

SUMMARY OF TRANSMISSION AND DISTRIBUTION BY FERC ACCOUNT
FOR THE YEAR ENDED DECEMBER 31, 2012

Schedule 19 Line	Account/Work Activity Rev	Total Recorded O&M Expenses		
		Total	Labor	Non-Labor
	Transmission Accounts			
1	560 - Operations Engineering	\$11,891,956	\$6,169,237	\$5,722,718
2	560 - Sylmar/Palo Verde	\$131,182	\$0	\$131,182
	560 - Total	\$12,023,138	\$6,169,237	\$5,853,901
3	561.000 Load Dispatching	\$0	\$0	\$0
4	561.100 Load Dispatch-Reliability	\$609,477	\$437,554	\$171,923
5	561.200 Load Dispatch Monitor and Operate Trans. System	\$5,471,076	\$4,481,286	\$989,790
6	561.400 Scheduling, System Control and Dispatch Services	\$36,735,243	\$0	\$36,735,243
7	561.500 Reliability, Planning and Standards Development	\$4,595,002	\$4,003,257	\$591,745
8	562 - MOGS Station Expense	\$115,314	\$0	\$115,314
9	562 - Operating Transmission Stations	\$16,881,989	\$11,531,074	\$5,350,916
10	562 - Routine Testing and Inspection	\$3,771,471	\$2,359,353	\$1,412,118
11	562 - Sylmar/Palo Verde	\$1,269,361	\$0	\$1,269,361
	562 - Total	\$22,038,135	\$13,890,426	\$8,147,709
12	563 - Inspect and Patrol Line	\$4,850,101	\$3,025,176	\$1,824,925
13	564 - Underground Line Expense	\$1,293,880	\$974,808	\$319,072
14	565 - Wheeling Costs	\$19,297,507	\$0	\$19,297,507
15	565 - WAPA Transmission for Remote Service	\$213,116	\$0	\$213,116
16	565 - Transmission for Four Corners	\$7,174,782	\$0	\$7,174,782
	565 - Total	\$26,685,406	\$0	\$26,685,406
17	566 - ISO/RSBA/TSP Balancing Accounts	\$34,234,537	\$782,457	\$33,452,080
18	566 - Training/Other	\$32,945,667	\$12,908,744	\$20,036,924
19	566 - NERC/CIP Compliance	\$1,285,321	\$929,088	\$356,233
20	566 - Transmission Regulatory Policy	\$1,053,465	\$1,003,596	\$49,869
21	566 - FERC Regulation & Contracts	\$5,354,106	\$3,372,172	\$1,981,934
22	566 - Grid Contract Management	\$1,879,679	\$1,713,253	\$166,426
23	566 - Sylmar/Palo Verde/Other General Functions	-\$280,151	\$0	-\$280,151
	566 - Total	\$76,472,623	\$20,709,309	\$55,763,314
24	567 - Line Rents	\$7,966,718	-\$536	\$7,967,254
25	567 - Morongo Lease	\$1,500,000	\$0	\$1,500,000
26	567 - Eldorado	\$24,054	\$0	\$24,054
27	567 - Sylmar/Palo Verde	\$314,395	\$0	\$314,395
	567 - Total	\$9,805,168	-\$536	\$9,805,704
28	568 - Maintenance Supervision and Engineering	\$2,282,908	\$1,817,597	\$465,311
29	568 - Sylmar/Palo Verde	\$106,703	\$0	\$106,703
	568 - Total	\$2,389,611	\$1,817,597	\$572,013
30	569 - Maintenance of Structures	\$34,475	\$354	\$34,121
34	569 - Sylmar/Palo Verde	\$110,078	\$0	\$110,078
	569 - Total	\$144,553	\$354	\$144,199

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FOR THE YEAR ENDED DECEMBER 31, 2012

