OPGW between CA/NV border	CET-ET-TP-RN-776305	901665564	High	Jul-24	960	649	-	1,609	960	649	-	1,609
07763	Mohave 500 kV: Install two (2) N60 relays Install one (1) ethernet switch Install one (1)	CET-ET-TP-RN-776302	901484315	High	Apr-24	314	35	-	349	314	35	-	349
07763	Lugo Sub: Install new control cables, update station drawings, and modify settings on existing	CET-ET-TP-RN-776307	902249120	High	Jul-24	86	33	-	119	86	33	-	119
07763	Eldorado: Install equipment to support N-2 monitoring of Eldorado-Lugo 500kV and Lugo-	CET-ET-TP-RN-776308	902249121	High	Apr-24	63	82	-	145	63	82	-	145
07763	Real Properties - Land Acquisition	CET-RP-TP-RL-776308	47022	High	Mar-25	-	250	1,500	1,750	-	220	1,320	1,540
07763	Contingency	CET-ET-TP-RN-776399	7763-Cont	High	Mar-25	-	-	8,669	8,669	-	-	7,629	7,629
07763	<b>Total Lugo-Victorville 500 kV SPS</b>					<b>14,359</b>	<b>17,411</b>	<b>13,169</b>	<b>44,939</b>	<b>14,359</b>	<b>17,381</b>	<b>11,949</b>	<b>43,689</b>
07227	Inyo Substation: Replace Inyo phase shifter and new hybrid circuit breaker. Install 2 pairs of	CET-ET-TP-RN-722701	902379073	High	Oct-21	-	3	-	3	-	3	-	3
07227	Control: Install two N60 relays	CET-ET-TP-RN-722700	902448105	Low	Apr-24	110	10	-	120	110	10	-	120
07227	<b>Total Casa Diablo IV Project Interconnection</b>					<b>110</b>	<b>13</b>	<b>-</b>	<b>123</b>	<b>110</b>	<b>13</b>	<b>-</b>	<b>123</b>
07546	(Removal/Expense) Lugo Sub: Upgrade Terminal Equipment and Series Capacitors on	CET-ET-TP-RL-754601	902287735	High	Feb-25	-	500	537	1,037	-	500	537	1,037
07546	(Removal/Expense) Eldorado	CET-ET-TP-RL-754600	902287734	High	Jun-23	-	1	-	1	-	1	-	1
07546	(Removal/Expense) Mohave	CET-ET-TP-RL-754604	902287736	High	May-23	-	1	-	1	-	1	-	1
07546	<b>Total Eldorado-Lugo-Mohave (ELM) Series Cap Upgrades Project</b>					<b>-</b>	<b>502</b>	<b>537</b>	<b>1,039</b>	<b>-</b>	<b>502</b>	<b>537</b>	<b>1,039</b>
07558	Magunden-Springville 230 kV No.1: Remove 14 existing 220kV lattice structures; Install nine	CET-ET-TP-RL-755800	901192344	High	Feb-22	-	100	525	625	-	100	525	625
07558	Magunden-Springville 230 kV No.2: Remove 14 existing 220kV lattice structures; Install nine	CET-ET-TP-RL-755801	901192345	High	Dec-21	-	100	525	625	-	100	525	625
07558	Lake Success - Contingency	CET-ET-TP-RL-755800	7558-Cont	High	Jun-24	-	-	1,600	1,600	-	-	1,600	1,600
07558	<b>Magunden-Springville No.1 &amp; No.2 Tower Replacement ("Lake Success Towers in</b>					<b>-</b>	<b>200</b>	<b>2,650</b>	<b>2,850</b>	<b>-</b>	<b>200</b>	<b>2,650</b>	<b>2,850</b>
08077	Inyokern 115 kV Relay Upgrades for ATRA	CET-ET-TP-RL-807709	902739835	Low	Dec-24	258	103	-	361	258	103	-	361
08077	Control 115 kV CBs and MEER for ATRA	CET-ET-TP-RL-807706	902739832	Low	Apr-24	9,602	223	-	9,826	9,602	223	-	9,826
08077	Kramer 115 kV Relay Upgrades for ATRA	CET-ET-TP-RL-807710	902739836	Low	Oct-24	2,109	1,403	-	3,512	1,054	701	-	1,756
08077	Tortilla 115 kV CBs nand MEER for ATRA	CET-ET-TP-RL-807713	902739979	Low	May-24	2,543	1,133	-	3,677	2,543	1,133	-	3,677
08077	Eldorado 220 kV (Option 2): Cima-Pisgah #1 220kV (Pos 9N) and Cima-Pisgah #2 220kV	CET-ET-TP-RL-807703	902739829	High	Dec-24	198	268	179	645	198	268	179	645
08077	Pisgah 220 kV (Option 2): A. 220 kV Switchrack -8 BCT Upgrades B. Relays -8 Racks -4 L90	CET-ET-TP-RL-807711	902739837	High	Oct-24	807	794	458	2,059	807	794	458	2,059
08077	<b>Total Annual Transmission Reliability Assessment 2016 - Protection Upgrades (ATRA)</b>					<b>15,518</b>	<b>3,924</b>	<b>637</b>	<b>20,079</b>	<b>14,463</b>	<b>3,223</b>	<b>637</b>	<b>18,323</b>

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PIN	Project Title	C-WBS	Order #	High/ Low Voltage	OD	Project Total (ISO & non-ISO)				ISO Portion			
						Prior	2024	2025	Total	Prior	2024	2025	Total
08078	Antelope Sub (RNU) - Install two (2) G.E N60 Logic Processing Relays or equivalent	CET-ET-TP-RN-807800	902220556	High	Dec-22	-	21	-	21	-	21	-	21
08078	Antelope Sub (RNU) - Power System Control. i. Expand existing RTU at SCE Antelope	CET-ET-TP-RN-807801	902220557	High	Feb-24	68	3	-	71	68	3	-	71
