

Total of all A&G Exclusions in Formula Input Format ("Shareholder + Other" and Incentive Compensation)

The following matrix presents the exclusions to be entered into the Schedule 20 exclusions matrix and associated notes
Presented in same format as Schedule 20.

See "Shareholder and Other" and "Incentives" worksheets for contributions to these exclusions

Note 1: Itemization of exclusions		Col 1	Col 2	Col 3	Col 4
		Shareholder	Franchise		
		Exclusions	Requirements	NOIC	PBOPs
Line	Acct.	Total Amount Excluded (Sum of C1 to C4)	Adjustments		
24	920	\$136,182,048	\$16,475,770	\$119,706,278	
25	921	\$837,750	\$837,750	\$0	
26	922	-\$37,645,896	-\$6,451,726	-\$31,194,170	
27	923	\$8,601,354	\$8,601,354	\$0	
28	924	\$0	\$0	\$0	
29	925	\$211,378	\$211,378	\$0	
30	926	-\$3,218,188	\$16,284,993	\$0	-\$19,503,181
31	927	NA	NA	NA	NA
32	928	\$28,162,938	\$28,162,938	\$0	
33	929	\$0	\$0	\$0	
34	930.1	\$223,160	\$223,160	\$0	
35	930.2	\$7,165,496	\$7,165,496	\$0	
36	931	\$78,141	\$78,141	\$0	
37	935	\$1,635,670	\$1,635,670	\$0	

Source of Yellow-shaded Inputs

Sum of "Shareholder and Other" and Incentives sheets
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Sum of "Shareholder and Other" and Incentives sheets
Sum of "Shareholder and Other" and Incentives sheets
Not applicable, not yellow shaded
Sum of "Shareholder and Other" and Incentives sheets
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Note 2: Non-Officer Incentive Compensation ("NOIC") Adjustment

(NOIC includes Results Sharing, Management Incentive Program, and Non-Officer Executive Incentive Compensation).

Adjust NOIC by excluding accrued NOIC Amount and replacing with the
actual non-capitalized A&G NOIC payout.

	Amount	Source
a	Accrued NOIC Amount: \$157,546,315	SCE Records
b	Actual A&G NOIC payout: \$37,840,037	Note 2, d
c	Adjustment: \$119,706,278	

Source of Yellow-shaded Inputs

Incentives Worksheet, Section 1

Actual non-capitalized NOIC Payouts:

	Department	Amount	Source
d	A&G	\$37,840,037	SCE Records and Workpapers
e	Other	\$22,588,839	SCE Records and Workpapers
f	TDBU	\$37,430,198	SCE Records and Workpapers
g	Total:	\$97,859,074	Sum of d to f

Source of Yellow-shaded Inputs

Incentives Worksheet, Section 2
Incentives Worksheet, Section 2
Incentives Worksheet, Section 2

Note 3: PBOPs Exclusion Calculation

	Amount	Note:
a	Authorized PBOPs expense amount: \$52,707,000	See instruction #4
b	Prior Year FF1 PBOPs expense: \$33,203,819	SCE Records
c	PBOPs Expense Exclusion: -\$19,503,181	b - a

Source of Yellow-shaded Inputs

SCE Records

A&G "Shareholder or Other Exclusions" workpapers

1) Shareholder Exclusions for A&G Accounts 920-935:

<u>Line</u>	<u>Account</u>	<u>Shareholder Exclusion</u>	<u>Notes:</u>
1a	920	\$2,261,482	See ShareholderExclusions tab for detail
1b	921	\$836,757	See ShareholderExclusions tab for detail
1c	923	\$6,029,386	See ShareholderExclusions tab for detail
1d	926	\$5,094,529	See ShareholderExclusions tab for detail
1e	930.1	\$223,160	See ShareholderExclusions tab for detail
1f	930.2	<u>\$102,444</u>	See ShareholderExclusions tab for detail
Total Shareholder:		\$14,547,758	

2) Other Exclusions for A&G Accounts 920-935:

The following additional items have been determined to be not appropriate for inclusion in transmission rates, and therefore have been excluded as "Other Exclusions" in Note 1 to Schedule 20, Column 1.