Schedule 19 Line	Account/Work Activity Rev	Total Recorded O&M Expenses		
		Total	Labor	Non-Labor
31	569.100 Hardware	\$6,112,402	\$0	\$6,112,402
32	569.200 Software	\$8,851,685	\$0	\$8,851,685
33	569.300 Communication	\$3,619,242	\$0	\$3,619,242
35	570 - Maintenance of Power Transformers	\$919,185	\$499,563	\$419,622
36	570 - Maintenance of Transmission Circuit Breakers	\$1,743,474	\$1,352,738	\$390,736
37	570 - Maintenance of Transmission Voltage Equipment	\$184,880	\$457,758	-\$272,878
38	570 - Maintenance of Miscellaneous Transmission Equipment	\$2,400,625	\$1,307,755	\$1,092,871
39	570 - Substation Work Order Related Expense	\$4,422,893	\$759,766	\$3,663,126
40	570 - Sylmar/Palo Verde	\$788,022	\$1	\$788,021
	570 - Total	\$10,459,079	\$4,377,581	\$6,081,498
41	571 - Poles and Structures	\$2,584,989	\$1,812,441	\$772,548
42	571 - Insulators and Conductors	\$7,442,522	\$3,522,714	\$3,919,808
43	571 - Transmission Line Rights of Way	\$12,468,841	\$1,207,069	\$11,261,772
44	571 - Transmission Work Order Related Expense	\$6,496,602	\$1,071,427	\$5,425,175
45	571 - Sylmar/Palo Verde	\$474,218	\$0	\$474,218
	571 - Total	\$29,467,171	\$7,613,651	\$21,853,520
46	572 - Maintenance of Underground Transmission Lines	\$342,168	\$110,698	\$231,470
47	572 - Sylmar/Palo Verde	\$17,494	\$0	\$17,494
	572 - Total	\$359,661	\$110,698	\$248,964
48	573 - Provision for Property Damage Expense to Trans. Fac.	\$3,148,853	\$473,033	\$2,675,820
	Total Transmission O&M	\$265,131,507	\$68,083,431	\$197,048,076
	<u>Distribution Accounts</u>			
52	582 - Operation and Relay Protection of Distribution Substations	\$19,976,392	\$13,694,748	\$6,281,643
53	582 - Testing and Inspecting Distribution Substation Equipment	\$10,011,035	\$7,181,278	\$2,829,757
		\$ 29,987,427	\$ 20,876,027	\$ 9,111,400
54	590 - Maintenance Supervision and Engineering	\$2,267,017	\$1,811,481	\$455,536
55	591 - Maintenance of Structures	\$110,636	\$19,025	\$91,611
56	592 - Maintenance of Distribution Transformers	\$792,710	\$520,742	\$271,967
57	592 - Maintenance of Distribution Circuit Breakers	\$2,143,515	\$1,792,190	\$351,325
58	592 - Maintenance of Distribution Voltage Control Equipment	\$579,609	\$450,933	\$128,675
59	592 - Maintenance of Miscellaneous Distribution Equipment	\$2,721,488	\$1,031,423	\$1,690,065
		\$ 6,237,321	\$ 3,795,289	\$ 2,442,032
60	Accounts with no ISO Distribution Costs	\$429,042,657	\$179,213,312	\$249,829,345
		-	-	-
	Total Distribution O&M	\$ 467,645,058	\$ 205,715,134	\$ 261,929,924