08078	<b>Antelope 2 Solar Project Reliability Network Upgrades at Antelope Substation</b>					<b>68</b>	<b>24</b>	<b>-</b>	<b>92</b>	<b>68</b>	<b>24</b>	<b>-</b>	<b>92</b>
08104	New Moorpark-Pardee #4 230 kV line: String roughly 25.5 mile section on vacant side of	CET-ET-TP-RL-810402	902315828	High	Jan-22	-	26	-	26	-	26	-	26
08104	<b>Total Moorpark-Pardee 230 kV No. 4 Circuit Project</b>					<b>-</b>	<b>26</b>	<b>-</b>	<b>26</b>	<b>-</b>	<b>26</b>	<b>-</b>	<b>26</b>
08223	Whirlwind AA Bank Centralized RAS. i. Whirlwind Substation. Utilize two GE N60 logic	CET-ET-TP-RN-822300	902705074	High	Aug-24	268	145	-	412	268	145	-	412
08223	Tehachapi CRAS: i. Whirlwind Substation. Install two GE N60 logic processing relays or	CET-ET-TP-RN-822301	902705075	High	Aug-24	52	328	-	380	52	328	-	380
08223	<b>Willy Interconnection at Whirlwind Substation</b>					<b>320</b>	<b>472</b>	<b>-</b>	<b>792</b>	<b>320</b>	<b>472</b>	<b>-</b>	<b>792</b>
08238	San Bernardino Substation: West of Colorado River CRAS – Devers Extension – generation	CET-ET-TP-RN-823804	902760267	High	Apr-24	424	-	-	424	424	-	-	424
08238	<b>Total Mountainview Generating Station Pmax Increase Project</b>					<b>424</b>	<b>-</b>	<b>-</b>	<b>424</b>	<b>424</b>	<b>-</b>	<b>-</b>	<b>424</b>
08246	Victor Substation- North of Lugo CRAS –Monitoring infrastructure i. Install four (4) GE N60	CET-ET-TP-RN-824600	902768480	High	Aug-24	2	-	-	2	2	-	-	2
08246	Lugo Substation- North of Lugo CRAS –Monitoring infrastructure i. Install four (4) GE N60	CET-ET-TP-RN-824601	902768481	High	Apr-24	11	-	-	11	11	-	-	11
08246	Kramer Substation- North of Lugo CRAS –Monitoring infrastructure Install two (2) GE N60	CET-ET-TP-RN-824602	902768482	High	Dec-25	8	-	-	8	8	-	-	8
08246	Roadway Substation 115/33 North of Lugo CRAS – generator addition. (a) Roadway	CET-ET-TP-RN-824603	902768483	Low	Apr-24	54	60	-	114	54	60	-	114
08246	Roadway Substation– generator addition. Mojave Desert RAS. Install two (2) GE N60 logic	CET-ET-TP-RN-824604	902768484	Low	Jan-24	459	25	-	484	459	25	-	484
08246	<b>Baldy Mesa Project Reliability Network Upgrades</b>					<b>534</b>	<b>85</b>	<b>-</b>	<b>619</b>	<b>534</b>	<b>85</b>	<b>-</b>	<b>619</b>
08298	Windhub Substation. i. Install one (1) 220 kV line position which includes the following	CET-ET-TP-RN-829803	903123443	High	Aug-24	952	617	700	2,269	952	617	700	2,269
08298	Tehachapi centralized RAS – generator addition i. Windhub Substation. Install two (2) GE	CET-ET-TP-RN-829800	903123440	High	Nov-24	178	244	100	522	178	244	100	522
08298	Windhub AA Bank centralized RAS – monitoring infrastructure i. Windhub Substation. 1.	CET-ET-TP-RN-829801	903123441	High	Oct-24	2,266	14	-	2,281	2,266	14	-	2,281
08298	Windhub AA Bank centralized RAS – generation addition i. Windhub Substation. Install two	CET-ET-TP-RN-829802	903123442	High	Nov-24	85	-	-	85	85	-	-	85
08298	Vincent Substation (RNU).1. Remove and salvage Green panels 3R thru 8R in 220kV Relay	CET-ET-TP-RN-829800	904138914	High	Jan-25	107	545	200	852	107	545	200	852
08298	<b>Beliefeld Solar Farm Reliability Network Upgrades</b>					<b>3,589</b>	<b>1,420</b>	<b>1,000</b>	<b>6,009</b>	<b>3,589</b>	<b>1,420</b>	<b>1,000</b>	<b>6,009</b>
08294	Pardee Substation	CET-ET-TP-RL-829400	903135849	High	Oct-24	6,480	1,428	-	7,907	6,480	1,428	-	7,907
08294	Pardee-Sylmar 220kV Transmission Line [North Coast Grid ET-00664-04601]:	CET-ET-TP-RL-829401	903135850	High	Feb-23	-	0	-	0	-	0	-	0
08294	Sylmar Substation (Work to be paid for by SCE but performed by LADWP): Upgrade 220kV	CET-ET-TP-RL-829400	903769370	High	Jul-25	-	2,000	2,000	4,000	-	2,000	2,000	4,000
08294	<b>Pardee-Sylmar No. 1 and No. 2 230kV Line Rating Increase Project</b>					<b>6,480</b>	<b>3,428</b>	<b>2,000</b>	<b>11,907</b>	<b>6,480</b>	<b>3,428</b>	<b>2,000</b>	<b>11,907</b>
08355	Tehachapi CRAS – Monitoring infrastructure Whirlwind Substation.	CET-ET-TP-RN-835500	903429710	High	Oct-24	343	141	4	488	343	141	4	488
08355	Tehachapi CRAS – Monitoring infrastructure Vincent Substation.	CET-ET-TP-RN-835502	903429712	High	Sep-24	19	55	100	174	19	55	100	174
08355	Tehachapi CRAS – Monitoring infrastructure Midway Substation	CET-ET-TP-RN-835503	903429713	High	Oct-24	3	60	100	163	3	60	100	163
