

Forecast of facilities SCE projects will change classification between CPUC and CAISO jurisdictions in the next 5 years.
Forecast period: 2013 thru 2017

<u>#</u>	<u>Project</u>	<u>Project Description</u>	<u>Reason</u>	<u>Year Change is Expected</u>	<u>Jurisdictional Change</u>	<u>Future Rate Recovery for Impacted Facilities</u>
1	Roadway Substation	This project converted the Roadway Substation on the Kramer 115kV system from a radial tap to a loop-in network configuration.	Load growth	Jun-13*	CPUC to CAISO	FERC
2	Devers-Mirage Split	This project created two separate radial systems, the Devers 115kV system and the Mirage 115kV system.	Reliability	Jun-13*	CAISO to CPUC	CPUC
3	EKWRA	The EKWRA Project addresses reliability issues on SCE's Antelope/Bailey 66 kV system. Upon completion, the vast majority of the Antelope/Bailey 66 kV system facilities will become radial.	Reliability	Dec-13	CAISO to CPUC	CPUC
4	220 kV CB Replacements	The following CBs: (1)Del Amo-6 CBs, (2)Ellis-2CBs, and (3)Santa Clara-2CBs will be reclassified as network facilities consistent with FERC Order in Docket No. ER02-2189.	Proper Classification	Dec-13	CPUC to CAISO	FERC
5	Antelope-Neenach 66 kV line	Project will open the Neenach circuit breaker at the Antelope 66kV substation related to the Antelope-Neenach 66 kV line. Upon completion, the remaining facilities of the Antelope/Bailey 66kV system will become radial.	Reliability	Jun-14	CAISO to CPUC	CPUC

* Facilities actually transferred June 2013