Schedule 19 - 2012 Recorded O&M Expenses Excluded from Formula Rate

Column 5 Reason Code	Line Reference	Explanation of Adjustment					
A	6	Exclusion of CAISO costs recovered in Energy Resource Recovery Account					
		Schedule 19 Activity	Final Cost Center	Final Cost Center Name	Labor	Non-Labor	Total
		561-400 Scheduling, System Control and Dispatch Services	F516573	GMC-Scheduling-Sys Cntrl	-	(36,735,243)	(36,735,243)
B	8	Exclusion of costs related to Mohave Generating Station Expense					
		Schedule 19 Activity	Final Cost Center	Final Cost Center Name	Labor	Non-Labor	Total
		562 - MOGS Station Expense	F201176	MOGS Ops 562 Station Expense	-	(115,314)	(115,314)
C	14	Exclusion of CAISO costs recovered in Energy Resource Recovery Account					
		Schedule 19 Activity	Final Cost Center	Final Cost Center Name	Labor	Non-Labor	Total
		565 - Wheeling Costs	F502983	GF - CRA - Purchased Power	-	(19,297,507)	(19,297,507)
D	17	Exclusion of costs recovered through: a) Reliability Services Balancing Account; b) Transmission Access Charge Balancing Account; and c) the American Reinvestment Recovery Act for the Tehachapi Wind Energy Storage Project					
		Schedule 19 Activity	Final Cost Center	Final Cost Center Name	Labor	Non-Labor	Total
		a) 566 - ISO/RSBA/TSP Balancing Accounts	F523361	ISO MUST OFFER OBLIGATION	-	(4,780,343)	(4,780,343)
		b) 566 - ISO/RSBA/TSP Balancing Accounts	F523362	TRANSMISSION ACCESS CHARG	-	(21,251,061)	(21,251,061)
		c) 566 - ISO/RSBA/TSP Balancing Accounts	F527631	TEHACHAPI WIND ENERGY STORAGE PROJECT	(782,457)	(7,420,677)	(8,203,134)
		Total 566 - ISO/RSBA/TSP Balancing Accounts			(782,457)	(33,452,080)	(34,234,537)
E	50, 62	Addition of T&D Results Sharing annual payout					
		Schedule 19 Activity	Final Cost Center	Final Cost Center Name	Labor	Non-Labor	Total
		TDBU Results Sharing - Transmission	N/A	N/A	11,531,031	-	11,531,031
		TDBU Results Sharing - Distribution	N/A	N/A	34,841,186	-	34,841,186
		Total Results Sharing			46,372,217	-	46,372,217
F	18, 61	Exclusion of Shareholder Funded Costs					
		Schedule 19 Activity	Final Cost Center	Final Cost Center Name	Labor	Non-Labor	Total
		566 - Training/Other Accounts with no ISO Distribution Costs	N/A	N/A	(167)	(38,342)	(38,509)
		Total Results Sharing	N/A	N/A	(126,554)	(335,397)	(461,951)
					(126,721)	(373,739)	(500,460)

2011 Cost Separation (\$000)

560 - OPERATIONS ENGINEERING		
	2012	%
Labor		
ISO	2,787	45.2%
NON-ISO	3,382	54.8%
<i>Total</i>	6,169	100.0%
Non-Labor		
ISO	2,585	45.2%
NON-ISO	3,137	54.8%
<i>Total</i>	5,723	100.0%
Total		
ISO	5,372	45.2%
NON-ISO	6,520	54.8%
<i>Total</i>	11,892	100.0%

2011 Cost Separation (\$000)

560 - SYLMAR/PALO VERDE		
	2012	%
Labor	ISO	- 100.0%
	NON-ISO	- 0.0%
	<i>Total</i>	- 0.0%
Non-Labor		
	ISO	131 100.0%
	NON-ISO	- 0.0%
	<i>Total</i>	131 100.0%
Total		
	ISO	131 100.0%
	NON-ISO	- 0.0%
	<i>Total</i>	131 100.0%

2011 Cost Separation (\$000)

561.000 - LOAD DISPATCHING		
	2012	%
Labor		
ISO	-	56.5%
NON-ISO	-	43.5%
<i>Total</i>	-	100.0%
Non-Labor		
ISO	-	56.5%
NON-ISO	-	43.5%
<i>Total</i>	-	100.0%
Total		
ISO	-	56.5%
NON-ISO	-	43.5%
<i>Total</i>	-	100.0%

2011 Cost Separation (\$000)

561.100 - LOAD DISPATCH-RELIABILITY		
	2012	%
Labor		
ISO	247	56.5%
NON-ISO	190	43.5%
<i>Total</i>	438	100.0%
Non-Labor		
ISO	97	56.5%
NON-ISO	75	43.5%
<i>Total</i>	172	100.0%
Total		
ISO	344	56.5%
NON-ISO	265	43.5%
<i>Total</i>	609	100.0%