08355	Tehachapi CRAS – Monitoring infrastructure Windhub Substation	CET-ET-TP-RN-835504	903429714	High	Jul-24	224	347	12	583	224	347	12	583
08355	Whirlwind Substation Tehachapi CRAS – Tripping infrastructure i. Whirlwind Substation. 1.	CET-ET-TP-RN-835500	903548050	High	Jul-24	128	150	145	423	128	150	145	423
08355	<b>TOT909-Q1631 -Glenfeliz Solar Farm</b>					<b>716</b>	<b>754</b>	<b>361</b>	<b>1,830</b>	<b>716</b>	<b>754</b>	<b>361</b>	<b>1,830</b>
08358	Eldorado Substation IF (RNU) Participate and modify the planned Lugo-Victorville CRAS	CET-ET-TP-RN-835800	903427639	High	Aug-24	127	5	387	519	127	5	387	519
08358	Eldorado RNU (IF) Participate in and modify the existing Lugo-Victorville RAS	CET-ET-TP-RN-835801	903427640	High	Aug-23	458	5	-	463	458	5	-	463
08358	<b>TOT796/Q1341, Yellow Pine 2, LLC, Install Reliability Network Upgrades Eldorado</b>					<b>586</b>	<b>10</b>	<b>387</b>	<b>983</b>	<b>586</b>	<b>10</b>	<b>387</b>	<b>983</b>
08107	Kramer Substation (RNU): a. Engineer and construct one 220 kV line position, which	CET-ET-TP-RN-810701	902342409	High	Apr-25	3,370	50	-	3,421	3,370	50	-	3,421
08171	Eldorado Substation (Reliability Network Upgrades):	CET-ET-TP-RN-817100	902460358	High	Apr-24	3,193	380	-	3,573	3,193	380	-	3,573
08207	Colorado River Substation (RNU)	CET-ET-TP-RN-820700	902598927	High	May-24	1,501	1,052	927	3,480	1,501	1,052	927	3,480
08214	Red Bluff Substation (RNU):	CET-ET-TP-RN-821401	902630576	High	Mar-24	2,488	25	1,862	4,375	2,488	25	1,862	4,375
08214	Power System Control (RNU) - Expand CRAS RTUs at Red Bluff Substation to include points	CET-ET-TP-RN-821400	902631060	High	May-24	0	27	-	27	0	27	-	27
08376	VISTA RNU-SCD	CET-ET-TP-RN-837603	903901445	Low	Mar-24	0	4	40	43	0	4	40	43
08392	Red Bluff Sub (RNU)-West of Colorado River centralized RAS.	CET-ET-CR-WC-839202	903531605	High	Oct-24	102	4	49	154	102	4	49	154
07073	Red Bluff RNU: Install 220kV line position.	CET-ET-TP-RN-707300	902494149	High	May-24	390	28	30	448	390	28	30	448
08100	Whirlwind Substation (NU): a. Utilize the shared 230 kV position at Whirlwind Substation to	CET-ET-TP-RN-810000	902326568	High	Aug-24	-	475	130	605	-	475	130	605
08195	Devers Substation (RNU): Engineer and construct one (1) 220 kV line position which includes	CET-ET-TP-RN-819500	902748920	High	Apr-24	2,696	-	-	2,696	2,696	-	-	2,696
08199	Windhub Substation (RNU) a. Install one (1) 220 kV transmission line position which includes	CET-ET-TP-RL-819901	902663178	High	Aug-21	-	48	60	108	-	48	60	108
08220	Red Bluff Sub:Install line/relays/add points.	CET-ET-TP-RN-822004	902699211	High	Dec-21	-	50	50	100	-	50	50	100
08201	Whirlwind Substation (RNU): Whirlwind AA-Bank RAS:	CET-ET-TP-RN-820100	902668204	High	Jun-24	57	374	244	675	57	374	244	675
08285	Whirlwind Substation: a. Install one (1) 230 kV line position which includes the following	CET-ET-TP-RN-828500	903099017	High	Jul-25	23	565	733	1,321	23	565	733	1,321
08380	Kramer Substation (RNU)-	CET-ET-TP-RN-838002	903505987	High	Jun-25	2	29	30	61	2	29	30	61
08380	Mojave Desert RAS – tripping infrastructure (GRNU)	CET-ET-TP-RN-838000	903505985	High	Jun-25	15	169	107	292	15	169	107	292
08380	North of Lugo ("NOL") cRAS – tripping infrastructure (GRNU)	CET-ET-TP-RN-838001	903505986	High	Jun-25	7	295	150	452	7	295	150	452
08380	<b>Aratina Solar Center 2 Project</b>					<b>24</b>	<b>493</b>	<b>287</b>	<b>805</b>	<b>24</b>	<b>493</b>	<b>287</b>	<b>805</b>

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08448	Laguna Bell Sub	CET-ET-TP-RL-844800	903728254	High	May-25	4,859	5,824	-	10,683	4,859	5,824	-	10,683
08448	Reconductor approximately 5 miles of existing Laguna Bell - Mesa No.1 230 kV Line with	CET-ET-TP-RL-844801	903728255	High	Jun-24	3,564	1,672	-	5,236	3,564	1,672	-	5,236
08448	Laguna Bell-Mesa No. 1 Reconductor - Section 2 (CAISO TPP Project)	CET-ET-TP-RL-844801	903795047	High	Jun-24	9	87	-	96	9	87	-	96
08448	Laguna Bell-Mesa No. 1 Reconductor - Section 3 (CAISO TPP Project)	CET-ET-TP-RL-844801	903795050	High	Jun-24	9	88	-	97	9	88	-	97
08448	Laguna Bell-Mesa No. 1 Reconductor - Section 4 (CAISO TPP Project)	CET-ET-TP-RL-844801	903795052	High	Jun-24	7	87	-	94	7	87	-	94