<u>Line</u>	<u>Account</u>	<u>Other Exclusions</u>	<u>Item</u>
2a	920	\$1,449,908	Project Development Division Memorandum Account (PDDMA)
2b	920	\$1,186,200	Solar Photovoltaic Program (SPVP) Memorandum Account
2c	920	\$681,985	SONGS Memorandum Account
2d	920	\$412,901	Fuel Cell Program Memorandum Account (FCPMA)
2e	920	\$1,955,311	Hydro, Mohave, and SSID 100% CPUC costs
2f	920	\$99,824	Energy Service Provider Interface Balancing Account (ESPIBA)
2g	920	\$472,362	Base Revenue Requirement Balancing Account (BRRBA)
2h	921	\$993	Hydro 100% CPUC costs
2i	923	\$1,611,024	Project Development Division Memorandum Account (PDDMA)
2j	923	\$810,439	Solar Photovoltaic Program (SPVP) Memorandum Account
2k	923	\$85,510	Renewables Portfolio Standard Costs Memorandum Account (RPSCMA)
2l	923	\$4,142	Agricultural Account Aggregation Study Memorandum Account (AAASMA)
2m	923	\$38,352	SONGS Outage Memorandum Account (SONGSOMA)
2o	925	\$95,948	Nuclear Master Insurance Plan 100% CPUC costs
2p	925	\$112,930	Four Corners Memorandum Account (FCMA)
2q	926	\$46,527	Mohave Balancing Account
2r	926	\$4,174,472	Four Corners Memorandum Account (FCMA)
2s	928	\$5,338,957	Energy Resource Recovery Account (ERRA)
2t	928	\$3,830,317	Energy Settlements Memorandum Account (ESMA)
2u	928	\$2,629,583	Public Purpose Programs Adjustment Mechanism (PPPAM)
2v	928	\$16,364,080	SONGS Outage Memorandum Account (SONGSOMA)
2w	930.2	-\$906,092	Accounting Suspense
2x	930.2	-\$1,775,417	Provision for Doubtful Accounts
2y	930.2	\$401,579	Project Development Division Memorandum Account (PDDMA)
2z	930.2	\$3,134,861	Research, Development and Demonstration Adj. Clause (RDDAC)
2aa	930.2	\$114,477	Electric Program Investment Charge balancing acct. (EPICBA)
2bb	930.2	\$6,093,643	Four Corners Memorandum Account (FCMA)
2cc	931	\$78,141	Nuclear 100% CPUC costs
2dd	935	<u>\$1,634,245</u>	SSID 100% CPUC costs
Total Other:		\$50,177,204	

Renumbering required due to insertion of new lines.

Added 2013 SONGS litigation costs exclusion of \$38,352. See Six Cities 005.

Added 2013 SONGS litigation costs exclusion of \$16,364,080. See Six Cities 005.

3) Order 668 Amount Transferred from O&M Accounts 569.

This amount of costs is transferred from O&M accounts 569.100, 569.200, and 569.300:

Transfer to A&G account 920: \$20,337,619

4) Total "Shareholder and Other" Input Exclusions for Column 1, Lines 24-37 of Schedule 20
(In Formula Input Format)

<u>Col 1</u>			
Shareholder or Other			
<u>Line #</u>	<u>Acct.</u>	<u>Exclusions</u>	<u>Calculation</u>
24	920	-\$11,817,645	Line 1a + (2a to 2e) - 3
25	921	\$837,750	Line 1b + 2f
26	922		
27	923	\$8,578,854	Line 1c + 2g + 2h
28	924		
29	925	\$208,878	Line 2i
30	926	\$9,315,527	Line 1d + 2j
31	927		
32	928	\$28,162,938	Line 2k +2l +2m + 2n
33	929		
34	930.1	\$223,160	Line 1e
35	930.2	\$7,165,496	Line 1f + (2o to 2s)
36	931	\$78,141	Line 2t
37	935	\$1,634,245	Line 2u
Total All "Shareholder or Other":		\$44,387,343	

A&G Incentive Compensation Exclusions

A) A&G Non-Officer Incentive Compensation (NOIC) Adjustments

(NOIC includes Results Sharing, Management Incentive Program, and Non-Officer Executive Incentive Compensation).

