

Schedule 19 Line	Account/Work Activity Rev	Total Recorded O&M Expenses		
		Total	Labor	Non-Labor
	<b><u>Transmission Accounts</u></b>			
1	560 - Operations Supervision and Engineering - Allocated	\$8,092,115	\$3,966,683	\$4,125,432
2	560 - Sylmar/Palo Verde	\$218,859	\$0	\$218,859
	<b>560 - Total</b>	<b>\$8,310,973</b>	<b>\$3,966,683</b>	<b>\$4,344,290</b>
3	561 Load Dispatch - Allocated	\$0	\$0	\$0
3	561 Load Dispatch - Allocated (561.1 Load Dispatch-Reliability)	\$136,381	\$220,443	(\$84,062)
3	561 Load Dispatch - Allocated (561.2 Load Dispatch Monitor and Operate Trans. System)	\$10,843,397	\$8,769,348	\$2,074,049
4	561.400 Scheduling, System Control and Dispatch Services	\$30,864,993	\$0	\$30,864,993
5	561.500 Reliability, Planning and Standards Development	\$4,579,897	\$4,153,653	\$426,245
6	562 - Station Expenses - Allocated	\$21,612,432	\$17,560,849	\$4,051,583
7	562 - MOGS Station Expense	\$0	\$0	\$0
8	562 - Sylmar/Palo Verde	\$869,793	\$0	\$869,793
	<b>562 - Total</b>	<b>\$22,482,225</b>	<b>\$17,560,849</b>	<b>\$4,921,376</b>
9	563 - Overhead Line Expenses - Allocated	\$38,009,999	\$13,523,556	\$24,486,443
10	564 - Underground Line Expenses - Allocated	\$1,975,667	\$1,703,103	\$272,564
11	565 - Transmission of Electricity by Others	\$0	\$0	\$0
12	565 - Wheeling Costs	\$19,648,738	\$0	\$19,648,738
13	565 - WAPA Transmission for Remote Service	\$287,070	\$0	\$287,070
	<b>565 - Total</b>	<b>\$19,935,808</b>	<b>\$0</b>	<b>\$19,935,808</b>
14	566 - Miscellaneous Transmission Expenses - Allocated	\$41,780,985	\$21,299,519	\$20,481,466
15	566 - ISO/RSBA/TSP Balancing Accounts	\$121,060,283	\$191,433	\$120,868,851
16	566 - Sylmar/Palo Verde/Other General Functions	\$722,667	\$0	\$722,667
	<b>566 - Total</b>	<b>\$163,563,935</b>	<b>\$21,490,952</b>	<b>\$142,072,984</b>
17	567 - Line Rents - Allocated	\$16,765,926	\$37,815	\$16,728,111
18	567 - Eldorado	\$41,012	\$0	\$41,012
19	567 - Sylmar/Palo Verde	\$355,202	\$0	\$355,202
	<b>567 - Total</b>	<b>\$17,162,141</b>	<b>\$37,815</b>	<b>\$17,124,326</b>
20	568 - Maintenance Supervision and Engineering - Allocated	\$2,516,506	\$2,220,918	\$295,588
21	568 - Sylmar/Palo Verde	\$181,917	\$0	\$181,917
	<b>568 - Total</b>	<b>\$2,698,423</b>	<b>\$2,220,918</b>	<b>\$477,505</b>

