

## TABLE OF CONTENTS

Transmission Plant & Reserve Activity
2011 ISO Study with Incentive Plant
2010 ISO Study with Incentive Plant
Accumulated Depreciation Calculation
Transmission Depreciation Reserve Reconciliation to FERC Form 1
General & Intangible Reserve Summary

**Total Transmission Plant & Reserve Activity**

**Plant-In-Service**

	<u>350.1</u>	<u>350.2</u>	<u>352</u>	<u>353</u>	<u>354</u>
BOY Balance	116,282,800	119,610,714	297,909,732	3,214,736,592	675,240,064
Jan-11	218,388	(181,276)	401,078	7,769,717	(57,127,766)
Feb-11	1,330,361	96,010	(1,732,527)	9,174,729	(426,118)
Mar-11	8,779	1,209	161,418	1,116,987	913,059
Apr-11	18	385	1,455,152	18,935,734	(855,884)
May-11	4	11,185	20,541,095	52,525,225	252,034
Jun-11	49,024	1,071,907	4,840,823	65,276,287	10,339,993
Jul-11	85,931	57,978	1,197,392	25,709,365	(3,342,666)
Aug-11	57	20,974	10,279,784	8,939,394	480,234
Sep-11	56	15,029	201,294	6,854,995	(24,918,653)
Oct-11	6	75,012	228,632	(4,021,319)	87,742
Nov-11	(287,442)	284,952	(559,042)	10,853,985	138,515
Dec-11	(28,961)	390	(418,702)	3,879,096	947,495
End Balance	117,659,020	121,064,470	334,506,130	3,421,750,787	601,728,048

**Accumulated Depreciation**

	<u>350.1</u>	<u>350.2</u>	<u>352</u>	<u>353</u>	<u>354</u>
BOY Balance	-	8,599,799	75,565,837	445,411,058	386,344,637
Jan-11	-	165,841	422,805	2,502,752	467,029
Feb-11	-	165,590	352,416	4,718,112	241,550
Mar-11	-	165,899	(194,829)	1,125,315	(374,821)
Apr-11	-	165,738	289,885	4,311,822	(190,730)
May-11	-	165,739	717,310	3,984,812	857,355
Jun-11	-	165,754	418,356	2,844,015	(840,245)
Jul-11	-	167,240	383,254	4,592,584	(33,899)
Aug-11	-	167,321	534,656	1,998,459	1,040,576
Sep-11	-	167,350	1,583,173	9,481,160	1,022,313
Oct-11	-	167,371	(430,364)	(29,324,097)	10,458,360
Nov-11	-	167,475	396,717	(5,894,421)	1,183,720
Dec-11	-	166,763	553,215	(3,694,762)	1,204,141
End Balance	-	10,597,880	80,592,429	442,056,809	401,379,986

**Total Transmission F**

**Plant-In-Service**

	<u>355</u>	<u>356</u>	<u>357</u>	<u>358</u>	<u>359</u>	<u>Total</u>
BOY Balance	517,953,902	614,853,416	42,767,669	175,961,589	31,912,655	5,807,229,134
Jan-11	2,374,043	60,385,293	141,439	688,306	13,388	
Feb-11	(1,482,854)	(267,227)	(195,331)	(746,409)	(4,220)	
Mar-11	189,607	(55,330)	825	(1,805,085)	(7)	
Apr-11	1,647,604	119,367	1,568	34,490	(5,789)	
May-11	(138,575)	1,709,539	110,951	705,663	(3,523)	
Jun-11	2,409,647	11,170,603	2,387,403	180,614	(31,634)	
Jul-11	(1,681,311)	(2,115,815)	940,657	9,405,201	457	
Aug-11	99,899	1,037,614	210,000	1,226,369	135	
Sep-11	17,934,766	(66,639,979)	(15,693)	(1,113,442)	81,843,858	
Oct-11	680,857	(555,270)	(18,870)	(224,565)	378	
Nov-11	1,233,536	15,107	(80,311)	(251,045)	64	
Dec-11	4,521,523	(1,677,600)	(96,931)	(619,552)	167,071	
End Balance	545,742,642	617,979,719	46,153,375	183,442,134	113,892,833	6,103,919,159

