

		<u>Col 1</u>	<u>Col 4</u>
		See Note 4	
		One-Time	
		Adjustments and	
		Shortfall/Excess	
<u>Line</u>	<u>Month</u>	<u>Year</u>	<u>Revenue In Previous Annual Update</u>
		C1 -C2 not shown	
11	December	2018	---
12	January	2019	---
13	February	2019	---
14	March	2019	---
15	April	2019	---
16	May	2019	---
17	June	2019	---
18	July	2019	---
19	August	2019	---
20	September	2019	---
21	October	2019	---
22	November	2019	---
23	December	2019	---

Workpaper to Calculate One Time Adjustment to adjust for the difference between the True Up TRR in the New Formula Rate as compared to the Weighted Average 2019 TUTRR

Annual True Up TRRs for Year:		2019	
A	TO2019A TUTRR for 2019:	\$1,045,077,007	
B	Weighted Average 2019 TUTRR:	\$1,032,966,978	See Note 2

Monthly True Up TRRs for the TO2019A TUTRR for 2019 and the Weighted Average 2019 TUTRR:

			(Col 1)	(Col 2)	(Col 3)	(Col 4)	(Col 5)	(Col 6)	(Col 7)
			= A / 12	= B / 12	= (C2 - C3)		= (C3 + LagC7)		= (C5 + C6)
							Cumulative Under (+) or Over (-) Statement of TUTRR		Cumulative Under (+) or Over (-) Statement of TUTRR
Line	Month	Year	TO2019A TUTRR for 2019	Weighted Average 2019 TUTRR	Under (+) or Over (-) Statement of TUTRR	Monthly Interest Rate	wo Interest for Current Month	Interest for Current Month	with Interest for Current Month
1	December	2018	---	---	---	0.41%	---	---	---
2	January	2019	\$87,089,751	\$86,080,582	-\$1,009,169	0.43%	-\$1,009,169	-\$2,170	-\$1,011,339
3	February	2019	\$87,089,751	\$86,080,582	-\$1,009,169	0.43%	-\$2,020,508	-\$6,518	-\$2,027,026
4	March	2019	\$87,089,751	\$86,080,582	-\$1,009,169	0.43%	-\$3,036,195	-\$10,886	-\$3,047,081
5	April	2019	\$87,089,751	\$86,080,582	-\$1,009,169	0.45%	-\$4,056,250	-\$15,982	-\$4,072,233
6	May	2019	\$87,089,751	\$86,080,582	-\$1,009,169	0.45%	-\$5,081,402	-\$20,596	-\$5,101,997
7	June	2019	\$87,089,751	\$86,080,582	-\$1,009,169	0.45%	-\$6,111,166	-\$25,230	-\$6,136,396
8	July	2019	\$87,089,751	\$86,080,582	-\$1,009,169	0.46%	-\$7,145,565	-\$30,549	-\$7,176,114
9	August	2019	\$87,089,751	\$86,080,582	-\$1,009,169	0.46%	-\$8,185,283	-\$35,331	-\$8,220,614
10	September	2019	\$87,089,751	\$86,080,582	-\$1,009,169	0.46%	-\$9,229,783	-\$40,136	-\$9,269,919
11	October	2019	\$87,089,751	\$86,080,582	-\$1,009,169	0.45%	-\$10,279,088	-\$43,985	-\$10,323,073
12	November	2019	\$87,089,751	\$86,080,582	-\$1,009,169	0.45%	-\$11,332,242	-\$48,724	-\$11,380,966
13	December	2019	<u>\$87,089,751</u>	<u>\$86,080,582</u>	<u>-\$1,009,169</u>	0.45%	-\$12,390,135	-\$53,485	<u>-\$12,443,620</u>
Total:			\$1,045,077,007	\$1,032,966,978	-\$12,110,028				

↑
One Time Adjustment

Notes:

- 1) The purpose of this workpaper is to calculate a One Time Adjustments related to the 2019 year.
- 2) Weighted Average 2019 TUTRR calculated pursuant to the Formula Rate Protocols.

	2019 TUTRR	Weighted Average by Days	Weighted Amount
TO2018 Model	\$1,031,044,752	86.30%	\$889,805,745
TO2019A Model	\$1,045,077,007	13.70%	\$143,161,234
Weighted Average 2019 TUTRR:			\$1,032,966,978

One Time Adjustment to Reflect Wildfire Cash Accounting Treatment for 2019 During the Period that the TO2018 Formula was in Effect				
Description	Amount	Weighting Factor	Weighted Amount	Source
Revised TO2018 Model True Up TRR with Wildfire Cash Treatment and Sch 5, 10 and 20 Corrections	\$1,029,975,577	86.301%	\$888,883,032	TO2021 Annual Update Filing - WP Schedule 3 - One Time Adjust Transition, Page 5, Line 46
Revised TO2018 Model True Up TRR with Sch 5, 10 and 20 Corrections	\$1,031,044,752	86.301%	\$889,805,745	TO2021 Annual Update Filing - Attachment 5, Schedule 4, Line 46
One Time Adjustment Reflecting Wildfire Cash Accounting Treatment:			(922,712)	

Calculation of True Up TRR

A) Rate Base for True Up TRR					
Line	Rate Base Item	Calculation Method	Notes	FERC Form 1 Reference or Instruction	Amount
1	ISO Transmission Plant	13-Month Avg.		6-PlantInService, Line 18	\$8,939,630,709
2	General + Elec. Misc. Intangible Plant	BOY/EOY Avg.		6-PlantInService, Line 24	\$289,044,062
3	Transmission Plant Held for Future Use	BOY/EOY Avg.		11-PHFU, Line 9	\$9,942,155
4	Abandoned Plant	BOY/EOY Avg.		12-AbandonedPlant Line 4	\$0
Working Capital Amounts					
5	Materials and Supplies	13-Month Avg.		13-WorkCap, Line 17	\$21,481,205
6	Prepayments	13-Month Avg.		13-WorkCap, Line 33	\$21,290,574
7	Cash Working Capital	1/8 (O&M + A&G)		1-Base TRR Line 7	\$24,344,016
8	Working Capital			Line 5 + Line 6 + Line 7	\$67,115,794
Accumulated Depreciation Reserve Amounts					
9	Transmission Depreciation Reserve - ISO	13-Month Avg.	Negative amount	8-AccDep, Line 14, Col. 12	-\$1,839,774,172
10	Distribution Depreciation Reserve - ISO	BOY/EOY Avg.	Negative amount	8-AccDep, Line 17, Col. 5	\$0
11	G + I Depreciation Reserve	BOY/EOY Avg.	Negative amount	8-AccDep, Line 23	-\$105,831,142
12	Accumulated Depreciation Reserve			Line 9 + Line 10 + Line 11	-\$1,945,605,315
13	Accumulated Deferred Income Taxes	BOY/EOY Avg.		9-ADIT, Line 15	-\$1,632,992,371
14	CWIP Plant	13-Month Avg.		14-IncentivePlant, L 12, C2	\$602,185,189
15	Network Upgrade Credits	BOY/EOY Avg.	Negative amount	22-NUCs, Line 7	-\$50,661,305
16	Unfunded Reserves			34-UnfundedReserves, Line 7	-\$192,296,783
17	Other Regulatory Assets/Liabilities	BOY/EOY Avg.		23-RegAssets, Line 15	\$0
18	Rate Base			L1+L2+L3+L4+L8+L12+ L13+L14+L15+L16+L17	\$6,086,362,135
B) Return on Capital					
Line					
19	Cost of Capital Rate		See Instruction 1	Instruction 1, Line j	7.5731%
20	Return on Capital: Rate Base times Cost of Capital Rate			Line 18 * Line 19	\$460,928,442
C) Income Taxes					
21	Income Taxes = [((RB * ER) + D) * (CTR/(1 – CTR))] + CO/(1 – CTR)				\$91,506,407
Where:					
22	RB = Rate Base			Line 18	\$6,086,362,135
23	ER = Equity ROR inc. Com. and Pref. Stock	Instruction 1		Instruction 1, Line k	5.3927%
24	CTR = Composite Tax Rate			1-Base TRR L 59	27.9836%
25	CO = Credits and Other			1-Base TRR L 63	-\$27,044,842
26	D = Book Depreciation of AFUDC Equity Book Basis			1-Base TRR L 65	\$3,917,123

Schedule 4
True Up TRR
(TO2018 Wildfire Adj)

TO2021 Annual Update
Attachment 4
WP-Schedule 3-One Time Adjustment Transition
Page 5 of 62

D) True Up TRR Calculation

27	O&M Expense	1-Base TRR L 66	\$112,781,174
28	A&G Expense	1-Base TRR L 67	\$81,970,951
29	Network Upgrade Interest Expense	1-Base TRR L 68	\$4,075,484
30	Depreciation Expense	1-Base TRR L 69	\$255,157,633
31	Abandoned Plant Amortization Expense	1-Base TRR L 70	\$0
32	Other Taxes	1-Base TRR L 71	\$66,058,181
33	Revenue Credits	1-Base TRR L 72	-\$54,094,032
34	Return on Capital	Line 20	\$460,928,442
35	Income Taxes	Line 21	\$91,506,407
36	Gains and Losses on Transmission Plant Held for Future Use -- Land	1-Base TRR L 75	\$0
37	Amortization and Regulatory Debits/Credits	1-Base TRR L 76	\$0
38	Total without True Up Incentive Adder	Sum Line 27 to Line 37	\$1,018,384,241
39	True Up Incentive Adder	15-IncentiveAdder L 20	\$25,263,751
39a	True Up Incentive Adder Reversal	Negative of Line 39, Note 1	-\$25,263,751
40	True Up TRR without Franchise Fees and Uncollectibles Expense included:	Line 38 + Line 39 + Line 39a	\$1,018,384,241

E) Calculation of final True Up TRR with Franchise Fees and Uncollectibles Expenses

<u>Line</u>			<u>Reference:</u>	
41	True Up TRR wo FF:	\$1,018,384,241	Line 40	
42	Franchise Fee Factor:	0.925%	28-FFU, L 5	
43	Franchise Fee Expense:	\$9,418,097	Line 41 * Line 42	
44	Uncollectibles Expense Factor:	0.213%	28-FFU, L 5	
45	Uncollectibles Expense:	\$2,173,240	Line 43 * Line 44	
46	True Up TRR:	\$1,029,975,577	L 41 + L 43 + L 45	

Change in TO2019 TUTRR
\$1,029,975,577
<u>\$1,031,044,752</u>
-\$1,069,175

Revised TO2018 with Sch 5, 10 &
20 Correction, Sch 4, Line 46

Instructions:

1) Use weighted average (by time) of the Return on Equity in effect during the Prior Year in determining the "Cost of Capital Rate" on Line 19 and the "Equity Rate of Return Including Preferred Stock" on Line 23 in the event that the ROE is revised during the Prior Year. In this event, the ROE used in Schedule 1 will differ from the ROE used in this Schedule 4, because the Schedule 1 ROE will be the most recent ROE, whereas the Schedule 4 Cost of Capital Rate and Equity Rate of Return including Com. + Pref. Stock will be based on the weighted-average ROE.

Calculation of weighted average Cost of Capital Rate in Prior Year:

If ROE does not change during year, then attribute all days to Line a "ROE at end of Prior Year" and none to "ROE at start of PY"

	<u>Percentage</u>	<u>Reference:</u>	<u>From</u>	<u>To</u>	<u>Days ROE In Effect</u>
a ROE at end of Prior Year	10.30%	See Line e below	Nov 12, 2019	Dec 31, 2019	50
b ROE start of Prior Year	11.20%	See Line f below	Jan 1, 2019	Nov 11, 2019	315
c				Total days in year:	365
d Wtd. Avg. ROE in Prior Year	11.08%	((Line a ROE * Line a days) + (Line b ROE * Line b days)) / Total Days in Year			

Commission Decisions approving ROE:

	<u>Reference:</u>
e End of Prior Year	Settlement of TO2019A (ER19-1553)
f Beginning of Prior Year	169 FERC ¶ 61,177
	<u>Percentage</u> <u>Reference:</u>
g Wtd. Cost of Long Term Debt	2.1804% 1-Base TRR L 51
h Wtd. Cost of Preferred Stock	0.4170% 1-Base TRR L 52
i Wtd. Cost of Common Stock	4.9757% 1-Base TRR L 47 * Line d
j Cost of Capital Rate	7.5731% Sum of Lines g to i

Calculation of Equity Rate of Return Including Common and Preferred Stock:

	<u>Percentage</u> <u>Reference:</u>
k	5.3927% Sum of Lines h to i

Notes:

1) True Up TRR Incentive Adder Reversal backs out the revenue requirement associated with any project-specific Incentive Adders (line 39) for True Up Years during the term of the Second Formula Rate. Applicable pursuant to settlement under ER18-169.

Calculation of 13-Month Average Capitalization Balances

Year	2019	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12	Col 13	Col 14
Line	Item	13-Month Avg. = Sum (Cols. 2-14)/13	December	January	February	March	April	May	June	July	August	September	October	November	December
Bonds -- Account 221 (Note 1):															
1		\$14,061,240,659	\$12,801,900,000	\$12,801,900,000	\$12,762,614,286	\$13,862,614,286	\$13,862,614,286	\$13,862,614,286	\$13,862,614,286	\$13,862,614,286	\$15,023,328,571	\$15,023,328,571	\$15,023,328,571	\$15,023,328,571	\$15,023,328,571
Reacquired Bonds -- Account 222 (Note 2): enter - of FF1															
2		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Long Term Debt Advances from Associated Companies (Note 2a):															
2a		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other Long Term Debt -- Account 224 (Note 3):															
3		\$306,455,395	\$306,490,453	\$306,484,700	\$306,478,922	\$306,473,121	\$306,467,295	\$306,461,444	\$306,455,568	\$306,449,668	\$306,443,743	\$306,437,793	\$306,431,818	\$306,425,818	\$306,419,792
4	NOT USED														
5	NOT USED														
6	NOT USED														
7	NOT USED														
Preferred Stock Amount -- Account 204 (Note 8):															
18		\$2,245,054,950	\$2,245,054,950	\$2,245,054,950	\$2,245,054,950	\$2,245,054,950	\$2,245,054,950	\$2,245,054,950	\$2,245,054,950	\$2,245,054,950	\$2,245,054,950	\$2,245,054,950	\$2,245,054,950	\$2,245,054,950	\$2,245,054,950
Unamortized Issuance Costs (Note 9): enter negative															
19		-\$35,163,419	-\$36,870,625	-\$36,586,091	-\$36,301,556	-\$36,017,022	-\$35,732,487	-\$35,447,953	-\$35,163,419	-\$34,878,884	-\$34,594,350	-\$34,309,815	-\$34,025,281	-\$33,740,746	-\$33,456,212
Net Gain (Loss) From Purchase and Tender Offers Note 10):															
20		-\$17,823,980	-\$18,337,973	-\$18,252,335	-\$18,166,696	-\$18,081,058	-\$17,995,419	-\$17,909,781	-\$17,824,142	-\$17,738,504	-\$17,652,866	-\$17,567,227	-\$17,481,589	-\$17,395,248	-\$17,308,907
Total Proprietary Capital (Note 11):															
27		\$15,704,168,456	\$13,785,814,466	\$13,895,712,474	\$13,767,842,252	\$13,870,286,067	\$14,697,239,347	\$14,816,789,370	\$15,492,646,758	\$15,638,828,771	\$17,040,370,052	\$17,645,554,362	\$17,790,078,831	\$17,885,756,771	\$17,827,270,409
Unappropriated Undist. Sub. Earnings -- Acct. 216.1 (Note 12): enter - of FF1															
30		\$2,604,739	\$2,604,107	\$2,604,256	\$2,604,256	\$2,604,256	\$2,604,256	\$2,604,353	\$2,605,066	\$2,605,066	\$2,605,206	\$2,605,206	\$2,605,206	\$2,605,206	\$2,605,169
Accumulated Other Comprehensive Loss -- Account 219 (Note 13): enter - of FF1															
31		\$25,862,851	\$22,574,194	\$22,115,036	\$26,679,121	\$26,605,430	\$26,146,271	\$25,687,113	\$25,613,422	\$25,154,263	\$24,695,105	\$24,621,414	\$24,162,255	\$23,351,571	\$38,811,870

Changed all values in Line 8 from negative to positive due to inadvertent input error.

Changed all values in Line 8 from negative to positive due to inadvertent input error.

Changed from -\$2,604,108 to \$2,604,107 due to inadvertent input error.

Changed all values in Line 9 from negative to positive due to inadvertent input error.

Changed from -\$38,230,205 to \$38,811,870 due to inadvertent input error.

Instructions:

- 1) Enter 13 months of balances for capital structure for Prior Year and December previous to Prior Year in Columns 2-14. Beginning and End of year amounts in Columns 2 and 14 are from FERC Form 1, as referenced in below notes.
- 2) **NOT USED**
- 3) Update notes 9 and 10 as necessary.

Notes:

- 1) Amount in Column 2 from FF1 112.18d, amount in Column 14 from FF1 112.18c, amounts in columns 3-13 from SCE internal records.
2) Amount in Column 2 from FF1 112.19d, amount in Column 14 from FF1 112.19c, amounts in columns 3-13 from SCE internal records.
2a) Amount in Column 2 from FF1 112.20d, amount in Column 14 from FF1 112.20c, amounts in columns 3-13 from SCE internal records.
3) Amount in Column 2 from FF1 112.21d, amount in Column 14 from FF1 112.21c, amounts in columns 3-13 from SCE internal records.
4) **NOT USED**
5) **NOT USED**
6) **NOT USED**
7) **NOT USED**
8) Amount in Column 2 from FF1 112.3d, amount in Column 14 from FF1 112.3c, amounts in columns 3-13 from SCE internal records.
9) Amounts in columns 2-14 are from SCE internal records.

List associated securities, Face Amount, Issuance Date, Issuance Costs, Amortization Period, and Annual Amortization:

Issue	Face Amount	Issuance Date	Issuance Costs	Amortization Period (Years)	Annual Amortization	Notes
Series E 6.250%	\$350,000,000	1/17/12	\$5,957,289	10	\$595,729	
Series G 5.1%	\$400,000,000	1/29/13	\$12,972,287	30	\$432,410	
Series H 5.75%	\$275,000,000	3/6/14	\$6,272,358	10	\$627,236	
Series J 5.375%	\$325,000,000	8/24/15	\$6,419,578	10	\$641,958	
Series K 5.45%	\$300,000,000	3/8/16	\$6,959,810	10	\$695,981	
Series L 5.00%	\$475,000,000	6/26/17	\$12,800,620	30	\$426,687	Updated 4/11/18 from 120 mos to 360 mos because this is a fixed security.

\$3,420,000 Total Annual Amortization (sum of "Issues" listed above)

- 10) Amounts in columns 2-14 are from SCE internal records.

List associated securities and event, Event Date, Amortization Amount, Amortization Period, and Annual Amortization:

Issue/Event	Event Date	Amortization Amount	Amortization Period (Years)	Annual Amortization	Notes
12.000% Preferred, redemption	2/1/86	\$15,313	34	\$183,750	
12.000% Preferred, redemption	2/1/86	\$2,512	34	\$30,147	
Series B	2/28/13	\$7,184	30	\$86,212	Redeemed by Series G
Series C	2/28/13	\$8,019	30	\$96,229	Redeemed by Series G
Series D	3/31/16	\$17,898	10	\$214,780	Redeemed by Series K
Series F	7/19/17	\$35,414	30	\$424,973	

\$1,036,091 Total Annual Amortization (sum of "Issues/Events" listed above)

- 11) Amount in Column 2 from FF1 112.16d, amount in Column 14 from FF1 112.16c, amounts in columns 3-13 from SCE internal records.
12) Amount in Column 2 from FF1 112.12d (opposite sign), amount in Column 14 from FF1 112.12c (opposite sign), amounts in columns 3-13 from SCE internal records.
13) Amount in Column 2 from FF1 112.15d (opposite sign), amount in Column 14 from FF1 112.15c (opposite sign), amounts in columns 3-13 from SCE internal records.

Changed from \$1,241,102 to \$5,957,289 due to inadvertent input error.
Changed from \$9,981,454 to \$12,972,287 due to inadvertent input error.
Changed from \$2,665,752 to \$6,272,358 due to inadvertent input error.
Changed from \$3,637,761 to \$6,419,578 due to inadvertent input error.
Changed from \$4,349,881 to \$6,959,810 due to inadvertent input error.
Changed from \$11,580,261 to \$12,800,620 due to inadvertent input error.

Changed from \$1,997,238 to \$7,184 due to inadvertent input error.
Changed from \$2,229,302 to \$8,019 due to inadvertent input error.
Changed from \$1,342,377 to \$17,898 due to inadvertent input error.
Changed from \$11,722,166 to \$35,414 due to inadvertent input error.

Accumulated Deferred Income Taxes and Net Excess Deferred Tax Liabilities

Cells shaded yellow are input cells

1) Summary of Accumulated Deferred Income Taxes and Net Excess Deferred Tax Liabilities

a) End of Year Accumulated Deferred Income Taxes and Net Excess Deferred Tax Liabilities

Col 1

Col 2

<u>Line</u>	<u>Account</u>	<u>Total ADIT</u>	<u>Source</u>
1	Account 190	\$117,755,457	Line 353, Col. 2
2	Account 282	-\$1,188,810,901	Line 452, Col. 2
3	Account 283	-\$14,941,597	Line 803, Col. 2
4	Net Excess/Deficient Deferred Tax Liability/Asset-2017 TCAJA	-\$535,350,485	FF1 278, see Notes 4 and 5
5	Total Accumulated Deferred Income Taxes	-\$1,621,347,527	Sum of Lines 1 to 4
6	and Net Excess Deferred Tax Liabilities		
7	b) Beginning of Year Accumulated Deferred Income Taxes		
8		<u>BOY</u>	
9		<u>ADIT</u>	<u>Source</u>
10	Total Accumulated Deferred Income Taxes	-\$1,642,932,131	Previous Year Informational Filing, Line 5, Col. 2
11			
12	c) Average of Beginning and End of Year Accumulated Deferred Income Taxes		
13		<u>Average</u>	
14		<u>ADIT</u>	<u>Source</u>
15	Average ADIT:	-\$1,632,992,371	Line 817, Column 8

2) Account 190 Detail

ACCT 190	Col 1 DESCRIPTION	Col 2 END BAL per G/L	Col 3 Gas, Generation or Other Related	Col 4 ISO Only	Col 5 Plant Related	Col 6 Labor Related	Col 7 (Instructions 1&2) Description
Electric:							
100	190.000 Amort of Debt Issuance Cost	\$539,260	\$484		\$538,776		C: Relates primarily to Regulated Electric Property
101	190.000 Executive Incentive Comp	\$1,227,871	\$4,301			\$1,223,570	C: Relates to employees in all functions
102	190.000 Bond Discount Amort	\$719,009	\$645		\$718,364		C: Relates primarily to Regulated Electric Property
103	190.000 Executive Incentive Plan	\$1,264,409	\$4,429			\$1,259,980	C: Relates to employees in all functions
104	190.000 Ins - Inj/Damages Prov	\$28,272,451	\$99,025			\$28,173,426	C: Relates to employees in all functions
105	190.000 Accrued Vacation	\$13,313,776	\$46,632			\$13,267,144	C: Relates to employees in all functions
106	190.000 Amortization of Debt Expense	\$815,253	\$731		\$814,522		C: Relates primarily to Regulated Electric Property
107	190.000 Wildfire Reserve	\$814,158,069	\$2,851,611			\$811,306,458	C: Relates to employees in all functions
107a	190.000 Wildfire Reserve - Post 2018	\$4,613,096	\$4,613,096				Follows tax treatment
108	190.000 Decommissioning	\$466,893,649	\$466,893,649				Relates to Nuclear Decommissioning Costs
109	190.000 Balancing Accounts	\$0	\$0				Relates Entirely to CPUC Balancing Account Recovery
110	190.000 Pension & PBOP	\$37,050,591	\$129,771			\$36,920,820	C: Relates to employees in all functions
111	190.000 Property/Non-ISO	\$751,622,202	\$751,622,202				Non-Rate Base Property
112	190.000 Regulatory Assets/Liab	\$57,713	\$57,713				Relates to Nonrecovery Balancing Account
113	190.000 Temp - Other/Non-ISO	-\$70,476,892	-\$70,476,892				Not Component of Rate Base
114	190.000 Net Operating Losses DTA	\$314,760,292			\$314,760,292		NOL/DTA

Continuation of Account 190 Detail

ACCT 190	Col 1 DESCRIPTION	Col 2 END BAL per G/L	Col 3 Gas, Generation or Other Related	Col 4 ISO Only	Col 5 Plant Related	Col 6 Labor Related	Col 7 (Instructions 1&2) Description
Electric:							
115	...						
250	Total Electric 190	\$2,364,830,749	\$1,155,847,396	\$0	\$316,831,954	\$892,151,399	<u>Source</u> Sum of Above Lines beginning on Line 100

Account 190 Gas and Other Income:

		<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	<u>Col 7</u>
								(Instructions 1&2)
300	190.000	Temp - Other/Non-ISO - Gas	-\$3,401	-\$3,401				Gas Related Costs
301	190.000	Temp - Other/Non-ISO - Other	-\$1,683,831	-\$1,683,831				Other Non-ISO Related Costs
302	190.000	EMS	\$898,801	\$898,801				Other Non-ISO Related Costs
303	190.000	Property/Non-ISO - Gas	\$145,794	\$145,794				Non-Rate Base Property
304	190.000	Property/Non-ISO - Other	\$10,334,183	\$10,334,183				Non-Rate Base Property
305	...							

		<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	<u>Source</u>
350	Total Account 190 Gas and Other Income		\$9,691,546	\$9,691,546	\$0	\$0	\$0	Sum of Above Lines beginning on Line 300
351	Total Account 190		\$2,374,522,295	\$1,165,538,942	\$0	\$316,831,954	\$892,151,399	Line 250 + Line 350
352	Allocation Factors (Plant and Wages)					18.668%	6.569%	27-Allocators Lines 18 and 5 respectively.
353	Total Account 190 ADIT (Sum of amounts in Columns 4 to 6)		\$117,755,457		\$0	\$59,146,676	\$58,608,781	Line 351 * Line 352 for Cols 5 and 6. Col. 4 100% ISO.
354	FERC Form 1 Account 190		\$2,374,522,295	Must match amount on Line 351, Col. 2				FF1 234.18c

3) Account 282 Detail

	<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	<u>Col 7</u>
		END BAL	Gas, Generation	ISO Only	Plant Related	Labor	(Instructions 1&2)
ACCT 282	DESCRIPTION	per G/L	or Other Related			Related	Description
400	282.000 Fully Normalized Deferred Tax	-\$1,188,810,901		-\$1,188,810,901			Property-Related FERC Costs
401	282.000 Property/Non-ISO	-\$6,775,581,015	-\$6,775,581,015				Property-Related CPUC Costs
402	282.000 Capitalized software	-\$81,849,150	-\$81,849,150				Property-Related CPUC Costs - Cap Software
403	282.000 Audit Rollforward	\$0	\$0				Property-Related CPUC Costs - Audit
404	282.000 Property/Non-ISO - Gas	-\$919,589	-\$919,589				Gas Related Costs
405	282.000 Property/Non-ISO - Other	-\$4,811,958	-\$4,811,958				Other Non-ISO Related Costs
406	...						

		<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	<u>Source</u>
450	Total Account 282		-\$8,051,972,614	-\$6,863,161,713	-\$1,188,810,901	\$0	\$0	Sum of Above Lines beginning on Line 400
451	Allocation Factors (Plant and Wages)					18.668%	6.569%	27-Allocators Lines 18 and 5 respectively.
452	Total Account 282 ADIT (Sum of amounts in Columns 4 to 6)		-\$1,188,810,901		-\$1,188,810,901	\$0	\$0	Line 450 * Line 451 for Cols 5 and 6. Col. 4 100% ISO.
453	FERC Form 1 Account 282		-\$8,051,972,613	Must match amount on Line 450, Col. 2				FF1 275.5k

4) Account 283 Detail

	<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	<u>Col 7</u>
	DESCRIPTION	END BAL per G/L	Gas, Generation or Other Related	ISO Only	Plant Related	Labor Related	(Instructions 1&2) Description
ACCT 283							
Electric:							
500	283.000 Ad Valorem Lien Date Adj-Electric	-\$50,569,342	-\$50,569,342				Relates Entirely to CPUC Regulated Property
501	283.000 Ad Valorem Lien Date Adj-Electric	-\$8,664,108		-\$8,664,108			Relates Entirely to FERC Regulated Electric Property
502	283.000 Refunding & Retirement of Debt	-\$33,097,558	-\$29,690		-\$33,067,868		C: Relates primarily to Regulated Electric Property
503	283.000 Health Care - IBNR	-\$1,593,695	-\$5,582			-\$1,588,113	C: Relates to employees in all functions
504	283.000 Balancing Accounts	-\$567,470,431	-\$567,470,431				Relates Entirely to CPUC Balancing Account Recovery
505	283.000 Decommissioning	-\$449,253,650	-\$449,253,650				Relates to Nuclear Decommissioning Costs
506	283.000 Regulatory Assets/Liab	\$57,886,963	\$57,886,963				Relates to Nonrecovery Balancing Account
507	283.000 Temp - Other/Non-ISO	\$252,487,820	\$252,487,820				Non-Rate Base FAS 109 Tax Flow-Thru

Continuation of Account 283 Detail

	<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	<u>Col 7</u>
	DESCRIPTION	END BAL per G/L	Gas, Generation or Other Related	ISO Only	Plant Related	Labor Related	(Instructions 1&2) Description
ACCT 283							
Electric (continued):							
507	...						
650	Total Electric 283	-\$800,274,001	-\$756,953,912	-\$8,664,108	-\$33,067,868	-\$1,588,113	Sum of Above Lines beginning on Line 500
Account 283 Gas and Other:							
							(Instructions 1&2)
700	283.000 Temp - Other/Non-ISO - Gas	-\$17,512					Gas Related Costs
701	283.000 Temp - Other/Non-ISO - Other	-\$654,218					Other Non-ISO Related Costs
702	...						