Schedule 19 Line	Account/Work Activity Rev	Total Recorded O&M Expenses		
		Total	Labor	Non-Labor
22	569 - Maintenance of Structures - Allocated	\$131,327	\$7,872	\$123,455
23	569 - Sylmar/Palo Verde	\$271,141	\$0	\$271,141
	<b>569 - Total</b>	<b>\$402,467</b>	<b>\$7,872</b>	<b>\$394,595</b>
22	569 - Maintenance of Structures - Allocated (569.1 - Computer Hardware)	<b>\$5,269,133</b>	\$0	\$5,269,133
22	569 - Maintenance of Structures - Allocated (569.2 - Computer Software)	<b>\$21,852,872</b>	\$215	\$21,852,657
22	569 - Maintenance of Structures - Allocated (569.3 - Communication Equipment)	<b>\$15,140,177</b>	\$3,428	\$15,136,749
24	570 - Maintenance of Station Equipment - Allocated	\$6,340,851	\$4,448,596	\$1,892,255
25	570 - Sylmar/Palo Verde	\$1,222,369	\$0	\$1,222,369
	<b>570 - Total</b>	<b>\$7,563,220</b>	<b>\$4,448,596</b>	<b>\$3,114,624</b>
26	571 - Maintenance of Overhead Lines - Allocated	\$83,935,139	\$13,426,630	\$70,508,509
27	571 - Sylmar/Palo Verde	\$310,337	\$0	\$310,337
	<b>571 - Total</b>	<b>\$84,245,475</b>	<b>\$13,426,630</b>	<b>\$70,818,846</b>
28	572 - Maintenance of Underground Lines - Allocated	\$1,154,122	\$251,950	\$902,172
29	572 - Sylmar/Palo Verde	\$6,805	\$0	\$6,805
	<b>572 - Total</b>	<b>\$1,160,927</b>	<b>\$251,950</b>	<b>\$908,977</b>
30	573 - Maintenance of Miscellaneous Trans. Plant - Allocated	<b>\$2,238,849</b>	\$1,031,013	\$1,207,837
	<b>Total Transmission O&amp;M</b>	<b>\$458,436,961</b>	<b>\$92,817,023</b>	<b>\$365,619,938</b>
	<b><u>Distribution Accounts</u></b>			
35	582 - Station Expenses	<b>\$34,054,379</b>	\$25,926,356	\$8,128,022
36	590 - Maintenance Supervision and Engineering	<b>\$2,484,195</b>	\$2,220,719	\$263,476
37	591 - Maintenance of Structures	<b>\$71,779</b>	\$14,367	\$57,412
38	592 - Maintenance of Station Equipment	<b>\$7,317,361</b>	\$4,047,089	\$3,270,272
39	Accounts with no ISO Distribution Costs	<b>\$927,148,405</b>	\$256,662,371	\$670,486,034
	<b>Total Distribution O&amp;M</b>	<b>\$971,076,119</b>	<b>\$288,870,902</b>	<b>\$682,205,217</b>

**Schedule 19 - 2019 Recorded O&M Expenses Adjusted from Formula Rate**

Column 5

Reason Code	Line Reference	Explanation of Adjustment				
<b>A</b>	<b>4</b>	<b>Exclusion of CAISO costs recovered in Energy Resource Recovery Account</b>				
			<b>Schedule 19 Activity</b>	<b>Final Cost Center</b>	<b>Final Cost Center Name</b>	<b>Labor Non-Labor Total</b>
		561.400 Scheduling, System Control and Dispatch Services	F516573	GMC-Scheduling-Sys Cntrl	-	(30,864,993) (30,864,993)
<b>B</b>	<b>7</b>	<b>Exclusion of costs related to Mohave Generating Station Expense</b>				
			<b>Schedule 19 Activity</b>	<b>Final Cost Center</b>	<b>Final Cost Center Name</b>	<b>Labor Non-Labor Total</b>
		562 - MOGS Station Expense	F201176	MOGS Ops 562 Station Expense	-	- -
<b>C</b>	<b>12</b>	<b>Exclusion of CAISO costs recovered in Energy Resource Recovery Account</b>				
			<b>Schedule 19 Activity</b>	<b>Final Cost Center</b>	<b>Final Cost Center Name</b>	<b>Labor Non-Labor Total</b>
		565 - Wheeling Costs	F502983	GF - CRA - Purchased Power	-	(2,691,976) (2,691,976)
		565 - Wheeling Costs	F528243	GF-Out-of-State Transmission	-	(16,956,762) (16,956,762)
		<b>Total 565 - Wheeling Costs</b>			-	<b>(19,648,738) (19,648,738)</b>
<b>D</b>	<b>15</b>	<b>Exclusion of costs recovered through: a) Reliability Services Balancing Account; b) Transmission Access Charge Balancing Account; and c) the American Reinvestment Recovery Act for the Tehachapi Wind Energy Storage Project</b>				
			<b>Schedule 19 Activity</b>	<b>Final Cost Center</b>	<b>Final Cost Center Name</b>	<b>Labor Non-Labor Total</b>
		a) 566 - ISO/RSBA/TSP Balancing Accounts	F523361	ISO MUST OFFER OBLIGATION	-	(798,437) (798,437)
		b) 566 - ISO/RSBA/TSP Balancing Accounts	F523362	TRANSMISSION ACCESS CHARG	-	(118,361,330) (118,361,330)
		c) 566 - ISO/RSBA/TSP Balancing Accounts	F527631	TEHACHAPI WIND ENERGY STORAGE PROJECT	(1,892)	(1,038,811) (1,040,703)
		<b>Total 566 - ISO/RSBA/TSP Balancing Accounts</b>			<b>(1,892)</b>	<b>(120,198,578) (120,200,470)</b>
<b>E</b>	<b>22</b>	<b>Exclusion of Amounts Transferred from A&amp;G Account 920 Pursuant to Order 668</b>				
			<b>Schedule 19 Activity</b>	<b>Final Cost Center</b>	<b>Final Cost Center Name</b>	<b>Labor Non-Labor Total</b>
		569 - Maintenance of Structures - Allocated (569.1 - Computer Hardware)	G905691	Topsides-569100	-	(5,269,133) (5,269,133)
		569 - Maintenance of Structures - Allocated (569.2 - Computer Software)	G905692	Topsides-569200	-	(21,852,657) (21,852,657)
		569 - Maintenance of Structures - Allocated (569.3 - Communication Equipment)	G905693	Topsides-569300	-	(12,025,917) (12,025,917)
		<b>FERC Order 668 Transfer</b>			-	<b>(39,147,707) (39,147,707)</b>

