Gary Chen
Director, Safety & Infrastructure Policy
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Docket #: 2023-2025-WMPs

August 14, 2023

Shannon O'Rourke
Deputy Director
Office of Energy Infrastructure Safety
715 P Street, 20th Floor
Sacramento, CA 95814

SUBJECT: SCE's Submission of Additional Errata for the 2023-2025 Wildfire Mitigation Plan

Dear Deputy Director O'Rourke:

SCE appreciates the opportunity to submit additional substantial errata to its 2023-2025 Wildfire Mitigation Plan (WMP).

SCE requests consideration of a correction to the target for VM-7, the initiative focused on vegetation inspections for distribution grids in HFRA. The 2023-2025 annual targets for this initiative should be updated from 902 to 770, with corresponding updates to the quarterly targets. The prior count was based on an outdated data source that included some non-HFRA grids. The issue has since been resolved.

For context, these inspections are performed across SCE's service area. SCE endeavors to annually inspect all distribution grids (both HFRA and non-HFRA) in its service territory for vegetation clearance. The WMP target (VM-7) only applies to the subset of inspections for distribution grids that lie within SCE's HFRA. Hence our proposed correction to the target does not reflect a reduction in the amount of work we are performing both within and outside of HFRA; it simply provides an updated count of how many of those grids are within HFRA and should be counted toward the target.

SCE has provided the specific corrections to address this error, which are based on the WMP submitted to the Office of Energy Infrastructure Safety on March 27, 2023 (version "R0"), and also include corrections submitted on April 6, 2023.

SCE's WMP and associated materials are available at: https://www.sce.com/safety/wild-fire-mitigation.

SCE appreciates the opportunity to submit this correction. If you have questions, or require additional information, please contact me at gary.chen@sce.com.

Sincerely,

//s//
Gary Chen
Director, Safety & Infrastructure Policy
gary.chen@sce.com

TABLE OF ERRATA

Substantive? (Y/N)	Section	Table or Figure (if applicable)	Page Number(s)	Description of error and correction
Y	8.2.1.2	Table 8-15	380	The 2023-2025 annual targets for this initiative should be updated from 902 to 770, with corresponding updates to the quarterly targets. The prior count was based on an outdated data source that included some non-HFRA grids.

Corrections to the 3/27/23 WMP to address the error identified in the table above are on the following page.

SCE corrections for VM-7 submitted on Aug 14, 2023 (shown relative to corrections submitted on April 6, 2023).

*To inform trimming prescriptions in the January to December calendar year, with inspections occurring as early as November 1 in the prior year.

Initiative Activity	Tracking ID	Target End of Q2 2023 & Unit	Target End of Q3 2023 & Unit	End of Year Target 2023 & Unit	x% Risk Impact 2023	% in SRA/HCA 2023	Target End of Q2 2024 & Unit	Target End of Q3 2024 & Unit	End of Year Target 2024 & Unit	x% Risk Impact 2024	% in SRA/HCA 2024	Target 2025 & Unit	x% Risk Impact 2025	% in SRA/HCA 2025	Method of Verification
				dead and dying trees with strike potential within those grids/circuits					with strike potential within those grids/ circuits* (see insertion text above)			within those grids/circuits* (see insertion text above) Note: 2025 schedule will be developed at the circuit / span level, subject to change			for inspection and mitigation
Detailed Inspections for the Prescription, Where Necessary and Feasible, of Expanded Vegetation Clearances from Distribution Lines in HFRA	VM-7	~~1,088~~ ~~514~~ 308 Additional correction as of 8/14/2023	~~1,508~~ ~~753~~ 539 Additional correction as of 8/14/2023	SCE plans to inspect ~~1,900~~ ~~902~~ 770 grids within our distribution system* (see insertion text above) Additional correction as of 8/14/2023	100%	75%	~~1,088~~ ~~514~~ 308 Additional correction as of 8/14/2023	~~1,508~~ ~~753~~ 539 Additional correction as of 8/14/2023	SCE plans to inspect ~~1,900~~ ~~902~~ 770 grids within our distribution system* (see insertion text above) Additional correction as of 8/14/2023	100%	75%	SCE plans to inspect ~~1,900~~ ~~902~~ 770 grids/circuits within our distribution system* Additional correction as of 8/14/2023 Note: 2025 schedule will be developed at the circuit /span level, subject to change (see insertion text above)	100%	75%	Listing of all completed work orders
Detailed Inspections for the Prescription, Where Necessary and Feasible, of Expanded Vegetation Clearances from Transmission Lines in HFRA	VM-8	~~619~~ 273	~~884~~ 378	SCE plans to inspect ~~1,000~~ 416 circuits ~~grids~~ within our transmission system* (see insertion text above)	100%	75%	~~619~~ 273	~~884~~ 378	SCE plans to inspect 416 ~~1,000~~ circuits ~~grids~~ within our transmission system* (see insertion text above)	100%	75%	SCE plans to inspect ~~1,000~~ 416 circuits ~~grids~~ within our transmission system* Note: 2025 schedule will be developed at the circuit /span level, subject to change (see insertion text above)	100%	75%	Listing of all completed work orders
LiDAR Distribution Vegetation Inspections	VM-9	650	1,020	SCE will inspect at least **1,020** HFRA circuit miles *Subject to change based on technology, program adjustments, and grid/circuits layout	7%	78%	650	1,020	SCE will inspect at least **1,020** HFRA circuit miles *Subject to change based on technology, program adjustments, and grid/circuits layout	N/A	N/A	SCE will inspect at least **1,020** HFRA circuit miles *Subject to change based on technology, program adjustments, and grid/circuits layout. Targets for 2025 for HFRA LiDAR miles assume continuation of support of ground inspections and do not reflect SCE's planned transition to remote sensing for	N/A	N/A	Listing of all completed work orders