**Accumulated Depreciation**

	<u>355</u>	<u>356</u>	<u>357</u>	<u>358</u>	<u>359</u>	<u>Total</u>
BOY Balance	157,726,282	490,926,351	13,538,765	69,396,601	12,612,853	1,660,122,182
Jan-11	912,566	520,786	25,293	379,270	10,822	
Feb-11	829,001	586,851	21,515	359,736	7,325	
Mar-11	(1,498,449)	(610,178)	(1,055)	(1,407,541)	(12,815)	
Apr-11	349,706	(108,462)	5,309	268,124	(6,881)	
May-11	1,309,922	2,160,561	77,628	493,470	58,621	
Jun-11	(215,582)	(1,462,135)	18,126	(511,342)	4,722	
Jul-11	(162,337)	(63,347)	15,032	285,082	(1,766)	
Aug-11	(186,570)	1,108,467	57,156	532,593	36,011	
Sep-11	1,440,653	2,894,929	97,737	771,485	196,308	
Oct-11	(6,532,196)	11,481,125	457,599	2,382,094	612,485	
Nov-11	(1,358,755)	955,581	(15,257)	476,161	155,735	
Dec-11	83,346	1,236,250	119,121	(176,071)	149,310	
End Balance	152,697,586	509,626,779	14,416,969	73,249,660	13,822,728	1,698,440,827

**SOUTHERN CALIFORNIA EDISON COMPANY**  
Transmission/Distribution ISO Facilities Study  
End of Year 2011 Facilities

\$  
**Transmission**

	<b>Total Plant FERC Form 1</b>	<b>Total Plant</b>	<b>ISO Plant</b>	<b>ISO % of Total</b>	<b>Incentive Plant</b>	<b>ISO % Net of Incentive</b>
<b>Land (Substation and Land)</b>						
350	238,723,489	238,723,490	156,698,450	65.6%	25,397,633	61.5%
<b>Substation <sup>1</sup></b>						
352	334,506,130	334,506,130	170,948,030	51.1%	30,870,362	46.1%
353	3,421,750,786	3,421,750,787	1,756,511,619	51.3%	206,603,210	48.2%
<b>Total Substation</b>	3,756,256,916	3,756,256,917	1,927,459,649	51.3%	237,473,572	48.0%
<b>Lines</b>						
354	601,728,049	601,728,048	550,516,805	91.5%	152,668,088	88.6%
355	545,742,642	545,742,641	132,075,054	24.2%	34,752,619	19.0%
356	617,979,720	617,979,719	421,892,563	68.3%	61,831,885	64.7%
357	46,153,375	46,153,376	558,943	1.2%	-	1.2%
358	183,442,134	183,442,133	3,408,604	1.9%	-	1.9%
359	113,892,832	113,892,833	110,352,407	96.9%	89,385,747	85.6%
<b>Total Lines</b>	2,108,938,752	2,108,938,749	1,218,804,376	57.8%	338,638,339	49.7%
<b>Total Transmission</b>	<b>6,103,919,157</b>	<b>6,103,919,156</b>	<b>3,302,962,475</b>	<b>54.1%</b>	<b>601,509,543</b>	<b>49.1%</b>

**Distribution**

	<b>Total Plant FERC Form 1</b>	<b>Total Plant</b>	<b>ISO Plant</b>	<b>ISO % of Total</b>	<b>Incentive Plant</b>	<b>ISO % Net of Incentive</b>
<b>Land:</b>						
360	105,855,063	105,855,062	75,876	0.1%	-	0.1%
<b>Structures:</b>						
361	431,350,909	431,350,910	683,247	0.2%	-	0.2%
362	1,609,973,202	1,609,973,202	5,875,711	0.4%	-	0.4%
<b>Total Structures</b>	2,041,324,112	2,041,324,112	6,558,958	0.3%	-	0.3%
<b>Total Distribution</b>	<b>2,147,179,175</b>	<b>2,147,179,174</b>	<b>6,634,835</b>	<b>0.3%</b>	<b>-</b>	<b>0.3%</b>
<b>Total Transmission &amp; Distribution (including Mohave)</b>	<b>8,251,098,332</b>	<b>8,251,098,330</b>	<b>3,309,597,310</b>	<b>40.1%</b>	<b>601,509,543</b>	<b>35.4%</b>