2011 Cost Separation (\$000)

561.200 LOAD DISPATCH MONITOR and OPERATE TRANSMISSION SYSTEM			
		2012	%
Labor	ISO	2,532	56.5%
	NON-ISO	1,949	43.5%
	<i>Total</i>	4,481	100.0%
Non-Labor	ISO	559	56.5%
	NON-ISO	431	43.5%
	<i>Total</i>	990	100.0%
Total	ISO	3,091	56.5%
	NON-ISO	2,380	43.5%
	<i>Total</i>	5,471	100.0%

2011 Cost Separation (\$000)

561.500 RELIABILITY, PLANNING AND STANDARDS DEVELOPMENT		
	2012	%
Labor		
ISO	4,003	100.0%
NON-ISO	-	0.0%
<i>Total</i>	4,003	100.0%
Non-Labor		
ISO	592	100.0%
NON-ISO	-	0.0%
<i>Total</i>	592	100.0%
Total		
ISO	4,595	100.0%
NON-ISO	-	0.0%
<i>Total</i>	4,595	100.0%

2011 Cost Separation (\$000)

562 - OPERATING TRANSMISSION STATIONS		
	2012	%
Labor		
ISO	2,272	19.7%
NON-ISO	9,259	80.3%
<i>Total</i>	11,531	100.0%
Non-Labor		
ISO	1,054	19.7%
NON-ISO	4,297	80.3%
<i>Total</i>	5,351	100.0%
Total		
ISO	3,326	19.7%
NON-ISO	13,556	80.3%
<i>Total</i>	16,882	100.0%

2011 Cost Separation (\$000)

562 - ROUTINE TESTING AND INSPECTING			
		2012	%
Labor	ISO	481	20.4%
	NON-ISO	1,878	79.6%
	<i>Total</i>	2,359	100.0%
Non-Labor	ISO	288	20.4%
	NON-ISO	1,124	79.6%
	<i>Total</i>	1,412	100.0%
Total	ISO	769	20.4%
	NON-ISO	3,002	79.6%
	<i>Total</i>	3,771	100.0%

2011 Cost Separation (\$000)

562 - SYLMAR/PALO VERDE		
	2012	%
Labor	ISO	- 100.0%
	NON-ISO	- 0.0%
	<i>Total</i>	- 0.0%
Non-Labor	ISO	1,269 100.0%
	NON-ISO	- 0.0%
	<i>Total</i>	1,269 100.0%
Total	ISO	1,269 100.0%
	NON-ISO	- 0.0%
	<i>Total</i>	1,269 100.0%

2011 Cost Separation (\$000)

563 - INSPECT AND PATROL		
	2012	%
Labor		
ISO	1,488	49.2%
NON-ISO	1,537	50.8%
<i>Total</i>	3,025	100.0%
Non-Labor		
ISO	898	49.2%
NON-ISO	927	50.8%
<i>Total</i>	1,825	100.0%
Total		
ISO	2,386	49.2%
NON-ISO	2,464	50.8%
<i>Total</i>	4,850	100.0%

2011 Cost Separation (\$000)

564 - UNDERGROUND LINE EXPENSE		
	2012	%
Labor		
ISO	17	1.7%
NON-ISO	958	98.3%
<i>Total</i>	975	100.0%
Non-Labor		
ISO	5	1.7%
NON-ISO	314	98.3%
<i>Total</i>	319	100.0%
Total		
ISO	22	1.7%
NON-ISO	1,272	98.3%
<i>Total</i>	1,294	100.0%

2011 Cost Separation (\$000)

565 - WAPA TRANSMISSION FOR REMOTE SERVICE		
	2012	%
Labor		
ISO	-	0.0%
NON-ISO	-	0.0%
<i>Total</i>	-	0.0%
Non-Labor		
ISO	-	0.0%
NON-ISO	213	100.0%
<i>Total</i>	213	100.0%
Total		
ISO	-	0.0%
NON-ISO	213	100.0%
<i>Total</i>	213	100.0%