Schedule 9
ADIT
(TO2018 Wildfire Adj)

TO2021 Annual Update
Attachment 4
WP-Schedule 3-One Time Adjustment Transition
Page 13 of 62

	<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	<u>Source</u>
800	Total Account 283 Gas and Other	-\$671,730	\$0	\$0	\$0	\$0	Sum of Above Lines beginning on Line 700
801	Total Account 283	-\$800,945,731	-\$756,953,912	-\$8,664,108	-\$33,067,868	-\$1,588,113	Line 650 + Line 800
802	Allocation Factors (Plant and Wages)				18.668%	6.569%	27-Allocators Lines 18 and 5 respectively.
803	Total Account 283 ADIT (Sum of amounts in Columns 4 to 6)	-\$14,941,597		-\$8,664,108	-\$6,173,160	-\$104,329	Line 801 * Line 802 for Cols 5 and 6. Col. 4 100% ISO.
804	FERC Form 1 Account 283	-\$800,945,731	Must match amount on Line 801, Col. 2				FF1 277.19k

5) Tax Normalization Calculation Pursuant to Treas. Reg §1.167(l)-1(h)(6)

	<u>Col 1</u>	<u>Col 2</u> See Note 1	<u>Col 3</u> See Note 2	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u> Col 5 / Tot. Days	<u>Col 7</u> = Col 2 * Col 6	<u>Col 8</u> See Note 3
	<u>Future Test Period</u>	<u>Mthly Deferred Tax Amount</u>	<u>Deferred Tax Balance</u>	<u>Days in Month</u>	<u>Number of Days Left in Period</u>	<u>Prorata Percentages</u>	<u>Monthly Prorata Amounts</u>	<u>Annual Accumulated Prorata Calculation</u>
805	Beginning Deferred Tax Balance (Line 10, Col. 2)		-\$1,642,932,131		365	100.00%		-\$1,642,932,131
806	January	\$1,798,717.03	-\$1,641,133,414	31	334	91.51%	\$1,645,949	-\$1,641,286,182
807	February	\$1,798,717.03	-\$1,639,334,697	28	306	83.84%	\$1,507,966	-\$1,639,778,216
808	March	\$1,798,717.03	-\$1,637,535,980	31	275	75.34%	\$1,355,198	-\$1,638,423,018
809	April	\$1,798,717.03	-\$1,635,737,263	30	245	67.12%	\$1,207,358	-\$1,637,215,660
810	May	\$1,798,717.03	-\$1,633,938,546	31	214	58.63%	\$1,054,590	-\$1,636,161,070
811	June	\$1,798,717.03	-\$1,632,139,829	30	184	50.41%	\$906,751	-\$1,635,254,320
812	July	\$1,798,717.03	-\$1,630,341,112	31	153	41.92%	\$753,983	-\$1,634,500,337
813	August	\$1,798,717.03	-\$1,628,542,395	31	122	33.42%	\$601,215	-\$1,633,899,122
814	September	\$1,798,717.03	-\$1,626,743,678	30	92	25.21%	\$453,375	-\$1,633,445,747
815	October	\$1,798,717.03	-\$1,624,944,961	31	61	16.71%	\$300,608	-\$1,633,145,139
816	November	\$1,798,717.03	-\$1,623,146,244	30	31	8.49%	\$152,768	-\$1,632,992,371
817	December	\$1,798,717.03	-\$1,621,347,527	31	0	0.00%	\$0	-\$1,632,992,371
818	Ending Balance (Line 5, Col. 2)		-\$1,621,347,527					

Schedule 9
ADIT
(TO2018 Wildfire Adj)

TO2021 Annual Update
Attachment 4
WP-Schedule 3-One Time Adjustment Transition
Page 14 of 62

Instruction 1: For any "Company Wide" ADIT line item balance (i.e., that include Catalina Gas or Water costs), indicate in Column 7 with a leading "C:".

Instruction 2: For any Company Wide ADIT balance items, include a portion of the total Column 2 balance in Column 3 "Gas, Generation, or Other Related" based on the following percentages.

1) For Line items allocated based on the Wages and Salaries Allocation Factor:

	FERC Form 1 Reference or Instruction	Prior Year Value
A:Total Electric Wages and Salaries	FF1 354.28b	\$801,074,308
B:Gas Wages and Salaries	FF1 355.62b	\$650,570
C:Water Wages and Salaries	FF1 355.64b	\$2,165,077
D:Total Electric, Gas, and Water Wages and Salaries	A+B+C	\$803,889,955
E:Labor Percentage "Gas, Generation, or Other"	(B+C) / D	0.3503%

2) For Line items allocated based on the Transmission Plant Allocation Factor or "ISO Only":

	FERC Form 1 Reference or Instruction	Prior Year Value
F:Total Electric Plant In Service	FF1 207.104g	\$51,320,942,976
G:Total Gas Plant In Service	FF1 201.8d	\$6,385,691
H:Total Water Plant in Service	FF1 201.8e	\$39,692,393
I:Total Electric, Gas, and Water Plant In Service	F+G+H	\$51,367,021,060
J:Plant Percentage "Gas, Generation, or Other"	(G+H) / I	0.0897%

Instruction 3: Classify any ADIT line items relating to refunding and retirement of debt as Plant related (Column 5).

Notes:

- 1) The monthly deferred tax amounts are equal to the ending ADIT balance minus the beginning ADIT balance, divided by 12 months.
- 2) For January through December = previous month balance plus amount in Column 2.
- 3) The average ADIT Balance is equal to the amount on Line 817, Column 8
Line 805 is equal to Line 10, Column 2. Lines 806 through 817 equal previous amount in Column 8, plus amount in Column 7.
- 4) The net excess/deficiency is derived from the deficiency arising in Account 190 offset by excesses in Accounts 282 and 283.
- 5) SCE must submit a Federal Power Act Section 205 filing to obtain Commission approval prior to reflecting in rates any regulatory assets and liabilities arising from future tax changes.

Line	Month	Y		Mesa	Alberhill	Series Can
15	December		Changed from \$129,270,523 to \$129,726,893 due to CWIP balance adjustment of \$456,371.			
16	January		Changed from \$140,179,321 to \$140,334,692 due to CWIP balance adjustment of \$456,371.	\$128,664,745	\$20,339,747	\$65,221,478
17	February		Changed from \$148,755,310 to \$149,211,681 due to CWIP balance adjustment of \$456,371.	\$128,548,553	\$20,454,887	\$64,893,248
18	March		Changed from \$152,253,200 to \$158,709,590 due to CWIP balance adjustment of \$456,371.	\$129,676,892	\$20,538,502	\$65,615,499
19	April		Changed from \$160,897,149 to \$161,353,520 due to CWIP balance adjustment of \$456,371.	\$140,634,692	\$20,899,436	\$68,297,047
20	May		Changed from \$160,897,149 to \$161,353,520 due to CWIP balance adjustment of \$456,371.	\$149,211,681	\$20,911,142	\$69,889,512
21	June		Changed from \$163,331,531 to \$163,796,363 due to CWIP balance adjustment of \$464,832.	\$170,750,590	\$21,024,944	\$72,438,003
22	July		Changed from \$172,963,246 to \$173,428,178 due to CWIP balance adjustment of \$464,832.	\$167,353,520	\$21,109,032	\$74,027,900
23	August		Changed from \$180,404,574 to \$180,869,406 due to CWIP balance adjustment of \$464,832.	\$169,796,363	\$21,280,583	\$76,154,850
24	September		Changed from \$180,404,574 to \$180,869,406 due to CWIP balance adjustment of \$464,832.	\$173,428,178	\$21,423,317	\$84,041,551
25	October		Changed from \$184,436,998 to \$184,901,830 due to CWIP balance adjustment of \$464,832.	\$180,869,406	\$21,672,819	\$85,058,058
26	November		Changed from \$184,436,998 to \$184,901,830 due to CWIP balance adjustment of \$464,832.	\$184,901,830	\$21,809,226	\$88,484,408
27	December		Changed from \$49,845,413 to \$49,854,943 due to CWIP balance adjustment of \$9,530.	\$49,854,943	\$22,001,340	\$101,741,830
28	13 Month Avera			\$144,167,446	\$21,080,305	\$75,625,384

TO2018WF-Sch10-CWIP

2) Total Forecast Period CWIP Expenditures (see Note 1)

Line	Month	Year	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8
			See Note 2	See Note 2	See Note 2	See Note 2	See Note 2	See Note 2	See Note 2	See Note 2
			Forecast Expenditures	Corporate Overheads	Total CWIP Exp	Total Plant Adds	Prior Period CWIP Closed	Over Heads Closed to PIS	Forecast Period CWIP	Forecast Period Incremental CWIP
29	December	2019	---	---	---	---	---	---	\$647,763,205	---
30	January	2020	\$19,435,448	\$1,457,659	\$20,893,106	\$1,653,970	\$0	\$124,048	\$565,136,463	\$19,115,089
31	February	2020	\$25,334,196	\$1,900,065	\$27,234,260	\$1,502,677	\$0	\$112,701	\$590,755,346	\$44,733,971
32	March	2020	\$17,847,112	\$1,338,533	\$19,185,645	\$984,871	\$0	\$73,865	\$608,882,255	\$62,860,880
33	April	2020	\$27,053,200	\$2,028,990	\$29,082,190	\$217,331	\$0	\$16,300	\$637,730,814	\$91,709,439
34	May	2020	\$31,518,597	\$2,363,895	\$33,882,492	\$486,868	\$344,737	\$10,660	\$671,115,777	\$125,094,403
35	June	2020	\$25,116,078	\$1,883,706	\$26,999,784	\$733,107	\$410,800	\$24,173	\$697,358,282	\$151,336,907
36	July	2020	\$29,486,198	\$2,211,465	\$31,697,663	\$21,632	\$0	\$1,622	\$729,032,690	\$183,011,315
37	August	2020	\$26,810,025	\$2,010,752	\$28,820,777	\$21,632	\$0	\$1,622	\$757,830,212	\$211,808,837
38	September	2020	\$24,474,045	\$1,835,553	\$26,309,598	\$21,632	\$0	\$1,622	\$784,116,556	\$238,095,181
39	October	2020	\$24,267,435	\$1,820,058	\$26,087,493	\$20,965,331	\$17,136,386	\$287,171	\$788,951,547	\$242,930,172
40	November	2020	\$16,233,496	\$1,217,512	\$17,451,008	\$289,632	\$0	\$21,722	\$806,091,200	\$260,069,825
41	December	2020	\$36,474,512	\$2,735,588	\$39,210,100	\$554,534,219	\$394,845,414	\$11,976,660	\$278,790,420	-\$267,230,955
42	January	2021	\$16,090,391	\$1,206,779	\$17,297,170	\$5,529,600	\$0	\$414,720	\$290,143,271	-\$255,878,104
43	February	2021	\$15,640,963	\$1,173,072	\$16,814,035	\$5,747,600	\$0	\$431,070	\$300,778,636	-\$245,242,739
44	March	2021	\$20,920,296	\$1,569,022	\$22,489,318	\$7,860,041	\$0	\$589,503	\$314,818,410	-\$231,202,965
45	April	2021	\$16,861,148	\$1,264,586	\$18,125,734	\$33,916,245	\$13,129,540	\$1,559,003	\$297,468,896	-\$248,552,479
46	May	2021	\$18,835,980	\$1,412,699	\$20,248,679	\$104,418,013	\$88,739,104	\$1,175,918	\$212,123,643	-\$333,897,731
47	June	2021	\$16,320,647	\$1,224,049	\$17,544,696	\$8,864,649	\$0	\$664,849	\$220,138,841	-\$325,882,533
48	July	2021	\$13,348,594	\$1,001,145	\$14,349,739	\$5,774,740	\$0	\$433,106	\$228,280,734	-\$317,740,640
49	August	2021	\$13,335,594	\$1,000,170	\$14,335,764	\$185,770,012	\$35,442,345	\$11,274,575	\$45,571,911	-\$500,449,464
50	September	2021	\$12,479,048	\$935,929	\$13,414,977	\$19,236,334	\$301,247	\$1,420,132	\$38,330,423	-\$507,690,952
51	October	2021	\$11,692,594	\$876,945	\$12,569,539	\$15,946,472	\$4,965,083	\$823,604	\$34,129,885	-\$511,891,489
52	November	2021	\$11,475,594	\$860,670	\$12,336,264	\$10,090,159	\$0	\$756,762	\$35,619,228	-\$510,402,147
53	December	2021	\$12,468,015	\$935,101	\$13,403,116	\$78,796,464	\$41,240,899	\$2,816,667	-\$32,590,787	-\$578,612,162
54	13-Month Averages:									-\$371,898,028

3) Forecast Period CWIP Expenditures by Project (see Note 1)

3a) Project:

Tehachapi

Line	Month	Year	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8
				= C1 *				= (C4 - C5) *	= Prior Month C7	= C7 -
				16-Plnt Add Line 74	= C1 + C2			16-Plnt Add Line 74	+ C3 - C4 - C6	Dec Prior Year C7
			Forecast Expenditures	Corporate Overheads	Total CWIP Exp	Total Plant Adds	Prior Period CWIP Closed	Over Heads Closed to PIS	Forecast Period CWIP	Forecast Period Incremental CWIP
55	December	2019	---	---	---	---	---	---	\$157,683	---
56	January	2020	\$62,106	\$4,658	\$66,764	\$62,106	\$0	\$4,658	\$157,683	\$0
57	February	2020	\$380,880	\$28,566	\$409,446	\$380,880	\$0	\$28,566	\$157,683	\$0
58	March	2020	\$277,026	\$20,777	\$297,803	\$277,026	\$0	\$20,777	\$157,683	\$0
59	April	2020	\$47,696	\$3,577	\$51,273	\$47,696	\$0	\$3,577	\$157,683	\$0
60	May	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$157,683	\$0
61	June	2020	\$0	\$0	\$0	\$157,683	\$157,683	\$0	\$0	-\$157,683
62	July	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$157,683
63	August	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$157,683
64	September	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$157,683
65	October	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$157,683
66	November	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$157,683
67	December	2020	\$287,364	\$21,552	\$308,916	\$287,364	\$0	\$21,552	\$0	-\$157,683
68	January	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$157,683
69	February	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$157,683
70	March	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$157,683
71	April	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$157,683
72	May	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$157,683
73	June	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$157,683
74	July	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$157,683
75	August	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$157,683
76	September	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$157,683
77	October	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$157,683
78	November	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$157,683
79	December	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$157,683
80	13-Month Averages:									-\$157,683

3b) Project:

Devers to Colorado River

			Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8
				= C1 *				= (C4 - C5) *	= Prior Month C7	= C7 -
				16-Plnt Add Line 74	= C1 + C2			16-Plnt Add Line 74	+ C3 - C4 - C6	Dec Prior Year C7
Line	Month	Year	Forecast Expenditures	Corporate Overheads	Total CWIP Exp	Unloaded Total Plant Adds	Prior Period CWIP Closed	Over Heads Closed to PIS	Forecast Period CWIP	Forecast Period Incremental CWIP
81	December	2019	---	---	---	---	---	---	\$0	---
82	January	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
83	February	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
84	March	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
85	April	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
86	May	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
87	June	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
88	July	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
89	August	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
90	September	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
91	October	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
92	November	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
93	December	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
94	January	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
95	February	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
96	March	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
97	April	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
98	May	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
99	June	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
100	July	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
101	August	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
102	September	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
103	October	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
104	November	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
105	December	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
106	13-Month Averages:									\$0

3c) Project:

South of Kramer

Line	Month	Year	Forecast Expenditures	Corporate Overheads	Total CWIP Exp	Unloaded Total Plant Adds	Prior Period CWIP Closed	Over Heads Closed to PIS	Forecast Period CWIP	Forecast Period Incremental CWIP
107	December	2019	---	---	---	---	---	---	\$5,584,199	---
108	January	2020	\$1,551	\$116	\$1,667	\$0	\$0	\$0	\$5,585,866	\$1,667
109	February	2020	\$1,453	\$109	\$1,562	\$0	\$0	\$0	\$5,587,428	\$3,229
110	March	2020	\$2,114	\$159	\$2,273	\$0	\$0	\$0	\$5,589,701	\$5,502
111	April	2020	\$1,500	\$113	\$1,613	\$0	\$0	\$0	\$5,591,313	\$7,114
112	May	2020	\$1,500	\$113	\$1,613	\$0	\$0	\$0	\$5,592,926	\$8,727
113	June	2020	\$1,500	\$113	\$1,613	\$0	\$0	\$0	\$5,594,538	\$10,339
114	July	2020	\$1,500	\$113	\$1,613	\$0	\$0	\$0	\$5,596,151	\$11,952
115	August	2020	\$1,500	\$113	\$1,613	\$0	\$0	\$0	\$5,597,763	\$13,564
116	September	2020	\$1,500	\$113	\$1,613	\$0	\$0	\$0	\$5,599,376	\$15,177
117	October	2020	\$1,500	\$113	\$1,613	\$0	\$0	\$0	\$5,600,988	\$16,789
118	November	2020	\$1,500	\$113	\$1,613	\$0	\$0	\$0	\$5,602,601	\$18,402
119	December	2020	\$2,882	\$216	\$3,098	\$0	\$0	\$0	\$5,605,699	\$21,500
120	January	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$5,605,699	\$21,500
121	February	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$5,605,699	\$21,500
122	March	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$5,605,699	\$21,500
123	April	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$5,605,699	\$21,500
124	May	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$5,605,699	\$21,500
125	June	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$5,605,699	\$21,500
126	July	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$5,605,699	\$21,500
127	August	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$5,605,699	\$21,500
128	September	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$5,605,699	\$21,500
129	October	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$5,605,699	\$21,500
130	November	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$5,605,699	\$21,500
131	December	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$5,605,699	\$21,500
132	13-Month Averages:									\$21,500

3d) Project:

West of Devers

		Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	
			= C1 *				= (C4 - C5) *	= Prior Month C7	= C7 -	
			16-Plnt Add Line 74	= C1 + C2			16-Plnt Add Line 74	+ C3 - C4 - C6	Dec Prior Year C7	
					Unloaded					
Line	Month	Year	Forecast Expenditures	Corporate Overheads	Total CWIP Exp	Total Plant Adds	Prior Period CWIP Closed	Over Heads Closed to PIS	Forecast Period CWIP	Forecast Period Incremental CWIP
133	December	2019	---	---	---	---	---	---	\$468,121,963	---
134	January	2020	\$13,509,525	\$1,013,214	\$14,522,739	\$95,089	\$0	\$7,132	\$482,542,481	\$14,420,519
135	February	2020	\$17,958,037	\$1,346,853	\$19,304,890	\$299,847	\$0	\$22,489	\$501,525,036	\$33,403,073
136	March	2020	\$11,893,101	\$891,983	\$12,785,084	\$45,416	\$0	\$3,406	\$514,261,297	\$46,139,334
137	April	2020	\$14,402,052	\$1,080,154	\$15,482,206	\$46,000	\$0	\$3,450	\$529,694,053	\$61,572,090
138	May	2020	\$13,406,000	\$1,005,450	\$14,411,450	\$46,000	\$0	\$3,450	\$544,056,053	\$75,934,090
139	June	2020	\$12,894,044	\$967,053	\$13,861,097	\$34,044	\$0	\$2,553	\$557,880,553	\$89,758,590
140	July	2020	\$13,176,000	\$988,200	\$14,164,200	\$16,000	\$0	\$1,200	\$572,027,553	\$103,905,590
141	August	2020	\$13,176,000	\$988,200	\$14,164,200	\$16,000	\$0	\$1,200	\$586,174,553	\$118,052,590
142	September	2020	\$12,666,000	\$949,950	\$13,615,950	\$16,000	\$0	\$1,200	\$599,773,303	\$131,651,340
143	October	2020	\$12,746,769	\$956,008	\$13,702,777	\$16,000	\$0	\$1,200	\$613,458,880	\$145,336,917
144	November	2020	\$9,112,310	\$683,423	\$9,795,733	\$16,000	\$0	\$1,200	\$623,237,413	\$155,115,450
145	December	2020	\$9,083,762	\$681,282	\$9,765,044	\$528,372,697	\$378,879,723	\$11,211,973	\$93,417,787	-\$374,704,175
146	January	2021	\$4,708,000	\$353,100	\$5,061,100	\$4,508,000	\$0	\$338,100	\$93,632,787	-\$374,489,175
147	February	2021	\$5,510,000	\$413,250	\$5,923,250	\$5,210,000	\$0	\$390,750	\$93,955,287	-\$374,166,675
148	March	2021	\$6,510,000	\$488,250	\$6,998,250	\$6,210,000	\$0	\$465,750	\$94,277,787	-\$373,844,175
149	April	2021	\$6,510,000	\$488,250	\$6,998,250	\$6,210,000	\$0	\$465,750	\$94,600,287	-\$373,521,675
150	May	2021	\$6,510,000	\$488,250	\$6,998,250	\$72,332,577	\$66,122,577	\$465,750	\$28,800,210	-\$439,321,752
151	June	2021	\$6,400,000	\$480,000	\$6,880,000	\$6,200,000	\$0	\$465,000	\$29,015,210	-\$439,106,752
152	July	2021	\$4,100,000	\$307,500	\$4,407,500	\$4,000,000	\$0	\$300,000	\$29,122,710	-\$438,999,252
153	August	2021	\$4,100,000	\$307,500	\$4,407,500	\$11,727,888	\$6,252,888	\$410,625	\$21,391,697	-\$446,730,265
154	September	2021	\$3,000,000	\$225,000	\$3,225,000	\$3,000,000	\$0	\$225,000	\$21,391,697	-\$446,730,265
155	October	2021	\$3,000,000	\$225,000	\$3,225,000	\$8,674,313	\$4,965,083	\$278,192	\$15,664,193	-\$452,457,770
156	November	2021	\$3,000,000	\$225,000	\$3,225,000	\$3,000,000	\$0	\$225,000	\$15,664,193	-\$452,457,770
157	December	2021	\$2,316,079	\$173,706	\$2,489,785	\$12,447,278	\$6,631,199	\$436,206	\$5,270,494	-\$462,851,469
158	13-Month Averages:									-\$419,183,167

3e) Project:

Red Bluff

Line	Month	Year	Forecast Expenditures	Corporate Overheads	Total CWIP Exp	Unloaded Total Plant Adds	Prior Period CWIP Closed	Over Heads Closed to PIS	Forecast Period CWIP	Forecast Period Incremental CWIP
159	December	2019	---	---	---	---	---	---	\$0	---
160	January	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
161	February	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
162	March	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
163	April	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
164	May	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
165	June	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
166	July	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
167	August	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
168	September	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
169	October	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
170	November	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
171	December	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
172	January	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
173	February	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
174	March	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
175	April	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
176	May	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
177	June	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
178	July	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
179	August	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
180	September	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
181	October	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
182	November	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
183	December	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
184	13-Month Averages:									\$0

3f) Project: Whirlwind Substation Expansion

			Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8
				= C1 *				= (C4 - C5) *	= Prior Month C7	= C7 -
				16-Plnt Add Line 74	= C1 + C2			16-Plnt Add Line 74	+ C3 - C4 - C6	Dec Prior Year C7
			Forecast	Corporate	Total	Unload	Prior Period	Over Heads	Forecast	Forecast Period
Line	Month	Year	Expenditures	Overheads	CWIP Exp	Total Plant Adds	CWIP Closed	Closed to PIS	Period CWIP	Incremental CWIP
185	December	2019	---	---	---	---	---	---	\$0	---
186	January	2020	-\$1,942	-\$146	-\$2,088	-\$1,942	\$0	-\$146	\$0	\$0
187	February	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
188	March	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
189	April	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
190	May	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
191	June	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
192	July	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
193	August	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
194	September	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
195	October	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
196	November	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
197	December	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
198	January	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
199	February	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
200	March	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
201	April	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
202	May	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
203	June	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
204	July	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
205	August	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
206	September	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
207	October	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
208	November	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
209	December	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
210	13-Month Averages:									

3g) Project: Colorado River Substation Expansion

			Unloaded							
Line	Month	Year	Forecast Expenditures	Corporate Overheads	Total CWIP Exp	Total Plant Adds	Prior Period CWIP Closed	Over Heads Closed to PIS	Forecast Period CWIP	Forecast Period Incremental CWIP
211	December	2019	---	---	---	---	---	---	\$301,247	---
212	January	2020	\$11,020	\$827	\$11,847	\$0	\$0	\$0	\$313,093	\$11,847
213	February	2020	\$8,146	\$611	\$8,757	\$0	\$0	\$0	\$321,850	\$20,603
214	March	2020	\$18,479	\$1,386	\$19,865	\$0	\$0	\$0	\$341,715	\$40,468
215	April	2020	\$40,000	\$3,000	\$43,000	\$0	\$0	\$0	\$384,715	\$83,468
216	May	2020	\$326,231	\$24,467	\$350,698	\$0	\$0	\$0	\$735,413	\$434,167
217	June	2020	\$350,000	\$26,250	\$376,250	\$0	\$0	\$0	\$1,111,663	\$810,417
218	July	2020	\$336,231	\$25,217	\$361,448	\$0	\$0	\$0	\$1,473,112	\$1,171,865
219	August	2020	\$435,864	\$32,690	\$468,554	\$0	\$0	\$0	\$1,941,666	\$1,640,419
220	September	2020	\$455,000	\$34,125	\$489,125	\$0	\$0	\$0	\$2,430,791	\$2,129,544
221	October	2020	\$1,123,537	\$84,265	\$1,207,802	\$0	\$0	\$0	\$3,638,593	\$3,337,346
222	November	2020	\$1,266,818	\$95,011	\$1,361,829	\$0	\$0	\$0	\$5,000,422	\$4,699,175
223	December	2020	\$669,293	\$50,197	\$719,490	\$0	\$0	\$0	\$5,719,912	\$5,418,665
224	January	2021	\$370,000	\$27,750	\$397,750	\$0	\$0	\$0	\$6,117,662	\$5,816,415
225	February	2021	\$370,000	\$27,750	\$397,750	\$0	\$0	\$0	\$6,515,412	\$6,214,165
226	March	2021	\$370,000	\$27,750	\$397,750	\$0	\$0	\$0	\$6,913,162	\$6,611,915
227	April	2021	\$370,000	\$27,750	\$397,750	\$0	\$0	\$0	\$7,310,912	\$7,009,665
228	May	2021	\$370,000	\$27,750	\$397,750	\$0	\$0	\$0	\$7,708,662	\$7,407,415
229	June	2021	\$370,000	\$27,750	\$397,750	\$0	\$0	\$0	\$8,106,412	\$7,805,165
230	July	2021	\$370,000	\$27,750	\$397,750	\$0	\$0	\$0	\$8,504,162	\$8,202,915
231	August	2021	\$370,000	\$27,750	\$397,750	\$0	\$0	\$0	\$8,901,912	\$8,600,665
232	September	2021	\$370,000	\$27,750	\$397,750	\$8,671,866	\$301,247	\$627,796	\$0	-\$301,247
233	October	2021	\$370,000	\$27,750	\$397,750	\$370,000	\$0	\$27,750	\$0	-\$301,247
234	November	2021	\$370,000	\$27,750	\$397,750	\$370,000	\$0	\$27,750	\$0	-\$301,247
235	December	2021	\$369,733	\$27,730	\$397,463	\$369,733	\$0	\$27,730	\$0	-\$301,247
236	13-Month Averages:									\$4,760,154