F Exclusion of Shareholder Funded Costs

	Schedule 19 Activity	Final Cost Center	Final Cost Center Name	Labor	Non-Labor	Total
14	566 - Miscellaneous Transmission Expenses - Allocated	F528181	PWRD Shareholder Funded - Trans Expenses	(3,959)	(302)	(4,261)
14	566 - Miscellaneous Transmission Expenses - Allocated	F529180	POLE LOADING PROGRAM MALIBU TRANS (SH)	-	-	-
17	567 - Line Rents - Allocated	F515137	LAMShareholderLicensingActivities-Easter	-	-	-
17	567 - Line Rents - Allocated	F515144	LandOpsMgmtShareholderAG	-	-	-
26	571 - Maintenance of Overhead Lines - Allocated	F529181	POLE LOADING PRGM MALIBU R.E. TRANS (SH)	(186)	21,734	21,548
39	Accounts with no ISO Distribution Costs	F530562	Miscellaneous Shareholder Operating Exp	-	(4,000,000)	(4,000,000)
39	Accounts with no ISO Distribution Costs	F529874	Power Quality Program Shareholder O&M	(171)	(58,322)	(58,493)
39	Accounts with no ISO Distribution Costs	F529877	Costs for PEV charging infrastructure	-	-	-
39	Accounts with no ISO Distribution Costs	F530153	Employee Vehicles Charging Program	-	106,173	106,173
39	Accounts with no ISO Distribution Costs	F500231	EMPLOYEE CONTRIBUTION	(139,093)	(60,028)	(199,121)
39	Accounts with no ISO Distribution Costs	F520518	PWRD Shareholder Funded - Misc Expenses	-	(9,900)	(9,900)
39	Accounts with no ISO Distribution Costs	F527895	RP FIM Map Sales	(167,599)	(11,587)	(179,186)
39	Accounts with no ISO Distribution Costs	F529496	ACACIA SETTLEMENT AGREEMENT \$6.5M (SH)	(9,462)	465	(8,997)
39	Accounts with no ISO Distribution Costs	F530099	Long Beach OII Remediation Exp Dist (SH)	-	(2,273,614)	(2,273,614)
39	Accounts with no ISO Distribution Costs	F530100	Long Beach OII Rmdtn W.O.RE Dist (SH)	-	(114,857)	(114,857)
39	Accounts with no ISO Distribution Costs	F530722	CS TE POLB Tractor Program SH	(1,658)	(885,452)	(887,110)
39	Accounts with no ISO Distribution Costs	F530751	PWRD Shareholder - Dist Misc Expenses	-	(1,583,909)	(1,583,909)
39	Accounts with no ISO Distribution Costs	F529182	POLE LOADING PRGM MALIBU R.E. DIST (SH)	4	(8,672)	(8,668)
39	Accounts with no ISO Distribution Costs	F529184	POLE LOADING MALIBU REPAIRS DIST (SH)	12,672	5,948	18,620
	<b>Total Shareholder Funded</b>			<b>(309,453)</b>	<b>(8,872,323)</b>	<b>(9,181,776)</b>