

Southern California Edison
2023-UPS – 2023-UPS

DATA REQUEST SET S P D - S C E - S B 8 8 4 - 0 0 3

To: SPD

Prepared by: Kyle Ferree

Job Title: Senior Advisor

Received Date: 9/9/2024

Response Date: 9/16/2024

Question 01 Follow Up 3:

Please review, correct and complete all fields listed in the attached excel file (20240604 SCE Balancing and Memo Accounts for Wildfire Mitigations.xlsx).

- a. Please use the date of the response to this data request to change the file name following format the “yyyymmdd SCE Balancing and Memo Accounts for Wildfire Mitigations.xlsx”.
- b. Please add the date the table was completed in Cell A2
- c. Please correct any of the names of the wildfire mitigation programs (Column A) implemented by SCE. If a wildfire mitigation program is missing from Column A, please add that to the table. If a wildfire mitigation program in Column A is duplicative or not deployed by SCE please remove that from the table.
 - i. If this wildfire mitigation program is part of SCE’s wildfire mitigation plan, in Column Z, please record the appropriate Utility Initiative Tracking ID for that mitigation.
- d. Please add any missing balancing or memorandum accounts (Column B) for the wildfire mitigation program (Column A).
- e. Please complete Columns G-Y according to the following methods:
 - i. Column G-H: This should include the GRC authorized revenue requirement dollar amount for the wildfire mitigation (Column A) that has already entered rates as of June 1st 2024 through the Commission authorized Balancing or Memorandum Account (Column B). CapEx should be recorded in Column G and OpEx should be recorded in Column H.
 - ii. Column I-J: This should include the GRC authorized revenue requirement dollar amount for the wildfire mitigation (Column A) that as of June 1st 2024 has yet to enter rates but is expected to do so through the Commission authorized Balancing or Memorandum Account (Column B). CapEx should be recorded in Column I and OpEx should be recorded in Column J.
 - iii. Column K-L: This should include any recorded costs for the wildfire mitigation (Column A) that go beyond the GRC authorized revenue requirement and has already entered rates as of June 1st 2024 through the Commission authorized Balancing or Memorandum Account (Column B). CapEx should be recorded in Column K and OpEx should be recorded in Column L.
 - iv. Column M-N: This should include any recorded costs for the wildfire mitigation (Column A) that go beyond the GRC authorized revenue requirement and has yet to enter rates as of June 1st 2024 but is expected to do so through the Commission authorized Balancing or Memorandum Account (Column B). CapEx should be recorded in Column M and OpEx should be recorded in Column N.
 - v. Column O-P: This should include any recorded costs that have not otherwise been recovered in revenue requirements approved in the GRC or any other proceeding for the wildfire mitigation (Column A) that has already entered rates as of June 1st 2024 through the Commission authorized Balancing or Memorandum Account (Column B). CapEx should be recorded in Column

O and OpEx should be recorded in Column P.

vi. Column Q-R: This should include any recorded costs that have not otherwise been recovered in revenue requirements approved in the GRC or any other proceeding for the wildfire mitigation (Column A) that has yet to enter rates as of June 1st 2024 but is expected to do so through the Commission authorized Balancing or Memorandum Account (Column B). CapEx should be recorded in Column Q and OpEx should be recorded in Column R.

vii. Column S-T: This should include any forecasted revenue requirements that have been submitted to an open GRC proceeding for the wildfire mitigation (Column A) and would be expected to enter rates through the Commission authorized Balancing or Memorandum Account (Column B). CapEx should be recorded in Column S and OpEx should be recorded in Column T.

viii. Column U-V: This should include any forecasted revenue requirements that have been submitted to an open Non-GRC proceeding for the wildfire mitigation (Column A) and would be expected to enter rates through the Commission authorized Balancing or Memorandum Account (Column B). CapEx should be recorded in Column U and OpEx should be recorded in Column V.

ix. Column W: Total for Columns G-V for the balancing or memorandum account (Column B)

x. Column X: Please provide the total of any Third-Party or Other funding sources for the wildfire mitigation (Column A).

xi. Column Y: Total of all Account Totals (Column W) plus the Third-Party or Other Funding Sources (Column X) for the wildfire mitigation (Column A).

xii. Columns G-V should include any authorized revenue, recorded costs or pending revenue requests from when the balancing or memorandum account (Column B) was established or when the pending revenue request application was filed up to the present (i.e. approximately 2017-June 1st, 2024).

xiii. Please report Columns G-V and Column X in 2024 dollars.

Response to Question 01 Follow Up 3:

Following up on SCE's previous submission in response to this data request, SCE submits an updated draft of the WMP Cost Reporting template, based on a discussion with Safety Policy Division on September 9, 2024. Please note the following caveats for this work-in-progress template:

- **Column AM – “Cost Benefit Ratio” and Column AP – “Risk Spend Efficiency Calculation”**: SCE presents the CBR and RSE for applicable activities as it was calculated at the time of SCE's GRC application in May 2023. Both calculations are time-dependent, so SCE only provides these metrics if they were provided in the GRC in order to hold constant that variable. Activities may be missing these attributes for a multitude of reasons (e.g., if there was no funding request in the GRC, if an activity is foundational or enabling, etc.)
- **Column AN – “Alternative Mitigation Initiative Title”**: SCE presents an alternative mitigation for each WMP activity if there exists a comparable activity that addresses the same or similar wildfire risk drivers. Note that the feasibility of each alternative would need to be studied on a case-by-case basis, as not all mitigations are feasible or operationally practical for all circuits/sites.
- **Column AS – “Applicable Risk Model Version”**: SCE notes that all RSEs and CBRs for SCE's 2025 GRC were calculated using WRRM 6.0. SCE has since updated to WRMM 7.6.