08448	Laguna Bell-Mesa No. 1 Reconductor - Section 5 (CAISO TPP Project)	CET-ET-TP-RL-844801	903795054	High	Jun-24	15	87	-	103	15	87	-	103
08448	Laguna Bell-Mesa No. 1 Reconductor - Section 6 (CAISO TPP Project)	CET-ET-TP-RL-844801	903795055	High	Jun-24	8	89	-	97	8	89	-	97
08448	Laguna Bell-Mesa No. 1 Reconductor - Section 8 (CAISO TPP Project)	CET-ET-TP-RL-844801	903795373	High	Jun-24	23	86	-	109	23	86	-	109
08448	Laguna Bell-Mesa No. 1 Reconductor - Section 7 (CAISO TPP Project)	CET-ET-TP-RL-844801	903795403	High	Jun-24	14	86	-	101	14	86	-	101
08448	Laguna Bell-Mesa No. 1 Reconductor - Sec	CET-ET-TP-RL-844801	903795372	High	Jun-24	9	88	-	97	9	88	-	97
08448	<b>Laguna Bell-Mesa No. 1 230 kV Line Rating Increase Project</b>					<b>8,518</b>	<b>8,194</b>	<b>-</b>	<b>16,712</b>	<b>8,518</b>	<b>8,194</b>	<b>-</b>	<b>16,712</b>
08269	Whirlwind Substation: Power System Controls.	CET-ET-TP-RL-826900	903115822	High	Nov-24	83	465	298	846	83	465	298	846
08270	Whirlwind Substation:	CET-ET-CR-WC-827000	902924856	High	Nov-24	89	513	331	934	89	513	331	934
08300	Reliability Network Upgrades.	CET-ET-CR-WC-830001	1025188	High	Jun-22	-	-	149	149	-	-	149	149
08426	Eldorado Substation (NU)	CET-ET-CR-WC-842600	903606178	High	Feb-25	29	241	321	591	29	241	321	591
08506	Victor 220 kV Substation: Equip Position 11 with one (1) circuit breaker (4000 Amp) and two	CET-ET-TP-RL-850600	903911198	High	Aug-25	15	1,983	8,000	9,998	15	1,983	8,000	9,998
08474	Antelope Sub: Replace all 41 66 kV Circuit Breakers from 40 kA to 50 kA.Perform Ground	CET-ET-TP-RN-847401	903773209	Low	Dec-25	2,542	7,592	5,797	15,930	2,542	7,592	5,797	15,930
08457	Red Bluff Substation (RNU).i.Install one (1) 500 kV line position which includes the following	CET-ET-CR-WC-845703	903803894	High	Oct-25	-	218	331	549	-	218	331	549
08538	Red Bluff (GRNU):.a.West of Colorado River CRAS and/or West of Colorado River CRAS	CET-ET-TP-RN-853800	904099164	High	Apr-25	53	293	182	527	53	293	182	527
08602	Sylmar Sub: Replace 230kV/220kV Transformer with one rated for 1290 MVA normal and	CET-ET-LG-SU-860200	904209302	High	Apr-25	0	59	50	109	0	59	50	109
08576	Antelope - Whirlwind - Raise approximately 9 towers in order to fix ground clearance and	CET-ET-TP-RN-857600	904186957	High	Dec-25	1	880	5,118	5,999	1	880	5,118	5,999
08336	COLORADO RIVER-INSTA	CET-ET-CR-WC-833600	903207593	High	Oct-24	154	357	313	825	154	357	313	825
08336	Atlas Solar Generating Facility:	CET-ET-CR-WC-833600	1002367	High	Oct-22	-	15	9	23	-	15	9	23
08336	<b>Atlas Solar Project</b>					<b>154</b>	<b>372</b>	<b>322</b>	<b>848</b>	<b>154</b>	<b>372</b>	<b>322</b>	<b>848</b>
08411	2.Whirlwind AA Bank CRAS	CET-ET-TP-RN-841101	903567160	High	Aug-24	8	229	169	407	8	229	169	407
08411	3.Tehachapi CRAS	CET-ET-TP-RN-841100	903566458	High	Aug-24	9	229	164	402	9	229	164	402
08411	<b>Cyclone Solar Project</b>					<b>17</b>	<b>458</b>	<b>333</b>	<b>808</b>	<b>17</b>	<b>458</b>	<b>333</b>	<b>808</b>
08418	Laguna Bell Substation Interconnection Reliability Network Upgrades	CET-ET-TP-RN-841802	903627525	High	Dec-24	908	628	300	1,837	908	628	300	1,837
08418	Rio Hondo Substation	CET-ET-TP-RN-841801	903627524	High	Dec-24	16	5	9	30	16	5	9	30
08418	Lewis Substation	CET-ET-TP-RN-841800	903627521	High	Mar-24	0	10	20	30	0	10	20	30
08418	<b>Commerce Energy Storage Project</b>					<b>924</b>	<b>643</b>	<b>329</b>	<b>1,897</b>	<b>924</b>	<b>643</b>	<b>329</b>	<b>1,897</b>
08433	Install one RTU at the Large Generating Facility (SCE IF) - Add points to existing RTU at	CET-ET-CR-WC-843300	1126908	High	Jun-25	-	14	32	46	-	14	32	46
08433	Large Generating Facility (SCE IF) TOT905/Q1647 Angora Solar Farm: Install meters	CET-ET-CR-WC-843300	903697891	High	Jun-25	15	38	88	141	15	38	88	141
08433	Mohave 500kV Switching Station (SCE IF)	CET-ET-CR-WC-843301	1126911	High	Jun-25	-	8	19	27	-	8	19	27
08433	Mohave 500kV Switching Station (SCE IF) SCE shall install security cabinets, locks, and	CET-ET-CR-WC-843301	1126912	High	Jun-25	-	5	11	16	-	5	11	16
08433	CRAS Point Additions	CET-ET-CR-WC-843301	1126916	High	Jun-25	-	5	12	17	-	5	12	17