3h) Project: Mesa										
			Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8
				= C1 *				= (C4 - C5) *	= Prior Month C7	= C7 -
			16-Plnt Add Line 74		= C1 + C2			16-Plnt Add Line 74	+ C3 - C4 - C6	Dec Prior Year C7
Line	Month	Year	Forecast Expenditures	Corporate Overheads	Total CWIP Exp	Unloaded Total Plant Adds	Prior Period CWIP Closed	Over Heads Closed to PIS	Forecast Period CWIP	Forecast Period Incremental CWIP
237	December	2019	---	---	---	---	---	---	\$49,854,943	---
238	January	2020	\$4,061,739	\$304,630	\$4,366,369	\$1,498,717	\$0	\$112,404	\$52,610,192	\$2,755,249
239	February	2020	\$5,880,074	\$441,006	\$6,321,080	\$821,950	\$0	\$61,646	\$58,047,675	\$8,192,732
240	March	2020	\$4,900,388	\$367,529	\$5,267,917	\$662,429	\$0	\$49,682	\$62,603,481	\$12,748,538
241	April	2020	\$10,164,324	\$762,324	\$10,926,649	\$123,635	\$0	\$9,273	\$73,397,221	\$23,542,279
242	May	2020	\$14,976,454	\$1,123,234	\$16,099,688	\$440,868	\$344,737	\$7,210	\$89,048,832	\$39,193,889
243	June	2020	\$9,728,853	\$729,664	\$10,458,517	\$541,380	\$253,117	\$21,620	\$98,944,349	\$49,089,406
244	July	2020	\$11,353,872	\$851,540	\$12,205,413	\$5,632	\$0	\$422	\$111,143,707	\$61,288,764
245	August	2020	\$7,061,094	\$529,582	\$7,590,676	\$5,632	\$0	\$422	\$118,728,328	\$68,873,386
246	September	2020	\$9,451,395	\$708,855	\$10,160,250	\$5,632	\$0	\$422	\$128,882,524	\$79,027,581
247	October	2020	\$5,025,379	\$376,903	\$5,402,283	\$5,632	\$0	\$422	\$134,278,752	\$84,423,809
248	November	2020	\$3,190,394	\$239,280	\$3,429,674	\$5,632	\$0	\$422	\$137,702,371	\$87,847,428
249	December	2020	\$22,425,697	\$1,681,927	\$24,107,625	\$25,164,759	\$15,559,979	\$720,359	\$135,924,878	\$86,069,935
250	January	2021	\$8,468,791	\$635,159	\$9,103,950	\$386,600	\$0	\$28,995	\$144,613,233	\$94,758,290
251	February	2021	\$6,702,363	\$502,677	\$7,205,040	\$386,600	\$0	\$28,995	\$151,402,678	\$101,547,735
252	March	2021	\$6,702,363	\$502,677	\$7,205,040	\$386,600	\$0	\$28,995	\$158,192,123	\$108,337,180
253	April	2021	\$5,742,718	\$430,704	\$6,173,422	\$276,600	\$0	\$20,745	\$164,068,200	\$114,213,257
254	May	2021	\$5,687,218	\$426,541	\$6,113,759	\$586,047	\$218,066	\$27,599	\$169,568,314	\$119,713,371
255	June	2021	\$5,687,218	\$426,541	\$6,113,759	\$281,799	\$0	\$21,135	\$175,379,140	\$125,524,197
256	July	2021	\$5,570,618	\$417,796	\$5,988,414	\$165,199	\$0	\$12,390	\$181,189,965	\$131,335,022
257	August	2021	\$5,570,618	\$417,796	\$5,988,414	\$172,165,583	\$29,189,457	\$10,723,209	\$4,289,587	-\$45,565,356
258	September	2021	\$5,570,618	\$417,796	\$5,988,414	\$5,570,618	\$0	\$417,796	\$4,289,587	-\$45,565,356
259	October	2021	\$5,570,618	\$417,796	\$5,988,414	\$5,570,618	\$0	\$417,796	\$4,289,587	-\$45,565,356
260	November	2021	\$5,410,618	\$405,796	\$5,816,414	\$5,410,618	\$0	\$405,796	\$4,289,587	-\$45,565,356
261	December	2021	\$6,149,091	\$461,182	\$6,610,273	\$6,149,091	\$0	\$461,182	\$4,289,587	-\$45,565,356
262	13-Month Averages:									\$50,282,478

3i) Project: Alberhill										
			Forecast Expenditures	Corporate Overheads	Total CWIP Exp	Unloaded Total Plant Adds	Prior Period CWIP Closed	Over Heads Closed to PIS	Forecast Period CWIP	Forecast Period Incremental CWIP
263	December	2019	---	---	---	---	---	---	\$22,001,340	---
264	January	2020	\$129,946	\$9,746	\$139,692	\$0	\$0	\$0	\$22,141,032	\$139,692
265	February	2020	\$43,691	\$3,277	\$46,967	\$0	\$0	\$0	\$22,187,999	\$186,659
266	March	2020	\$85,276	\$6,396	\$91,671	\$0	\$0	\$0	\$22,279,671	\$278,330
267	April	2020	\$131,000	\$9,825	\$140,825	\$0	\$0	\$0	\$22,420,496	\$419,155
268	May	2020	\$49,655	\$3,724	\$53,379	\$0	\$0	\$0	\$22,473,875	\$472,534
269	June	2020	\$49,655	\$3,724	\$53,379	\$0	\$0	\$0	\$22,527,254	\$525,913
270	July	2020	\$49,655	\$3,724	\$53,379	\$0	\$0	\$0	\$22,580,633	\$579,292
271	August	2020	\$33,439	\$2,508	\$35,946	\$0	\$0	\$0	\$22,616,579	\$615,239
272	September	2020	\$28,695	\$2,152	\$30,847	\$0	\$0	\$0	\$22,647,426	\$646,085
273	October	2020	\$28,695	\$2,152	\$30,847	\$0	\$0	\$0	\$22,678,273	\$676,932
274	November	2020	\$23,501	\$1,763	\$25,264	\$0	\$0	\$0	\$22,703,537	\$702,196
275	December	2020	\$26,121	\$1,959	\$28,081	\$405,712	\$405,712	\$0	\$22,325,905	\$324,565
276	January	2021	\$78,600	\$5,895	\$84,495	\$0	\$0	\$0	\$22,410,400	\$409,060
277	February	2021	\$78,600	\$5,895	\$84,495	\$0	\$0	\$0	\$22,494,895	\$493,555
278	March	2021	\$78,600	\$5,895	\$84,495	\$0	\$0	\$0	\$22,579,390	\$578,050
279	April	2021	\$78,600	\$5,895	\$84,495	\$0	\$0	\$0	\$22,663,885	\$662,545
280	May	2021	\$78,600	\$5,895	\$84,495	\$0	\$0	\$0	\$22,748,380	\$747,040
281	June	2021	\$78,600	\$5,895	\$84,495	\$0	\$0	\$0	\$22,832,875	\$831,535
282	July	2021	\$78,600	\$5,895	\$84,495	\$0	\$0	\$0	\$22,917,370	\$916,030
283	August	2021	\$78,600	\$5,895	\$84,495	\$0	\$0	\$0	\$23,001,865	\$1,000,525
284	September	2021	\$78,600	\$5,895	\$84,495	\$0	\$0	\$0	\$23,086,360	\$1,085,020
285	October	2021	\$78,600	\$5,895	\$84,495	\$0	\$0	\$0	\$23,170,855	\$1,169,515
286	November	2021	\$78,600	\$5,895	\$84,495	\$0	\$0	\$0	\$23,255,350	\$1,254,010
287	December	2021	\$78,600	\$5,895	\$84,495	\$0	\$0	\$0	\$23,339,845	\$1,338,505
288	13-Month Averages:									\$831,535

3j) Project: ELM Series Capacitors											
Col 1			Col 2		Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	
			= C1 *					= (C4 - C5) *	= Prior Month C7	= C7 -	
			16-Plnt Add Line 74		= C1 + C2			16-Plnt Add Line 74	+ C3 - C4 - C6	Dec Prior Year C7	
Line	Month	Year	Forecast Expenditures	Corporate Overheads	Total CWIP Exp	Unloaded Total Plant Adds	Prior Period CWIP Closed	Over Heads Closed to PIS	Forecast Period CWIP	Forecast Period Incremental CWIP	
289	December	2019	---	---	---	---	---	---	\$0	---	
290	January	2020	\$1,661,503	\$124,613	\$1,786,116	\$0	\$0	\$0	\$1,786,116	\$1,786,116	
291	February	2020	\$1,061,915	\$79,644	\$1,141,559	\$0	\$0	\$0	\$2,927,674	\$2,927,674	
292	March	2020	\$670,728	\$50,305	\$721,033	\$0	\$0	\$0	\$3,648,707	\$3,648,707	
293	April	2020	\$2,266,628	\$169,997	\$2,436,625	\$0	\$0	\$0	\$6,085,332	\$6,085,332	
294	May	2020	\$2,758,757	\$206,907	\$2,965,664	\$0	\$0	\$0	\$9,050,996	\$9,050,996	
295	June	2020	\$2,092,027	\$156,902	\$2,248,929	\$0	\$0	\$0	\$11,299,925	\$11,299,925	
296	July	2020	\$4,568,940	\$342,671	\$4,911,611	\$0	\$0	\$0	\$16,211,535	\$16,211,535	
297	August	2020	\$6,102,128	\$457,660	\$6,559,788	\$0	\$0	\$0	\$22,771,323	\$22,771,323	
298	September	2020	\$1,871,455	\$140,359	\$2,011,814	\$0	\$0	\$0	\$24,783,137	\$24,783,137	
299	October	2020	\$5,341,555	\$400,617	\$5,742,172	\$20,943,699	\$17,136,386	\$285,548	\$9,296,061	\$9,296,061	
300	November	2020	\$2,638,972	\$197,923	\$2,836,895	\$268,000	\$0	\$20,100	\$11,844,856	\$11,844,856	
301	December	2020	\$3,979,392	\$298,454	\$4,277,846	\$303,687	\$0	\$22,777	\$15,796,239	\$15,796,239	
302	January	2021	\$2,465,000	\$184,875	\$2,649,875	\$635,000	\$0	\$47,625	\$17,763,489	\$17,763,489	
303	February	2021	\$2,980,000	\$223,500	\$3,203,500	\$151,000	\$0	\$11,325	\$20,804,664	\$20,804,664	
304	March	2021	\$7,259,333	\$544,450	\$7,803,783	\$1,263,441	\$0	\$94,758	\$27,250,248	\$27,250,248	
305	April	2021	\$4,159,830	\$311,987	\$4,471,817	\$27,429,645	\$13,129,540	\$1,072,508	\$3,219,912	\$3,219,912	
306	May	2021	\$6,190,162	\$464,262	\$6,654,424	\$31,499,389	\$22,398,461	\$682,570	-\$22,307,622	-\$22,307,622	
307	June	2021	\$3,784,829	\$283,862	\$4,068,691	\$2,382,850	\$0	\$178,714	-\$20,800,495	-\$20,800,495	
308	July	2021	\$3,229,376	\$242,203	\$3,471,579	\$1,609,541	\$0	\$120,716	-\$19,059,172	-\$19,059,172	
309	August	2021	\$3,216,376	\$241,228	\$3,457,604	\$1,876,541	\$0	\$140,741	-\$17,618,850	-\$17,618,850	
310	September	2021	\$3,459,830	\$259,487	\$3,719,317	\$1,993,850	\$0	\$149,539	-\$16,042,921	-\$16,042,921	
311	October	2021	\$2,673,376	\$200,503	\$2,873,879	\$1,331,541	\$0	\$99,866	-\$14,600,449	-\$14,600,449	
312	November	2021	\$2,616,376	\$196,228	\$2,812,604	\$1,309,541	\$0	\$98,216	-\$13,195,601	-\$13,195,601	
313	December	2021	\$3,554,512	\$266,588	\$3,821,100	\$59,830,363	\$34,609,701	\$1,891,550	-\$71,096,413	-\$71,096,413	
314	13-Month Averages:										-\$8,452,844

3k) Project: add additional projects below this line (See Instruction 3)											
Col 1			Col 2		Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	
			= C1 *					= (C4 - C5) *	= Prior Month C7	= C7 -	
			16-Plnt Add Line 74		= C1 + C2			16-Plnt Add Line 74	+ C3 - C4 - C6	Dec Prior Year C7	
Line	Month	Year	Forecast Expenditures	Corporate Overheads	Total CWIP Exp	Unloaded Total Plant Adds	Prior Period CWIP Closed	Over Heads Closed to PIS	Forecast Period CWIP	Forecast Period Incremental CWIP	
315	December	2019	---	---	---	---	---	---	\$0	---	
316	January	2020		\$0	\$0			\$0	\$0	\$0	
317	February	2020		\$0	\$0			\$0	\$0	\$0	
318	March	2020		\$0	\$0			\$0	\$0	\$0	
319	April	2020		\$0	\$0			\$0	\$0	\$0	
320	May	2020		\$0	\$0			\$0	\$0	\$0	
321	June	2020		\$0	\$0			\$0	\$0	\$0	
322	July	2020		\$0	\$0			\$0	\$0	\$0	
323	August	2020		\$0	\$0			\$0	\$0	\$0	
324	September	2020		\$0	\$0			\$0	\$0	\$0	
325	October	2020		\$0	\$0			\$0	\$0	\$0	
326	November	2020		\$0	\$0			\$0	\$0	\$0	
327	December	2020		\$0	\$0			\$0	\$0	\$0	
328	January	2021		\$0	\$0			\$0	\$0	\$0	
329	February	2021		\$0	\$0			\$0	\$0	\$0	
330	March	2021		\$0	\$0			\$0	\$0	\$0	
331	April	2021		\$0	\$0			\$0	\$0	\$0	
332	May	2021		\$0	\$0			\$0	\$0	\$0	
333	June	2021		\$0	\$0			\$0	\$0	\$0	
334	July	2021		\$0	\$0			\$0	\$0	\$0	
335	August	2021		\$0	\$0			\$0	\$0	\$0	
336	September	2021		\$0	\$0			\$0	\$0	\$0	
337	October	2021		\$0	\$0			\$0	\$0	\$0	
338	November	2021		\$0	\$0			\$0	\$0	\$0	
339	December	2021		\$0	\$0			\$0	\$0	\$0	
340	13-Month Averages:										\$0

Notes:

- Forecast Period is the calendar year two years after the Prior Year (i.e., PY+2).
- Sum of project specific values from lines 55-79, 81-105, 107-131, 133-157, 159-183, 185-209, 211-235, 237-261, 263-287, 289-313,....

Instructions:

- Enter recorded amounts of CWIP during Prior Year on Lines 1-13, 15-27 (including December of year previous to Prior Year).
- Enter forecast project specific values on lines 55-79, 81-105, 107-131, 133-157, 159-183, 185-209, 211-235, 237-261, 263-287, 289-313,....
- If Commission approval is granted to include CWIP in Rate Base for additional projects, include additional tables for each of those additional projects.

Schedule 20
Administrative and General Expenses
(TO2018 Wildfire Adj)

TO2021 Annual Update
Attachment 4
WP-Schedule 3-One Time Adjustment Transition
Page 22 of 62

Calculation of Administrative and General Expense

Inputs are shaded yellow

			Col 1	Col 2	Col 3	Col 4	
			FERC Form 1	Data	See Note 1 Total Amount		
Line	Acct.	Description	Amount	Source	Excluded	A&G Expense	Notes
1	920	A&G Salaries	\$413,850,310	FF1 323.181b	\$213,480,967	\$200,369,343	
2	921	Office Supplies and Expenses	\$250,234,425	FF1 323.182b	\$2,351,967	\$247,882,458	
3	922	A&G Expenses Transferred	-\$225,318,190	FF1 323.183b	-\$77,722,053	-\$147,596,137	Credit
4	923	Outside Services Employed	\$59,887,693	FF1 323.184b	\$8,247,856	\$51,639,837	
5	924	Property Insurance	\$15,607,270	FF1 323.185b	\$0	\$15,607,270	
6	925	Injuries and Damages	\$902,073,996	FF1 323.186b	\$168,752,278	\$733,321,718	
7	926	Employee Pensions and Benefits	\$82,906,034	FF1 323.187b	\$3,580,760	\$79,325,274	
8	927	Franchise Requirements	\$104,335,318	FF1 323.188b	\$104,335,318	\$0	
9	928	Regulatory Commission Expenses	\$11,713,250	FF1 323.189b	\$9,979,028	\$1,734,222	
10	929	Duplicate Charges	\$0	FF1 323.190b	\$0	\$0	
11	930.1	General Advertising Expense	\$11,245,961	FF1 323.191b	\$4,498,348	\$6,747,613	
12	930.2	Miscellaneous General Expense	\$14,071,912	FF1 323.192b	\$5,984,741	\$8,087,171	
13	931	Rents	\$8,581,490	FF1 323.193b	\$12,016,813	-\$3,435,323	
14	935	Maintenance of General Plant	\$26,158,179	FF1 323.196b	\$811,672	\$25,346,507	
15			\$1,675,347,648		Total A&G Expenses:	\$1,219,029,953	

		Amount	Source
16	Remaining A&G after exclusions & NOIC Adjustment:	\$1,219,029,953	Line 15
17	Less Account 924:	\$15,607,270	Line 5
18	Amount to apply the Transmission W&S AF:	\$1,203,422,683	Line 16 - Line 17
19	Transmission Wages and Salaries Allocation Factor:	6.5694%	27-Allocators, Line 5
20	Transmission W&S AF Portion of A&G:	\$79,057,362	Line 18 * Line 19
21	Transmission Plant Allocation Factor:	18.6682%	27-Allocators, Line 18
22	Property Insurance portion of A&G:	\$2,913,589	Line 5 Col 4 * Line 21
23	Administrative and General Expenses:	\$81,970,951	Line 20 + Line 22

Changed from
\$78,684,154 to
\$79,510,926 due to
summation error.

Note 1: Itemization of exclusions

		Col 1	Col 2	Col 3	Col 4	
		Shareholder Exclusions or Other Adjustments	Franchise Requirements	NOIC	PBOPs	
Acct.	Total Amount Excluded (Sum of Col 1 to Col 4)					Notes
24	920	\$213,480,967	\$79,510,926	\$133,970,041		See Instructions 2b, 3, and Note 2
25	921	\$2,351,967	\$2,351,967	\$0		Changed from \$8,194,551 to \$8,247,856 due to inadvertent input error.
26	922	-\$77,722,053	-\$10,359,096	-\$67,362,957		
27	923	\$8,247,856	\$8,247,856	\$0		
28	924	\$0	\$0	\$0		
29	925	\$168,752,278	\$168,752,278	\$0		
30	926	\$3,580,760	\$15,470,760	\$0	-\$11,890,000	See Note 3
31	927	\$104,335,318	\$0	\$104,335,318	\$0	See Note 4
32	928	\$9,979,028			\$0	
33	929	\$0			\$0	
34	930.1	\$4,498,348			\$0	
35	930.2	\$5,984,741			\$0	
36	931	\$12,016,813			\$0	
37	935	\$811,672			\$0	

Changed from \$152,267,278 to \$168,752,278 to remove \$16.485M related to 2019 Wildfires since it is being recovered on a cash basis pursuant to TO2019A Settlement.

Schedule 20
Administrative and General Expenses
(TO2018 Wildfire Adj)

TO2021 Annual Update
Attachment 4
WP-Schedule 3-One Time Adjustment Transition
Page 23 of 62

Note 2: Non-Officer Incentive Compensation ("NOIC") Adjustment

Adjust NOIC by excluding accrued NOIC Amount and replacing with the actual non-capitalized A&G NOIC payout.

		<u>Amount</u>	<u>Source</u>
a	Accrued NOIC Amount:	\$148,050,456	SCE Records
b	Actual A&G NOIC payout:	\$14,080,415	Note 2, d
c	Adjustment:	\$133,970,041	
Actual non-capitalized NOIC Payouts:			
	<u>Department</u>	<u>Amount</u>	<u>Source</u>
d	A&G	\$14,080,415	SCE Records and Workpapers
e	Other	\$6,519,088	SCE Records and Workpapers
f	Trans. And Dist. Business Unit	\$22,710,658	SCE Records and Workpapers
g	Total:	\$43,310,160	Sum of d to f

Note 3: PBOPs Exclusion Calculation

	<u>Amount</u>	<u>Note:</u>
a	Current Authorized PBOPs Expense Amount: \$6,329,000	See instruction #4
b	Prior Year Authorized PBOPs Expense Amount: \$18,219,000	Authorized PBOPs Expense Amount during Prior Year
c	Prior Year FF1 PBOPs expense: \$6,329,000	SCE Records
d	PBOPs Expense Exclusion: -\$11,890,000	c - b

Note 4:

Amount in Line 31, column 2 equals amount in Line 8, column 1 because all Franchise Requirements Expenses are excluded Franchise Fees Expenses component of the Prior Year TRR are based on Franchise Fee Factors.

Schedule 20
Administrative and General Expenses
(TO2018 Wildfire Adj)

TO2021 Annual Update
Attachment 4
WP-Schedule 3-One Time Adjustment Transition
Page 24 of 62

Instructions:

- 1) Enter amounts of A&G expenses from FERC Form 1 in Lines 1 to 14.
- 2) Fill out "Itemization of Exclusions" table for all input cells. NOIC amount in Column 3, Line 24 is calculated in Note 2. The PBOPs exclusion in Column 4, Line 30 is calculated in Note 3.
 - a) Exclude amount of any Shareholder Adjustments, costs incurred on behalf of SCE shareholders, from relevant account in Column 1.
 - b) Include as an adjustment in Column 1 for Account 920 any amount excluded from Accounts 569.100, 569.200, and 569.300 in Schedule 19 (OandM) related to Order 668 costs transferred.
 - c) Exclude entire amount of account 927 "Franchise Requirements" in Column 2, as those costs are recovered through the Franchise Fees Expense item.
 - d) Exclude any amount of Account 930.1 "General Advertising Expense" not related to advertising for safety, siting, or informational purposes in column 1.
 - e) Exclude any amount of expense relating to secondary land use and audit expenses not directly benefitting utility customers.
 - f) Exclude from account 930.2:
 - 1) Nuclear Power Research Expenses.
 - 2) Write Off of Abandoned Project Expenses.
 - 3) Any advertising expenses within the Consultants/Professional Services category.
 - g) Exclude the following costs included in any account 920-935:
 - 1) Any amount of "Provision for Doubtful Accounts" costs.
 - 2) Any amount of "Accounting Suspense" costs.
 - 3) Any penalties or fines.
 - 4) Any amount of costs recovered 100% through California Public Utilities Commission ("CPUC") rates.
- 3) NOIC adjustment in Column 3, Line 24 is made by determining the difference between the total accrued NOIC amount included in the FERC Form 1 recorded cost amounts and the actual A&G NOIC payout (see note 2). NOIC adjustment in column 3, Line 26 is made by entering the amount of accrued NOIC that is capitalized.
- 4) Determine the PBOPs exclusion. The authorized amount of PBOPs expense (line a) may only be revised pursuant to Commission acceptance of an SCE FPA Section 205 filing to revise the authorized PBOPs expense, in accordance with the tariff protocols. Accordingly, any amount different than the authorized PBOPs expense during the Prior Year is excluded from account 926 (see note 3). Docket or Decision approving authorized PBOPs amount:
- 5) SCE shall make no adjustments to recorded labor amounts related to non-labor labor and/or Indirect labor in Schedule 20.

ER20-1382

Schedule 34
Unfunded Reserves
(TO2018 Wildfire Adj)

TO2021 Annual Update
Attachment 4
WP-Schedule 3-One Time Adjustment Transition
Page 25 of 62

Determination of Unfunded Reserves

Line		Reference			Prior Year Amount
1					
2					
3					
4					
5					
6	Unfunded Reserves (EOY):	(Line 17, Col 2)			-\$197,804,839
7	Unfunded Reserves (Average BOY/EOY):	(Line 17, Col 3)			-\$192,296,783
8					
9					
10					
11					
12	Description of Issue		Col 1	Col 2	Col 3
13	Unfunded Reserves		Prior Year BOY Unfunded Reserves	Prior Year EOY Unfunded Reserves	Prior Year Average Unfunded Reserves
14	Provision for Injuries and Damages	(Line 24)	-\$182,100,339	-\$193,135,740	-\$187,618,039
15	Provision for Vac/Sick Leave	(Line 29)	-\$4,076,322	-\$4,054,665	-\$4,065,493
16	Provision for Supplemental Executive Retirement Plan	(Line 36)	-\$612,067	-\$614,435	-\$613,251
17	Totals:	(Line 14 + Line 15 + Line 16)	-\$186,788,728	-\$197,804,839	-\$192,296,783
18					
19	Calculations	Changed from -\$2,956,425,360 to -\$2,939,940,360 Removed \$16.485M related to 2019 Wildfires since it is being recovered on a cash basis pursuant to TO2019A Settlement.			
20					
21	Injuries and Damages		BOY	EOY	Average BOY/EOY
22	Injuries and Damages - Acct. 2251010	Company Records - Input (Negative)	-\$2,771,957,879	-\$2,939,940,360	
23	Transmission Wages and Salary Allocation Factor	(27-Allocators, Line 9)	6.5694%	6.5694%	
24	ISO Transmission Rate Base Applicable	(Line 22 x Line 23)	-\$182,100,339	-\$193,135,740	-\$187,618,039
25					
26	Vacation Leave				
27	Vacation and Personal Time Accruals - Acct. 2350080	Company Records - Input (Negative)	-\$62,050,371	-\$61,720,696	
28	Transmission Wages and Salary Allocation Factor	(27-Allocators, Line 9)	6.5694%	6.5694%	
29	ISO Transmission Rate Base Applicable	(Line 27 x Line 28)	-\$4,076,322	-\$4,054,665	-\$4,065,493
30					
31	Supplemental Executive Retirement Plan				
32	Supplemental Executive Retirement Plan	Company Records - Input (Negative)	-\$18,633,934	-\$18,706,028	
33	Times:	Applicable Rate Base Percentage	50%	50%	
34	Sub-Total Supplemental Executive Retirement Plan	(Line 32 x Line 33)	-\$9,316,967	-\$9,353,014	
35	Transmission Wages and Salary Allocation Factor	(27-Allocators, Line 9)	6.5694%	6.5694%	
36	ISO Transmission Rate Base Applicable	(Line 34 x Line 35)	-\$612,067	-\$614,435	-\$613,251

One Time Adjustment to Reflect EDIT Amortization for the 2019 Year				
Description	Amount	Weighting Factor	Weighted Amount	Source
Revised TO2018 Model True Up TRR with 2019 Wildfire, EDIT and Schedules 5, 10 & 20 Corrections	\$1,049,224,757	86.3%	\$905,495,338	TO2021 Annual Update Filing - WP Schedule 3 - One Time Adjust Transition, Page 28, Line 46
Revised TO2018 Model True Up TRR with 2019 Wildfire and Schedules 5, 10 & 20 Corrections	\$1,029,975,577	86.3%	\$888,883,032	TO2021 Annual Update Filing - WP Schedule 3 - One Time Adjust Transition, Page 5, Line 46
TO2018 Weighted One Time Adjustment Reflecting EDIT Amortization:			\$16,612,306	
Revised TO2021 Model True Up TRR with EDIT and Schedules 5, 10 & 20 Corrections	\$1,064,326,186	13.7%	\$145,798,108	TO2021 Annual Update Filing - WP Schedule 3 - One Time Adjust Transition, Page 46, Line 46
Revised TO2021 Model True Up TRR with Schedules 5, 10 & 20 Corrections	\$1,045,077,007	13.7%	\$143,161,234	TO2021 Annual Update Filing - TO2021, Attachment 1, Schedule 4, Line 46
TO2021 Weighted One Time Adjustment Reflecting EDIT Amortization:			\$2,636,874	
Total One Time Adjustment Reflecting EDIT Amortization:			\$19,249,180	

Calculation of True Up TRR

A) Rate Base for True Up TRR

Line	Rate Base Item	Calculation Method	Notes	FERC Form 1 Reference or Instruction	Amount
1	ISO Transmission Plant	13-Month Avg.		6-PlantInService, Line 18	\$8,939,630,709
2	General + Elec. Misc. Intangible Plant	BOY/EOY Avg.		6-PlantInService, Line 24	\$289,044,062
3	Transmission Plant Held for Future Use	BOY/EOY Avg.		11-PHFU, Line 9	\$9,942,155
4	Abandoned Plant	BOY/EOY Avg.		12-AbandonedPlant Line 4	\$0
<u>Working Capital Amounts</u>					
5	Materials and Supplies	13-Month Avg.		13-WorkCap, Line 17	\$21,481,205
6	Prepayments	13-Month Avg.		13-WorkCap, Line 33	\$21,290,574
7	Cash Working Capital	1/8 (O&M + A&G)		1-Base TRR Line 7	<u>\$24,344,016</u>
8	Working Capital			Line 5 + Line 6 + Line 7	<u>\$67,115,794</u>
<u>Accumulated Depreciation Reserve Amounts</u>					
9	Transmission Depreciation Reserve - ISO	13-Month Avg.	Negative amount	8-AccDep, Line 14, Col. 12	-\$1,839,774,172
10	Distribution Depreciation Reserve - ISO	BOY/EOY Avg.	Negative amount	8-AccDep, Line 17, Col. 5	\$0
11	G + I Depreciation Reserve	BOY/EOY Avg.	Negative amount	8-AccDep, Line 23	<u>-\$105,831,142</u>
12	Accumulated Depreciation Reserve			Line 9 + Line 10 + Line 11	-\$1,945,605,315
13	Accumulated Deferred Income Taxes	BOY/EOY Avg.		9-ADIT, Line 15	-\$1,632,992,371
14	CWIP Plant	13-Month Avg.		14-IncentivePlant, L 12, C2	\$602,185,189
15	Network Upgrade Credits	BOY/EOY Avg.	Negative amount	22-NUCs, Line 7	-\$50,661,305
16	Unfunded Reserves			34-UnfundedReserves, Line 7	-\$192,296,783
17	Other Regulatory Assets/Liabilities	BOY/EOY Avg.		23-RegAssets, Line 15	\$0
18	Rate Base			L1+L2+L3+L4+L8+L12+ L13+L14+L15+L16+L17	<u>\$6,086,362,135</u>

B) Return on Capital

Line					
19	Cost of Capital Rate		See Instruction 1	Instruction 1, Line j	7.5731%
20	Return on Capital: Rate Base times Cost of Capital Rate			Line 18 * Line 19	<u>\$460,928,442</u>

C) Income Taxes

21	Income Taxes = [((RB * ER) + D) * (CTR/(1 - CTR))] + CO/(1 - CTR)				<u>\$110,538,957</u>
----	---	--	--	--	----------------------

Where:

22	RB = Rate Base			Line 18	<u>\$6,086,362,135</u>
23	ER = Equity ROR inc. Com. and Pref. Stock	Instruction 1		Instruction 1, Line k	5.3927%
24	CTR = Composite Tax Rate			1-Base TRR L 59	27.9836%
25	CO = Credits and Other			1-Base TRR L 63	-\$13,338,285
26	D = Book Depreciation of AFUDC Equity Book Basis			1-Base TRR L 65	<u>\$3,917,123</u>

Schedule 4
True Up TRR
(TO2018 EDIT Adj)

TO2021 Annual Update
Attachment 4
WP-Schedule 3-One Time Adjustment Transition
Page 28 of 62

D) True Up TRR Calculation

27	O&M Expense	1-Base TRR L 66	\$112,781,174
28	A&G Expense	1-Base TRR L 67	\$81,970,951
29	Network Upgrade Interest Expense	1-Base TRR L 68	\$4,075,484
30	Depreciation Expense	1-Base TRR L 69	\$255,157,633
31	Abandoned Plant Amortization Expense	1-Base TRR L 70	\$0
32	Other Taxes	1-Base TRR L 71	\$66,058,181
33	Revenue Credits	1-Base TRR L 72	-\$54,094,032
34	Return on Capital	Line 20	\$460,928,442
35	Income Taxes	Line 21	\$110,538,957
36	Gains and Losses on Transmission Plant Held for Future Use -- Land	1-Base TRR L 75	\$0
37	Amortization and Regulatory Debits/Credits	1-Base TRR L 76	\$0
38	Total without True Up Incentive Adder	Sum Line 27 to Line 37	\$1,037,416,790
39	True Up Incentive Adder	15-IncentiveAdder L 20	\$25,263,751
39a	True Up Incentive Adder Reversal	Negative of Line 39, Note 1	-\$25,263,751
40	True Up TRR without Franchise Fees and Uncollectibles Expense included:	Line 38 + Line 39 + Line 39a	\$1,037,416,790

E) Calculation of final True Up TRR with Franchise Fees and Uncollectibles Expenses

<u>Line</u>		<u>Reference:</u>	
41	True Up TRR wo FF:	Line 40	
42	Franchise Fee Factor:	28-FFU, L 5	
43	Franchise Fee Expense:	Line 41 * Line 42	
44	Uncollectibles Expense Factor:	28-FFU, L 5	
45	Uncollectibles Expense:	Line 43 * Line 44	
46	True Up TRR:	L 41 + L 43 + L 45	

Change in TO2019 TUTRR
\$1,049,224,757
<u>\$1,029,975,577</u>
\$19,249,180

Revised TO2018 with 2019
Wildfire and Schedules 5 &
20 Corrections

Schedule 4
True Up TRR
(TO2018 EDIT Adj)

TO2021 Annual Update
Attachment 4
WP-Schedule 3-One Time Adjustment Transition
Page 29 of 62

Instructions:

1) Use weighted average (by time) of the Return on Equity in effect during the Prior Year in determining the "Cost of Capital Rate" on Line 19 and the "Equity Rate of Return Including Preferred Stock" on Line 23 in the event that the ROE is revised during the Prior Year. In this event, the ROE used in Schedule 1 will differ from the ROE used in this Schedule 4, because the Schedule 1 ROE will be the most recent ROE, whereas the Schedule 4 Cost of Capital Rate and Equity Rate of Return including Com. + Pref. Stock will be based on the weighted-average ROE.