2011 Cost Separation (\$000)

565 - TRANSMISSION FOR FOUR CORNERS			
	2012		%
Labor	ISO	-	100.0%
	NON-ISO	-	0.0%
	<i>Total</i>	-	100.0%
Non-Labor	ISO	7,175	100.0%
	NON-ISO	-	0.0%
	<i>Total</i>	7,175	100.0%
Total	ISO	7,175	100.0%
	NON-ISO	-	0.0%
	<i>Total</i>	7,175	100.0%

2011 Cost Separation (\$000)

566 - TRAINING/OTHER		
	2012	%
Labor		
ISO	5,832	45.2%
NON-ISO	7,077	54.8%
<i>Total</i>	12,909	100.0%
Non-Labor		
ISO	9,035	45.2%
NON-ISO	10,964	54.8%
<i>Total</i>	19,999	100.0%
Total		
ISO	14,866	45.2%
NON-ISO	18,041	54.8%
<i>Total</i>	32,907	100.0%

2011 Cost Separation (\$000)

566 - NERC/CIP COMPLIANCE		
	2012	%
Labor		
ISO	929	100.0%
NON-ISO	-	0.0%
<i>Total</i>	929	100.0%
Non-Labor		
ISO	356	100.0%
NON-ISO	-	0.0%
<i>Total</i>	356	100.0%
Total		
ISO	1,285	100.0%
NON-ISO	-	0.0%
<i>Total</i>	1,285	100.0%

2011 Cost Separation (\$000)

566 - TRANSMISSION REGULATORY POLICY			
		2012	%
Labor	ISO	1,004	100.0%
	NON-ISO	-	0.0%
	<i>Total</i>	1,004	100.0%
Non-Labor	ISO	50	100.0%
	NON-ISO	-	0.0%
	<i>Total</i>	50	100.0%
Total	ISO	1,053	100.0%
	NON-ISO	-	0.0%
	<i>Total</i>	1,053	100.0%

2011 Cost Separation (\$000)

566 - FERC REGULATION & CONTRACTS		
	2012	%
Labor		
ISO	1,652	49.0%
NON-ISO	1,720	51.0%
<i>Total</i>	3,372	100.0%
Non-Labor		
ISO	971	49.0%
NON-ISO	1,011	51.0%
<i>Total</i>	1,982	100.0%
Total		
ISO	2,624	49.0%
NON-ISO	2,731	51.0%
<i>Total</i>	5,354	100.0%

2011 Cost Separation (\$000)

566 - GRID CONTRACT MANAGEMENT		
	2012	%
Labor	ISO	1,069 62.4%
	NON-ISO	644 37.6%
	<i>Total</i>	1,713 100.0%
Non-Labor	ISO	104 62.4%
	NON-ISO	63 37.6%
	<i>Total</i>	166 100.0%
Total	ISO	1,173 62.4%
	NON-ISO	707 37.6%
	<i>Total</i>	1,880 100.0%

2011 Cost Separation (\$000)

566 - SYLMAR/PALO VERDE/Other General Functions		
	2012	%
Labor		
ISO	-	100.0%
NON-ISO	-	0.0%
<i>Total</i>	-	100.0%
Non-Labor		
ISO	(280)	100.0%
NON-ISO	-	0.0%
<i>Total</i>	(280)	100.0%
Total		
ISO	(280)	100.0%
NON-ISO	-	0.0%
<i>Total</i>	(280)	100.0%

2011 Cost Separation (\$000)

567 - LINE RENTS		
	2012	%
Labor		
ISO	(0)	67.8%
NON-ISO	(0)	32.2%
<i>Total</i>	(1)	100.0%
Non-Labor		
ISO	5,402	67.8%
NON-ISO	2,565	32.2%
<i>Total</i>	7,967	100.0%
Total		
ISO	5,401	67.8%
NON-ISO	2,565	32.2%
<i>Total</i>	7,967	100.0%