1) Calculation of exclusion of capitalized portion of NOIC costs in Account 920:

<u>Line</u>	<u>Item</u>	<u>Amount</u>	<u>Source or Calculation</u>
1	Accrued NOIC	\$157,546,315	Included in Account 920
2	Capitalization rate	19.8%	CPUC GRC Decision for Test Year 2012
3	Capitalized NOIC	\$31,194,170	L1 * L2

2) Calculation of NOIC Payouts:

<u>Line</u>				
1	Actual NOIC Payout	\$156,855,056	Section 2, L7	
2	Authorized NOIC Payout	\$129,053,244	Authorized Amount (Cap) from GRC for Test Year	2012
3	NOIC Payout To Be Recovered	\$129,053,244	Lesser of Line 1 or Line 2	

<u>Business Unit</u>	<u>Actual Payout</u>	<u>% of Total Payout</u>	<u>NOIC Payout To Be Recovered</u>	<u>Allocated Capitalized NOIC</u>	<u>Non-Capitalized NOIC</u>
	A	B = Col A / L7	C = Section 2, L3 * B	D = Section 1, L3 * B	E = C - D
4 A&G	\$60,652,537	39%	\$49,902,163	\$12,062,126.58	\$37,840,037
5 Other	\$36,206,899	23%	\$29,789,399	\$7,200,560	\$22,588,839
6 Trans. And Dist. Business Unit	\$59,995,620	38%	\$49,361,682	\$11,931,484	\$37,430,198
7 Totals	\$156,855,056	100%	\$129,053,244	\$31,194,170	\$97,859,074

Instruction for Line 2: Authorized NOIC Payout to be calculated in a workpaper (to be provided by SCE) comparable to that provided by SCE to Joint Intervenor on 1/14/13 in Docket No. ER11-3697, with page references to the appropriate GRC decision and all calculations shown for the derivation of any numbers not taken directly from the GRC decision.

Instruction for Lines 4-6, Column A: "Actual Payout" amount is to be the actual amount paid out in the Prior Year.

Actual non-capitalized NOIC Payouts

(In Formula Input Format for input to Schedule 20, Note 2)

	<u>Department</u>	<u>Amount</u>	<u>Source</u>
d	A&G	\$37,840,037	Line 4, column E above
e	Other	\$22,588,839	Line 5, column E above
f	Trans. And Dist. Business Unit	\$37,430,198	Line 6, column E above
	Total:	\$97,859,074	

B) A&G Officer Executive Incentive Compensation (OEIC) Adjustments

3) Calculation of exclusion of capitalized portion of OEIC costs in Account 920:

<u>Line</u>	<u>Item</u>	<u>Amount</u>	<u>Source or Calculation</u>	
1	Accrued OEIC	\$12,145,779	Included in Account 920.	
2	Capitalization rate	19.8%	CPUC GRC Decision for test year:	2012
3	Capitalized OEIC	\$2,404,864	L1 * L2	

4) Calculation of OEIC Payouts:

<u>Line</u>				
1	Actual OEIC Payout	\$6,438,317	Section 4, L4	
2	Authorized OEIC Payout	\$3,608,459	Authorized Amount (Cap) from GRC for test year	2012
3	OEIC Payout To Be Recovered	\$3,608,459	Lesser of Line 1 or Line 2	

<u>Business Unit</u>	<u>Actual Payout</u>	<u>% of Total Payout</u>	<u>OEIC Payout To Be Recovered</u>	<u>Allocated Capitalized OEIC</u>	<u>Non-Capitalized OEIC</u>
	A	B	C = Section 4, L3 * B	D = Section 3, L3 * B	E = C - D
4 A&G	\$6,438,317	100%	\$3,608,459	\$2,404,864	\$1,203,595

Instruction for Line 4: "Actual Payout" amount is to be the actual amount paid out in the Prior Year.

C) A&G Long Term Incentive Compensation (LTI) Adjustments

5) Calculation of LTI Payouts:

<u>Line</u>		<u>Source or Calculation</u>
1	Accrued LTI Payout	\$17,015,040
2	Authorized LTI Payout	\$0
3	LTI Payout To Be Recovered	\$0

Note: LTI is not capitalized.