08433	Mohave Sub: Install Tripping Infrastructure	CET-ET-CR-WC-843301	903697892	High	Dec-25	9	163	380	552	9	163	380	552
08433	<b>ED&amp;P scope of work for 500kV Gen-Tie Project</b>					<b>23</b>	<b>233</b>	<b>542</b>	<b>798</b>	<b>23</b>	<b>233</b>	<b>542</b>	<b>798</b>
08342	Windhub Substation	CET-ET-CR-WC-834205	903654150	High	Jul-25	11	3,292	4,405	7,707	11	3,292	4,405	7,707
08342	Windhub Substation	CET-ET-CR-WC-834204	903654149	High	Jul-25	8	206	473	687	8	206	473	687
08342	Whirlwind Sub-	CET-ET-CR-WC-834203	903654148	High	Jul-25	7	34	75	115	7	34	75	115
08342	Vincent Substation	CET-ET-CR-WC-834202	903654147	High	Jul-25	12	34	113	159	12	34	113	159
08342	Midway Substation	CET-ET-CR-WC-834201	903654146	High	Apr-25	2	150	336	488	2	150	336	488
08342	<b>Sanborn Hybrid 3</b>					<b>40</b>	<b>3,716</b>	<b>5,401</b>	<b>9,157</b>	<b>40</b>	<b>3,716</b>	<b>5,401</b>	<b>9,157</b>
08430	Valley Substation:	CET-ET-TP-RN-843000	903643004	High	Jul-24	300	337	-	637	300	337	-	637
08430	Valley Substation-	CET-ET-TP-RN-843001	903642998	High	Feb-24	355	42	-	397	355	42	-	397
08430	Trans Line SOW Re-install jumpers	CET-ET-CR-WC-843002	903891473	High	Oct-24	-	4	-	4	-	4	-	4
08430	Trans Line SOW Re-install jumpers on the Romola Valley 500kV Line	CET-ET-CR-WC-843003	903891474	High	Oct-24	-	5	-	5	-	5	-	5
08430	<b>Menifee Power Bank Project</b>					<b>655</b>	<b>388</b>	<b>-</b>	<b>1,043</b>	<b>655</b>	<b>388</b>	<b>-</b>	<b>1,043</b>
08490	Eldorado Sub	CET-ET-CR-WC-849002	903912132	High	Mar-25	-	69	46	115	-	69	46	115
08490	Eldorado Substation	CET-ET-CR-WC-849000	903876312	High	Mar-25	13	207	138	358	13	207	138	358
08490	<b>Silver State South Solar Project</b>					<b>13</b>	<b>276</b>	<b>184</b>	<b>473</b>	<b>13</b>	<b>276</b>	<b>184</b>	<b>473</b>
08357	Moorpark Substation Interconnection-(RNU): Telecommunication: b. Install required channel	CET-ET-CR-WC-835708	903503023	Low	Aug-24	2	50	-	52	2	50	-	52
08357	Eagle Rock Substation Interconnection-(RNU): Telecommunication: b. Install required	CET-ET-CR-WC-835707	903503022	Low	Aug-24	0	25	-	25	0	25	-	25
08357	Pardee Substation Interconnection-(RNU): 1. a. Install four (4) GE N60 logic processing	CET-ET-CR-WC-835706	903503019	Low	Jun-24	2	75	-	77	2	75	-	77
08357	Pardee Substation Interconnection-(RNU): 1. a. Install four (4) GE N60 logic processing	CET-ET-CR-WC-835709	903503024	Low	Jun-24	1	85	-	86	1	85	-	86
08357	Pardee Substation Interconnection-(RNU): 1. a. Install four (4) GE N60 logic processing	CET-ET-CR-WC-835710	903503025	Low	Dec-24	3	25	-	28	3	25	-	28
						<b>8</b>	<b>260</b>	<b>-</b>	<b>268</b>	<b>8</b>	<b>260</b>	<b>-</b>	<b>268</b>

Summary of ISO Capital Expenditure Forecast - Non-Incentive Projects

(\$000)

PIN	Project Title	C-WBS	Order #	High/ Low	OD	Project Total (ISO & non-ISO)				ISO Portion			
				Voltage		Prior	2024	2025	Total	Prior	2024	2025	Total
08456	Sylmar.CRAS - Sylmar Sub (OTC).i.Install two (2) GE N60 logic processing relays or	CET-ET-TP-RN-845606	903743082	High	Dec-24	0	3	1	4	0	3	1	4
08456	Sylmar.CRAS - Sylmar Sub (RNU).i.Install two (2) GE N60 logic processing relays or	CET-ET-TP-RN-845605	903743080	High	Jul-24	1	130	386	517	1	130	386	517
08456	Pardee.CRAS - Pardee Sub (RNU).i.Install four (4) GE N60 logic processing relays or	CET-ET-TP-RN-845607	903743083	High	Sep-24	16	336	169	520	16	336	169	520
						<b>17</b>	<b>469</b>	<b>556</b>	<b>1,042</b>	<b>17</b>	<b>469</b>	<b>556</b>	<b>1,042</b>
08473	DEVERS 220 KV/115 KV	CET-ET-TP-RL-847301	903870439	High	Aug-24	25	693	4,386	5,105	25	693	4,386	5,105
08473	Devers 220 kv/115 kv Substation:	CET-ET-TP-RL-847300	903870398	High	Jun-24	27	402	-	429	27	402	-	429
08473	DEVERS 220 KV: 220KV	CET-ET-TP-RL-847302	903870440	High	Jun-25	14	223	4,962	5,199	14	223	4,962	5,199
						<b>66</b>	<b>1,318</b>	<b>9,348</b>	<b>10,732</b>	<b>66</b>	<b>1,318</b>	<b>9,348</b>	<b>10,732</b>
08038	Ellis Ph2 RLA SCE:Re	CET-ET-CR-WS-803800	902179842	High	Jan-19	-	23	168	191	-	6	42	48
08556	ELDORADO SUBSTATION	CET-ET-TP-RN-855600	904215732	High	Mar-25	4	102	204	310	4	102	204	310
08555	ELDORADO SUBSTATION	CET-ET-TP-RN-855500	904215733	High	Mar-25	1	94	189	284	1	94	189	284