2011 Cost Separation (\$000)

567 - MORONGO LEASE		
	2012	%
Labor		
ISO	-	90.8%
NON-ISO	-	9.2%
<i>Total</i>	-	100.0%
Non-Labor		
ISO	1,362	90.8%
NON-ISO	138	9.2%
<i>Total</i>	1,500	100.0%
Total		
ISO	1,362	90.8%
NON-ISO	138	9.2%
<i>Total</i>	1,500	100.0%

2011 Cost Separation (\$000)

567 EL DORADO		
	2012	%
Labor		
ISO	-	100.0%
NON-ISO	-	0.0%
<i>Total</i>	-	100.0%
Non-Labor		
ISO	24	100.0%
NON-ISO	-	0.0%
<i>Total</i>	24	100.0%
Total		
ISO	24	100.0%
NON-ISO	-	0.0%
<i>Total</i>	24	100.0%

2011 Cost Separation (\$000)

567 - SYLMAR/PALO VERDE		
	2012	%
Labor	ISO	- 100.0%
	NON-ISO	- 0.0%
	<i>Total</i>	- 100.0%
Non-Labor	ISO	314 100.0%
	NON-ISO	- 0.0%
	<i>Total</i>	314 100.0%
Total	ISO	314 100.0%
	NON-ISO	- 0.0%
	<i>Total</i>	314 100.0%

2011 Cost Separation (\$000)

568 - MAINTENANCE SUPERVISION AND ENGINEERING		
	2012	%
Labor		
ISO	666	36.7%
NON-ISO	1,151	63.3%
<i>Total</i>	1,818	100.0%
Non-Labor		
ISO	171	36.7%
NON-ISO	295	63.3%
<i>Total</i>	465	100.0%
Total		
ISO	837	36.7%
NON-ISO	1,446	63.3%
<i>Total</i>	2,283	100.0%

2011 Cost Separation (\$000)

568 - SYLMAR/PALO VERDE		
	2012	%
Labor	ISO	- 100.0%
	NON-ISO	- 0.0%
	<i>Total</i>	- 100.0%
Non-Labor	ISO	107 100.0%
	NON-ISO	- 0.0%
	<i>Total</i>	107 100.0%
Total	ISO	107 100.0%
	NON-ISO	- 0.0%
	<i>Total</i>	107 100.0%

2011 Cost Separation (\$000)

569 - MAINTENANCE OF STRUCTURES		
	2012	%
Labor		
ISO	0	23.9%
NON-ISO	0	76.1%
<i>Total</i>	0	100.0%
Non-Labor		
ISO	8	23.9%
NON-ISO	26	76.1%
<i>Total</i>	34	100.0%
Total		
ISO	8	23.9%
NON-ISO	26	76.1%
<i>Total</i>	34	100.0%

2011 Cost Separation (\$000)

569.100 HARDWARE		
	2012	%
Labor		
ISO	756	45.2%
NON-ISO	917	54.8%
<i>Total</i>	1,673	100.0%
Non-Labor		
ISO	2,006	45.2%
NON-ISO	2,434	54.8%
<i>Total</i>	4,439	100.0%
Total		
ISO	2,761	45.2%
NON-ISO	3,351	54.8%
<i>Total</i>	6,112	100.0%

2011 Cost Separation (\$000)

569.200 SOFTWARE		
	2012	%
Labor		
ISO	1,177	45.2%
NON-ISO	1,428	54.8%
<i>Total</i>	2,605	100.0%
Non-Labor		
ISO	2,822	45.2%
NON-ISO	3,425	54.8%
<i>Total</i>	6,247	100.0%
Total		
ISO	3,999	45.2%
NON-ISO	4,853	54.8%
<i>Total</i>	8,852	100.0%