## SOUTHERN CALIFORNIA EDISON COMPANY

### Transmission/Distribution ISO Facilities Study

#### End of Year 2010 Facilities

\$ Transmission						
	Total Plant	ISO Plant	ISO % of Total	Incentive Plant	ISO % Net of Incentive	
<b>Substation <sup>1</sup></b>						
352	\$ 297,741,152	\$ 175,326,187	58.9%	\$ 39,178,470	52.7%	
353	3,203,366,588	1,671,122,216	52.2%	193,652,404	49.1%	
<b>Total Substation</b>	<b>\$ 3,501,107,740</b>	<b>\$ 1,846,448,403</b>	<b>52.7%</b>	<b>\$ 232,830,874</b>	<b>49.4%</b>	
<b>Land</b>						
350	\$ 235,893,514	\$ 153,978,278	65.3%	\$ 22,941,542	61.5%	
<b>Total Substation and Land</b>	<b>\$ 3,737,001,254</b>	<b>\$ 2,000,426,681</b>	<b>53.5%</b>	<b>\$ 255,772,416</b>	<b>50.1%</b>	
<b>Lines</b>						
354	\$675,240,064	\$625,307,190	92.6%	229,119,748	88.8%	
355	\$517,953,902	\$113,770,199	22.0%	17,473,473	19.2%	
356	\$614,853,416	\$422,173,397	68.7%	64,885,036	65.0%	
357	\$42,767,669	\$284,096	0.7%	\$0	0.7%	
358	\$175,961,589	\$2,302,928	1.3%	\$0	1.3%	
359	\$31,912,655	\$28,619,068	89.7%	7,610,324.41	86.4%	
<b>Total Lines</b>	<b>\$ 2,058,689,296</b>	<b>\$ 1,192,456,878</b>	<b>57.9%</b>	<b>\$319,088,582</b>	<b>50.2%</b>	
<b>Total Transmission w/o Mohave</b>	<b>\$ 5,795,690,551</b>	<b>\$ 3,192,883,559</b>	<b>55.1%</b>	<b>\$ 574,860,998</b>	<b>50.1%</b>	
<b><sup>1</sup> Excludes Mohave</b>						
<b>Substation</b>						
352	\$ 168,580	\$ 131,476		\$ -		
353	\$ 11,370,003	\$ 9,091,087		\$ -		
<b>Total Mohave Substation</b>	<b>\$ 11,538,583</b>	<b>\$ 9,222,563</b>		<b>\$ -</b>		
<b>Total Substation with Mohave</b>	<b>\$ 3,512,646,324</b>	<b>\$ 1,855,670,967</b>		<b>\$ 232,830,874</b>		
<b>Total Transmission with Mohave</b>	<b>\$ 5,807,229,134</b>	<b>\$ 3,202,106,123</b>	<b>55.1%</b>	<b>\$ 574,860,998</b>	<b>50.2%</b>	
<b>Distribution</b>						
	Total Plant	ISO Plant	ISO % of Total	Incentive Plant		
<b>Land:</b>						
360	\$ 101,703,036	\$ 25,780	0.0%	\$ -	0.0%	
<b>Structures:</b>						
361	\$ 399,411,401	\$ 1,107,531	0.3%	\$ -	0.3%	
362	1,457,055,947	16,087,946	1.1%	-	1.1%	
<b>Total Structures</b>	<b>\$ 1,856,467,348</b>	<b>\$ 17,195,477</b>	<b>0.9%</b>	<b>\$ -</b>		
<b>Total Distribution (Land &amp; Structures)</b>	<b>\$ 1,958,170,385</b>	<b>\$ 17,221,257</b>	<b>0.9%</b>	<b>\$ -</b>	<b>0.9%</b>	
<b>Total Transmission &amp; Distribution (including Mohave)</b>	<b>\$ 7,765,399,519</b>	<b>\$ 3,219,327,380</b>	<b>41.5%</b>	<b>\$ 574,860,998</b>	<b>36.8%</b>	