Calculation of weighted average Cost of Capital Rate in Prior Year:

If ROE does not change during year, then attribute all days to Line a "ROE at end of Prior Year" and none to "ROE at start of PY"

					Days ROE	
	<u>Percentage</u>	<u>Reference:</u>	<u>From</u>	<u>To</u>	<u>In Effect</u>	
a	ROE at end of Prior Year	10.30%	See Line e below	Nov 12, 2019	Dec 31, 2019	50
b	ROE start of Prior Year	11.20%	See Line f below	Jan 1, 2019	Nov 11, 2019	315
c					Total days in year:	365
d	Wtd. Avg. ROE in Prior Year	11.08% ((Line a ROE * Line a days) + (Line b ROE * Line b days)) / Total Days in Year				

Commission Decisions approving ROE:

	<u>Reference:</u>
e End of Prior Year	Settlement of TO2019A (ER19-1553)
f Beginning of Prior Year	169 FERC ¶ 61,177

	<u>Percentage</u>	<u>Reference:</u>
g Wtd. Cost of Long Term Debt	2.1804%	1-Base TRR L 51
h Wtd. Cost of Preferred Stock	0.4170%	1-Base TRR L 52
i Wtd. Cost of Common Stock	4.9757%	1-Base TRR L 47 * Line d
j Cost of Capital Rate	7.5731%	Sum of Lines g to i

Calculation of Equity Rate of Return Including Common and Preferred Stock:

	<u>Percentage</u>	<u>Reference:</u>
k	5.3927%	Sum of Lines h to i

Notes:

1) True Up TRR Incentive Adder Reversal backs out the revenue requirement associated with any project-specific Incentive Adders (line 39) for True Up Years during the term of the Second Formula Rate. Applicable pursuant to settlement under ER18-169.

Southern California Edison Company

Cells shaded yellow are input cells

Formula Transmission Rate

Line	Notes	FERC Form 1 Reference or Instruction	2019 Value
RATE BASE			
1	ISO Transmission Plant	6-PlantInService, Line 19	\$9,285,531,121
2	General Plant + Electric Miscellaneous Intangible Plant	6-PlantInService, Line 27	\$295,141,395
3	Transmission Plant Held for Future Use	11-PHFU, Line 8	\$9,942,155
4	Abandoned Plant	12-AbandonedPlant, Line 3	\$0
<u>Working Capital amounts</u>			
5	Materials and Supplies	13-WorkCap, Line 16	\$23,772,509
6	Prepayments	13-WorkCap, Line 36	\$14,005,542
7	Cash Working Capital	(Line 66 + Line 67) / 8	\$24,344,016
8	Working Capital	Line 5 + Line 6 + Line 7	\$62,122,066
<u>Accumulated Depreciation Reserve Balances</u>			
9	Transmission Depreciation Reserve - ISO	8-AccDep, Line 13, Col. 12	-\$1,910,452,318
10	Distribution Depreciation Reserve - ISO	8-AccDep, Line 16, Col. 5	\$0
11	General + Intangible Plant Depreciation Reserve	8-AccDep, Line 26	-\$105,759,956
12	Accumulated Depreciation Reserve	Line 9 + Line 10 + Line 11	-\$2,016,212,274
13	Accumulated Deferred Income Taxes	9-ADIT, Line 5, Col. 2	-\$1,621,347,527
14	CWIP Plant	14-IncentivePlant, L 12, Col 1	\$647,763,205
15	Other Regulatory Assets/Liabilities	23-RegAssets, Line 14	\$0
16	Unfunded Reserves	34-UnfundedReserves, Line 6	-\$197,804,839
17	Network Upgrade Credits	22-NUCs, Line 4	-\$36,762,569
18	Rate Base	L1 + L2 + L3 + L4 + L8 + L12 + L13 + L14+ L15+ L16 + L17	\$6,428,372,733
OTHER TAXES			
19	Sub-Total Local Taxes	FF1 263.1, Row 13, Column i	\$329,452,981
20	Transmission Plant Allocation Factor	27-Allocators, Line 18	18.6682%
21	Property Taxes	Line 19 * Line 20	\$61,502,789
22	Payroll Taxes Expense		
23	FICA	Line 24 + Line 25+ Line 26	\$117,647,986
24	Fed Ins Cont Amt -- Current	FF1 263, Row 6, Column i	\$116,228,864
25	FICA/OASDI Emp Incntv.	FF1 263, Row 7, Column i	\$1,175,852
26	FICA/HIT Emp Incntv.	FF1 263, Row 8, Column i	\$243,270
27	CA SUI Current	FF1 263, Row 24, Column i	\$5,948,364
28	Fed Unemp Tax Act- Current	FF1 263, Row 9, Column i	\$1,718,978
29	CADI Vol Plan Assess	FF1 263, Row 29, Column i	\$1,879,323
30	SF Pysl Exp Tx - SCE	FF1 263, Row 28, Column i	\$39,927
31	Total Electric Payroll Tax Expense	Line 23 + (Line 27 to Line 30)	\$127,234,578
32	Capitalized Overhead portion of Electric Payroll Tax Expense	26-TaxRates, Line 16	\$57,891,733
33	Remaining Electric Payroll Tax Expense to Allocate	Line 31 - Line 32	\$69,342,845
34	Transmission Wages and Salaries Allocation Factor	27-Allocators, Line 5	6.5694%
35	Payroll Taxes Expense	Line 33 * Line 34	\$4,555,392
36	Other Taxes	Note 1	\$66,058,181

Southern California Edison Company

Cells shaded yellow are input cells

Formula Transmission Rate

Line	Notes	FERC Form 1 Reference or Instruction	2019 Value
RETURN AND CAPITALIZATION CALCULATIONS			
Debt			
37	Long Term Debt Amount	5-ROR-1, Line 8	\$14,367,696,054
38	Cost of Long Term Debt	5-ROR-1, Line 16	\$655,538,361
39	Long Term Debt Cost Percentage	5-ROR-1, Line 17	4.5626%
Preferred Stock			
40	Preferred Stock Amount	5-ROR-1, Line 21	\$2,192,067,551
41	Cost of Preferred Stock	5-ROR-1, Line 25	\$125,382,686
42	Preferred Stock Cost Percentage	5-ROR-1, Line 26	5.7198%
Equity			
43	Common Stock Equity Amount	5-ROR-1, Line 32	\$13,505,405,077
44	Total Capital	Line 37 + Line 40 + Line 43	\$30,065,168,682
Capital Percentages			
45	Long Term Debt Capital Percentage	Line 37 / Line 44	47.7885%
46	Preferred Stock Capital Percentage	Line 40 / Line 44	7.2911%
47	Common Stock Capital Percentage	Line 43 / Line 44	44.9204%
		Line 45 + Line 46+ Line 47	100.0000%
Annual Cost of Capital Components			
48	Long Term Debt Cost Percentage	Line 39	4.5626%
49	Preferred Stock Cost Percentage	Line 42	5.7198%
50	Return on Common Equity	Note 2 SCE Return on Equity	11.20%
Calculation of Cost of Capital Rate			
51	Weighted Cost of Long Term Debt	Line 39 * Line 45	2.1804%
52	Weighted Cost of Preferred Stock	Line 42 * Line 46	0.4170%
53	Weighted Cost of Common Stock	Line 47 * Line 50	5.0311%
54	Cost of Capital Rate	Line 51 + Line 52 + Line 53	7.6285%
55	Equity Rate of Return Including Common and Preferred Stock	Used for Tax calculation Line 52 + Line 53	5.4481%
56	Return on Capital: Rate Base times Cost of Capital Rate	Line 18 * Line 54	\$490,389,488
INCOME TAXES			
57	Federal Income Tax Rate	26-Tax Rates, Line 1	21.0000%
58	State Income Tax Rate	26-Tax Rates, Line 8	8.8400%
59	Composite Tax Rate	= F + [S * (1 - F)] (L57 + L58) - (L57 * L58)	27.9836%
Calculation of Credits and Other:			
60	Amortization of Excess Deferred Tax Liability	Note 3	-\$15,761,285
61	Investment Tax Credit Flowed Through	Note 3	-\$183,000
62	South Georgia Income Tax Adjustment	Note 3	\$2,606,000
63	Credits and Other	Line 60 + Line 61+ Line 62	-\$13,338,285
64	Income Taxes:	Formula on Line 65	\$119,089,060
65	Income Taxes = [((RB * ER) + D) * (CTR/(1 - CTR))] + CO/(1 - CTR)		
Where:			
	RB = Rate Base	Line 18	
	ER = Equity Rate of Return Including Common and Preferred Stock	Line 55	
	CTR = Composite Tax Rate	Line 59	
	CO = Credits and Other	Line 63	
	D = Book Depreciation of AFUDC Equity Book Basis	SCE Records	\$3,917,123

Changed from -\$29,467,842 to -\$15,761,285 to adjust EDIT balance.

-

\$183,000

\$2,606,000

-\$13,338,285

\$119,089,060

\$3,917,123

Southern California Edison Company

Cells shaded yellow are input cells

Formula Transmission Rate

Line	Notes	FERC Form 1 Reference or Instruction	2019 Value
PRIOR YEAR TRANSMISSION REVENUE REQUIREMENT			
<u>Component of Prior Year TRR:</u>			
66	O&M Expense	19-OandM, Line 91, Col. 6	\$112,781,174
67	A&G Expense	20-AandG, Line 23	\$81,970,951
68	Network Upgrade Interest Expense	22-NUCs, Line 8	\$4,075,484
69	Depreciation Expense	17-Depreciation, Line 70	\$255,157,633
70	Abandoned Plant Amortization Expense	12-AbandonedPlant, Line 1	\$0
71	Other Taxes	Line 36	\$66,058,181
72	Revenue Credits	21-Revenue Credits, Line 44	-\$54,094,032
73	Return on Capital	Line 56	\$490,389,488
74	Income Taxes	Line 64	\$119,089,060
75	Gains and Losses on Trans. Plant Held for Future Use -- Land	11-PHFU, Line 10	\$0
76	Amortization and Regulatory Debits/Credits	23-RegAssets, Line 16	\$0
77	Prior Year Incentive Adder	15-IncentiveAdder, Line 14	\$24,921,525
77a	Prior Year Incentive Adder Reversal	Negative of Line 77	-\$24,921,525
78	Total without FF&U	Sum of Lines 66 to 77	\$1,075,427,939
79	Franchise Fees Expense	L 78 * FF Factor (28-FFU, L 5)	\$9,945,641
80	Uncollectibles Expense	L 78 * U Factor (28-FFU, L 5)	\$2,294,971
81	Prior Year TRR	Line 78 + Line 79+ Line 80	\$1,087,668,552
TOTAL BASE TRANSMISSION REVENUE REQUIREMENT			
<u>Calculation of Base Transmission Revenue Requirement</u>			
82	Prior Year TRR	Line 81	\$1,087,668,552
83	Incremental Forecast Period TRR	2-IFPTRR, Line 82	\$104,159,853
84	True Up Adjustment	3-TrueUpAdjust, Line 30	-\$54,638,771
85	Cost Adjustment	Note 4	\$0
86	Base Transmission Revenue Requirement (Retail)	For Retail Purposes	\$1,137,189,634
<u>Wholesale Base Transmission Revenue Requirement</u>			
87	Base TRR (Retail)	Line 86	\$1,137,189,634
88	Wholesale Difference to the Base TRR	25-WholesaleDifference, Line 45	-\$4,757,200
89	Wholesale Base Transmission Revenue Requirement	Line 87 + Line 88	\$1,132,432,434

Notes:

- Any amount of "Sub-Total Local Taxes" or "Payroll Taxes Expense" may be excluded if appropriate with the provision of a workpaper showing the reason for the exclusion and the amount of the exclusion.
- The TO2018 Settlement Return on Common Equity shall be set at 11.2% for the term of the Settlement. Includes Base ROE, 50 basis point ISO adder, and project-specific ROE adders awarded to SCE (Tehachapi – 1.25%, Devers to Colorado River – 1.00%, Rancho Vista – 0.75%). Project adders are equivalent to an approximate 0.78% increase in SCE's overall Base ROE. If the Commission determines, in an order not subject to rehearing or appeal, that SCE is not entitled to the incentive adder for CAISO participation, SCE will reduce its ROE to 10.7% retroactive to January 1, 2018 for the period the TO2018 settlement is in effect.
- No change in Amortization of Excess Deferred Tax Liability or South Georgia Income Tax Adjustment "Credits and Other" terms will be made absent a filing at the Commission. Investment Tax Credit Flowed Through amount shall be negative \$520,000 through the Prior Year of 2018, negative \$183,000 for the Prior Year of 2019, and \$0 thereafter. The Unprotected-Property Related net Excess Deferred Income Tax amount of \$60,466,608 shall be fully amortized over the four-year period of 2018 through 2021 and reflected in Line 60 of Schedule 1. The Unprotected-Non-Property Related net Excess Deferred Income Tax amount of \$4,549,634 shall be fully amortized in 2018 and reflected in Line 60 of Schedule 1.
- Cost Adjustment may be included as provided in the Tariff protocols.
- Prior Year Incentive Adder Reversal backs out the revenue requirement associated with any project specific Incentive Adders (line 77). Applicable pursuant to settlement under ER18-169.

Calculation of 13-Month Average Capitalization Balances

Year	2019	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12	Col 13	Col 14
Line	Item	13-Month Avg. = Sum (Cols. 2-14)/13	December	January	February	March	April	May	June	July	August	September	October	November	December
Bonds -- Account 221 (Note 1):															
1		\$14,061,240,659	\$12,801,900,000	\$12,801,900,000	\$12,762,614,286	\$13,862,614,286	\$13,862,614,286	\$13,862,614,286	\$13,862,614,286	\$13,862,614,286	\$15,023,328,571	\$15,023,328,571	\$15,023,328,571	\$15,023,328,571	\$15,023,328,571
Reacquired Bonds -- Account 222 (Note 2): enter - of FF1															
2		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Long Term Debt Advances from Associated Companies (Note 2a):															
2a		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other Long Term Debt -- Account 224 (Note 3):															
3		\$306,455,395	\$306,490,453	\$306,484,700	\$306,478,922	\$306,473,121	\$306,467,295	\$306,461,444	\$306,455,568	\$306,449,668	\$306,443,743	\$306,437,793	\$306,431,818	\$306,425,818	\$306,419,792
4	NOT USED														
5	NOT USED														
6	NOT USED														
7	NOT USED														
Preferred Stock Amount -- Account 204 (Note 8):															
18		\$2,245,054,950	\$2,245,054,950	\$2,245,054,950	\$2,245,054,950	\$2,245,054,950	\$2,245,054,950	\$2,245,054,950	\$2,245,054,950	\$2,245,054,950	\$2,245,054,950	\$2,245,054,950	\$2,245,054,950	\$2,245,054,950	\$2,245,054,950
Unamortized Issuance Costs (Note 9): enter negative															
19		-\$35,163,419	-\$36,870,625	-\$36,586,091	-\$36,301,556	-\$36,017,022	-\$35,732,487	-\$35,447,953	-\$35,163,419	-\$34,878,884	-\$34,594,350	-\$34,309,815	-\$34,025,281	-\$33,740,746	-\$33,456,212
Net Gain (Loss) From Purchase and Tender Offers Note 10):															
20		-\$17,823,980	-\$18,337,973	-\$18,252,335	-\$18,166,696	-\$18,081,058	-\$17,995,419	-\$17,909,781	-\$17,824,142	-\$17,738,504	-\$17,652,866	-\$17,567,227	-\$17,481,589	-\$17,395,248	-\$17,308,907
Total Proprietary Capital (Note 11):															
27		\$15,704,168,456	\$13,785,814,466	\$13,895,712,474	\$13,767,842,252	\$13,870,286,067	\$14,697,239,347	\$14,816,789,370	\$15,492,646,758	\$15,638,828,771	\$17,040,370,052	\$17,645,554,362	\$17,790,078,831	\$17,885,756,771	\$17,827,270,489
Unappropriated Undist. Sub. Earnings -- Acct. 216.1 (Note 12): enter - of FF1															
30		\$2,604,739	\$2,604,107	\$2,604,256	\$2,604,256	\$2,604,256	\$2,604,256	\$2,604,353	\$2,605,066	\$2,605,066	\$2,605,206	\$2,605,206	\$2,605,206	\$2,605,206	\$2,605,169
Accumulated Other Comprehensive Loss -- Account 219 (Note 13): enter - of FF1															
31		\$25,862,851	\$22,574,194	\$22,115,036	\$26,679,121	\$26,605,430	\$26,146,271	\$25,687,113	\$25,613,422	\$25,154,263	\$24,695,105	\$24,621,414	\$24,162,255	\$23,361,571	\$38,811,870

Changed all values in Line 8 from negative to positive due to inadvertent input error.

Changed all values in Line 8 from negative to positive due to inadvertent input error.

Changed from -\$2,604,108 to \$2,604,107 due to inadvertent input error.

Changed all values in Line 9 from negative to positive due to inadvertent input error.

Changed from -\$38,230,205 to \$38,811,870 due to inadvertent input error.

Instructions:

- 1) Enter 13 months of balances for capital structure for Prior Year and December previous to Prior Year in Columns 2-14. Beginning and End of year amounts in Columns 2 and 14 are from FERC Form 1, as referenced in below notes.
- 2) **NOT USED**
- 3) Update notes 9 and 10 as necessary.

Notes:

- 1) Amount in Column 2 from FF1 112.18d, amount in Column 14 from FF1 112.18c, amounts in columns 3-13 from SCE internal records.
2) Amount in Column 2 from FF1 112.19d, amount in Column 14 from FF1 112.19c, amounts in columns 3-13 from SCE internal records.
2a) Amount in Column 2 from FF1 112.20d, amount in Column 14 from FF1 112.20c, amounts in columns 3-13 from SCE internal records.
3) Amount in Column 2 from FF1 112.21d, amount in Column 14 from FF1 112.21c, amounts in columns 3-13 from SCE internal records.
4) **NOT USED**
5) **NOT USED**
6) **NOT USED**
7) **NOT USED**
8) Amount in Column 2 from FF1 112.3d, amount in Column 14 from FF1 112.3c, amounts in columns 3-13 from SCE internal records.
9) Amounts in columns 2-14 are from SCE internal records.

List associated securities, Face Amount, Issuance Date, Issuance Costs, Amortization Period, and Annual Amortization:

Issue	Face Amount	Issuance Date	Issuance Costs	Amortization Period (Years)	Annual Amortization	Notes
Series E 6.250%	\$350,000,000	1/17/12	\$5,957,289	10	\$895,729	
Series G 5.1%	\$400,000,000	1/29/13	\$12,972,287	30	\$432,410	
Series H 5.75%	\$275,000,000	3/6/14	\$6,272,358	10	\$627,236	
Series J 5.375%	\$325,000,000	8/24/15	\$6,419,578	10	\$641,958	
Series K 5.45%	\$300,000,000	3/8/16	\$6,959,810	10	\$695,981	
Series L 5.00%	\$475,000,000	6/26/17	\$12,800,620	30	\$426,687	Updated 4/11/18 from 120 mos to 360 mos because this is a fixed security.
			\$51,381,942		\$3,420,000	Total Annual Amortization (sum of "Issues" listed above)

Changed from \$1,241,102 to \$5,957,289 due to inadvertent input error.

Changed from \$9,981,454 to \$12,972,287 due to inadvertent input error.

Changed from \$2,665,752 to \$6,272,358 due to inadvertent input error.

Changed from \$3,637,761 to \$6,419,578 due to inadvertent input error.

Changed from \$4,349,881 to \$6,959,810 due to inadvertent input error.

Changed from \$11,580,261 to \$12,800,620 due to inadvertent input error.

- 10) Amounts in columns 2-14 are from SCE internal records.

List associated securities and event, Event Date, Amortization Amount, Amortization Period, and Annual Amortization:

Issue/Event	Event Date	Amortization Amount	Amortization Period (Years)	Annual Amortization	Notes
12.000% Preferred, redemption	2/1/86	\$15,313	34	\$183,750	
12.000% Preferred, redemption	2/1/86	\$2,512	34	\$30,147	
Series B	2/28/13	\$7,184	30	\$86,212	Redeemed by Series G
Series C	2/28/13	\$8,019	30	\$96,229	Redeemed by Series G
Series D	3/31/16	\$17,898	10	\$214,780.25	Redeemed by Series K
Series F	7/19/17	\$35,414	30	\$424,972.78	
		\$86,340		\$1,036,091	Total Annual Amortization (sum of "Issues/Events" listed above)

Changed from \$1,997,238 to \$7,184 due to inadvertent input error.

Changed from \$2,229,302 to \$8,019 due to inadvertent input error.

Changed from \$1,342,377 to \$17,898 due to inadvertent input error.

Changed from \$11,722,166 to \$35,414 due to inadvertent input error.

- 11) Amount in Column 2 from FF1 112.16d, amount in Column 14 from FF1 112.16c, amounts in columns 3-13 from SCE internal records.
12) Amount in Column 2 from FF1 112.12d (opposite sign), amount in Column 14 from FF1 112.12c (opposite sign), amounts in columns 3-13 from SCE internal records.
13) Amount in Column 2 from FF1 112.15d (opposite sign), amount in Column 14 from FF1 112.15c (opposite sign), amounts in columns 3-13 from SCE internal records.

Col 1
= Sum of all
columns

	Changed from \$65,187,847 to \$65,221,478 due to CWIP balance adjustment of \$33,632.
	Changed from \$64,859,596 to \$65,221,478 due to CWIP balance adjustment of \$33,632.
	Changed from \$65,581,767 to \$65,415,499 due to CWIP balance adjustment of \$33,632.
	Changed from \$67,231,842 to \$67,265,473 due to CWIP balance adjustment of \$33,632.
	Changed from \$68,263,415 to \$68,297,047 due to CWIP balance adjustment of \$33,632.
	Changed from \$69,855,849 to \$69,889,512 due to CWIP balance adjustment of \$33,663.
	Changed from \$72,405,171 to \$72,438,803 due to CWIP balance adjustment of \$33,632.
	Changed from \$73,974,269 to \$74,027,900 due to CWIP balance adjustment of \$33,632.
	Changed from \$76,121,219 to \$76,154,850 due to CWIP balance adjustment of \$33,632.
	Changed from \$84,007,919 to \$84,041,551 due to CWIP balance adjustment of \$33,632.
	Changed from \$85,024,777 to \$85,058,408 due to CWIP balance adjustment of \$33,632.
	Changed from \$88,000,777 to \$88,044,408 due to CWIP balance adjustment of \$33,632.
	Changed from \$101,708,199 to \$101,741,830 due to CWIP balance adjustment of \$33,632.
4	Changed from \$20,704,200 to \$20,739,347 due to CWIP balance adjustment of \$28,528.
Y	Changed from \$20,736,361 to \$20,764,887 due to CWIP balance adjustment of \$28,526.
	Changed from \$20,299,476 to \$20,538,502 due to CWIP balance adjustment of \$238,526.
	Changed from \$20,804,469 to \$20,757,995 due to CWIP balance adjustment of \$28,526.
	Changed from \$20,739,347 to \$20,764,887 due to CWIP balance adjustment of \$30,923.
	Changed from \$20,672,615 to \$20,710,112 due to CWIP balance adjustment of \$238,526.
	Changed from \$20,786,418 to \$21,024,944 due to CWIP balance adjustment of \$238,526.
	Changed from \$20,970,506 to \$21,109,032 due to CWIP balance adjustment of \$238,526.
	Changed from \$21,042,057 to \$21,208,583 due to CWIP balance adjustment of \$238,526.
	Changed from \$21,184,791 to \$21,423,317 due to CWIP balance adjustment of \$238,526.
	Changed from \$21,434,293 to \$21,672,819 due to CWIP balance adjustment of \$238,526.
	Changed from \$21,570,700 to \$21,809,226 due to CWIP balance adjustment of \$238,526.
	Changed from \$21,762,814 to \$22,001,340 due to CWIP balance adjustment of \$238,526.