D) A&G Supplemental Executive Retirement Program (SERP) Adjustments

6) Calculation of exclusion of capitalized portion of SERP costs in Account 926:

<u>Line</u>	<u>Item</u>	<u>Amount</u>	<u>Source or Calculation</u>	
1	Accrued SERP	\$10,734,382	Included in Account 926	
2	Capitalization rate	37.7%	CPUC GRC Decision for test year	2012
3	Capitalized SERP	\$4,046,862	L1 * L2	

7) Calculation of SERP Expense:

<u>Line</u>		<u>Source or Calculation</u>	
1	Actual SERP Expense	\$10,734,382	Section 7, L4
2	Authorized SERP Expense	\$7,811,778	Authorized Amount (Cap) from GRC for test year
3	SERP Expense To Be Recovered	\$7,811,778	Lesser of Line 1 or Line 2

<u>Business Unit</u>	<u>Actual Expense</u>	<u>% of Total Expense</u>	<u>SERP Expense To Be Recovered</u>	<u>Allocated Capitalized SERP</u>	<u>Non-Capitalized SERP</u>
	A	B	C = Section 7, L3 * B	D = Section 6, L3 * B	E = C - D
4 A&G	\$10,734,382	100%	\$7,811,778	\$4,046,862	\$3,764,916

Instruction for Line 2: Authorized SERP Expense to be calculated in a workpaper (to be provided by SCE) comparable to that provided by SCE to Joint Intervenors on 1/14/13 in Docket No. ER11-3697, with page references to the appropriate GRC decision and all calculations shown for the derivation of any numbers not taken directly from the GRC decision.

Instruction for Line 4: "Actual Expense" amount is to be the actual amount paid out in the Prior Year.

E) A&G Summary of Incentive Compensation Exclusions

8) Exclusions to Account 920:

<u>Line</u>		<u>Source</u>
1	Exclude Accrued OEIC	Section 3, L1
2	Add Non-Capitalized OEIC	Section 4, L4, Col E
3	Exclude Accrued LTI	Section 5, L1
4	Total	

9) Exclusions to Account 922:

<u>Line</u>		<u>Source</u>
1	Capitalized NOIC	Section 1, L3
2	Capitalized OEIC	Section 3, L3
3	Capitalized SERP	Section 6, L3
4	Total	

10) Exclusions to Account 926:

<u>Line</u>		<u>Source</u>
1	Exclude Accrued SERP	Section 6, L1
2	Add Non-Capitalized SERP	Section 7, L4 Col E
3	Total	

F) ACE and Spot Bonus Award Exclusions

11) ACE and Spot bonus Awards by A&G account

<u>Line</u>	<u>Acct.</u>	<u>ACE Awards</u>	<u>Spot Bonus</u>	<u>Total ACE and Spot Bonus Exclusions</u>
1	920	\$7,600	\$328,591	\$336,191
2	921			\$0
3	922			\$0
4	923		\$22,500	\$22,500
5	924			\$0
6	925		\$2,500	\$2,500
7	926			\$0
8	928			\$0
9	929			\$0
10	930			\$0
11	930			\$0
12	931			\$0
13	935	\$425	\$1,000	\$1,425
Total ACE and Spot:				\$362,616

G) Total All A&G Incentive Compensation Exclusions

12) Total Incentive Compensation Input Exclusions for Columns 1 and 3, Lines 24-37 of Schedule 20

(In Formula Input Format)

<u>Line</u>	<u>Acct.</u>	<u>Col 1</u> <u>Shareholder</u> <u>Exclusions</u> <u>or Other</u> <u>Adjustments</u>	<u>Source</u>	<u>Col 3</u> <u>NOIC</u>	<u>Source</u>
24	920	\$28,293,415	Sec. 8, L4 + Sec. 11, L1	\$0	Not an input in formula
25	921		Sec. 11, L 2	\$0	
26	922	-\$6,451,726	Sec. 9, L2+L3 (enter neg) + Sec 11, L3	-\$31,194,170	Sec. 9, L1 (enter negative)
27	923	\$22,500	Sec. 11, L 4	\$0	
28	924		Sec. 11, L 5	\$0	
29	925	\$2,500	Sec. 11, L6	\$0	
30	926	\$6,969,466	Sec. 10, L3 + Sec. 11, L7	\$0	
31	927		Not an input in formula		Not an input in formula
32	928		Sec. 11, L 8	\$0	
33	929		Sec. 11, L 9	\$0	
34	930.1		Sec. 11, L 10	\$0	
35	930.2	\$0	Sec. 11, L 11	\$0	
36	931		Sec. 11, L 12	\$0	
37	935	\$1,425	Sec. 11, L 13	\$0	

Shareholder Exclusions in September 13, 2013 Informational Filing
Schedule 20, Lines 24-37, Column 1 for the following accounts:

<u>Account</u>	<u>Amount</u>	<u>Title</u>	<u>Description</u>
920	\$17,282	OSBU Shareholder Funded A&G	Includes labor and non-labor related expenses for Operations Support shareholder related activities.
920	\$1,166,453	LAM Shareholder Licensing Activities	Includes labor and other expenses associated with real estate licensing and leasing activities performed by Real Properties personnel.
920	\$1,812	Land Ops Mgmt Shareholder AG	Includes costs incurred by Real Properties for shareholder funded activities.
920	\$33,189	RER Shareholder AG	Includes salaries and other expenses of Revenue Enhancement personnel for developing a division-wide revenue enhancement plan. Activities include review of revenues derived from secondary land use.
920	\$394,797	Right of Way Southern Region Shareholder	Includes labor and other expenses associated with real estate licensing and leasing activities performed by Real Properties personnel.
920	\$486,330	Affiliate	Removes affiliate charges
920	<u>\$161,620</u>	Advertising	Removes shareholder funded advertising expenses & donations
Total 920:	\$2,261,482		

<u>Account</u>	<u>Amount</u>	<u>Title</u>	<u>Description</u>
921	\$3,085	OSBU Shareholder Funded A&G	Includes labor and non-labor related expenses for Operations Support shareholder related activities.
921	\$11,672	ASD Shareholder funded Activities	Includes Audit Services Department expenses relating to activities not directly benefiting utility customers.
921	\$765,987	LAM Shareholder Licensing Activities	Includes labor and other expenses associated with real estate licensing and leasing activities performed by Real Properties personnel.
921	\$3,843	Land Ops Mgmt Shareholder AG	Includes costs incurred by Real Properties for shareholder funded activities.
921	\$78,415	RER Shareholder AG	Includes salaries and other expenses of Revenue Enhancement personnel for developing a division-wide revenue enhancement plan. Activities include review of revenues derived from secondary land use.
921	-\$52,118	Right of Way Southern Region Shareholder	Includes labor and other expenses associated with real estate licensing and leasing activities performed by Real Properties personnel.
921	<u>\$25,872</u>	Dues & Donations	Removes shareholder funded dues and donations.
Total 921:	\$836,757		

<u>Account</u>	<u>Amount</u>	<u>Title</u>	<u>Description</u>
923	\$5,942,516	EIX Costs	Removes certain EIX costs not recoverable from ratepayers
923	\$79,869	Outside Services	Removes shareholder outside services costs
923	<u>\$7,000</u>	Consulting	Removes shareholder consulting costs
Total 923:	\$6,029,386		

<u>Account</u>	<u>Amount</u>	<u>Title</u>	<u>Description</u>
926	\$399,807	Fitness Center Expenses	Includes labor and non-labor costs supporting the Company Fitness Center. Non-labor costs include expenses for supplies; employee development and recognition; mileage, travel/lodging and meal costs associated with training; conferences and all other company business; individual membership fees and dues to trade, technical and professional associations; conferences and committee meetings; labor and miscellaneous expenses for agency/supplemental employees; and printing and mailing services.
926	\$1,072,516	Employee Recognition, Tenure, and Service Awards	Includes company expenses related to anniversary awards, service pins, and other costs incurred in connection with employee welfare activities not otherwise included in a specific final cost center.
926	\$96,150	Diamond Club	Company cost to support quarterly meetings for retiree and employees with 25+ years of service.
926	\$4,055	Humanitarian Award Program	Company cost to provide recognition of employees who provided a life saving action.
926	\$2,719	General Function - P&B Shareholder Costs	Mohave PBOP termination funding
926	\$1,615,451	Executive Benefit	Includes executive retirement benefit costs not recoverable from customers.
926	\$1,903,792	Affiliate	Removes affiliate charges
926	\$38	Miscellaneous	Includes adjusting entries and miscellaneous corrections.
Total 926:	\$5,094,529		

<u>Account</u>	<u>Amount</u>	<u>Title</u>	<u>Description</u>
930.1	\$223,160	Miscellaneous General Expenses	Includes adjusting entries and miscellaneous corrections.
Total 930.1:	\$223,160		

<u>Account</u>	<u>Amount</u>	<u>Title</u>	<u>Description</u>
930.2	\$6,250	Lobbying Expense	Remove for lobbying expense.
930.2	\$96,194	GF - Treasurers - Misc Gen 930 Shareholder	Miscellaneous Treasurers Department General Function
Total 930.2:	\$102,444		