BOY/EOY ISO Transmission Accumulated Depreciation

Total Company									
Dec-10					Dec-11				
	Incentive Accumulated Depreciation	Accum. CPUC / FERC Depreciation Rate Differential	Other	Total Reserve		Incentive Accumulated Depreciation	Accum. CPUC / FERC Depreciation Rate Differential	Other	Total Reserve
350	339,635	(471,007)	8,731,171	8,595,799	350	653,740	(478,514)	10,422,654	10,597,880
352	1,327,353	(1,874,668)	76,113,151	75,565,837	352	2,186,557	(1,751,250)	80,157,123	80,592,429
353	7,473,990	33,912,629	404,024,439	445,411,058	353	12,708,696	35,315,295	394,032,818	442,056,809
354	6,251,298	3,999,652	376,093,687	386,344,637	354	10,610,947	4,675,992	386,093,046	401,379,986
355	677,663	4,193,634	152,854,985	157,726,282	355	1,513,372	4,114,528	147,069,687	152,697,586
356	2,287,067	1,141,248	487,498,036	490,926,351	356	6,008,341	649,704	502,968,733	509,626,779
357	-	66,947	13,471,818	13,538,765	357	-	66,804	14,350,164	14,416,969
358	-	101,839	69,294,761	69,396,601	358	-	101,839	73,147,821	73,249,660
359	116,982	225,875	12,269,996	12,612,853	359	553,360	162,490	13,106,878	13,822,728
Transmission	18,473,988	41,296,149	1,600,352,044	1,660,122,182	Transmission	34,235,014	42,856,889	1,621,348,925	1,698,440,827
360	-	(206)	4,374,708	4,374,502	360	-	-	5,288,360	5,288,360
361	-	72,368	145,979,819	146,052,188	361	-	-	149,438,363	149,438,363
362	-	1,398,295	216,917,575	218,315,870	362	-	-	232,334,099	232,334,099
Distribution	-	1,470,457	367,272,103	368,742,560	Distribution	-	-	387,060,823	387,060,823
Total	18,473,988	42,766,607	1,967,624,147	2,028,864,742	Total	34,235,014	42,856,889	2,008,409,747	2,085,501,650
ISO									
Dec-10					Dec-11				
	Incentive Accumulated Depreciation	Accum. CPUC / FERC Depreciation Rate Differential	Other	Total Reserve		Incentive Accumulated Depreciation	Accum. CPUC / FERC Depreciation Rate Differential	Other	Total Reserve
350	339,635	(471,007)	5,372,592	5,241,220	350	653,740	(478,514)	6,415,083	6,590,309
352	1,327,353	(1,874,668)	40,090,397	39,543,082	352	2,186,557	(1,751,250)	36,979,250	37,414,556
353	7,473,990	33,912,629	198,805,096	240,191,715	353	12,708,696	35,315,295	189,949,221	237,973,212
354	6,251,298	3,999,652	333,998,677	344,249,627	354	10,610,947	4,675,992	342,062,613	357,349,553
355	677,663	4,193,634	29,410,610	34,281,907	355	1,513,372	4,114,528	28,010,684	33,638,583
356	2,287,067	1,141,248	316,704,343	320,132,658	356	6,008,341	649,704	325,631,518	332,289,563
357	-	66,947	89,490	156,437	357	-	66,804	173,788	240,593
358	-	101,839	906,907	1,008,747	358	-	101,839	1,359,186	1,461,025
359	116,982	225,875	10,607,098	10,949,954	359	553,360	162,490	11,213,387	11,929,238
Transmission	18,473,988	41,296,149	935,985,210	995,755,348	Transmission	34,235,014	42,856,889	941,794,730	1,018,886,633
360	-	(206)	1,109	903	360	-	-	3,791	3,791
361	-	72,368	404,789	477,157	361	-	-	236,706	236,706
362	-	1,398,295	2,395,075	3,793,370	362	-	-	847,920	847,920
Distribution	-	1,470,457	2,800,972	4,271,430	Distribution	-	-	1,088,416	1,088,416
Total	18,473,988	42,766,607	938,786,183	1,000,026,778	Total	34,235,014	42,856,889	942,883,147	1,019,975,049

***Accumulated Depreciation  
 Reconciliation to FERC Form 1***

	2011 FF1 Page 219	Net Reg Asset	ARO	Adj Transmission Balance
Transmission	1,689,618,275	3,621,115	(12,443,667)	1,698,440,827

	2010 FF1 Page 219	Net Reg Asset	ARO	Adj Transmission Balance
Transmission	1,646,552,360	4,019,845	(17,589,667)	1,660,122,182

### ***General & Intangible Reserve Summary***

<b><u>General</u></b>	<b><u>Intangible</u></b>	<b><u>Total</u></b>	<b><u>FF1 Reference</u></b>
732,673,416	431,882,495	1,164,555,911	FF1 219.28c and FF1 200.21c for previous year
802,468,093	535,592,088	1,338,060,181	FF1 219.28c and FF1 200.21c