

Fall 2021 DAC-GT & CSGT Frequently Asked Questions

No.	Question	Response
1.	Have there been any changes to the RFO materials from the last DAC 3 RFO?	No, there have been no material changes to the Request for Offer (RFO) documents since the last DAC 3 RFO launch. AL 4410-E was approved on March 9, 2021, and it outlines the solicitation materials (Power Purchase Agreement (PPA) & RFO Instructions)
2.	Can a project Generator Interconnection Agreement (GIA) be Rule 21 or Wholesale Distribution Access Tariff (WDAT) for distribution interconnect or CAISO GIP for transmission interconnect?	DAC Projects cannot use the Rule 21 interconnection process. DAC Projects interconnecting at the distribution level must use the WDAT interconnection process.
3.	If Rule 21 is not acceptable, can you explain why? If Rule 21 is not acceptable, can you cite where to find that requirement in the DAC RFO protocol and where in the DAC PPA?	Pursuant to Section 2.04(k) of the PPA Attachment which has been approved by the CPUC, Sellers must obtain market-based rate authority from FERC. As such, a Rule 21 interconnection is not permitted under SCE's DAC PPA.
4.	RFO seeks 20 MW max for DAC-GT, but what is total remaining for SCE capacity in DAC program? Has SCE executed any DAC-GT contract yet? Has SCE announced any DAC contracts in advice letters, which would make them public?	As of Q2/2021 SCE reported a cumulative capacity procured of 3MW for the CSGT, and 0 MW for the DAC-GT programs. Please refer to AL-4297-E .
5.	What is the definition of site control and is this is that specific to the contract clause? Please point to this section within the PPA.	Please refer to SCE's DAC PPA; "Site" and "Site Control" are a defined terms.
6.	Other than Exhibit B problems, is there another area where DAC proposals have fallen short in meeting SCE DAC requirements?	Some examples we have noticed include but are not limited to: <ul style="list-style-type: none"> • Projects not meeting all eligibility criteria • Projects unable to demonstrate Site Control • Projects not falling within a top 25% DAC or meeting the locational DAC requirements

7.	I understand per the SCE DAC4 RFO Protocol Table 5.02 that SCE is seeking a Total Target for up [to] 20 MW of DAC-GT capacity and up to 5.0 MW in this RFO. Two broader capacity questions: (1) Can you please share what the total amount of capacity currently REMAINS from SCE's initial allocations of 56.5 MW DAC-GT and 14.63 MW DAC-CSGT? (2) If the capacity remaining is the same as the initial programs allocations, can you confirm that to date SCE has not contracted any DAC projects?	As of Q2/2021 SCE reported a cumulative capacity procured of 3MW for the CSGT, and 0 MW for the DAC-GT programs. SCE's remaining allocation is 56.5 MW for DAC-GT & 11.63MW for CSGT. Please refer to AL-4297-E for prior SCE contracted DAC project(s).
8.	Can you please answer whether questions submitted by potential bidders and answered by SCE on this Power Advocate message platform are private messages or shared broadly with other RFO participants?	Questions submitted on PowerAdvocate are visible to both SCE and the Independent Evaluator. For this RFO, more general questions will be answered within a FAQ which will be public on the PowerAdvocate and posted publicly on SCE's website. More project specific questions will be privately responded to with the Independent Evaluator included.
9.	How do DAC customer subscriptions work?	It is important to distinguish the DAC-GT and CSGT programs from the CR-RAM program. For the DAC-GT & CSGT programs, SCE is responsible for customer subscriptions and the process for customer enrollment in the programs; the price paid to the Seller is not dependent on the level of customer subscription. Note that per Section 2.04(s) of the Attachment, 25% subscription is required before a CSGT project can achieve its Initial Delivery Date.