						<b>6</b>	<b>219</b>	<b>561</b>	<b>785</b>	<b>6</b>	<b>202</b>	<b>435</b>	<b>643</b>
06957	AAR and DLR program	CET-ET-TP-EC-999999		High	Blanket Specifics	-	4,100	7,677	11,777	-	2,326	2,495	4,821
	<b>Total Transmission Project Reliability</b>					<b>71,388</b>	<b>64,842</b>	<b>70,982</b>	<b>207,211</b>	<b>69,934</b>	<b>62,280</b>	<b>64,454</b>	<b>196,667</b>
<b>Infrastructure Replacement</b>													
03138	Sylmar Convertor Station: Misc Cap	CET-OT-OT-ME-313800		High	Blanket Specifics	-	5,425	3,369	8,794	-	5,425	3,369	8,794
04651	Palo Verde Switchrack: Misc Cap	CET-OT-OT-ME-465100		High	Blanket Specifics	-	5,701	4,351	10,052	-	5,701	4,351	10,052
	<b>Total LADWP/Palo Verde - WORK PERFORMED BY OPERATING AGENT</b>					<b>-</b>	<b>11,126</b>	<b>7,720</b>	<b>18,846</b>	<b>-</b>	<b>11,126</b>	<b>7,720</b>	<b>18,846</b>
04211	Replace Bulk Power Circuit Breakers (220kv and Above)	CET-ET-IR-CB-421100		High	Blanket Specifics	-	6,465	2,606	9,071	-	6,465	2,606	9,071
04343	Non-Bulk Relay Replacement Program ("SRRP")	CET-ET-IR-RP-434301		Low	Blanket Specifics	-	444	81	525	-	444	81	525
04756	Substation Miscellaneous Equipment Additions & Betterment	CET-ET-IR-ME-475600		High	Blanket Specifics	-	10,870	7,703	18,573	-	10,870	7,703	18,573
04837	Replace SAS Infrastructure (FERC)	CET-ET-IR-RP-483701		High	Blanket Specifics	-	131	671	802	-	131	671	802
05089	Bulk Power 500kV & 220kV Line Relay Replacement	CET-ET-IR-RP-508900		High	Blanket Specifics	-	4,057	1,902	5,959	-	4,057	1,902	5,959
08399	Bulk Capital Relay Replacement Program	CET-ET-IR-RP-839900		High	Blanket Specifics	-	72	-	72	-	72	-	72
05210	Substation Transformer Bank Replacement Program (AA-Bank & A-Bank)	CET-ET-IR-TB-521001		High	Blanket Specifics	-	3	-	3	-	3	-	3
06197	On-line Dissolved Gas Analysis of Bulk Power Transformer Banks	CET-ET-IR-ME-619700		High	Blanket Specifics	-	550	1,239	1,789	-	550	1,239	1,789
07713	Substation Switchrack Rebuilds (FERC)	CET-ET-IR-RB-771301		High	Blanket Specifics	-	4,214	5,386	9,599	-	4,214	5,386	9,599
07716	Substation Batteries & Chargers (FERC)	CET-ET-IR-ME-771601		High	Blanket Specifics	-	293	-	293	-	293	-	293
07637	Substation Facility Capital Maintenance	COS-00-RE-MA-NE7637		High	Blanket Specifics	-	8,896	17,896	26,792	-	3,114	6,264	9,377
06987	Substation HVAC Redundancy Program	COS-00-RE-MA-SBHVAC		High	Blanket Specifics	-	-	7,180	7,180	-	-	2,513	2,513
07392	Seismic Program - Bus Rel (FERC)	COS-00-SP-BR-000000		High	Blanket Specifics	-	175	125	300	-	158	113	271
07392	Seismic Program - Trans Subs (FERC)	COS-00-SP-TD-000000		High	Blanket Specifics	-	11,500	12,000	23,500	-	7,481	7,806	15,287
07392	Seismic Program - Trans Lines	COS-00-SP-TD-000002		High	Blanket Specifics	-	3,300	3,300	6,600	-	2,582	2,582	5,165
07392	<b>Seismic Assessment and Mitigation Program for Transmission Assets</b>					<b>-</b>	<b>14,975</b>	<b>15,425</b>	<b>30,400</b>	<b>-</b>	<b>10,221</b>	<b>10,501</b>	<b>20,722</b>
<b>Physical Security Enhancement Programs:</b>													
07949	Protection of Grid Infrastructure Assets (formerly, Physical Security Systems - Electric	COS-00-CS-CS-745400		High	Blanket Specifics	-	11,869	22,371	34,240	-	7,339	13,832	21,171
07949	Protection of Grid Infrastructure Assets (formerly, Physical Security Systems - Electric	COS-00-CS-CS-745401		High	Blanket Specifics	-	7,922	-	7,922	-	4,741	-	4,741
07573	Substation Fence/Gate (Cu Theft) (aka, Security Fence and Lights Upgrade) (FERC)	CET-ET-IR-ME-757301		High	Blanket Specifics	-	98	2,397	2,495	-	98	2,397	2,495
08042	500/230 kV (ES-5067): Physical Security Tier 2	CET-ET-IR-ME-804200	902210275	High	Sep-23	-	36	-	36	-	30	-	30
08042	500/230 kV (ES-5047): Physical Security Tier 2	CET-ET-IR-ME-804202	902210277	High	Sep-23	-	161	-	161	-	161	-	161
08042	500/230 kV (ES-8060): Physical Security Tier 2	CET-ET-IR-ME-804203	902210452	High	Apr-24	3,110	2,228	-	5,338	3,110	2,228	-	5,338
08042	500/230 kV (ES-5079): Physical Security Tier 2	CET-ET-IR-ME-804204	902210453	High	Apr-24	2,051	3,057	-	5,107	1,825	2,720	-	4,546
08042	500/230 kV (ES-5070): Physical Security Tier 2	CET-ET-IR-ME-804201	903511341	High	Dec-24	1,000	4,627	7,756	13,383	400	1,851	3,102	5,353
