

### Schedule 19 - 2016 Recorded O&M Expenses Adjusted from Formula Rate

Column 5 Reason Code	Line Reference	Explanation of Adjustment				
A	6	Exclusion of CAISO costs recovered in Energy Resource Recovery Account				
		<b>Schedule 19 Activity</b>	<b>Final Cost Center</b>	<b>Final Cost Center Name</b>	<b>Labor</b>	<b>Non-Labor</b>
		561.400 Scheduling, System Control and Dispatch Services	F516573	GMC-Scheduling-Sys Cntrl		
					(37,337,693)	(37,337,693)
B	8	Exclusion of costs related to Mohave Generating Station Expense				
		<b>Schedule 19 Activity</b>	<b>Final Cost Center</b>	<b>Final Cost Center Name</b>	<b>Labor</b>	<b>Non-Labor</b>
		562 - MOGS Station Expense	F201176	MOGS Ops 562 Station Expense	-	-
					-	-
C	14	Exclusion of CAISO costs recovered in Energy Resource Recovery Account				
		<b>Schedule 19 Activity</b>	<b>Final Cost Center</b>	<b>Final Cost Center Name</b>	<b>Labor</b>	<b>Non-Labor</b>
		565 - Wheeling Costs	F502983	GF - CRA - Purchased Power		(267,690)
						(267,690)
		565 - Wheeling Costs	F528243	GF-Out-of-State Transmission		(10,794,407)
						(10,794,407)
		<b>Total 565 - Wheeling Costs</b>			-	(11,062,097)
						(11,062,097)
D	17	Exclusion of costs recovered through: a) Reliability Services Balancing Account; b) Transmission Access Charge Balancing Account; and c) the American Reinvestment Recovery Act for the Tehachapi Wind Energy Storage Project				
		<b>Schedule 19 Activity</b>	<b>Final Cost Center</b>	<b>Final Cost Center Name</b>	<b>Labor</b>	<b>Non-Labor</b>
		a) 566 - ISO/RSBA/TSP Balancing Accounts	F523361	ISO MUST OFFER OBLIGATION	-	(13,970,759)
						(13,970,759)
		b) 566 - ISO/RSBA/TSP Balancing Accounts	F523362	TRANSMISSION ACCESS CHARG	-	46,554,661
						46,554,661
		c) 566 - ISO/RSBA/TSP Balancing Accounts	F527631	TEHACHAPI WIND ENERGY STORAGE PROJECT	(136,682)	(1,138,436)
						(1,275,118)
		<b>Total 566 - ISO/RSBA/TSP Balancing Accounts</b>			(136,682)	31,445,466
						31,308,784
F	32, 33, 34	Exclusion of Amounts Transferred from A&G Account 920 Pursuant to Order 668				
		<b>Schedule 19 Activity</b>	<b>Final Cost Center</b>	<b>Final Cost Center Name</b>	<b>Labor</b>	<b>Non-Labor</b>
		569.100 - Hardware	G905691	Topsides-569100	-	(11,261,332)
						(11,261,332)
		569.200 - Software	G905692	Topsides-569200	-	(17,141,949)
						(17,141,949)
		569.300 - Communication	G905693	Topsides-569300	-	(8,369,122)
						(8,369,122)
		<b>FERC Order 668 Transfer</b>			-	(36,772,403)
						(36,772,403)

**G Exclusion of ACE awards & Spot Bonuses Recorded in O&M Accounts 560-592.**

	Schedule 19 Activity	Final Cost Center	Final Cost Center Name	Labor	Non-Labor	Total
<b>1</b>	560 - Operations Engineering	Various	N/A	-	-	-
<b>5</b>	561.100 Load Dispatch-Reliability	Various	N/A	(160,499)	-	(160,499)
<b>19</b>	566 - Other	Various	N/A	(51,350)	-	(51,350)
<b>62</b>	Accounts with no ISO Distribution Costs	Various	N/A	(284,623)	(330,050)	(614,673)
	<b>Total ACE and Spot Bonuses</b>			(496,472)	(330,050)	(826,522)

**H Exclusion of Shareholder Funded Costs**

	Schedule 19 Activity	Final Cost Center	Final Cost Center Name	Labor	Non-Labor	Total
<b>1</b>	560 - Operations Engineering	F520102	Engineering Advancement (EPRI Expense)	-	-	-
<b>19</b>	566 - Other	F528181	PWRD Shareholder Funded - Trans Expenses	-	(43,078)	(43,078)
<b>19</b>	566 - Other	F529180	POLE LOADING PROGRAM MALIBU TRANS (SH)	-	-	-
<b>25</b>	567 - Line Rents	F515137	LAMShareholderLicensingActivities-Easter	-	-	-
<b>25</b>	567 - Line Rents	F515144	LandOpsMgmtShareholderAG	-	-	-
<b>42</b>	571 - Poles and Structures	F529181	POLE LOADING PRGM MALIBU R.E. TRANS (SH)	(2,983)	(936,729)	(939,712)
<b>42</b>	571 - Poles and Structures	F529183	POLE LOADING MALIBU REPAIRS TRANS (SH)	(3,946)	(6,814)	(10,761)
<b>62</b>	Accounts with no ISO Distribution Costs	F529179	POLE LOADING PROGRAM MALIBU DIST (SH)	(159)	115	(45)
<b>62</b>	Accounts with no ISO Distribution Costs	F520518	PWRD Shareholder Funded - Misc Expenses	(138,744)	(57,655)	(196,398)
<b>62</b>	Accounts with no ISO Distribution Costs	F527895	FIM OOR Charges/Paying	(117,138)	(7,014)	(124,152)
<b>62</b>	Accounts with no ISO Distribution Costs	F529877	Costs for PEV charging infrastructure	(1,204)	(240,654)	(241,858)
<b>62</b>	Accounts with no ISO Distribution Costs	F500231	EMPLOYEE CONTRIBUTION	(14,762)	(57,016)	(71,777)
<b>62</b>	Accounts with no ISO Distribution Costs	F529495	WINDSTORM SETTLEMENT AGREEMENT \$3M (SH)	-	-	-
<b>62</b>	Accounts with no ISO Distribution Costs	F529496	ACACIA SETTLEMENT AGREEMENT \$6.5M (SH)	(55,046)	(4,026,646)	(4,081,692)
<b>62</b>	Accounts with no ISO Distribution Costs	F529182	POLE LOADING PRGM MALIBU R.E. DIST (SH)	1	5,713	5,714
<b>62</b>	Accounts with no ISO Distribution Costs	F529184	POLE LOADING MALIBU REPAIRS DIST (SH)	(27,571)	(34,249)	(61,821)
	<b>Total Shareholder Funded</b>			(361,553)	(5,404,026)	(5,765,579)