Total All \$14,547,758

If there are multiple items in an account, add sub lines for each excluded item

FERC Form 1 Pg. 335 Line #	Description	FERC Form 1 Amount	Included	Excluded	Formula References
1	Industry Association Dues	\$2,711,851	\$2,304,022	\$407,829	Sch. 20, Line 35
1a	Industry Association Dues Exclusion Detail: PDDMA	---	---	\$401,579	
1b	Industry Association Dues Exclusion Detail: Shareholder	---	---	\$6,250	
2	Nuclear Power Research Expenses	\$0	\$0	\$0	
3	Other Experimental and General Research Expenses	\$3,134,861	\$0	\$3,134,861	Sch. 20, Line 35
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	\$423,941	\$423,941	\$0	
5	Other Expn >=\$5,000 show purpose, receipt, amount. Group if < \$5,000				
6	Credit Line Fees / Bank Charges	\$4,550,477	\$4,462,039	\$88,438	Sch. 20, Line 35
7	Directors' Fees and Expenses	\$3,094,292	\$3,094,292	\$0	
8	Periodic SEC Reports	\$327,429	\$327,429	\$0	
9	Planning and Development of Communication Systems	\$1,030,471	\$1,030,471	\$0	
10	Provision for Doubtful Accounts - Non-Energy Billings	-\$1,775,417	\$0	-\$1,775,417	Sch. 20, Line 35
11	Vendor Discounts	-\$7,205,721	-\$7,205,721	\$0	
12	Accounting Suspense	-\$906,092	\$0	-\$906,092	Sch. 20, Line 35
13	Miscellaneous	\$37,969	\$30,213	\$7,756	
14					
15	Payment to CEC / CPUC	\$146,615	\$32,138	\$114,477	Sch. 20, Line 35
16	Administrative and General Expense Charged or Paid by others	\$2,718,433	-\$3,375,210	\$6,093,643	Sch. 20, Line 35
17	Paid Absence Reclass	\$1,500,000	\$1,500,000	\$0	
46	Total	\$9,789,109	\$2,623,614	\$7,165,495	

**Southern California Edison
TO9 Draft Annual Update ER11-3697**

DATA REQUEST SET Six Cities-SCE-001

**To: SIX CITIES
Prepared by: Antonio Ocegueda
Title: Project Manager
Dated: 10/02/2014**

Received Date: 10/02/2014

Question 005:

In reference to SCE's response to M-S-R Q.4.009 (which relates to Regulatory Commission Expenses), Schedule 20 – A&G, line 9 includes total Regulatory Commission Expenses of \$37,629,040 less \$11,798,858 for adjustments for ERRR, ESMA and PPPAM only. Please explain why SCE did not also exclude the \$16,380,510 of CPUC Regulatory Commission Expenses associated with the Reasonableness Determination of 2012 Costs Recorded in the San Onofre Nuclear Generating Station Memorandum Account that is included in the Songs RSG Reg/Comm Lit/Insurance A.13-03-013 expense recorded in FERC Account 928.

Response to Question 005:

The referenced amount relates to litigation expenses associated with the SONGS shutdown, which are currently being tracked in the SONGS Outage Memorandum Account (SONGSOMA). The disposition of any amounts recorded in the SONGSOMA will be established by the CPUC in a decision in I.12-10-013. SCE did not make an exclusion for this item in the TO9 Draft Annual Update because the disposition of any amounts recorded to this memorandum account has not yet been established. The SONGS Settlement would require SCE to recover certain litigation costs booked in the SONGSOMA from any future payments received from 3rd parties resulting out of the litigation efforts. Accordingly, if the SONGS Settlement is approved by the CPUC, SCE intends to make an adjustment in the formula rate to exclude such litigation costs from transmission rates. If the CPUC approves the SONGS Settlement by November 20th, SCE will reflect an adjustment in the TO9 Annual Update. If CPUC approval occurs at a later date, SCE will make an adjustment in the subsequent formula rate annual update.

Approximately \$16.4 million in applicable litigation costs is reflected in the SONGSOMA for 2013, and \$2.9 million is reflected for 2012. Thus, SCE anticipates that the A&G exclusion to the formula rate for 2012 and 2013 expenses would total just over \$19 million, assuming that the SONGS Settlement is adopted by the CPUC. There are also likely to be further adjustments required in the formula rate for expenses incurred in 2014 and beyond, for the same reason.