2) Total Forecast Period CWIP Expenditures (see Note 1)

Line	Month	Year	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8
			See Note 2	See Note 2	See Note 2	See Note 2	See Note 2	See Note 2	See Note 2	See Note 2
			Forecast Expenditures	Corporate Overheads	Total CWIP Exp	Total Plant Adds	Prior Period CWIP Closed	Over Heads Closed to PIS	Forecast Period CWIP	Forecast Period Incremental CWIP
29	December	2019	---	---	---	---	---	---	\$647,763,205	---
30	January	2020	\$19,435,448	\$1,457,659	\$20,893,106	\$1,653,970	\$0	\$124,048	\$565,136,463	\$19,115,089
31	February	2020	\$25,334,196	\$1,900,065	\$27,234,260	\$1,502,677	\$0	\$112,701	\$590,755,346	\$44,733,971
32	March	2020	\$17,847,112	\$1,338,533	\$19,185,645	\$984,871	\$0	\$73,865	\$608,882,255	\$62,860,880
33	April	2020	\$27,053,200	\$2,028,990	\$29,082,190	\$217,331	\$0	\$16,300	\$637,730,814	\$91,709,439
34	May	2020	\$31,518,597	\$2,363,895	\$33,882,492	\$486,868	\$344,737	\$10,660	\$671,115,777	\$125,094,403
35	June	2020	\$25,116,078	\$1,883,706	\$26,999,784	\$733,107	\$410,800	\$24,173	\$697,358,282	\$151,336,907
36	July	2020	\$29,486,198	\$2,211,465	\$31,697,663	\$21,632	\$0	\$1,622	\$729,032,690	\$183,011,315
37	August	2020	\$26,810,025	\$2,010,752	\$28,820,777	\$21,632	\$0	\$1,622	\$757,830,212	\$211,808,837
38	September	2020	\$24,474,045	\$1,835,553	\$26,309,598	\$21,632	\$0	\$1,622	\$784,116,556	\$238,095,181
39	October	2020	\$24,267,435	\$1,820,058	\$26,087,493	\$20,965,331	\$17,136,386	\$287,171	\$788,951,547	\$242,930,172
40	November	2020	\$16,233,496	\$1,217,512	\$17,451,008	\$289,632	\$0	\$21,722	\$806,091,200	\$260,069,825
41	December	2020	\$36,474,512	\$2,735,588	\$39,210,100	\$554,534,219	\$394,845,414	\$11,976,660	\$278,790,420	-\$267,230,955
42	January	2021	\$16,090,391	\$1,206,779	\$17,297,170	\$5,529,600	\$0	\$414,720	\$290,143,271	-\$255,878,104
43	February	2021	\$15,640,963	\$1,173,072	\$16,814,035	\$5,747,600	\$0	\$431,070	\$300,778,636	-\$245,242,739
44	March	2021	\$20,920,296	\$1,569,022	\$22,489,318	\$7,860,041	\$0	\$589,503	\$314,818,410	-\$231,202,965
45	April	2021	\$16,861,148	\$1,264,586	\$18,125,734	\$33,916,245	\$13,129,540	\$1,559,003	\$297,468,896	-\$248,552,479
46	May	2021	\$18,835,980	\$1,412,699	\$20,248,679	\$104,418,013	\$88,739,104	\$1,175,918	\$212,123,643	-\$333,897,731
47	June	2021	\$16,320,647	\$1,224,049	\$17,544,696	\$8,864,649	\$0	\$664,849	\$220,138,841	-\$325,882,533
48	July	2021	\$13,348,594	\$1,001,145	\$14,349,739	\$5,774,740	\$0	\$433,106	\$228,280,734	-\$317,740,640
49	August	2021	\$13,335,594	\$1,000,170	\$14,335,764	\$185,770,012	\$35,442,345	\$11,274,575	\$45,571,911	-\$500,449,464
50	September	2021	\$12,479,048	\$935,929	\$13,414,977	\$19,236,334	\$301,247	\$1,420,132	\$38,330,423	-\$507,690,952
51	October	2021	\$11,692,594	\$876,945	\$12,569,539	\$15,946,472	\$4,965,083	\$823,604	\$34,129,885	-\$511,891,489
52	November	2021	\$11,475,594	\$860,670	\$12,336,264	\$10,090,159	\$0	\$756,762	\$35,619,228	-\$510,402,147
53	December	2021	\$12,468,015	\$935,101	\$13,403,116	\$78,796,464	\$41,240,899	\$2,816,667	-\$32,590,787	-\$578,612,162
54	13-Month Averages:									-\$371,898,028

3) Forecast Period CWIP Expenditures by Project (see Note 1)

3a) Project:			Tehachapi							
Line	Month	Year	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8
				= C1 *				= (C4 - C5) *	= Prior Month C7	= C7 -
				16-Plnt Add Line 74	= C1 + C2			16-Plnt Add Line 74	+ C3 - C4 - C6	Dec Prior Year C7
			Forecast Expenditures	Corporate Overheads	Total CWIP Exp	Total Plant Adds	Prior Period CWIP Closed	Over Heads Closed to PIS	Forecast Period CWIP	Forecast Period Incremental CWIP
55	December	2019	---	---	---	---	---	---	\$157,683	---
56	January	2020	\$62,106	\$4,658	\$66,764	\$62,106	\$0	\$4,658	\$157,683	\$0
57	February	2020	\$380,880	\$28,566	\$409,446	\$380,880	\$0	\$28,566	\$157,683	\$0
58	March	2020	\$277,026	\$20,777	\$297,803	\$277,026	\$0	\$20,777	\$157,683	\$0
59	April	2020	\$47,696	\$3,577	\$51,273	\$47,696	\$0	\$3,577	\$157,683	\$0
60	May	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$157,683	\$0
61	June	2020	\$0	\$0	\$0	\$157,683	\$157,683	\$0	\$0	-\$157,683
62	July	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$157,683
63	August	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$157,683
64	September	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$157,683
65	October	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$157,683
66	November	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$157,683
67	December	2020	\$287,364	\$21,552	\$308,916	\$287,364	\$0	\$21,552	\$0	-\$157,683
68	January	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$157,683
69	February	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$157,683
70	March	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$157,683
71	April	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$157,683
72	May	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$157,683
73	June	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$157,683
74	July	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$157,683
75	August	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$157,683
76	September	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$157,683
77	October	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$157,683
78	November	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$157,683
79	December	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$157,683
80	13-Month Averages:									-\$157,683

3b) Project:

Devers to Colorado River

			<u>Col 1</u>	<u>Col 2</u>		<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	<u>Col 7</u>	<u>Col 8</u>
				= C1 *					= (C4 - C5) *	= Prior Month C7	= C7 -
				16-Plnt Add Line 74		= C1 + C2			16-Plnt Add Line 74	+ C3 - C4 - C6	Dec Prior Year C7
<u>Line</u>	<u>Month</u>	<u>Year</u>	<u>Forecast Expenditures</u>	<u>Corporate Overheads</u>		<u>Total CWIP Exp</u>	<u>Unloaded Total Plant Adds</u>	<u>Prior Period CWIP Closed</u>	<u>Over Heads Closed to PIS</u>	<u>Forecast Period CWIP</u>	<u>Forecast Period Incremental CWIP</u>
81	December	2019	---	---		---	---	---	---	\$0	---
82	January	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
83	February	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
84	March	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
85	April	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
86	May	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
87	June	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
88	July	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
89	August	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
90	September	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
91	October	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
92	November	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
93	December	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
94	January	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
95	February	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
96	March	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
97	April	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
98	May	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
99	June	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
100	July	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
101	August	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
102	September	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
103	October	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
104	November	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
105	December	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
106	13-Month Averages:										\$0

3c) Project:

South of Kramer

<u>Line</u>	<u>Month</u>	<u>Year</u>	<u>Forecast Expenditures</u>	<u>Corporate Overheads</u>		<u>Total CWIP Exp</u>	<u>Unloaded Total Plant Adds</u>	<u>Prior Period CWIP Closed</u>	<u>Over Heads Closed to PIS</u>	<u>Forecast Period CWIP</u>	<u>Forecast Period Incremental CWIP</u>
107	December	2019	---	---		---	---	---	---	\$5,584,199	---
108	January	2020	\$1,551	\$116	\$1,667	\$0	\$0	\$0	\$0	\$5,585,866	\$1,667
109	February	2020	\$1,453	\$109	\$1,562	\$0	\$0	\$0	\$0	\$5,587,428	\$3,229
110	March	2020	\$2,114	\$159	\$2,273	\$0	\$0	\$0	\$0	\$5,589,701	\$5,502
111	April	2020	\$1,500	\$113	\$1,613	\$0	\$0	\$0	\$0	\$5,591,313	\$7,114
112	May	2020	\$1,500	\$113	\$1,613	\$0	\$0	\$0	\$0	\$5,592,926	\$8,727
113	June	2020	\$1,500	\$113	\$1,613	\$0	\$0	\$0	\$0	\$5,594,538	\$10,339
114	July	2020	\$1,500	\$113	\$1,613	\$0	\$0	\$0	\$0	\$5,596,151	\$11,952
115	August	2020	\$1,500	\$113	\$1,613	\$0	\$0	\$0	\$0	\$5,597,763	\$13,564
116	September	2020	\$1,500	\$113	\$1,613	\$0	\$0	\$0	\$0	\$5,599,376	\$15,177
117	October	2020	\$1,500	\$113	\$1,613	\$0	\$0	\$0	\$0	\$5,600,988	\$16,789
118	November	2020	\$1,500	\$113	\$1,613	\$0	\$0	\$0	\$0	\$5,602,601	\$18,402
119	December	2020	\$2,882	\$216	\$3,098	\$0	\$0	\$0	\$0	\$5,605,699	\$21,500
120	January	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,605,699	\$21,500
121	February	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,605,699	\$21,500
122	March	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,605,699	\$21,500
123	April	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,605,699	\$21,500
124	May	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,605,699	\$21,500
125	June	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,605,699	\$21,500
126	July	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,605,699	\$21,500
127	August	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,605,699	\$21,500
128	September	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,605,699	\$21,500
129	October	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,605,699	\$21,500
130	November	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,605,699	\$21,500
131	December	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,605,699	\$21,500
132	13-Month Averages:										\$21,500

3d) Project:

West of Devers

			Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8
			= C1 *	= C1 *	= C1 + C2			= (C4 - C5) *	= Prior Month C7	= C7 -
			16-Plnt Add Line 74					16-Plnt Add Line 74		Dec Prior Year C7
									+ C3 - C4 - C6	
Line	Month	Year	Forecast Expenditures	Corporate Overheads	Total CWIP Exp	Unloaded Total Plant Adds	Prior Period CWIP Closed	Over Heads Closed to PIS	Forecast Period CWIP	Forecast Period Incremental CWIP
133	December	2019	---	---	---	---	---	---	\$468,121,963	---
134	January	2020	\$13,509,525	\$1,013,214	\$14,522,739	\$95,089	\$0	\$7,132	\$482,542,481	\$14,420,519
135	February	2020	\$17,958,037	\$1,346,853	\$19,304,890	\$299,847	\$0	\$22,489	\$501,525,036	\$33,403,073
136	March	2020	\$11,893,101	\$891,983	\$12,785,084	\$45,416	\$0	\$3,406	\$514,261,297	\$46,139,334
137	April	2020	\$14,402,052	\$1,080,154	\$15,482,206	\$46,000	\$0	\$3,450	\$529,694,053	\$61,572,090
138	May	2020	\$13,406,000	\$1,005,450	\$14,411,450	\$46,000	\$0	\$3,450	\$544,056,053	\$75,934,090
139	June	2020	\$12,894,044	\$967,053	\$13,861,097	\$34,044	\$0	\$2,553	\$557,880,553	\$89,758,590
140	July	2020	\$13,176,000	\$988,200	\$14,164,200	\$16,000	\$0	\$1,200	\$572,027,553	\$103,905,590
141	August	2020	\$13,176,000	\$988,200	\$14,164,200	\$16,000	\$0	\$1,200	\$586,174,553	\$118,052,590
142	September	2020	\$12,666,000	\$949,950	\$13,615,950	\$16,000	\$0	\$1,200	\$599,773,303	\$131,651,340
143	October	2020	\$12,746,769	\$956,008	\$13,702,777	\$16,000	\$0	\$1,200	\$613,458,880	\$145,336,917
144	November	2020	\$9,112,310	\$683,423	\$9,795,733	\$16,000	\$0	\$1,200	\$623,237,413	\$155,115,450
145	December	2020	\$9,083,762	\$681,282	\$9,765,044	\$528,372,697	\$378,879,723	\$11,211,973	\$93,417,787	-\$374,704,175
146	January	2021	\$4,708,000	\$353,100	\$5,061,100	\$4,508,000	\$0	\$338,100	\$93,632,787	-\$374,489,175
147	February	2021	\$5,510,000	\$413,250	\$5,923,250	\$5,210,000	\$0	\$390,750	\$93,955,287	-\$374,166,675
148	March	2021	\$6,510,000	\$488,250	\$6,998,250	\$6,210,000	\$0	\$465,750	\$94,277,787	-\$373,844,175
149	April	2021	\$6,510,000	\$488,250	\$6,998,250	\$6,210,000	\$0	\$465,750	\$94,600,287	-\$373,521,675
150	May	2021	\$6,510,000	\$488,250	\$6,998,250	\$72,332,577	\$66,122,577	\$465,750	\$28,800,210	-\$439,321,752
151	June	2021	\$6,400,000	\$480,000	\$6,880,000	\$6,200,000	\$0	\$465,000	\$29,015,210	-\$439,106,752
152	July	2021	\$4,100,000	\$307,500	\$4,407,500	\$4,000,000	\$0	\$300,000	\$29,122,710	-\$438,999,252
153	August	2021	\$4,100,000	\$307,500	\$4,407,500	\$11,727,888	\$6,252,888	\$410,625	\$21,391,697	-\$446,730,265
154	September	2021	\$3,000,000	\$225,000	\$3,225,000	\$3,000,000	\$0	\$225,000	\$21,391,697	-\$446,730,265
155	October	2021	\$3,000,000	\$225,000	\$3,225,000	\$8,674,313	\$4,965,083	\$278,192	\$15,664,193	-\$452,457,770
156	November	2021	\$3,000,000	\$225,000	\$3,225,000	\$3,000,000	\$0	\$225,000	\$15,664,193	-\$452,457,770
157	December	2021	\$2,316,079	\$173,706	\$2,489,785	\$12,447,278	\$6,631,199	\$436,206	\$5,270,494	-\$462,851,469
158	13-Month Averages:									-\$419,183,167

3e) Project:

Red Bluff

Line	Month	Year	Forecast Expenditures	Corporate Overheads	Total CWIP Exp	Unloaded Total Plant Adds	Prior Period CWIP Closed	Over Heads Closed to PIS	Forecast Period CWIP	Forecast Period Incremental CWIP
159	December	2019	---	---	---	---	---	---	\$0	---
160	January	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
161	February	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
162	March	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
163	April	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
164	May	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
165	June	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
166	July	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
167	August	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
168	September	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
169	October	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
170	November	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
171	December	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
172	January	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
173	February	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
174	March	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
175	April	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
176	May	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
177	June	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
178	July	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
179	August	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
180	September	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
181	October	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
182	November	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
183	December	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
184	13-Month Averages:									\$0

3f) Project: Whirlwind Substation Expansion

			<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	<u>Col 7</u>	<u>Col 8</u>
				= C1 *				= (C4 - C5) *	= Prior Month C7	= C7 -
				16-Plnt Add Line 74	= C1 + C2			16-Plnt Add Line 74	+ C3 - C4 - C6	Dec Prior Year C7
			Forecast	Corporate	Total	Unload	Prior Period	Over Heads	Forecast	Forecast Period
<u>Line</u>	<u>Month</u>	<u>Year</u>	<u>Expenditures</u>	<u>Overheads</u>	<u>CWIP Exp</u>	<u>Total Plant Adds</u>	<u>CWIP Closed</u>	<u>Closed to PIS</u>	<u>Period CWIP</u>	<u>Incremental CWIP</u>
185	December	2019	---	---	---	---	---	---	\$0	---
186	January	2020	-\$1,942	-\$146	-\$2,088	-\$1,942	\$0	-\$146	\$0	\$0
187	February	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
188	March	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
189	April	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
190	May	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
191	June	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
192	July	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
193	August	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
194	September	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
195	October	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
196	November	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
197	December	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
198	January	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
199	February	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
200	March	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
201	April	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
202	May	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
203	June	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
204	July	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
205	August	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
206	September	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
207	October	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
208	November	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
209	December	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
210	13-Month Averages:									

3g) Project: Colorado River Substation Expansion

			Unloaded							
Line	Month	Year	Forecast Expenditures	Corporate Overheads	Total CWIP Exp	Total Plant Adds	Prior Period CWIP Closed	Over Heads Closed to PIS	Forecast Period CWIP	Forecast Period Incremental CWIP
211	December	2019	---	---	---	---	---	---	\$301,247	---
212	January	2020	\$11,020	\$827	\$11,847	\$0	\$0	\$0	\$313,093	\$11,847
213	February	2020	\$8,146	\$611	\$8,757	\$0	\$0	\$0	\$321,850	\$20,603
214	March	2020	\$18,479	\$1,386	\$19,865	\$0	\$0	\$0	\$341,715	\$40,468
215	April	2020	\$40,000	\$3,000	\$43,000	\$0	\$0	\$0	\$384,715	\$83,468
216	May	2020	\$326,231	\$24,467	\$350,698	\$0	\$0	\$0	\$735,413	\$434,167
217	June	2020	\$350,000	\$26,250	\$376,250	\$0	\$0	\$0	\$1,111,663	\$810,417
218	July	2020	\$336,231	\$25,217	\$361,448	\$0	\$0	\$0	\$1,473,112	\$1,171,865
219	August	2020	\$435,864	\$32,690	\$468,554	\$0	\$0	\$0	\$1,941,666	\$1,640,419
220	September	2020	\$455,000	\$34,125	\$489,125	\$0	\$0	\$0	\$2,430,791	\$2,129,544
221	October	2020	\$1,123,537	\$84,265	\$1,207,802	\$0	\$0	\$0	\$3,638,593	\$3,337,346
222	November	2020	\$1,266,818	\$95,011	\$1,361,829	\$0	\$0	\$0	\$5,000,422	\$4,699,175
223	December	2020	\$669,293	\$50,197	\$719,490	\$0	\$0	\$0	\$5,719,912	\$5,418,665
224	January	2021	\$370,000	\$27,750	\$397,750	\$0	\$0	\$0	\$6,117,662	\$5,816,415
225	February	2021	\$370,000	\$27,750	\$397,750	\$0	\$0	\$0	\$6,515,412	\$6,214,165
226	March	2021	\$370,000	\$27,750	\$397,750	\$0	\$0	\$0	\$6,913,162	\$6,611,915
227	April	2021	\$370,000	\$27,750	\$397,750	\$0	\$0	\$0	\$7,310,912	\$7,009,665
228	May	2021	\$370,000	\$27,750	\$397,750	\$0	\$0	\$0	\$7,708,662	\$7,407,415
229	June	2021	\$370,000	\$27,750	\$397,750	\$0	\$0	\$0	\$8,106,412	\$7,805,165
230	July	2021	\$370,000	\$27,750	\$397,750	\$0	\$0	\$0	\$8,504,162	\$8,202,915
231	August	2021	\$370,000	\$27,750	\$397,750	\$0	\$0	\$0	\$8,901,912	\$8,600,665
232	September	2021	\$370,000	\$27,750	\$397,750	\$8,671,866	\$301,247	\$627,796	\$0	-\$301,247
233	October	2021	\$370,000	\$27,750	\$397,750	\$370,000	\$0	\$27,750	\$0	-\$301,247
234	November	2021	\$370,000	\$27,750	\$397,750	\$370,000	\$0	\$27,750	\$0	-\$301,247
235	December	2021	\$369,733	\$27,730	\$397,463	\$369,733	\$0	\$27,730	\$0	-\$301,247
236	13-Month Averages:									\$4,760,154

3h) Project: Mesa										
Col 1			Col 2 = C1 *		Col 3	Col 4	Col 5	Col 6 = (C4 - C5) *	Col 7 = Prior Month C7 + C3 - C4 - C6	Col 8 = C7 - Dec Prior Year C7
16-Plnt Add Line 74			16-Plnt Add Line 74		= C1 + C2		Unloaded Total Plant Adds		Prior Period CWIP Closed	
Line	Month	Year	Forecast Expenditures	Corporate Overheads	Total CWIP Exp	Unloaded Total Plant Adds	Prior Period CWIP Closed	Over Heads Closed to PIS	Forecast Period CWIP	Forecast Period Incremental CWIP
237	December	2019	---	---	---	---	---	---	\$49,854,943	---
238	January	2020	\$4,061,739	\$304,630	\$4,366,369	\$1,498,717	\$0	\$112,404	\$52,610,192	\$2,755,249
239	February	2020	\$5,880,074	\$441,006	\$6,321,080	\$821,950	\$0	\$61,646	\$58,047,675	\$8,192,732
240	March	2020	\$4,900,388	\$367,529	\$5,267,917	\$662,429	\$0	\$49,682	\$62,603,481	\$12,748,538
241	April	2020	\$10,164,324	\$762,324	\$10,926,649	\$123,635	\$0	\$9,273	\$73,397,221	\$23,542,279
242	May	2020	\$14,976,454	\$1,123,234	\$16,099,688	\$440,868	\$344,737	\$7,210	\$89,048,832	\$39,193,889
243	June	2020	\$9,728,853	\$729,664	\$10,458,517	\$541,380	\$253,117	\$21,620	\$98,944,349	\$49,089,406
244	July	2020	\$11,353,872	\$851,540	\$12,205,413	\$5,632	\$0	\$422	\$111,143,707	\$61,288,764
245	August	2020	\$7,061,094	\$529,582	\$7,590,676	\$5,632	\$0	\$422	\$118,728,328	\$68,873,386
246	September	2020	\$9,451,395	\$708,855	\$10,160,250	\$5,632	\$0	\$422	\$128,882,524	\$79,027,581
247	October	2020	\$5,025,379	\$376,903	\$5,402,283	\$5,632	\$0	\$422	\$134,278,752	\$84,423,809
248	November	2020	\$3,190,394	\$239,280	\$3,429,674	\$5,632	\$0	\$422	\$137,702,371	\$87,847,428
249	December	2020	\$22,425,697	\$1,681,927	\$24,107,625	\$25,164,759	\$15,559,979	\$720,359	\$135,924,878	\$86,069,935
250	January	2021	\$8,468,791	\$635,159	\$9,103,950	\$386,600	\$0	\$28,995	\$144,613,233	\$94,758,290
251	February	2021	\$6,702,363	\$502,677	\$7,205,040	\$386,600	\$0	\$28,995	\$151,402,678	\$101,547,735
252	March	2021	\$6,702,363	\$502,677	\$7,205,040	\$386,600	\$0	\$28,995	\$158,192,123	\$108,337,180
253	April	2021	\$5,742,718	\$430,704	\$6,173,422	\$276,600	\$0	\$20,745	\$164,068,200	\$114,213,257
254	May	2021	\$5,687,218	\$426,541	\$6,113,759	\$586,047	\$218,066	\$27,599	\$169,568,314	\$119,713,371
255	June	2021	\$5,687,218	\$426,541	\$6,113,759	\$281,799	\$0	\$21,135	\$175,379,140	\$125,524,197
256	July	2021	\$5,570,618	\$417,796	\$5,988,414	\$165,199	\$0	\$12,390	\$181,189,965	\$131,335,022
257	August	2021	\$5,570,618	\$417,796	\$5,988,414	\$172,165,583	\$29,189,457	\$10,723,209	\$4,289,587	-\$45,565,356
258	September	2021	\$5,570,618	\$417,796	\$5,988,414	\$5,570,618	\$0	\$417,796	\$4,289,587	-\$45,565,356
259	October	2021	\$5,570,618	\$417,796	\$5,988,414	\$5,570,618	\$0	\$417,796	\$4,289,587	-\$45,565,356
260	November	2021	\$5,410,618	\$405,796	\$5,816,414	\$5,410,618	\$0	\$405,796	\$4,289,587	-\$45,565,356
261	December	2021	\$6,149,091	\$461,182	\$6,610,273	\$6,149,091	\$0	\$461,182	\$4,289,587	-\$45,565,356
262	13-Month Averages:									\$50,282,478

3i) Project: Alberhill										
Line	Month	Year	Forecast Expenditures	Corporate Overheads	Total CWIP Exp	Unloaded Total Plant Adds	Prior Period CWIP Closed	Over Heads Closed to PIS	Forecast Period CWIP	Forecast Period Incremental CWIP
263	December	2019	---	---	---	---	---	---	\$22,001,340	---
264	January	2020	\$129,946	\$9,746	\$139,692	\$0	\$0	\$0	\$22,141,032	\$139,692
265	February	2020	\$43,691	\$3,277	\$46,967	\$0	\$0	\$0	\$22,187,999	\$186,659
266	March	2020	\$85,276	\$6,396	\$91,671	\$0	\$0	\$0	\$22,279,671	\$278,330
267	April	2020	\$131,000	\$9,825	\$140,825	\$0	\$0	\$0	\$22,420,496	\$419,155
268	May	2020	\$49,655	\$3,724	\$53,379	\$0	\$0	\$0	\$22,473,875	\$472,534
269	June	2020	\$49,655	\$3,724	\$53,379	\$0	\$0	\$0	\$22,527,254	\$525,913
270	July	2020	\$49,655	\$3,724	\$53,379	\$0	\$0	\$0	\$22,580,633	\$579,292
271	August	2020	\$33,439	\$2,508	\$35,946	\$0	\$0	\$0	\$22,616,579	\$615,239
272	September	2020	\$28,695	\$2,152	\$30,847	\$0	\$0	\$0	\$22,647,426	\$646,085
273	October	2020	\$28,695	\$2,152	\$30,847	\$0	\$0	\$0	\$22,678,273	\$676,932
274	November	2020	\$23,501	\$1,763	\$25,264	\$0	\$0	\$0	\$22,703,537	\$702,196
275	December	2020	\$26,121	\$1,959	\$28,081	\$405,712	\$405,712	\$0	\$22,325,905	\$324,565
276	January	2021	\$78,600	\$5,895	\$84,495	\$0	\$0	\$0	\$22,410,400	\$409,060
277	February	2021	\$78,600	\$5,895	\$84,495	\$0	\$0	\$0	\$22,494,895	\$493,555
278	March	2021	\$78,600	\$5,895	\$84,495	\$0	\$0	\$0	\$22,579,390	\$578,050
279	April	2021	\$78,600	\$5,895	\$84,495	\$0	\$0	\$0	\$22,663,885	\$662,545
280	May	2021	\$78,600	\$5,895	\$84,495	\$0	\$0	\$0	\$22,748,380	\$747,040
281	June	2021	\$78,600	\$5,895	\$84,495	\$0	\$0	\$0	\$22,832,875	\$831,535
282	July	2021	\$78,600	\$5,895	\$84,495	\$0	\$0	\$0	\$22,917,370	\$916,030
283	August	2021	\$78,600	\$5,895	\$84,495	\$0	\$0	\$0	\$23,001,865	\$1,000,525
284	September	2021	\$78,600	\$5,895	\$84,495	\$0	\$0	\$0	\$23,086,360	\$1,085,020
285	October	2021	\$78,600	\$5,895	\$84,495	\$0	\$0	\$0	\$23,170,855	\$1,169,515
286	November	2021	\$78,600	\$5,895	\$84,495	\$0	\$0	\$0	\$23,255,350	\$1,254,010
287	December	2021	\$78,600	\$5,895	\$84,495	\$0	\$0	\$0	\$23,339,845	\$1,338,505
288	13-Month Averages:									\$831,535

3j) Project: ELM Series Capacitors											
Col 1			Col 2		Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	
			= C1 *					= (C4 - C5) *	= Prior Month C7	= C7 -	
			16-Plnt Add Line 74		= C1 + C2			16-Plnt Add Line 74	+ C3 - C4 - C6	Dec Prior Year C7	
Line	Month	Year	Forecast Expenditures	Corporate Overheads	Total CWIP Exp	Unloaded Total Plant Adds	Prior Period CWIP Closed	Over Heads Closed to PIS	Forecast Period CWIP	Forecast Period Incremental CWIP	
289	December	2019	---	---	---	---	---	---	\$0	---	
290	January	2020	\$1,661,503	\$124,613	\$1,786,116	\$0	\$0	\$0	\$1,786,116	\$1,786,116	
291	February	2020	\$1,061,915	\$79,644	\$1,141,559	\$0	\$0	\$0	\$2,927,674	\$2,927,674	
292	March	2020	\$670,728	\$50,305	\$721,033	\$0	\$0	\$0	\$3,648,707	\$3,648,707	
293	April	2020	\$2,266,628	\$169,997	\$2,436,625	\$0	\$0	\$0	\$6,085,332	\$6,085,332	
294	May	2020	\$2,758,757	\$206,907	\$2,965,664	\$0	\$0	\$0	\$9,050,996	\$9,050,996	
295	June	2020	\$2,092,027	\$156,902	\$2,248,929	\$0	\$0	\$0	\$11,299,925	\$11,299,925	
296	July	2020	\$4,568,940	\$342,671	\$4,911,611	\$0	\$0	\$0	\$16,211,535	\$16,211,535	
297	August	2020	\$6,102,128	\$457,660	\$6,559,788	\$0	\$0	\$0	\$22,771,323	\$22,771,323	
298	September	2020	\$1,871,455	\$140,359	\$2,011,814	\$0	\$0	\$0	\$24,783,137	\$24,783,137	
299	October	2020	\$5,341,555	\$400,617	\$5,742,172	\$20,943,699	\$17,136,386	\$285,548	\$9,296,061	\$9,296,061	
300	November	2020	\$2,638,972	\$197,923	\$2,836,895	\$268,000	\$0	\$20,100	\$11,844,856	\$11,844,856	
301	December	2020	\$3,979,392	\$298,454	\$4,277,846	\$303,687	\$0	\$22,777	\$15,796,239	\$15,796,239	
302	January	2021	\$2,465,000	\$184,875	\$2,649,875	\$635,000	\$0	\$47,625	\$17,763,489	\$17,763,489	
303	February	2021	\$2,980,000	\$223,500	\$3,203,500	\$151,000	\$0	\$11,325	\$20,804,664	\$20,804,664	
304	March	2021	\$7,259,333	\$544,450	\$7,803,783	\$1,263,441	\$0	\$94,758	\$27,250,248	\$27,250,248	
305	April	2021	\$4,159,830	\$311,987	\$4,471,817	\$27,429,645	\$13,129,540	\$1,072,508	\$3,219,912	\$3,219,912	
306	May	2021	\$6,190,162	\$464,262	\$6,654,424	\$31,499,389	\$22,398,461	\$682,570	-\$22,307,622	-\$22,307,622	
307	June	2021	\$3,784,829	\$283,862	\$4,068,691	\$2,382,850	\$0	\$178,714	-\$20,800,495	-\$20,800,495	
308	July	2021	\$3,229,376	\$242,203	\$3,471,579	\$1,609,541	\$0	\$120,716	-\$19,059,172	-\$19,059,172	
309	August	2021	\$3,216,376	\$241,228	\$3,457,604	\$1,876,541	\$0	\$140,741	-\$17,618,850	-\$17,618,850	
310	September	2021	\$3,459,830	\$259,487	\$3,719,317	\$1,993,850	\$0	\$149,539	-\$16,042,921	-\$16,042,921	
311	October	2021	\$2,673,376	\$200,503	\$2,873,879	\$1,331,541	\$0	\$99,866	-\$14,600,449	-\$14,600,449	
312	November	2021	\$2,616,376	\$196,228	\$2,812,604	\$1,309,541	\$0	\$98,216	-\$13,195,601	-\$13,195,601	
313	December	2021	\$3,554,512	\$266,588	\$3,821,100	\$59,830,363	\$34,609,701	\$1,891,550	-\$71,096,413	-\$71,096,413	
314	13-Month Averages:										-\$8,452,844

3k) Project: add additional projects below this line (See Instruction 3)											
Col 1			Col 2		Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	
			= C1 *					= (C4 - C5) *	= Prior Month C7	= C7 -	
			16-Plnt Add Line 74		= C1 + C2			16-Plnt Add Line 74	+ C3 - C4 - C6	Dec Prior Year C7	
Line	Month	Year	Forecast Expenditures	Corporate Overheads	Total CWIP Exp	Unloaded Total Plant Adds	Prior Period CWIP Closed	Over Heads Closed to PIS	Forecast Period CWIP	Forecast Period Incremental CWIP	
315	December	2019	---	---	---	---	---	---	\$0	---	
316	January	2020		\$0	\$0			\$0	\$0	\$0	
317	February	2020		\$0	\$0			\$0	\$0	\$0	
318	March	2020		\$0	\$0			\$0	\$0	\$0	
319	April	2020		\$0	\$0			\$0	\$0	\$0	
320	May	2020		\$0	\$0			\$0	\$0	\$0	
321	June	2020		\$0	\$0			\$0	\$0	\$0	
322	July	2020		\$0	\$0			\$0	\$0	\$0	
323	August	2020		\$0	\$0			\$0	\$0	\$0	
324	September	2020		\$0	\$0			\$0	\$0	\$0	
325	October	2020		\$0	\$0			\$0	\$0	\$0	
326	November	2020		\$0	\$0			\$0	\$0	\$0	
327	December	2020		\$0	\$0			\$0	\$0	\$0	
328	January	2021		\$0	\$0			\$0	\$0	\$0	
329	February	2021		\$0	\$0			\$0	\$0	\$0	
330	March	2021		\$0	\$0			\$0	\$0	\$0	
331	April	2021		\$0	\$0			\$0	\$0	\$0	
332	May	2021		\$0	\$0			\$0	\$0	\$0	
333	June	2021		\$0	\$0			\$0	\$0	\$0	
334	July	2021		\$0	\$0			\$0	\$0	\$0	
335	August	2021		\$0	\$0			\$0	\$0	\$0	
336	September	2021		\$0	\$0			\$0	\$0	\$0	
337	October	2021		\$0	\$0			\$0	\$0	\$0	
338	November	2021		\$0	\$0			\$0	\$0	\$0	
339	December	2021		\$0	\$0			\$0	\$0	\$0	
340	13-Month Averages:										\$0

Notes:

- Forecast Period is the calendar year two years after the Prior Year (i.e., PY+2).
- Sum of project specific values from lines 55-79, 81-105, 107-131, 133-157, 159-183, 185-209, 211-235, 237-261, 263-287, 289-313,....