08042	500/230 kV (ES-5031): Physical Security Tier 2	CET-ET-IR-ME-804206	903897059	High	Feb-25	311	405	4,998	5,714	293	380	4,698	5,371
08042	500/230 kV (ES-8369): Physical Security Tier 2	CET-ET-IR-ME-804206	903897060	High	Aug-25	25	880	2,398	3,304	25	880	2,398	3,304
08042	500/230 kV (ES-5071): Physical Security Tier 2	CET-ET-IR-ME-804206	903864281	High	Jun-24	27	1,555	-	1,582	6	364	-	370
08042	500/230 kV (ES-8367): Physical Security Tier 2	CET-ET-IR-ME-804200	903897669	High	May-25	27	670	2,684	3,381	27	670	2,684	3,381
08042	500/230 kV (ES-5023): Physical Security Tier 2	CET-ET-IR-ME-804206	903907357	High	Sep-24	176	938	217	1,331	55	291	67	413
08042	500/230 kV (ES-5084): Physical Security Tier 2	CET-ET-IR-ME-804206	903978044	High	Sep-24	45	877	361	1,283	5	105	43	154
08042	Inyokern Town Sub SB-699-Provide infrastructure (foundation, trenching) for security camera	CET-ET-IR-ME-804206	903885784	Low	Apr-24	36	344	-	380	9	85	-	94
08042	<b>Physical Security Projects (Tiers 2 &amp; 3)</b>					<b>6,808</b>	<b>15,777</b>	<b>18,415</b>	<b>41,000</b>	<b>5,755</b>	<b>9,766</b>	<b>12,993</b>	<b>28,515</b>
	<b>Total Physical Security Enhancement Programs</b>					<b>6,808</b>	<b>35,667</b>	<b>43,183</b>	<b>85,658</b>	<b>5,755</b>	<b>21,944</b>	<b>29,222</b>	<b>56,921</b>
	<b>Total Infrastructure Replacement</b>					<b>6,808</b>	<b>97,762</b>	<b>110,991</b>	<b>215,561</b>	<b>5,755</b>	<b>73,503</b>	<b>75,808</b>	<b>155,066</b>

Summary of ISO Capital Expenditure Forecast - Non-Incentive Projects

(\$000)

PIN	Project Title	C-WBS	Order #	High/ Low	OD	Project Total (ISO & non-ISO)				ISO Portion			
				Voltage		Prior	2024	2025	Total	Prior	2024	2025	Total
<b>Grid Applications</b>													
08284	Colorado River Substation (Removal CRC RAS)	CET-ET-CR-WC-828400	903109578	High	Apr-24	483	750	-	1,233	483	750	-	1,233
08284	Vista Sub: Install relays/Add points.	CET-ET-GA-CR-828401	902699207	High	Apr-24	2,557	-	-	2,557	2,557	-	-	2,557
08284	San Bernardino Sub:Install relays/add points	CET-ET-GA-CR-828407	902699210	High	Apr-24	941	-	-	941	941	-	-	941
08284	Mira Loma Sub:Add relays/add points	CET-ET-GA-CR-828402	902699212	High	Apr-24	798	-	-	798	798	-	-	798
08284	Serrano Sub (RNU): Install relays/add points.	CET-ET-GA-CR-828401	902699209	High	Apr-24	953	-	-	953	953	-	-	953
08284	Valley Sub (RNU):Add relays/points.	CET-ET-GA-CR-828400	902699208	High	Apr-24	1,296	-	-	1,296	1,296	-	-	1,296
08284	Etiwanda Sub:Install relays/Add points.	CET-ET-GA-CR-828403	902699213	High	Apr-24	883	-	-	883	883	-	-	883
08284	Devers Sub:Install relays/add points	CET-ET-GA-CR-828403	902699214	High	Apr-24	1,666	-	-	1,666	1,666	-	-	1,666
08284	<b>West of Colorado River CRAS Inland/Devers Extension</b>					<b>9,577</b>	<b>750</b>	<b>-</b>	<b>10,327</b>	<b>9,577</b>	<b>750</b>	<b>-</b>	<b>10,327</b>
08345	Install corporate security equipment to support CRAS Mohave, Eldorado and Lugo	CET-ET-GA-CR-834500	1070716	High	May-25	-	-	500	500	-	-	500	500
08345	Power system controls (PSC) software application updates	CET-ET-GA-CR-834500	8345-PCS	High	May-25	-	-	792	792	-	-	792	792
08345	Mohave -Install 150 linear -ft of 4' x 4' cable tray -Install one (1) pair of monitoring relays -	CET-ET-GA-CR-834500	903333163	High	May-25	219	150	400	769	219	150	400	769
08345	Eldorado -Install 150 linear -ft of 4' x 4' cable tray -Install four (4) Ethernet Switches -Install	CET-ET-GA-CR-834501	903333164	High	May-25	77	200	600	877	77	200	600	877
08345	Lugo -Install 150 linear -ft of 4' x 4' cable tray -Install two (2) Ethernet Switches -Install one (1)	CET-ET-GA-CR-834501	903333165	High	May-25	120	150	400	670	120	150	400	670
08345	<b>Total Lugo-Victorville Centralized RAS</b>					<b>416</b>	<b>500</b>	<b>2,692</b>	<b>3,608</b>	<b>416</b>	<b>500</b>	<b>2,692</b>	<b>3,608</b>
06446	<b>VARIOUS: INSTALL PHASOR MEASUREMENT SYSTEM</b>	CET-ET-GA-EM-644600		High	Blanket Specifics	-	1,620	140	1,760	-	1,620	140	1,760
	<b>Total Grid Apps</b>					<b>9,993</b>	<b>2,870</b>	<b>2,832</b>	<b>15,695</b>	<b>9,993</b>	<b>2,870</b>	<b>2,832</b>	<b>15,695</b>
<b>PWRD Blankets</b>													