Instructions:

- Enter recorded amounts of CWIP during Prior Year on Lines 1-13, 15-27 (including December of year previous to Prior Year).
- Enter forecast project specific values on lines 55-79, 81-105, 107-131, 133-157, 159-183, 185-209, 211-235, 237-261, 263-287, 289-313,....
- If Commission approval is granted to include CWIP in Rate Base for additional projects, include additional tables for each of those additional projects.

Schedule 20
Administrative and General Expenses
(TO2018 EDIT Adj)

TO2021 Annual Update
Attachment 4
WP-Schedule 3-One Time Adjustment Transition
Page 42 of 62

Calculation of Administrative and General Expense

Inputs are shaded yellow

			Col 1	Col 2	Col 3	Col 4	
			FERC Form 1	Data	See Note 1 Total Amount		
Line	Acct.	Description	Amount	Source	Excluded	A&G Expense	Notes
1	920	A&G Salaries	\$413,850,310	FF1 323.181b	\$213,480,967	\$200,369,343	
2	921	Office Supplies and Expenses	\$250,234,425	FF1 323.182b	\$2,351,967	\$247,882,458	
3	922	A&G Expenses Transferred	-\$225,318,190	FF1 323.183b	-\$77,722,053	-\$147,596,137	Credit
4	923	Outside Services Employed	\$59,887,693	FF1 323.184b	\$8,247,856	\$51,639,837	
5	924	Property Insurance	\$15,607,270	FF1 323.185b	\$0	\$15,607,270	
6	925	Injuries and Damages	\$902,073,996	FF1 323.186b	\$168,752,278	\$733,321,718	
7	926	Employee Pensions and Benefits	\$82,906,034	FF1 323.187b	\$3,580,760	\$79,325,274	
8	927	Franchise Requirements	\$104,335,318	FF1 323.188b	\$104,335,318	\$0	
9	928	Regulatory Commission Expenses	\$11,713,250	FF1 323.189b	\$9,979,028	\$1,734,222	
10	929	Duplicate Charges	\$0	FF1 323.190b	\$0	\$0	
11	930.1	General Advertising Expense	\$11,245,961	FF1 323.191b	\$4,498,348	\$6,747,613	
12	930.2	Miscellaneous General Expense	\$14,071,912	FF1 323.192b	\$5,984,741	\$8,087,171	
13	931	Rents	\$8,581,490	FF1 323.193b	\$12,016,813	-\$3,435,323	
14	935	Maintenance of General Plant	\$26,158,179	FF1 323.196b	\$811,672	\$25,346,507	
15			\$1,675,347,648		Total A&G Expenses:	\$1,219,029,953	

		Amount	Source
16	Remaining A&G after exclusions & NOIC Adjustment:	\$1,219,029,953	Line 15
17	Less Account 924:	\$15,607,270	Line 5
18	Amount to apply the Transmission W&S AF:	\$1,203,422,683	Line 16 - Line 17
19	Transmission Wages and Salaries Allocation Factor:	6.5694%	27-Allocators, Line 5
20	Transmission W&S AF Portion of A&G:	\$79,057,362	Line 18 * Line 19
21	Transmission Plant Allocation Factor:	18.6682%	27-Allocators, Line 18
22	Property Insurance portion of A&G:	\$2,913,589	Line 5 Col 4 * Line 21
23	Administrative and General Expenses:	\$81,970,951	Line 20 + Line 22

Changed from
\$78,684,154 to
\$79,510,926 due to
summation error.

Note 1: Itemization of exclusions

		Col 1	Col 2	Col 3	Col 4	
		Shareholder Exclusions or Other Adjustments	Franchise Requirements	NOIC	PBOPs	
Acct.	Total Amount Excluded (Sum of Col 1 to Col 4)					Notes
24	920	\$213,480,967	\$79,510,926	\$133,970,041		See Instructions 2b, 3, and Note 2
25	921	\$2,351,967	\$2,351,967	\$0		
26	922	-\$77,722,053	-\$10,359,096	-\$67,362,957		Changed from \$8,194,551 to \$8,247,856 due to inadvertent input error.
27	923	\$8,247,856	\$8,247,856	\$0		
28	924	\$0	\$0	\$0		
29	925	\$168,752,278	\$168,752,278	\$0		
30	926	\$3,580,760	\$15,470,760	\$0	-\$11,890,000	See Note 3
31	927	\$104,335,318	\$0	\$104,335,318	\$0	See Note 4
32	928	\$9,979,028			\$0	
33	929	\$0			\$0	
34	930.1	\$4,498,348			\$0	
35	930.2	\$5,984,741			\$0	
36	931	\$12,016,813			\$0	
37	935	\$811,672			\$0	

Changed from \$152,267,278 to \$168,752,278 to remove \$16.485M related to 2019 Wildfires since it is being recovered on a cash basis pursuant to TO2019A Settlement.

Note 2: Non-Officer Incentive Compensation ("NOIC") Adjustment

Adjust NOIC by excluding accrued NOIC Amount and replacing with the actual non-capitalized A&G NOIC payout.

		<u>Amount</u>	<u>Source</u>
a	Accrued NOIC Amount:	\$148,050,456	SCE Records
b	Actual A&G NOIC payout:	\$14,080,415	Note 2, d
c	Adjustment:	\$133,970,041	
Actual non-capitalized NOIC Payouts:			
	<u>Department</u>	<u>Amount</u>	<u>Source</u>
d	A&G	\$14,080,415	SCE Records and Workpapers
e	Other	\$6,519,088	SCE Records and Workpapers
f	Trans. And Dist. Business Unit	\$22,710,658	SCE Records and Workpapers
g	Total:	\$43,310,160	Sum of d to f

Note 3: PBOPs Exclusion Calculation

	<u>Amount</u>	<u>Note:</u>
a	Current Authorized PBOPs Expense Amount: \$6,329,000	See instruction #4
b	Prior Year Authorized PBOPs Expense Amount: \$18,219,000	Authorized PBOPs Expense Amount during Prior Year
c	Prior Year FF1 PBOPs expense: \$6,329,000	SCE Records
d	PBOPs Expense Exclusion: -\$11,890,000	c - b

Note 4:

Amount in Line 31, column 2 equals amount in Line 8, column 1 because all Franchise Requirements Expenses are excluded Franchise Fees Expenses component of the Prior Year TRR are based on Franchise Fee Factors.

Schedule 20
Administrative and General Expenses
(TO2018 EDIT Adj)

TO2021 Annual Update
Attachment 4
WP-Schedule 3-One Time Adjustment Transition
Page 44 of 62

Instructions:

- 1) Enter amounts of A&G expenses from FERC Form 1 in Lines 1 to 14.
- 2) Fill out "Itemization of Exclusions" table for all input cells. NOIC amount in Column 3, Line 24 is calculated in Note 2. The PBOPs exclusion in Column 4, Line 30 is calculated in Note 3.
 - a) Exclude amount of any Shareholder Adjustments, costs incurred on behalf of SCE shareholders, from relevant account in Column 1.
 - b) Include as an adjustment in Column 1 for Account 920 any amount excluded from Accounts 569.100, 569.200, and 569.300 in Schedule 19 (OandM) related to Order 668 costs transferred.
 - c) Exclude entire amount of account 927 "Franchise Requirements" in Column 2, as those costs are recovered through the Franchise Fees Expense item.
 - d) Exclude any amount of Account 930.1 "General Advertising Expense" not related to advertising for safety, siting, or informational purposes in column 1.
 - e) Exclude any amount of expense relating to secondary land use and audit expenses not directly benefitting utility customers.
 - f) Exclude from account 930.2:
 - 1) Nuclear Power Research Expenses.
 - 2) Write Off of Abandoned Project Expenses.
 - 3) Any advertising expenses within the Consultants/Professional Services category.
 - g) Exclude the following costs included in any account 920-935:
 - 1) Any amount of "Provision for Doubtful Accounts" costs.
 - 2) Any amount of "Accounting Suspense" costs.
 - 3) Any penalties or fines.
 - 4) Any amount of costs recovered 100% through California Public Utilities Commission ("CPUC") rates.
- 3) NOIC adjustment in Column 3, Line 24 is made by determining the difference between the total accrued NOIC amount included in the FERC Form 1 recorded cost amounts and the actual A&G NOIC payout (see note 2). NOIC adjustment in column 3, Line 26 is made by entering the amount of accrued NOIC that is capitalized.
- 4) Determine the PBOPs exclusion. The authorized amount of PBOPs expense (line a) may only be revised pursuant to Commission acceptance of an SCE FPA Section 205 filing to revise the authorized PBOPs expense, in accordance with the tariff protocols. Accordingly, any amount different than the authorized PBOPs expense during the Prior Year is excluded from account 926 (see note 3). Docket or Decision approving authorized PBOPs amount:
- 5) SCE shall make no adjustments to recorded labor amounts related to non-labor labor and/or Indirect labor in Schedule 20.

ER20-1382

Calculation of True Up TRR

A) Rate Base for True Up TRR

<u>Line</u>	<u>Rate Base Item</u>	<u>Calculation Method</u>	<u>Notes</u>	<u>FERC Form 1 Reference or Instruction</u>	<u>Amount</u>
1	ISO Transmission Plant	13-Month Avg.		6-PlantInService, Line 18	\$8,939,630,709
2	General + Elec. Misc. Intangible Plant	BOY/EOY Avg.		6-PlantInService, Line 24	\$288,986,135
3	Transmission Plant Held for Future Use	BOY/EOY Avg.		11-PHFU, Line 9	\$9,942,155
4	Abandoned Plant	BOY/EOY Avg.		12-AbandonedPlant Line 4	\$0
<u>Working Capital Amounts</u>					
5	Materials and Supplies	13-Month Avg.		13-WorkCap, Line 17	\$21,476,900
6	Prepayments	13-Month Avg.		13-WorkCap, Line 33	\$21,286,307
7	Cash Working Capital	1/8 (O&M + A&G)		1-Base TRR Line 7	<u>\$24,081,046</u>
8	Working Capital			Line 5 + Line 6 + Line 7	\$66,844,253
<u>Accumulated Depreciation Reserve Amounts</u>					
9	Transmission Depreciation Reserve - ISO	13-Month Avg.	Negative amount	8-AccDep, Line 14, Col. 12	-\$1,839,774,172
10	Distribution Depreciation Reserve - ISO	BOY/EOY Avg.	Negative amount	8-AccDep, Line 17, Col. 5	\$0
11	G + I Depreciation Reserve	BOY/EOY Avg.	Negative amount	8-AccDep, Line 23	-\$105,809,933
12	Accumulated Depreciation Reserve			Line 9 + Line 10 + Line 11	-\$1,945,584,105
13	Accumulated Deferred Income Taxes	BOY/EOY Avg.		9-ADIT-1, Line 15	-\$1,632,145,855
14	CWIP Plant	13-Month Avg.		14-IncentivePlant, L 12, C2	<u>\$602,185,189</u>
15	Network Upgrade Credits	BOY/EOY Avg.	Negative amount	22-NUCs, Line 7	-\$50,661,305
16	Unfunded Reserves			34-UnfundedReserves, Line 7	-\$192,258,246
17	Other Regulatory Assets/Liabilities	BOY/EOY Avg.		23-RegAssets, Line 15	\$0
18	Rate Base			L1+L2+L3+L4+L8+L12+ L13+L14+L15+L16+L17	<u>\$6,086,938,931</u>

B) Return on Capital

<u>Line</u>					
19	Cost of Capital Rate		See Instruction 1	Instruction 1, Line j	7.7412%
20	Return on Capital: Rate Base times Cost of Capital Rate			Line 18 * Line 19	<u>\$471,200,374</u>

C) Income Taxes

21	Income Taxes = $[(RB * ER) + D] * (CTR / (1 - CTR)) + CO / (1 - CTR)$				<u>\$117,309,199</u>
----	---	--	--	--	----------------------

Where:

22	RB = Rate Base			Line 18	<u>\$6,086,938,931</u>
23	ER = Equity ROR inc. Com. and Pref. Stock	Instruction 1		Instruction 1, Line k	5.6785%
24	CTR = Composite Tax Rate			1-Base TRR L 59	27.9836%
25	CO = Credits and Other			1-Base TRR L 63	<u>-\$13,338,285</u>
26	D = Book Depreciation of AFUDC Equity Book Basis			1-Base TRR L 65	\$3,917,123

Schedule 4
True Up TRR
(TO2021 EDIT Adj)

TO2021 Annual Update
Attachment 4
WP-Schedule 3-One Time Adjustment Transition
Page 46 of 62

D) True Up TRR Calculation

27	O&M Expense	1-Base TRR L 66	\$110,879,588
28	A&G Expense	1-Base TRR L 67	\$81,768,778
29	Network Upgrade Interest Expense	1-Base TRR L 68	\$4,075,484
30	Depreciation Expense	1-Base TRR L 69	\$255,151,988
31	Abandoned Plant Amortization Expense	1-Base TRR L 70	\$0
32	Other Taxes	1-Base TRR L 71	\$66,056,889
33	Revenue Credits	1-Base TRR L 72	-\$54,094,032
34	Return on Capital	Line 20	\$471,200,374
35	Income Taxes	Line 21	\$117,309,199
36	Gains and Losses on Transmission Plant Held for Future Use -- Land	1-Base TRR L 75	\$0
37	Amortization and Regulatory Debits/Credits	1-Base TRR L 76	\$0
38	Total without True Up Incentive Adder	Sum Line 27 to Line 37	\$1,052,348,268
39	True Up Incentive Adder	15-IncentiveAdder L 20	\$26,714,526
39a	True Up Incentive Adder Reversal	Negative of Line 39, Note 1	-\$26,714,526
40	True Up TRR without Franchise Fees and Uncollectibles Expense included:	Sum of Lines 38 to 39a	\$1,052,348,268

E) Calculation of final True Up TRR with Franchise Fees and Uncollectibles Expenses

<u>Line</u>		<u>Reference:</u>	
41	True Up TRR wo FF:	Line 40	Change in
42	Franchise Fee Factor:	28-FFU, L 5	TO2019 TUTRR
43	Franchise Fee Expense:	Line 41 * Line 42	\$1,064,326,186
44	Uncollectibles Expense Factor:	28-FFU, L 5	<u>\$1,045,077,007</u>
45	Uncollectibles Expense:	Line 41 * Line 44	\$19,249,180
46	True Up TRR:	L 41 + L 43 + L 45	

Revised TO2021, Sch
4, Line 46 with Sch 5,
10 & 20 Correction

Instructions:

1) Use weighted average (by time) of the Return on Equity in effect during the Prior Year in determining the "Cost of Capital Rate" on Line 19 and the "Equity Rate of Return Including Preferred Stock" on Line 23 in the event that the ROE is revised during the Prior Year. In this event, the ROE used in Schedule 1 will differ from the ROE used in this Schedule 4, because the Schedule 1 ROE will be the most recent ROE, whereas the Schedule 4 Cost of Capital Rate and Equity Rate of Return including Com. + Pref. Stock will be based on the weighted-average ROE.

Calculation of weighted average Cost of Capital Rate in Prior Year:

If ROE does not change during year, then attribute all days to Line a "ROE at end of Prior Year" and none to "ROE at start of PY"

	<u>Percentage</u>	<u>Reference:</u>	<u>From</u>	<u>To</u>	<u>Days ROE In Effect</u>
a ROE at end of Prior Year	10.30%	See Line e below	Nov 12, 2019	Dec 31, 2019	50
b ROE start of Prior Year	11.20%	See Line f below	Jan 1, 2019	Nov 11, 2019	315
c				Total days in year:	365
d Wtd. Avg. ROE in Prior Year	11.08%	((Line a ROE * Line a days) + (Line b ROE * Line b days)) / Total Days in Year			

Commission Decisions approving ROE:

e End of Prior Year	<u>Reference:</u>
f Beginning of Prior Year	Settlement of TO2019A (ER19-1553) 169 FERC ¶ 61,177
g Wtd. Cost of Long Term Debt	<u>Percentage</u> <u>Reference:</u> 2.0627% 1-Base TRR L 51
h Wtd. Cost of Preferred Stock	0.4170% 1-Base TRR L 52
i Wtd. Cost of Common Stock	5.2614% 1-Base TRR L 47 * Line d
j Cost of Capital Rate	7.7412% Sum of Lines g to i

Calculation of Equity Rate of Return Including Common and Preferred Stock:

k	<u>Percentage</u> <u>Reference:</u> 5.6785% Sum of Lines h to i
----------	--

Notes:

1) True Up TRR Incentive Adder Reversal backs out the revenue requirement associated with any project-specific Incentive Adders (Line 39) for True Up Years during the term of the settlement of ER19-1553.

Southern California Edison Company

Cells shaded yellow are input cells

Formula Transmission Rate

Line	Notes	FERC Form 1 Reference or Instruction	2019 Value
RATE BASE			
1	ISO Transmission Plant	6-PlantInService, Line 19	\$9,285,531,121
2	General Plant + Electric Miscellaneous Intangible Plant	6-PlantInService, Line 27	\$295,082,247
3	Transmission Plant Held for Future Use	11-PHFU, Line 8	\$9,942,155
4	Abandoned Plant	12-AbandonedPlant, Line 3	\$0
<u>Working Capital amounts</u>			
5	Materials and Supplies	13-WorkCap, Line 16	\$23,767,745
6	Prepayments	13-WorkCap, Line 36	\$14,002,735
7	Cash Working Capital	(Line 66 + Line 67) / 8	\$24,081,046
8	Working Capital	Line 5 + Line 6 + Line 7	\$61,851,525
<u>Accumulated Depreciation Reserve Balances</u>			
9	Transmission Depreciation Reserve - ISO	8-AccDep, Line 13, Col. 12	-\$1,910,452,318
10	Distribution Depreciation Reserve - ISO	8-AccDep, Line 16, Col. 5	\$0
11	General + Intangible Plant Depreciation Reserve	8-AccDep, Line 26	-\$105,738,761
12	Accumulated Depreciation Reserve	Line 9 + Line 10 + Line 11	-\$2,016,191,079
13	Accum Net ADIT (Liab)/Asset and Net (Excess)/Deficient ADIT Amounts	9-ADIT-1, Line 5, Col. 2	-\$1,621,359,578
14	CWIP Plant	14-IncentivePlant, L 12, Col 1	\$647,763,205
15	Other Regulatory Assets/Liabilities	23-RegAssets, Line 14	\$0
16	Unfunded Reserves	34-UnfundedReserves, Line 6	-\$197,765,198
17	Network Upgrade Credits	22-NUCs, Line 4	-\$36,762,569
18	Rate Base	L1 + L2 + L3 + L4 + L8 + L12 + L13 + L14+ L15+ L16 + L17	\$6,428,091,829
OTHER TAXES			
19	Sub-Total Local Taxes	FF1 263.1, Row 13, Column i	\$329,452,981
20	Transmission Plant Allocation Factor	FF1 263 or 263.x (see note to left)	18.6680%
21	Property Taxes	27-Allocators, Line 22 Line 19 * Line 20	\$61,502,409
22	Payroll Taxes Expense		
23	FICA	Line 24 + Line 25+ Line 26	\$117,647,986
24	Fed Ins Cont Amt -- Current	FF1 263, Row 6, Column i	\$116,228,864
25	FICA/OASDI Emp Incntv.	FF1 263, Row 7, Column i	\$1,175,852
26	FICA/HIT Emp Incntv.	FF1 263, Row 8, Column i	\$243,270
27	CA SUI Current	FF1 263, Row 24, Column i	\$5,948,364
28	Fed Unemp Tax Act- Current	FF1 263, Row 9, Column i	\$1,718,978
29	CADI Vol Plan Assess	FF1 263, Row 29, Column i	\$1,879,323
30	SF Pyrl Exp Tx - SCE	FF1 263, Row 28, Column i	\$39,927
31	Total Electric Payroll Tax Expense	Line 23 + (Line 27 to Line 30)	\$127,234,578
32	Capitalized Overhead portion of Electric Payroll Tax Expense	26-TaxRates, Line 16	\$57,891,733
33	Remaining Electric Payroll Tax Expense to Allocate	Line 31 - Line 32	\$69,342,845
34	Transmission Wages and Salaries Allocation Factor	27-Allocators, Line 9	6.5681%
35	Payroll Taxes Expense	Line 33 * Line 34	\$4,554,479
36	Other Taxes	Note 1 Line 21 + Line 35	\$66,056,889

Southern California Edison Company

Cells shaded yellow are input cells

Formula Transmission Rate

Line	Notes	FERC Form 1 Reference or Instruction	2019 Value
RETURN AND CAPITALIZATION CALCULATIONS			
<u>Debt</u>			
37	Long Term Debt Amount	5-ROR-1, Line 4	\$14,367,696,054
38	Cost of Long Term Debt	5-ROR-1, Line 11	\$655,538,361
39	Long Term Debt Cost Percentage	5-ROR-1, Line 12	4.5626%
<u>Preferred Stock</u>			
40	Preferred Stock Amount	5-ROR-1, Line 16	\$2,192,067,551
41	Cost of Preferred Stock	5-ROR-1, Line 20	\$125,382,686
42	Preferred Stock Cost Percentage	5-ROR-1, Line 21	5.7198%
<u>Equity</u>			
43	Common Stock Equity Amount	5-ROR-1, Line 27	\$13,505,405,077
44	Total Capital	Line 37 + Line 40 + Line 43	\$30,065,168,682
44a	Minimum Common Stock Capital Percentage (Docket No. ER19-1553)		47.50%
<u>Capital Percentages</u>			
45	Long Term Debt Capital Percentage	100% - (Line 46 + Line 47)	45.2089%
46	Preferred Stock Capital Percentage	Line 40 / Line 44	7.2911%
47	Common Stock Capital Percentage	Max Line 44a or (Line 43 / Line 44)	47.5000%
		Line 45 + Line 46+ Line 47	100.0000%
<u>Annual Cost of Capital Components</u>			
48	Long Term Debt Cost Percentage	Line 39	4.5626%
49	Preferred Stock Cost Percentage	Line 42	5.7198%
50	Return on Common Equity	Note 2 SCE Return on Equity	10.30%
<u>Calculation of Cost of Capital Rate</u>			
51	Weighted Cost of Long Term Debt	Line 39 * Line 45	2.0627%
52	Weighted Cost of Preferred Stock	Line 42 * Line 46	0.4170%
53	Weighted Cost of Common Stock	Line 47 * Line 50	4.8925%
54	Cost of Capital Rate	Line 51 + Line 52 + Line 53	7.3722%
55	Equity Rate of Return Including Common and Preferred Stock	Used for Tax calculation Line 52 + Line 53	5.3095%
56	Return on Capital: Rate Base times Cost of Capital Rate	Line 18 * Line 54	\$473,893,909
INCOME TAXES			
57	Federal Income Tax Rate	26-Tax Rates, Line 1	21.0000%
58	State Income Tax Rate	26-Tax Rates, Line 8	8.8400%
59	Composite Tax Rate	$= F + [S * (1 - F)]$ (L57 + L58) - (L57 * L58)	27.9836%
<u>Calculation of Credits and Other:</u>			
60	Amortization of Net (Excess)/Deficient Deferred Tax Liability Asset	Negative of 9-ADIT-2, Line 500	-\$15,761,285
61	Investment Tax Credit Flowed Through	Note 3	-\$183,000
62	South Georgia Income Tax Adjustment	Note 3	\$2,606,000
63	Credits and Other	Line 60 + Line 61+ Line 62	-\$13,338,285
64	Income Taxes:	Formula on Line 65	\$115,621,467
65	Income Taxes = $(((RB * ER) + D) * (CTR/(1 - CTR))) + CO/(1 - CTR)$		
	Where:		
	RB = Rate Base	Line 18	
	ER = Equity Rate of Return Including Common and Preferred Stock	Line 55	
	CTR = Composite Tax Rate	Line 59	
	CO = Credits and Other	Line 63	
	D = Book Depreciation of AFUDC Equity Book Basis	Workpaper: WP-Schedule 1	\$3,917,123

Changed from -\$29,467,842 to -\$15,761,285 to adjust EDIT balance.

Southern California Edison Company

Cells shaded yellow are input cells

Formula Transmission Rate

Line	Notes	FERC Form 1 Reference or Instruction	2019 Value
PRIOR YEAR TRANSMISSION REVENUE REQUIREMENT			
<u>Component of Prior Year TRR:</u>			
66	O&M Expense	19-OandM, Line 91, Col. 6	\$110,879,588
67	A&G Expense	20-AandG, Line 23	\$81,768,778
68	Network Upgrade Interest Expense	22-NUCs, Line 8	\$4,075,484
69	Depreciation Expense	17-Depreciation, Line 70	\$255,151,988
70	Abandoned Plant Amortization Expense	12-AbandonedPlant, Line 1	\$0
71	Other Taxes	Line 36	\$66,056,889
72	Revenue Credits	21-Revenue Credits, Line 44	-\$54,094,032
73	Return on Capital	Line 56	\$473,893,909
74	Income Taxes	Line 64	\$115,621,467
75	Gains and Losses on Trans. Plant Held for Future Use -- Land	11-PHFU, Line 10	\$0
76	Amortization and Regulatory Debits/Credits	23-RegAssets, Line 16	\$0
77	Prior Year Incentive Adder	15-IncentiveAdder, Line 14	\$26,352,647
77a	Prior Year Incentive Adder Reversal	Negative of Line 77	-\$26,352,647
78	Total without FF&U	Sum of Lines 66 to 77a	\$1,053,354,070
79	Franchise Fees Expense	L 78 * FF Factor (28-FFU, L 5)	\$9,741,500
80	Uncollectibles Expense	L 78 * U Factor (28-FFU, L 5)	\$2,247,866
81	Prior Year TRR	Line 78 + Line 79+ Line 80	\$1,065,343,436
TOTAL BASE TRANSMISSION REVENUE REQUIREMENT			
<u>Calculation of Base Transmission Revenue Requirement</u>			
82	Prior Year TRR	Line 81	\$1,065,343,436
83	Incremental Forecast Period TRR	2-IFPTRR, Line 82	\$102,321,080
84	True Up Adjustment	3-TrueUpAdjust, Line 30	-\$37,797,327
85	Cost Adjustment	Note 4	\$0
86	Base Transmission Revenue Requirement (Retail)	For Retail Purposes	\$1,129,867,190
<u>Wholesale Base Transmission Revenue Requirement</u>			
87	Base TRR (Retail)	Line 86	\$1,129,867,190
88	Wholesale Difference to the Base TRR	25-WholesaleDifference, Line 45	-\$4,694,966
89	Wholesale Base Transmission Revenue Requirement	Line 87 + Line 88	\$1,125,172,225

Notes:

- Any amount of "Sub-Total Local Taxes" or "Payroll Taxes Expense" may be excluded if appropriate with the provision of a workpaper showing the reason for the exclusion and the amount of the exclusion.
- No change in Return on Common Equity will be made absent a Section 205 filing at the Commission.
Does not include any project-specific ROE adders.
In the event that the Return on Common Equity is revised from the initial value, enter cite to Commission Order approving the revised ROE on following line.
Order approving revised ROE: **ER19-1553**
- No change in the South Georgia Income Tax Adjustment "Credits and Other" term will be made absent a filing at the Commission. Investment Tax Credit Flowed Through amount shall be negative \$520,000 through the Prior Year of 2018, negative \$183,000 for the Prior Year of 2019, and \$0 thereafter.
- Cost Adjustment may be included as provided in the Tariff protocols.
- Prior Year Incentive Adder Reversal backs out the revenue requirement associated with any project-specific Incentive Adders (Line 77). Applicable pursuant to settlement under ER19-1553.

Calculation of 13-Month Average Capitalization Balances

Year 2019		Worksheet: WP Schedule 5 ROR-2												
Line	Item	Col 1 13-Month Avg. December	Col 2 January	Col 3 February	Col 4 March	Col 5 April	Col 6 May	Col 7 June	Col 8 July	Col 9 August	Col 10 September	Col 11 October	Col 12 November	Col 13 December
		= Sum (Cols. 2-14)/13												
Bonds -- Account 221 (Note 1):														
1		\$14,061,240,659	\$12,801,900,000	\$12,801,900,000	\$12,762,614,286	\$13,862,614,286	\$13,862,614,286	\$13,862,614,286	\$13,862,614,286	\$13,862,614,286	\$15,023,328,571	\$15,023,328,571	\$15,023,328,571	\$15,023,328,571
Reacquired Bonds -- Account 222 (Note 2): enter - of FF1														
2		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Long Term Debt Advances from Associated Companies (Note 2a):														
2a		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other Long Term Debt -- Account 224 (Note 3):														
3		\$306,455,395	\$306,490,453	\$306,484,700	\$306,478,922	\$306,473,121	\$306,467,295	\$306,461,444	\$306,455,568	\$306,449,668	\$306,443,743	\$306,437,793	\$306,431,818	\$306,425,818
Preferred Stock Amount -- Account 204 (Note 4):														
4		\$2,245,054,950	\$2,245,054,950	\$2,245,054,950	\$2,245,054,950	\$2,245,054,950	\$2,245,054,950	\$2,245,054,950	\$2,245,054,950	\$2,245,054,950	\$2,245,054,950	\$2,245,054,950	\$2,245,054,950	\$2,245,054,950
Unamortized Issuance Costs (Note 5): enter negative														
5		-\$35,163,419	-\$36,870,625	-\$36,586,091	-\$36,301,556	-\$36,017,022	-\$35,732,487	-\$35,447,953	-\$35,163,419	-\$34,878,884	-\$34,594,350	-\$34,309,815	-\$34,025,281	-\$33,740,746
Net Gain (Loss) From Purchase and Tender Offers Note 6):														
6		-\$17,823,980	-\$18,337,973	-\$18,252,335	-\$18,166,696	-\$18,081,058	-\$17,995,419	-\$17,909,781	-\$17,824,142	-\$17,738,504	-\$17,652,866	-\$17,567,227	-\$17,481,589	-\$17,395,248
Total Proprietary Capital (Note 7):														
7		\$15,704,168,456	\$13,785,814,465	\$13,895,712,474	\$13,767,842,252	\$13,870,286,067	\$14,697,239,347	\$14,816,789,370	\$15,492,646,758	\$15,638,828,771	\$17,040,370,052	\$17,645,554,362	\$17,790,078,831	\$17,885,756,771
Unappropriated Undist. Sub. Earnings -- Acct. 216.1 (Note 8): enter - of FF1														
8		\$2,604,739	\$2,604,107	\$2,604,256	\$2,604,256	\$2,604,256	\$2,604,256	\$2,604,353	\$2,605,066	\$2,605,066	\$2,605,206	\$2,605,206	\$2,605,206	\$2,605,169
Accumulated Other Comprehensive Loss -- Account 219 (Note 9): enter - of FF1														
9		\$25,862,851	\$22,574,194	\$22,115,036	\$26,679,121	\$26,605,430	\$26,146,271	\$25,687,113	\$25,613,422	\$25,154,263	\$24,695,105	\$24,621,414	\$24,162,255	\$23,351,571

Instructions:

- Enter 13 months of balances for capital structure for Prior Year and December previous to Prior Year in Columns 2-14. Beginning and End of year amounts in Columns 2 and 14 are from FERC Form 1, as referenced in below notes.
- Update Notes 5 and 6 as necessary.

Changed from -\$2,604,108 to \$2,604,107 due to inadvertent input error.

Changed all values in Line 8 from negative to positive due to inadvertent input error.

Changed all values in Line 9 from negative to positive due to inadvertent input error.

Changed from -\$38,230,205 to \$38,811,870 due to inadvertent input error.

Notes:

- 1) Amount in Column 2 from FF1 112.18d, amount in Column 14 from FF1 112.18c, amounts in columns 3-13 from SCE internal records.
- 2) Amount in Column 2 from FF1 112.19d, amount in Column 14 from FF1 112.19c, amounts in columns 3-13 from SCE internal records.
- 2a) Amount in Column 2 from FF1 112.20d, amount in Column 14 from FF1 112.20c, amounts in columns 3-13 from SCE internal records.
- 3) Amount in Column 2 from FF1 112.21d, amount in Column 14 from FF1 112.21c, amounts in columns 3-13 from SCE internal records.
- 4) Amount in Column 2 from FF1 112.3d, amount in Column 14 from FF1 112.3c, amounts in columns 3-13 from SCE internal records.
- 5) Amounts in columns 2-14 are from SCE internal records.

List associated securities, Face Amount, Issuance Date, Issuance Costs, Amortization Period, and Annual Amortization:

Issue	Face Amount	Issuance Date	Issuance Costs	Amortization Period (Years)	Annual Amortization	Notes
Series E 6.250%	\$350,000,000	1/17/12	\$5,957,289	10	\$595,728.90	Changed from \$1,241,102 to \$5,957,289 due to inadvertent input error.
Series G 5.1%	\$400,000,000	1/29/13	\$12,972,287	30	\$432,409.57	Changed from \$9,981,454 to \$12,972,287 due to inadvertent input error.
Series H 5.75%	\$275,000,000	3/6/14	\$6,272,358	10	\$627,235.80	Changed from \$2,665,752 to \$6,272,358 due to inadvertent input error.
Series J 5.375%	\$325,000,000	8/24/15	\$6,419,578	10	\$641,957.80	Changed from \$3,637,761 to \$6,419,578 due to inadvertent input error.
Series K 5.45%	\$300,000,000	3/8/16	\$6,959,810	10	\$695,981.00	Changed from \$4,349,881 to \$6,959,810 due to inadvertent input error.
Series L 5.00%	\$475,000,000	6/26/17	\$12,800,620	30	\$426,687.33	Changed from \$11,580,261 to \$12,800,620 due to inadvertent input error.
					\$426,687.33	Updated 4/11/18 from 120 mos to 360 mos because this is a fixed security.
					\$3,420,000	Total Annual Amortization (sum of "Issues" listed above)

- 6) Amounts in columns 2-14 are from SCE internal records.

List associated securities and event, Event Date, Amortization Amount, Amortization Period, and Annual Amortization:

Issue/Event	Event Date	Amortization Amount	Amortization Period (Years)	Annual Amortization	Notes
12.000% Preferred, redemption	2/1/86	\$15,313	34	\$183,759.00	Changed from \$1,997,238 to \$7,184 due to inadvertent input error.
12.000% Preferred, redemption	2/1/86	\$2,512	34	\$30,147.06	Changed from \$2,229,302 to \$8,019 due to inadvertent input error.
Series B	2/28/13	\$7,184	30	\$86,214.70	Redeemed by Series G
Series C	2/28/13	\$8,019	30	\$96,228.87	Redeemed by Series G
Series D	3/31/16	\$17,898	10	\$214,780.25	Redeemed by Series K
Series F	7/19/17	\$35,414	30	\$424,972.78	Changed from \$11,722,166 to \$35,414 due to inadvertent input error.
					\$1,036,091 Total Annual Amortization (sum of "Issues/Events" listed above)

- 7) Amount in Column 2 from FF1 112.16d, amount in Column 14 from FF1 112.16c, amounts in columns 3-13 from SCE internal records.
- 8) Amount in Column 2 from FF1 112.12d (opposite sign), amount in Column 14 from FF1 112.12c (opposite sign), amounts in columns 3-13 from SCE internal records.
- 9) Amount in Column 2 from FF1 112.15d (opposite sign), amount in Column 14 from FF1 112.15c (opposite sign), amounts in columns 3-13 from SCE internal records.

Prior Year CWIP and Forecast Period Incremental CWIP by Project

Prior Year CWIP is the amount of Construction Work In Progress for projects that have received Commission approval to include CWIP in Rate Base.

1) Prior Year CWIP, Total and by Project

Worksheet: WP Schedule 10

Col 1 Col 2 Col 3 Col 4 Col 5
= Sum of all
columns

Line	Month	Year	Monthly		Devers to	South of	West of	
			Total CWIP	Tehachapi	Colorado River	Kramer	Devers	
1	December	2018	\$442,829,076	\$156,282	\$0	\$5,220,452	\$228,226,372	Changed from \$65,187,847 to \$65,221,478 due to CWIP balance adjustment of \$33,632.
2	January	2019	\$472,722,393	\$156,282	\$0	\$5,266,928	\$253,402,515	Changed from \$64,859,596 to \$65,221,478 due to CWIP balance adjustment of \$33,632.
3	February	2019	\$487,765,460	\$156,282	\$0	\$5,319,581	\$266,659,187	Changed from \$65,581,867 to \$65,615,499 due to CWIP balance adjustment of \$33,632.
4	March	2019	\$511,877,474	\$156,282	\$0	\$5,345,712	\$288,804,118	Changed from \$67,231,842 to \$67,265,473 due to CWIP balance adjustment of \$33,632.
5	April	2019	\$552,987,155	\$156,915	\$0	\$5,406,474	\$317,592,591	Changed from \$68,263,415 to \$68,297,047 due to CWIP balance adjustment of \$33,632.
6	May	2019	\$586,610,507	\$156,915	\$0	\$5,496,941	\$340,944,317	Changed from \$69,855,849 to \$69,889,512 due to CWIP balance adjustment of \$33,663.
7	June	2019	\$621,571,696	\$156,915	\$0	\$5,505,967	\$363,648,418	Changed from \$72,405,171 to \$72,438,803 due to CWIP balance adjustment of \$33,632.
8	July	2019	\$644,382,967	\$156,915	\$0	\$5,545,241	\$382,091,969	Changed from \$73,994,269 to \$74,027,900 due to CWIP balance adjustment of \$33,632.
9	August	2019	\$667,018,299	\$156,915	\$0	\$5,551,731	\$399,965,933	Changed from \$76,121,219 to \$76,154,850 due to CWIP balance adjustment of \$33,632.
10	September	2019	\$705,005,373	\$156,915	\$0	\$5,551,682	\$420,281,395	Changed from \$84,007,919 to \$84,041,551 due to CWIP balance adjustment of \$33,632.
11	October	2019	\$734,731,438	\$156,915	\$0	\$5,553,947	\$441,271,639	Changed from \$101,708,199 to \$101,741,830 due to CWIP balance adjustment of \$33,632.
12	November	2019	\$753,142,415	\$156,915	\$0	\$5,555,763	\$451,949,884	
13	December	2019	\$647,763,205	\$157,683	\$0	\$5,584,199	\$468,121,963	
14	13 Month Averages:		\$602,185,189	\$156,780	\$0	\$5,454,201	\$355,612,331	Changed from \$70,107,220 to \$70,439,747 due to CWIP balance adjustment of \$33,526.
			Changed from \$123,208,374 to \$123,664,745 due to CWIP balance adjustment of \$456,371.		Col 9	Col 10	Col 11	Changed from \$20,216,361 to \$20,454,887 due to CWIP balance adjustment of \$238,526.
			Changed from \$128,092,183 to \$128,548,553 due to CWIP balance adjustment of \$456,371.					Changed from \$20,299,676 to \$20,538,502 due to CWIP balance adjustment of \$238,826.
			Changed from \$129,020,038 to \$129,476,409 due to CWIP balance adjustment of \$456,371.					Changed from \$20,604,469 to \$20,578,995 due to CWIP balance adjustment of \$238,526.
			Changed from \$129,270,523 to \$129,726,893 due to CWIP balance adjustment of \$456,371.					Changed from \$20,568,514 to \$20,899,436 due to CWIP balance adjustment of \$330,923.
15	December	2018	2	Changed from \$140,178,321 to \$140,634,692 due to CWIP balance adjustment of \$456,371.	Mesa	Alberhill	ELM Series Caps	Changed from \$20,672,615 to \$20,911,142 due to CWIP balance adjustment of \$238,526.
16	January	2019	2	Changed from \$148,755,310 to \$149,211,681 due to CWIP balance adjustment of \$456,371.	\$123,664,745	\$20,339,747	\$65,221,478	Changed from \$20,786,418 to \$21,024,944 due to CWIP balance adjustment of \$238,526.
17	February	2019	2	Changed from \$158,253,220 to \$158,709,590 due to CWIP balance adjustment of \$456,371.	\$128,548,553	\$20,454,887	\$64,893,228	Changed from \$20,870,506 to \$21,109,032 due to CWIP balance adjustment of \$238,526.
18	March	2019	2	Changed from \$160,897,149 to \$161,353,520 due to CWIP balance adjustment of \$456,371.	\$129,476,409	\$20,538,502	\$65,615,499	Changed from \$21,042,057 to \$21,208,583 due to CWIP balance adjustment of \$238,526.
19	April	2019	2	Changed from \$163,331,531 to \$163,796,363 due to CWIP balance adjustment of \$456,371.	\$129,726,893	\$20,578,995	\$67,265,473	Changed from \$21,184,791 to \$21,423,317 due to CWIP balance adjustment of \$238,526.
20	May	2019	2	Changed from \$172,963,346 to \$173,428,178 due to CWIP balance adjustment of \$456,371.	\$140,634,692	\$20,899,436	\$68,297,047	Changed from \$21,434,293 to \$21,672,819 due to CWIP balance adjustment of \$238,526.
21	June	2019	2	Changed from \$180,404,574 to \$180,869,406 due to CWIP balance adjustment of \$456,371.	\$149,211,681	\$20,911,142	\$69,889,512	Changed from \$21,570,700 to \$21,809,226 due to CWIP balance adjustment of \$238,526.
22	July	2019	2	Changed from \$184,436,998 to \$184,901,830 due to CWIP balance adjustment of \$456,371.	\$158,709,590	\$21,024,944	\$72,438,803	Changed from \$21,762,814 to \$22,001,340 due to CWIP balance adjustment of \$238,526.
23	August	2019	2	Changed from \$188,469,472 to \$188,934,304 due to CWIP balance adjustment of \$456,371.	\$161,353,520	\$21,109,032	\$74,027,900	
24	September	2019	2	Changed from \$192,491,946 to \$192,956,778 due to CWIP balance adjustment of \$456,371.	\$163,796,363	\$21,280,583	\$76,154,850	
25	October	2019	2	Changed from \$196,514,520 to \$196,979,352 due to CWIP balance adjustment of \$456,371.	\$173,428,178	\$21,423,317	\$84,041,551	
26	November	2019	2	Changed from \$200,537,094 to \$201,001,926 due to CWIP balance adjustment of \$456,371.	\$180,869,406	\$21,672,819	\$85,058,408	
27	December	2019	2	Changed from \$204,559,668 to \$205,024,500 due to CWIP balance adjustment of \$456,371.	\$184,901,830	\$21,809,226	\$88,484,408	
28	13 Month Averages:			Changed from \$49,845,413 to \$49,854,943 due to CWIP balance adjustment of \$9,530.	\$144,167,446	\$21,080,305	\$75,625,384	

2) Total Forecast Period CWIP Expenditures (see Note 1)

Line	Month	Year	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8
			See Note 2	See Note 2	See Note 2	See Note 2	See Note 2	See Note 2	See Note 2	See Note 2
			Forecast Expenditures	Corporate Overheads	Total CWIP Exp	Total Plant Adds	Prior Period CWIP Closed	Over Heads Closed to PIS	Forecast Period CWIP	Forecast Period Incremental CWIP
29	December	2019	---	---	---	---	---	---	\$647,763,205	---
30	January	2020	\$19,435,448	\$1,457,659	\$20,893,106	\$1,653,970	\$0	\$124,048	\$666,878,294	\$19,115,089
31	February	2020	\$25,334,196	\$1,900,065	\$27,234,260	\$1,502,677	\$0	\$112,701	\$692,497,176	\$44,733,971
32	March	2020	\$17,847,112	\$1,338,533	\$19,185,645	\$984,871	\$0	\$73,865	\$710,624,085	\$62,860,880
33	April	2020	\$27,053,200	\$2,028,990	\$29,082,190	\$217,331	\$0	\$16,300	\$739,472,644	\$91,709,439
34	May	2020	\$31,518,597	\$2,363,895	\$33,882,492	\$486,868	\$344,737	\$10,660	\$772,857,608	\$125,094,403
35	June	2020	\$25,116,078	\$1,883,706	\$26,999,784	\$733,107	\$410,800	\$24,173	\$799,100,112	\$151,336,907
36	July	2020	\$29,486,198	\$2,211,465	\$31,697,663	\$21,632	\$0	\$1,622	\$830,774,521	\$183,011,315
37	August	2020	\$26,810,025	\$2,010,752	\$28,820,777	\$21,632	\$0	\$1,622	\$859,572,043	\$211,808,837
38	September	2020	\$24,474,045	\$1,835,553	\$26,309,598	\$21,632	\$0	\$1,622	\$885,858,386	\$238,095,181
39	October	2020	\$24,267,435	\$1,820,058	\$26,087,493	\$20,965,331	\$17,136,386	\$287,171	\$890,693,377	\$242,930,172
40	November	2020	\$16,233,496	\$1,217,512	\$17,451,008	\$289,632	\$0	\$21,722	\$907,833,030	\$260,069,825
41	December	2020	\$36,474,512	\$2,735,588	\$39,210,100	\$554,534,219	\$394,845,414	\$11,976,660	\$380,532,251	-\$267,230,955
42	January	2021	\$16,090,391	\$1,206,779	\$17,297,170	\$5,529,600	\$0	\$414,720	\$391,885,101	-\$255,878,104
43	February	2021	\$15,640,963	\$1,173,072	\$16,814,035	\$5,747,600	\$0	\$431,070	\$402,520,466	-\$245,242,739
44	March	2021	\$20,920,296	\$1,569,022	\$22,489,318	\$7,860,041	\$0	\$589,503	\$416,560,240	-\$231,202,965
45	April	2021	\$16,861,148	\$1,264,586	\$18,125,734	\$33,916,245	\$13,129,540	\$1,559,003	\$399,210,726	-\$248,552,479
46	May	2021	\$18,835,980	\$1,412,699	\$20,248,679	\$104,418,013	\$88,739,104	\$1,175,918	\$313,865,474	-\$333,897,731
47	June	2021	\$16,320,647	\$1,224,049	\$17,544,696	\$8,864,649	\$0	\$664,849	\$321,880,672	-\$325,882,533
48	July	2021	\$13,348,594	\$1,001,145	\$14,349,739	\$5,774,740	\$0	\$433,106	\$330,022,565	-\$317,740,640
49	August	2021	\$13,335,594	\$1,000,170	\$14,335,764	\$185,770,012	\$35,442,345	\$11,274,575	\$147,313,742	-\$500,449,464
50	September	2021	\$12,479,048	\$935,929	\$13,414,977	\$19,236,334	\$301,247	\$1,420,132	\$140,072,253	-\$507,690,952
51	October	2021	\$11,692,594	\$876,945	\$12,569,539	\$15,946,472	\$4,965,083	\$823,604	\$135,871,716	-\$511,891,489
52	November	2021	\$11,475,594	\$860,670	\$12,336,264	\$10,090,159	\$0	\$756,762	\$137,361,058	-\$510,402,147
53	December	2021	\$12,468,015	\$935,101	\$13,403,116	\$78,796,464	\$41,240,899	\$2,816,667	\$69,151,043	-\$578,612,162
54	13-Month Averages:									-\$371,898,028

3) Forecast Period CWIP Expenditures by Project (see Note 1)

Workpaper: WP Schedules 10 & 16

3a) Project:			Tehachapi							
			Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8
				= C1 *				= (C4 - C5) *	= Prior Month C7	= C7 -
				16-Plnt Add Line 74	= C1 + C2			16-Plnt Add Line 74	+ C3 - C4 - C6	Dec Prior Year C7
						Unloaded				
			Forecast	Corporate	Total	Total	Prior Period	Over Heads	Forecast	Forecast Period
Line	Month	Year	Expenditures	Overheads	CWIP Exp	Plant Adds	CWIP Closed	Closed to PIS	Period CWIP	Incremental CWIP
55	December	2019	---	---	---	---	---	---	\$157,683	---
56	January	2020	\$62,106	\$4,658	\$66,764	\$62,106	\$0	\$4,658	\$157,683	\$0
57	February	2020	\$380,880	\$28,566	\$409,446	\$380,880	\$0	\$28,566	\$157,683	\$0
58	March	2020	\$277,026	\$20,777	\$297,803	\$277,026	\$0	\$20,777	\$157,683	\$0
59	April	2020	\$47,696	\$3,577	\$51,273	\$47,696	\$0	\$3,577	\$157,683	\$0
60	May	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$157,683	\$0
61	June	2020	\$0	\$0	\$0	\$157,683	\$157,683	\$0	\$0	-\$157,683
62	July	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$157,683
63	August	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$157,683
64	September	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$157,683
65	October	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$157,683
66	November	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$157,683
67	December	2020	\$287,364	\$21,552	\$308,916	\$287,364	\$0	\$21,552	\$0	-\$157,683
68	January	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$157,683
69	February	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$157,683
70	March	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$157,683
71	April	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$157,683
72	May	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$157,683
73	June	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$157,683
74	July	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$157,683
75	August	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$157,683
76	September	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$157,683
77	October	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$157,683
78	November	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$157,683
79	December	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$157,683
80	13-Month Averages:									-\$157,683

3b) Project: Devers to Colorado River											
			<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	<u>Col 7</u>	<u>Col 8</u>	
			= C1 *		= C1 + C2		= (C4 - C5) *		= Prior Month C7 + C3 - C4 - C6		= C7 - Dec Prior Year C7
			16-Plnt Add Line 74				16-Plnt Add Line 74				
<u>Line</u>	<u>Month</u>	<u>Year</u>	<u>Forecast Expenditures</u>	<u>Corporate Overheads</u>	<u>Total CWIP Exp</u>	<u>Unloaded Total Plant Adds</u>	<u>Prior Period CWIP Closed</u>	<u>Over Heads Closed to PIS</u>	<u>Forecast Period CWIP</u>	<u>Forecast Period Incremental CWIP</u>	
81	December	2019	---	---	---	---	---	---	\$0	---	
82	January	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
83	February	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
84	March	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
85	April	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
86	May	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
87	June	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
88	July	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
89	August	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
90	September	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
91	October	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
92	November	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
93	December	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
94	January	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
95	February	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
96	March	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
97	April	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
98	May	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
99	June	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
100	July	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
101	August	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
102	September	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
103	October	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
104	November	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
105	December	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
106	13-Month Averages:										\$0

3c) Project: South of Kramer											
			<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	<u>Col 7</u>	<u>Col 8</u>	
			= C1 *		= C1 + C2		= (C4 - C5) *		= Prior Month C7 + C3 - C4 - C6		= C7 - Dec Prior Year C7
			16-Plnt Add Line 74				16-Plnt Add Line 74				
<u>Line</u>	<u>Month</u>	<u>Year</u>	<u>Forecast Expenditures</u>	<u>Corporate Overheads</u>	<u>Total CWIP Exp</u>	<u>Unloaded Total Plant Adds</u>	<u>Prior Period CWIP Closed</u>	<u>Over Heads Closed to PIS</u>	<u>Forecast Period CWIP</u>	<u>Forecast Period Incremental CWIP</u>	
107	December	2019	---	---	---	---	---	---	\$5,584,199	---	
108	January	2020	\$1,551	\$116	\$1,667	\$0	\$0	\$0	\$5,585,866	\$1,667	
109	February	2020	\$1,453	\$109	\$1,562	\$0	\$0	\$0	\$5,587,428	\$3,229	
110	March	2020	\$2,114	\$159	\$2,273	\$0	\$0	\$0	\$5,589,701	\$5,502	
111	April	2020	\$1,500	\$113	\$1,613	\$0	\$0	\$0	\$5,591,313	\$7,114	
112	May	2020	\$1,500	\$113	\$1,613	\$0	\$0	\$0	\$5,592,926	\$8,727	
113	June	2020	\$1,500	\$113	\$1,613	\$0	\$0	\$0	\$5,594,538	\$10,339	
114	July	2020	\$1,500	\$113	\$1,613	\$0	\$0	\$0	\$5,596,151	\$11,952	
115	August	2020	\$1,500	\$113	\$1,613	\$0	\$0	\$0	\$5,597,763	\$13,564	
116	September	2020	\$1,500	\$113	\$1,613	\$0	\$0	\$0	\$5,599,376	\$15,177	
117	October	2020	\$1,500	\$113	\$1,613	\$0	\$0	\$0	\$5,600,988	\$16,789	
118	November	2020	\$1,500	\$113	\$1,613	\$0	\$0	\$0	\$5,602,601	\$18,402	
119	December	2020	\$2,882	\$216	\$3,098	\$0	\$0	\$0	\$5,605,699	\$21,500	
120	January	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$5,605,699	\$21,500	
121	February	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$5,605,699	\$21,500	
122	March	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$5,605,699	\$21,500	
123	April	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$5,605,699	\$21,500	
124	May	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$5,605,699	\$21,500	
125	June	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$5,605,699	\$21,500	
126	July	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$5,605,699	\$21,500	
127	August	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$5,605,699	\$21,500	
128	September	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$5,605,699	\$21,500	
129	October	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$5,605,699	\$21,500	
130	November	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$5,605,699	\$21,500	
131	December	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$5,605,699	\$21,500	
132	13-Month Averages:										\$21,500

3d) Project:			West of Devers							
			Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8
				= C1 *				= (C4 - C5) *	= Prior Month C7	= C7 -
				16-Plnt Add Line 74	= C1 + C2			16-Plnt Add Line 74	+ C3 - C4 - C6	Dec Prior Year C7
			Forecast	Corporate	Total	Unloaded	Prior Period	Over Heads	Forecast	Forecast Period
Line	Month	Year	Expenditures	Overheads	CWIP Exp	Total Plant Adds	CWIP Closed	Closed to PIS	Period CWIP	Incremental CWIP
133	December	2019	---	---	---	---	---	---	\$468,121,963	---
134	January	2020	\$13,509,525	\$1,013,214	\$14,522,739	\$95,089	\$0	\$7,132	\$482,542,481	\$14,420,519
135	February	2020	\$17,958,037	\$1,346,853	\$19,304,890	\$299,847	\$0	\$22,489	\$501,525,036	\$33,403,073
136	March	2020	\$11,893,101	\$891,983	\$12,785,084	\$45,416	\$0	\$3,406	\$514,261,297	\$46,139,334
137	April	2020	\$14,402,052	\$1,080,154	\$15,482,206	\$46,000	\$0	\$3,450	\$529,694,053	\$61,572,090
138	May	2020	\$13,406,000	\$1,005,450	\$14,411,450	\$46,000	\$0	\$3,450	\$544,056,053	\$75,934,090
139	June	2020	\$12,894,044	\$967,053	\$13,861,097	\$34,044	\$0	\$2,553	\$557,880,553	\$89,758,590
140	July	2020	\$13,176,000	\$988,200	\$14,164,200	\$16,000	\$0	\$1,200	\$572,027,553	\$103,905,590
141	August	2020	\$13,176,000	\$988,200	\$14,164,200	\$16,000	\$0	\$1,200	\$586,174,553	\$118,052,590
142	September	2020	\$12,666,000	\$949,950	\$13,615,950	\$16,000	\$0	\$1,200	\$599,773,303	\$131,651,340
143	October	2020	\$12,746,769	\$956,008	\$13,702,777	\$16,000	\$0	\$1,200	\$613,458,880	\$145,336,917
144	November	2020	\$9,112,310	\$683,423	\$9,795,733	\$16,000	\$0	\$1,200	\$623,237,413	\$155,115,450
145	December	2020	\$9,083,762	\$681,282	\$9,765,044	\$528,372,697	\$378,879,723	\$11,211,973	\$93,417,787	-\$374,704,175
146	January	2021	\$4,708,000	\$353,100	\$5,061,100	\$4,508,000	\$0	\$338,100	\$93,632,787	-\$374,489,175
147	February	2021	\$5,510,000	\$413,250	\$5,923,250	\$5,210,000	\$0	\$390,750	\$93,955,287	-\$374,166,675
148	March	2021	\$6,510,000	\$488,250	\$6,998,250	\$6,210,000	\$0	\$465,750	\$94,277,787	-\$373,844,175
149	April	2021	\$6,510,000	\$488,250	\$6,998,250	\$6,210,000	\$0	\$465,750	\$94,600,287	-\$373,521,675
150	May	2021	\$6,510,000	\$488,250	\$6,998,250	\$72,332,577	\$66,122,577	\$465,750	\$28,800,210	-\$439,321,752
151	June	2021	\$6,400,000	\$480,000	\$6,880,000	\$6,200,000	\$0	\$465,000	\$29,015,210	-\$439,106,752
152	July	2021	\$4,100,000	\$307,500	\$4,407,500	\$4,000,000	\$0	\$300,000	\$29,122,710	-\$438,999,252
153	August	2021	\$4,100,000	\$307,500	\$4,407,500	\$11,727,888	\$6,252,888	\$410,625	\$21,391,697	-\$446,730,265
154	September	2021	\$3,000,000	\$225,000	\$3,225,000	\$3,000,000	\$0	\$225,000	\$21,391,697	-\$446,730,265
155	October	2021	\$3,000,000	\$225,000	\$3,225,000	\$8,674,313	\$4,965,083	\$278,192	\$15,664,193	-\$452,457,770
156	November	2021	\$3,000,000	\$225,000	\$3,225,000	\$3,000,000	\$0	\$225,000	\$15,664,193	-\$452,457,770
157	December	2021	\$2,316,079	\$173,706	\$2,489,785	\$12,447,278	\$6,631,199	\$436,206	\$5,270,494	-\$462,851,469
158	13-Month Averages:									-\$419,183,167

3e) Project:			Red Bluff							
			Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8
				= C1 *				= (C4 - C5) *	= Prior Month C7	= C7 -
				16-Plnt Add Line 74	= C1 + C2			16-Plnt Add Line 74	+ C3 - C4 - C6	Dec Prior Year C7
						Unloaded				
					Total	Total	Prior Period	Over Heads	Forecast	Forecast Period
Line	Month	Year	Expenditures	Overheads	CWIP Exp	Plant Adds	CWIP Closed	Closed to PIS	Period CWIP	Incremental CWIP
159	December	2019	---	---	---	---	---	---	\$0	---
160	January	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
161	February	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
162	March	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
163	April	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
164	May	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
165	June	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
166	July	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
167	August	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
168	September	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
169	October	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
170	November	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
171	December	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
172	January	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
173	February	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
174	March	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
175	April	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
176	May	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
177	June	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
178	July	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
179	August	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
180	September	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
181	October	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
182	November	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
183	December	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
184	13-Month Averages:									\$0