03363	Substation Planned Maintenance Replacements	CET-PD-IR-SP-SUBSNW		High	Blanket Specifics	-	18,536	11,769	30,305	-	7,813	4,960	12,773
03363	Substation Unplanned Maintenance Replacements	CET-PD-BM-SU-SUBSNW		High	Blanket Specifics	-	26,255	25,736	51,991	-	6,661	6,530	13,191
03363	Substation - Storm	CET-PD-ST-SS-SUBSNW		High	Blanket Specifics	-	856	859	1,715	-	7	7	14
03363	<b>Substation Maintenance, Breakdown, &amp; Storm</b>					<b>-</b>	<b>45,647</b>	<b>38,364</b>	<b>84,011</b>	<b>-</b>	<b>14,481</b>	<b>11,497</b>	<b>25,978</b>
07890	Pardee-Pastoria 220kV: Re-conductor (San Joaquin & North Coast)	CET-PD-IR-TP-789000	904260319	High	Dec-25	100	14,978.8	10,167.0	25,246	100	14,979	10,167	25,246
07890	Pardee-Pastoria 220kV: Re-conductor (San Joaquin & North Coast)	CET-PD-IR-TP-789000	904260320	High	Dec-25	22	15,549.3	20,333.0	35,904	22	15,549	20,333	35,904
07890	Transmission Maintenance Planned - OH Conductors	CET-PD-IR-TP-789000		High	Blanket Specifics	-	1,942	1,019	2,961	-	1,942	1,019	2,961
03364	Transmission Breakdown Maintenance Unplanned	CET-PD-BM-TU-TRSJAC		High	Blanket Specifics	-	3,133	2,963	6,096	-	746	705	1,451
03364	Transmission Tower Corrosion Program	CET-PD-IR-TS-TRSJAC		High	Blanket Specifics	-	14,657	6,616	21,273	-	10,260	4,631	14,891
03364	Transmission Small Civil	CET-PD-IR-TC-TRSJAC		Low	Blanket Specifics	-	12,645	4,093	16,738	-	6,062	1,962	8,024
03364	Transmission Grid-Based Maintenance	CET-PD-IR-TG-TRSJAC		High	Blanket Specifics	-	12,763	10,212	22,975	-	3,049	2,440	5,489
	<b>Transmission Maintenance &amp; Breakdown Maintenance</b>					<b>122</b>	<b>75,669</b>	<b>55,403</b>	<b>131,194</b>	<b>122</b>	<b>52,587</b>	<b>41,257</b>	<b>93,966</b>
03364	Transmission Deteriorated Pole Repl & Restoration	CET-PD-IR-TR-TRSJAC		Low	Blanket Specifics	-	118,127	99,606	217,733	-	8,676	7,316	15,992
04057	Pole Loading Transmission Pole Replacements	CET-PD-IR-PT-TRSJAC		Low	Blanket Specifics	-	13,804	303	14,107	-	111	2	114
04056	Steel Stub Pole Remediation (Trans)	CET-PD-OT-SF-TRORAN		Low	Blanket Specifics	-	60	96	156	-	1	2	3
	<b>Transmission Poles (Pole Loading &amp; Deteriorated Pole Programs)</b>					<b>-</b>	<b>131,990</b>	<b>100,006</b>	<b>231,996</b>	<b>-</b>	<b>8,789</b>	<b>7,320</b>	<b>16,109</b>
07298	Transmission Line Rating Remediation (Exempt from Licensing)	CET-PD-OT-PJ-729801		High	Blanket Specifics	-	21,379	58,764	80,143	-	21,379	58,764	80,143
03362	Critical Infrastructure Spares - FERC Spare Transformer Equipment Program	CET-PD-CI-CI-CRINSP		High	Blanket Specifics	-	4,207	4,403	8,611	-	4,207	4,403	8,611
03367	Substation - Claim	CET-PD-CL-SC-SUBSNW		High	Blanket Specifics	-	524	517	1,041	-	10	10	20
03367	Transmission - Claim	CET-PD-CL-TC-TRSJAC		High	Blanket Specifics	-	3,757	3,598	7,355	-	265	254	519
03367	Transmission - Storm	CET-PD-ST-TS-TRSJAC		High	Blanket Specifics	-	8,404	8,244	16,648	-	3,989	3,913	7,902
03367	<b>Transmission Storm &amp; Claims</b>					<b>-</b>	<b>12,685</b>	<b>12,359</b>	<b>25,044</b>	<b>-</b>	<b>4,264</b>	<b>4,177</b>	<b>8,441</b>
08224	Trans Emerg Dry Fuels Remediation FERC	CET-PD-FR-TF-822601		Low	Blanket Specifics	-	5	4	9	-	5	4	9
08224	EOI Replacements - T (FERC)	CET-PD-WM-TP-822401		Low	Blanket Specifics	-	281	277	558	-	281	277	558
08224	Transmission Splice FERC	CET-PD-WM-TS-822401		Low	Blanket Specifics	-	-	7	7	-	-	7	7
08224	<b>Total PWRD Blankets</b>					<b>-</b>	<b>285</b>	<b>288</b>	<b>573</b>	<b>-</b>	<b>285</b>	<b>288</b>	<b>573</b>
						<b>122</b>	<b>291,863</b>	<b>269,587</b>	<b>561,571</b>	<b>122</b>	<b>105,993</b>	<b>127,707</b>	<b>233,821</b>
<b>Total Non-Incentive Transmission Projects</b>						<b>92,600</b>	<b>463,082</b>	<b>460,620</b>	<b>1,016,302</b>	<b>90,093</b>	<b>250,389</b>	<b>277,029</b>	<b>617,511</b>
<b>Total Forecast Specific Project Expenditures (Closing by December 2025)</b>						<b>92,600</b>	<b>114,042</b>	<b>121,140</b>	<b>327,782</b>	<b>90,093</b>	<b>107,241</b>	<b>114,373</b>	<b>311,707</b>
<b>Total Forecast Blanket Expenditures (Closing by December 2025)</b>						<b>-</b>	<b>349,039</b>	<b>339,481</b>	<b>688,520</b>	<b>-</b>	<b>143,148</b>	<b>162,656</b>	<b>305,804</b>