3f) Project: Whirlwind Substation Expansion

		<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	<u>Col 7</u>	<u>Col 8</u>	
			= C1 *				= (C4 - C5) *	= Prior Month C7	= C7 -	
			16-Plnt Add Line 74	= C1 + C2			16-Plnt Add Line 74	+ C3 - C4 - C6	Dec Prior Year C7	
<u>Line</u>	<u>Month</u>	<u>Year</u>	<u>Forecast Expenditures</u>	<u>Corporate Overheads</u>	<u>Total CWIP Exp</u>	<u>Unload Total Plant Adds</u>	<u>Prior Period CWIP Closed</u>	<u>Over Heads Closed to PIS</u>	<u>Forecast Period CWIP</u>	<u>Forecast Period Incremental CWIP</u>
185	December	2019	---	---	---	---	---	---	\$0	---
186	January	2020	-\$1,942	-\$146	-\$2,088	-\$1,942	\$0	-\$146	\$0	\$0
187	February	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
188	March	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
189	April	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
190	May	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
191	June	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
192	July	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
193	August	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
194	September	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
195	October	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
196	November	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
197	December	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
198	January	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
199	February	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
200	March	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
201	April	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
202	May	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
203	June	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
204	July	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
205	August	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
206	September	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
207	October	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
208	November	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
209	December	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
210	13-Month Averages:									\$0

3g) Project: Colorado River Substation Expansion

			Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8
				= C1 *				= (C4 - C5) *	= Prior Month C7	= C7 -
				16-Plnt Add Line 74	= C1 + C2			16-Plnt Add Line 74	+ C3 - C4 - C6	Dec Prior Year C7
			Unloaded							
			Total	Total	Prior Period			Over Heads	Forecast	Forecast Period
Line	Month	Year	Expenditures	Overheads	CWIP Exp	Plant Adds	CWIP Closed	Closed to PIS	Period CWIP	Incremental CWIP
211	December	2019	---	---	---	---	---	---	\$301,247	---
212	January	2020	\$11,020	\$827	\$11,847	\$0	\$0	\$0	\$313,093	\$11,847
213	February	2020	\$8,146	\$611	\$8,757	\$0	\$0	\$0	\$321,850	\$20,603
214	March	2020	\$18,479	\$1,386	\$19,865	\$0	\$0	\$0	\$341,715	\$40,468
215	April	2020	\$40,000	\$3,000	\$43,000	\$0	\$0	\$0	\$384,715	\$83,468
216	May	2020	\$326,231	\$24,467	\$350,698	\$0	\$0	\$0	\$735,413	\$434,167
217	June	2020	\$350,000	\$26,250	\$376,250	\$0	\$0	\$0	\$1,111,663	\$810,417
218	July	2020	\$336,231	\$25,217	\$361,448	\$0	\$0	\$0	\$1,473,112	\$1,171,865
219	August	2020	\$435,864	\$32,690	\$468,554	\$0	\$0	\$0	\$1,941,666	\$1,640,419
220	September	2020	\$455,000	\$34,125	\$489,125	\$0	\$0	\$0	\$2,430,791	\$2,129,544
221	October	2020	\$1,123,537	\$84,265	\$1,207,802	\$0	\$0	\$0	\$3,638,593	\$3,337,346
222	November	2020	\$1,266,818	\$95,011	\$1,361,829	\$0	\$0	\$0	\$5,000,422	\$4,699,175
223	December	2020	\$669,293	\$50,197	\$719,490	\$0	\$0	\$0	\$5,719,912	\$5,418,665
224	January	2021	\$370,000	\$27,750	\$397,750	\$0	\$0	\$0	\$6,117,662	\$5,816,415
225	February	2021	\$370,000	\$27,750	\$397,750	\$0	\$0	\$0	\$6,515,412	\$6,214,165
226	March	2021	\$370,000	\$27,750	\$397,750	\$0	\$0	\$0	\$6,913,162	\$6,611,915
227	April	2021	\$370,000	\$27,750	\$397,750	\$0	\$0	\$0	\$7,310,912	\$7,009,665
228	May	2021	\$370,000	\$27,750	\$397,750	\$0	\$0	\$0	\$7,708,662	\$7,407,415
229	June	2021	\$370,000	\$27,750	\$397,750	\$0	\$0	\$0	\$8,106,412	\$7,805,165
230	July	2021	\$370,000	\$27,750	\$397,750	\$0	\$0	\$0	\$8,504,162	\$8,202,915
231	August	2021	\$370,000	\$27,750	\$397,750	\$0	\$0	\$0	\$8,901,912	\$8,600,665
232	September	2021	\$370,000	\$27,750	\$397,750	\$8,671,866	\$301,247	\$627,796	\$0	-\$301,247
233	October	2021	\$370,000	\$27,750	\$397,750	\$370,000	\$0	\$27,750	\$0	-\$301,247
234	November	2021	\$370,000	\$27,750	\$397,750	\$370,000	\$0	\$27,750	\$0	-\$301,247
235	December	2021	\$369,733	\$27,730	\$397,463	\$369,733	\$0	\$27,730	\$0	-\$301,247
236	13-Month Averages:									\$4,760,154

3h) Project:			Mesa							
			Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8
				= C1 *				= (C4 - C5) *	= Prior Month C7	= C7 -
				16-Plnt Add Line 74	= C1 + C2			16-Plnt Add Line 74	+ C3 - C4 - C6	Dec Prior Year C7
			Forecast	Corporate	Total	Unloaded	Prior Period	Over Heads	Forecast	Forecast Period
Line	Month	Year	Expenditures	Overheads	CWIP Exp	Total Plant Adds	CWIP Closed	Closed to PIS	Period CWIP	Incremental CWIP
237	December	2019	---	---	---	---	---	---	\$49,854,943	---
238	January	2020	\$4,061,739	\$304,630	\$4,366,369	\$1,498,717	\$0	\$112,404	\$52,610,192	\$2,755,249
239	February	2020	\$5,880,074	\$441,006	\$6,321,080	\$821,950	\$0	\$61,646	\$58,047,675	\$8,192,732
240	March	2020	\$4,900,388	\$367,529	\$5,267,917	\$662,429	\$0	\$49,682	\$62,603,481	\$12,748,538
241	April	2020	\$10,164,324	\$762,324	\$10,926,649	\$123,635	\$0	\$9,273	\$73,397,221	\$23,542,279
242	May	2020	\$14,976,454	\$1,123,234	\$16,099,688	\$440,868	\$344,737	\$7,210	\$89,048,832	\$39,193,889
243	June	2020	\$9,728,853	\$729,664	\$10,458,517	\$541,380	\$253,117	\$21,620	\$98,944,349	\$49,089,406
244	July	2020	\$11,353,872	\$851,540	\$12,205,413	\$5,632	\$0	\$422	\$111,143,707	\$61,288,764
245	August	2020	\$7,061,094	\$529,582	\$7,590,676	\$5,632	\$0	\$422	\$118,728,328	\$68,873,386
246	September	2020	\$9,451,395	\$708,855	\$10,160,250	\$5,632	\$0	\$422	\$128,882,524	\$79,027,581
247	October	2020	\$5,025,379	\$376,903	\$5,402,283	\$5,632	\$0	\$422	\$134,278,752	\$84,423,809
248	November	2020	\$3,190,394	\$239,280	\$3,429,674	\$5,632	\$0	\$422	\$137,702,371	\$87,847,428
249	December	2020	\$22,425,697	\$1,681,927	\$24,107,625	\$25,164,759	\$15,559,979	\$720,359	\$135,924,878	\$86,069,935
250	January	2021	\$8,468,791	\$635,159	\$9,103,950	\$386,600	\$0	\$28,995	\$144,613,233	\$94,758,290
251	February	2021	\$6,702,363	\$502,677	\$7,205,040	\$386,600	\$0	\$28,995	\$151,402,678	\$101,547,735
252	March	2021	\$6,702,363	\$502,677	\$7,205,040	\$386,600	\$0	\$28,995	\$158,192,123	\$108,337,180
253	April	2021	\$5,742,718	\$430,704	\$6,173,422	\$276,600	\$0	\$20,745	\$164,068,200	\$114,213,257
254	May	2021	\$5,687,218	\$426,541	\$6,113,759	\$586,047	\$218,066	\$27,599	\$169,568,314	\$119,713,371
255	June	2021	\$5,687,218	\$426,541	\$6,113,759	\$281,799	\$0	\$21,135	\$175,379,140	\$125,524,197
256	July	2021	\$5,570,618	\$417,796	\$5,988,414	\$165,199	\$0	\$12,390	\$181,189,965	\$131,335,022
257	August	2021	\$5,570,618	\$417,796	\$5,988,414	\$172,165,583	\$29,189,457	\$10,723,209	\$4,289,587	-\$45,565,356
258	September	2021	\$5,570,618	\$417,796	\$5,988,414	\$5,570,618	\$0	\$417,796	\$4,289,587	-\$45,565,356
259	October	2021	\$5,570,618	\$417,796	\$5,988,414	\$5,570,618	\$0	\$417,796	\$4,289,587	-\$45,565,356
260	November	2021	\$5,410,618	\$405,796	\$5,816,414	\$5,410,618	\$0	\$405,796	\$4,289,587	-\$45,565,356
261	December	2021	\$6,149,091	\$461,182	\$6,610,273	\$6,149,091	\$0	\$461,182	\$4,289,587	-\$45,565,356
262	13-Month Averages:									\$50,282,478

3i) Project:			Alberhill							
			Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8
				= C1 *				= (C4 - C5) *	= Prior Month C7	= C7 -
				16-Plnt Add Line 74	= C1 + C2			16-Plnt Add Line 74	+ C3 - C4 - C6	Dec Prior Year C7
						Unloaded				
			Forecast	Corporate	Total	Prior Period		Over Heads	Forecast	Forecast Period
Line	Month	Year	Expenditures	Overheads	CWIP Exp	Plant Adds	CWIP Closed	Closed to PIS	Period CWIP	Incremental CWIP
263	December	2019	---	---	---	---	---	---	\$22,001,340	---
264	January	2020	\$129,946	\$9,746	\$139,692	\$0	\$0	\$0	\$22,141,032	\$139,692
265	February	2020	\$43,691	\$3,277	\$46,967	\$0	\$0	\$0	\$22,187,999	\$186,659
266	March	2020	\$85,276	\$6,396	\$91,671	\$0	\$0	\$0	\$22,279,671	\$278,330
267	April	2020	\$131,000	\$9,825	\$140,825	\$0	\$0	\$0	\$22,420,496	\$419,155
268	May	2020	\$49,655	\$3,724	\$53,379	\$0	\$0	\$0	\$22,473,875	\$472,534
269	June	2020	\$49,655	\$3,724	\$53,379	\$0	\$0	\$0	\$22,527,254	\$525,913
270	July	2020	\$49,655	\$3,724	\$53,379	\$0	\$0	\$0	\$22,580,633	\$579,292
271	August	2020	\$33,439	\$2,508	\$35,946	\$0	\$0	\$0	\$22,616,579	\$615,239
272	September	2020	\$28,695	\$2,152	\$30,847	\$0	\$0	\$0	\$22,647,426	\$646,085
273	October	2020	\$28,695	\$2,152	\$30,847	\$0	\$0	\$0	\$22,678,273	\$676,932
274	November	2020	\$23,501	\$1,763	\$25,264	\$0	\$0	\$0	\$22,703,537	\$702,196
275	December	2020	\$26,121	\$1,959	\$28,081	\$405,712	\$405,712	\$0	\$22,325,905	\$324,565
276	January	2021	\$78,600	\$5,895	\$84,495	\$0	\$0	\$0	\$22,410,400	\$409,060
277	February	2021	\$78,600	\$5,895	\$84,495	\$0	\$0	\$0	\$22,494,895	\$493,555
278	March	2021	\$78,600	\$5,895	\$84,495	\$0	\$0	\$0	\$22,579,390	\$578,050
279	April	2021	\$78,600	\$5,895	\$84,495	\$0	\$0	\$0	\$22,663,885	\$662,545
280	May	2021	\$78,600	\$5,895	\$84,495	\$0	\$0	\$0	\$22,748,380	\$747,040
281	June	2021	\$78,600	\$5,895	\$84,495	\$0	\$0	\$0	\$22,832,875	\$831,535
282	July	2021	\$78,600	\$5,895	\$84,495	\$0	\$0	\$0	\$22,917,370	\$916,030
283	August	2021	\$78,600	\$5,895	\$84,495	\$0	\$0	\$0	\$23,001,865	\$1,000,525
284	September	2021	\$78,600	\$5,895	\$84,495	\$0	\$0	\$0	\$23,086,360	\$1,085,020
285	October	2021	\$78,600	\$5,895	\$84,495	\$0	\$0	\$0	\$23,170,855	\$1,169,515
286	November	2021	\$78,600	\$5,895	\$84,495	\$0	\$0	\$0	\$23,255,350	\$1,254,010
287	December	2021	\$78,600	\$5,895	\$84,495	\$0	\$0	\$0	\$23,339,845	\$1,338,505
288	13-Month Averages:									\$831,535

3j) Project: ELM Series Caps										
Col 1			Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	
			= C1 *				= (C4 - C5) *	= Prior Month C7	= C7 -	
			16-Plnt Add Line 74	= C1 + C2			16-Plnt Add Line 74	+ C3 - C4 - C6	Dec Prior Year C7	
Line	Month	Year	Forecast Expenditures	Corporate Overheads	Total CWIP Exp	Unloaded Total Plant Adds	Prior Period CWIP Closed	Over Heads Closed to PIS	Forecast Period CWIP	Forecast Period Incremental CWIP
289	December	2019	---	---	---	---	---	---	\$101,741,830	---
290	January	2020	\$1,661,503	\$124,613	\$1,786,116	\$0	\$0	\$0	\$103,527,946	\$1,786,116
291	February	2020	\$1,061,915	\$79,644	\$1,141,559	\$0	\$0	\$0	\$104,669,505	\$2,927,674
292	March	2020	\$670,728	\$50,305	\$721,033	\$0	\$0	\$0	\$105,390,537	\$3,648,707
293	April	2020	\$2,266,628	\$169,997	\$2,436,625	\$0	\$0	\$0	\$107,827,162	\$6,085,332
294	May	2020	\$2,758,757	\$206,907	\$2,965,664	\$0	\$0	\$0	\$110,792,826	\$9,050,996
295	June	2020	\$2,092,027	\$156,902	\$2,248,929	\$0	\$0	\$0	\$113,041,755	\$11,299,925
296	July	2020	\$4,568,940	\$342,671	\$4,911,611	\$0	\$0	\$0	\$117,953,366	\$16,211,535
297	August	2020	\$6,102,128	\$457,660	\$6,559,788	\$0	\$0	\$0	\$124,513,153	\$22,771,323
298	September	2020	\$1,871,455	\$140,359	\$2,011,814	\$0	\$0	\$0	\$126,524,967	\$24,783,137
299	October	2020	\$5,341,555	\$400,617	\$5,742,172	\$20,943,699	\$17,136,386	\$285,548	\$111,037,892	\$9,296,061
300	November	2020	\$2,638,972	\$197,923	\$2,836,895	\$268,000	\$0	\$20,100	\$113,586,687	\$11,844,856
301	December	2020	\$3,979,392	\$298,454	\$4,277,846	\$303,687	\$0	\$22,777	\$117,538,069	\$15,796,239
302	January	2021	\$2,465,000	\$184,875	\$2,649,875	\$635,000	\$0	\$47,625	\$119,505,319	\$17,763,489
303	February	2021	\$2,980,000	\$223,500	\$3,203,500	\$151,000	\$0	\$11,325	\$122,546,494	\$20,804,664
304	March	2021	\$7,259,333	\$544,450	\$7,803,783	\$1,263,441	\$0	\$94,758	\$128,992,078	\$27,250,248
305	April	2021	\$4,159,830	\$311,987	\$4,471,817	\$27,429,645	\$13,129,540	\$1,072,508	\$104,961,742	\$3,219,912
306	May	2021	\$6,190,162	\$464,262	\$6,654,424	\$31,499,389	\$22,398,461	\$682,570	\$79,434,208	-\$22,307,622
307	June	2021	\$3,784,829	\$283,862	\$4,068,691	\$2,382,850	\$0	\$178,714	\$80,941,335	-\$20,800,495
308	July	2021	\$3,229,376	\$242,203	\$3,471,579	\$1,609,541	\$0	\$120,716	\$82,682,658	-\$19,059,172
309	August	2021	\$3,216,376	\$241,228	\$3,457,604	\$1,876,541	\$0	\$140,741	\$84,122,981	-\$17,618,850
310	September	2021	\$3,459,830	\$259,487	\$3,719,317	\$1,993,850	\$0	\$149,539	\$85,698,909	-\$16,042,921
311	October	2021	\$2,673,376	\$200,503	\$2,873,879	\$1,331,541	\$0	\$99,866	\$87,141,382	-\$14,600,449
312	November	2021	\$2,616,376	\$196,228	\$2,812,604	\$1,309,541	\$0	\$98,216	\$88,546,229	-\$13,195,601
313	December	2021	\$3,554,512	\$266,588	\$3,821,100	\$59,830,363	\$34,609,701	\$1,891,550	\$30,645,418	-\$71,096,413
314	13-Month Averages:									-\$8,452,844

3k) Project: add additional projects below this line (See Instruction 3)										
Col 1			Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	
			= C1 *				= (C4 - C5) *	= Prior Month C7	= C7 -	
			16-Plnt Add Line 74	= C1 + C2			16-Plnt Add Line 74	+ C3 - C4 - C6	Dec Prior Year C7	
Line	Month	Year	Forecast Expenditures	Corporate Overheads	Total CWIP Exp	Unloaded Total Plant Adds	Prior Period CWIP Closed	Over Heads Closed to PIS	Forecast Period CWIP	Forecast Period Incremental CWIP
315	December	2019	---	---	---	---	---	---	\$0	---
316	January	2020	---	\$0	\$0	---	---	\$0	\$0	\$0
317	February	2020	---	\$0	\$0	---	---	\$0	\$0	\$0
318	March	2020	---	\$0	\$0	---	---	\$0	\$0	\$0
319	April	2020	---	\$0	\$0	---	---	\$0	\$0	\$0
320	May	2020	---	\$0	\$0	---	---	\$0	\$0	\$0
321	June	2020	---	\$0	\$0	---	---	\$0	\$0	\$0
322	July	2020	---	\$0	\$0	---	---	\$0	\$0	\$0
323	August	2020	---	\$0	\$0	---	---	\$0	\$0	\$0
324	September	2020	---	\$0	\$0	---	---	\$0	\$0	\$0
325	October	2020	---	\$0	\$0	---	---	\$0	\$0	\$0
326	November	2020	---	\$0	\$0	---	---	\$0	\$0	\$0
327	December	2020	---	\$0	\$0	---	---	\$0	\$0	\$0
328	January	2021	---	\$0	\$0	---	---	\$0	\$0	\$0
329	February	2021	---	\$0	\$0	---	---	\$0	\$0	\$0
330	March	2021	---	\$0	\$0	---	---	\$0	\$0	\$0
331	April	2021	---	\$0	\$0	---	---	\$0	\$0	\$0
332	May	2021	---	\$0	\$0	---	---	\$0	\$0	\$0
333	June	2021	---	\$0	\$0	---	---	\$0	\$0	\$0
334	July	2021	---	\$0	\$0	---	---	\$0	\$0	\$0
335	August	2021	---	\$0	\$0	---	---	\$0	\$0	\$0
336	September	2021	---	\$0	\$0	---	---	\$0	\$0	\$0
337	October	2021	---	\$0	\$0	---	---	\$0	\$0	\$0
338	November	2021	---	\$0	\$0	---	---	\$0	\$0	\$0
339	December	2021	---	\$0	\$0	---	---	\$0	\$0	\$0
340	13-Month Averages:									\$0

Notes:

- Forecast Period is the calendar year two years after the Prior Year (i.e., PY+2).
- Sum of project specific values from lines 55-79, 81-105, 107-131, 133-157, 159-183, 185-209, 211-235, 237-261, 263-287, 289-313,....

Instructions:

- Enter recorded amounts of CWIP during Prior Year on Lines 1-13, 15-27 (including December of year previous to Prior Year).
- Enter forecast project specific values on lines 55-79, 81-105, 107-131, 133-157, 159-183, 185-209, 211-235, 237-261, 263-287, 289-313, 315-339 ...
- If Commission approval is granted to include CWIP in Rate Base for additional projects, include additional tables for each of those additional projects.

Schedule 20
Administrative and General Expenses
(TO2021 EDIT Adj)

TO2021 Annual Update
Attachment 4
WP-Schedule 3-One Time Adjustment Transition
Page 60 of 62

Calculation of Administrative and General Expense

			Inputs are shaded yellow			
			Col 1	Col 2	Col 3	Col 4
					See Note 1	
			FERC Form 1	Data	Total Amount	
Line	Acct.	Description	Amount	Source	Excluded	A&G Expense
1	920	A&G Salaries	\$413,850,310	FF1 323.181b	\$217,707,287	\$196,143,023
2	921	Office Supplies and Expenses	\$250,234,425	FF1 323.182b	\$2,351,967	\$247,882,458
3	922	A&G Expenses Transferred	-\$225,318,190	FF1 323.183b	-\$77,722,053	-\$147,596,137
4	923	Outside Services Employed	\$59,887,693	FF1 323.184b	\$8,235,606	\$51,652,087
5	924	Property Insurance	\$15,607,270	FF1 323.185b	\$0	\$15,607,270
6	925	Injuries and Damages	\$902,073,996	FF1 323.186b	\$168,752,278	\$733,321,718
7	926	Employee Pensions and Benefits	\$82,906,034	FF1 323.187b	\$2,203,319	\$80,702,715
8	927	Franchise Requirements	\$104,335,318	FF1 323.188b	\$104,335,318	\$0
9	928	Regulatory Commission Expenses	\$11,713,250	FF1 323.189b	\$9,979,028	\$1,734,222
10	929	Duplicate Charges	\$0	FF1 323.190b	\$0	\$0
11	930.1	General Advertising Expense	\$11,245,961	FF1 323.191b	\$4,498,348	\$6,747,613
12	930.2	Miscellaneous General Expense	\$14,071,912	FF1 323.192b	\$5,984,741	\$8,087,171
13	931	Rents	\$8,581,490	FF1 323.193b	\$12,016,813	-\$3,435,323
14	935	Maintenance of General Plant	\$26,158,179	FF1 323.196b	\$811,672	\$25,346,507
15			\$1,675,347,648	Total A&G Expenses:		\$1,216,193,325

		Amount	Source
16	Remaining A&G after exclusions & NOIC Adjustment:	\$1,216,193,325	Line 15
17	Less Account 924:	\$15,607,270	Line 5
18	Amount to apply the Transmission W&S AF:	\$1,200,586,055	Line 16 - Line 17
19	Transmission Wages and Salaries Allocation Factor:	6.5681%	27-Allocators, Line 9
20	Transmission W&S AF Portion of A&G:	\$78,855,207	Line 18 * Line 19
21	Transmission Plant Allocation Factor:	18.6680%	27-Allocators, Line 22
22	Property Insurance portion of A&G:	\$2,913,571	Line 5 Col 4 * Line 21
23	Administrative and General Expenses:	\$81,768,778	Line 20 + Line 22

Note 1: Itemization of exclusions

Workpaper: WP Schedule 20 A&G

			Col 1	Col 2	Col 3	Col 4	
			Shareholder Exclusions or Other Adjustments	Franchise Requirements	NOIC	PBOPs	Notes
Acct.	Total Amount Excluded (Sum of Col 1 to Col 4)						
24	920	\$217,707,287	\$74,324,198		\$143,383,089		See Instructions 2b, 3, and Note 2
25	921	\$2,351,967	\$2,351,967		\$0		
26	922	-\$77,722,053	-\$10,359,096		-\$67,362,957		Changed from \$8,182,301 to \$8,235,606 due to inadvertent input error.
27	923	\$8,235,606	\$8,235,606		\$0		
28	924	\$0	\$0		\$0		
29	925	\$168,752,278	\$168,752,278		\$0		See Instruction 6
30	926	\$2,203,319	\$14,093,319		\$0	-\$11,890,000	See Note 3
31	927	\$104,335,318	\$0	\$104,335,318	\$0	\$0	See Note 4
32	928	\$9,979,028	\$9,979,028		\$0		
33	929	\$0	\$0		\$0		
34	930.1	\$4,498,348	\$4,498,348		\$0		
35	930.2	\$5,984,741	\$5,984,741		\$0		
36	931	\$12,016,813	\$12,016,813		\$0		
37	935	\$811,672	\$811,672		\$0		

Schedule 20
Administrative and General Expenses
(TO2021 EDIT Adj)

TO2021 Annual Update
Attachment 4
WP-Schedule 3-One Time Adjustment Transition
Page 61 of 62

Note 2: Non-Officer Incentive Compensation ("NOIC") Adjustment

Adjust NOIC by excluding accrued NOIC Amount and replacing with the actual non-capitalized A&G NOIC payout.

Workpaper: WP Schedule 20 A&G

	<u>Amount</u>	<u>Source</u>
a Accrued NOIC Amount:	\$148,050,456	SCE Records
b Actual A&G NOIC payout:	\$4,667,367	Note 2, d
c Adjustment:	\$143,383,089	

Actual non-capitalized NOIC Payouts:

	<u>Department</u>	<u>Amount</u>	<u>Source</u>
d	A&G	\$4,667,367	SCE Records and Workpapers
e	Other	\$2,525,320	SCE Records and Workpapers
f	Trans. And Dist. Business Unit	\$4,239,356	SCE Records and Workpapers
g	Total:	\$11,432,043	Sum of d to f

Note 3: PBOPs Exclusion Calculation

	<u>Amount</u>	<u>Note:</u>
a Current Authorized PBOPs Expense Amount:	\$6,329,000	See instruction #4
b Prior Year Authorized PBOPs Expense Amount:	\$18,219,000	Authorized PBOPs Expense Amount during Prior Year
c Prior Year FF1 PBOPs expense:	\$6,329,000	SCE Records
d PBOPs Expense Exclusion:	-\$11,890,000	c - b

Note 4:

Amount in Line 31, column 2 equals amount in Line 8, column 1 because all Franchise Requirements Expenses are excluded Franchise Fees Expenses component of the Prior Year TRR are based on Franchise Fee Factors.

Schedule 20
Administrative and General Expenses
(TO2021 EDIT Adj)

TO2021 Annual Update
Attachment 4
WP-Schedule 3-One Time Adjustment Transition
Page 62 of 62

Instructions:

- 1) Enter amounts of A&G expenses from FERC Form 1 in Lines 1 to 14.
- 2) Fill out "Itemization of Exclusions" table for all input cells. NOIC amount in Column 3, Line 24 is calculated in Note 2. The PBOPs exclusion in Column 4, Line 30 is calculated in Note 3.
 - a) Exclude amount of any Shareholder Adjustments, costs incurred on behalf of SCE shareholders, from relevant account in Column 1.
 - b) Include as an adjustment in Column 1 for Account 920 any amount excluded from Accounts 569.100, 569.200, and 569.300 in Schedule 19 (OandM) related to Order 668 costs transferred.
 - c) Exclude entire amount of account 927 "Franchise Requirements" in Column 2, as those costs are recovered through the Franchise Fees Expense item.
 - d) Exclude any amount of Account 930.1 "General Advertising Expense" not related to advertising for safety, siting, or informational purposes in column 1.
 - e) Exclude any amount of expense relating to secondary land use and audit expenses not directly benefitting utility customers.
 - f) Exclude from account 930.2:
 - 1) Nuclear Power Research Expenses.
 - 2) Write Off of Abandoned Project Expenses.
 - 3) Any advertising expenses within the Consultants/Professional Services category.
 - g) Exclude the following costs included in any account 920-935:
 - 1) Any amount of "Provision for Doubtful Accounts" costs.
 - 2) Any amount of "Accounting Suspense" costs.
 - 3) Any penalties or fines.
 - 4) Any amount of costs recovered 100% through California Public Utilities Commission ("CPUC") rates.
- 3) NOIC adjustment in Column 3, Line 24 is made by determining the difference between the total accrued NOIC amount included in the FERC Form 1 recorded cost amounts and the actual A&G NOIC payout (see note 2). NOIC adjustment in column 3, Line 26 is made by entering the amount of accrued NOIC that is capitalized.
- 4) Determine the PBOPs exclusion. The authorized amount of PBOPs expense (line a) may only be revised pursuant to Commission acceptance of an SCE FPA Section 205 filing to revise the authorized PBOPs expense, in accordance with the tariff protocols. Accordingly, any amount different than the authorized PBOPs expense during the Prior Year is excluded from account 926 (see note 3). Docket or Decision approving authorized PBOPs amount: **ER20-1382**
- 5) SCE shall make no adjustments to recorded labor amounts related to non-labor labor and/or Indirect labor in Schedule 20.
- 6) Any A&G costs associated with wildfires other than the 2017/18 Wildfire/Mudslide Events shall be reflected in A&G accounts on a cash basis during the year in which associated cash payments are made. In the event an initial cost accrual is made in a year to one or more A&G accounts 920-935, SCE shall exclude from A&G cost recovery any amount not paid in cash during that year through an entry to Column 1, Lines 24-37 of the "Itemization of Exclusions" matrix to the account in which the initial expense accrual was made. As cash payments related to the initial expense accrual are made in future years, SCE shall also include those expenses in A&G cost recovery on a cash basis through an entry to the Itemization of Exclusions matrix.