2011 Cost Separation (\$000)

569.300 COMMUNICATION		
	2012	%
Labor		
ISO	412	45.2%
NON-ISO	500	54.8%
<i>Total</i>	912	100.0%
Non-Labor		
ISO	1,223	45.2%
NON-ISO	1,484	54.8%
<i>Total</i>	2,707	100.0%
Total		
ISO	1,635	45.2%
NON-ISO	1,984	54.8%
<i>Total</i>	3,619	100.0%

2011 Cost Separation (\$000)

569 - SYLMAR/PALO VERDE		
	2012	%
Labor	ISO	- 100.0%
	NON-ISO	- 0.0%
	<i>Total</i>	- 100.0%
Non-Labor	ISO	110 100.0%
	NON-ISO	- 0.0%
	<i>Total</i>	110 100.0%
Total	ISO	110 100.0%
	NON-ISO	- 0.0%
	<i>Total</i>	110 100.0%

2011 Cost Separation (\$000)

570 - MAINTENANCE OF POWER TRANSFORMERS		
	2012	%
Labor		
ISO	112	22.5%
NON-ISO	387	77.5%
<i>Total</i>	500	100.0%
Non-Labor		
ISO	94	22.5%
NON-ISO	325	77.5%
<i>Total</i>	420	100.0%
Total		
ISO	207	22.5%
NON-ISO	712	77.5%
<i>Total</i>	919	100.0%

2011 Cost Separation (\$000)

570 - MAINTENANCE OF TRANSMISSION CIRCUIT BREAKERS		
	2012	%
Labor		
ISO	411	30.4%
NON-ISO	942	69.6%
<i>Total</i>	1,353	100.0%
Non-Labor		
ISO	119	30.4%
NON-ISO	272	69.6%
<i>Total</i>	391	100.0%
Total		
ISO	530	30.4%
NON-ISO	1,213	69.6%
<i>Total</i>	1,743	100.0%

2011 Cost Separation (\$000)

570 - MAINTENANCE OF TRANSMISSION VOLTAGE CONTROL EQUIPMENT			
	2012		%
Labor			
	ISO	363	79.2%
	NON-ISO	95	20.8%
	<i>Total</i>	458	100.0%
Non-Labor			
	ISO	(216)	79.2%
	NON-ISO	(57)	20.8%
	<i>Total</i>	(273)	100.0%
Total			
	ISO	146	79.2%
	NON-ISO	38	20.8%
	<i>Total</i>	185	100.0%

2011 Cost Separation (\$000)

570 - MAINTENANCE OF MISCELLANEOUS TRANSMISSION EQUIPMENT		
	2012	%
Labor		
ISO	479	36.7%
NON-ISO	828	63.3%
<i>Total</i>	1,308	100.0%
Non-Labor		
ISO	401	36.7%
NON-ISO	692	63.3%
<i>Total</i>	1,093	100.0%
Total		
ISO	880	36.7%
NON-ISO	1,520	63.3%
<i>Total</i>	2,401	100.0%

2011 Cost Separation (\$000)

570 - SUBSTATION WORK ORDER RELATED EXPENSE		
	2012	%
Labor		
ISO	239	31.5%
NON-ISO	520	68.5%
<i>Total</i>	760	100.0%
Non-Labor		
ISO	1,154	31.5%
NON-ISO	2,509	68.5%
<i>Total</i>	3,663	100.0%
Total		
ISO	1,393	31.5%
NON-ISO	3,030	68.5%
<i>Total</i>	4,423	100.0%

2011 Cost Separation (\$000)

570 - SYLMAR/PALO VERDE		
	2012	%
Labor	ISO	0 100.0%
	NON-ISO	- 0.0%
	<i>Total</i>	0 100.0%
Non-Labor	ISO	788 100.0%
	NON-ISO	- 0.0%
	<i>Total</i>	788 100.0%
Total	ISO	788 100.0%
	NON-ISO	- 0.0%
	<i>Total</i>	788 100.0%

2011 Cost Separation (\$000)

571 - POLES AND STRUCTURES		
	2012	%
Labor		
ISO	892	49.2%
NON-ISO	921	50.8%
<i>Total</i>	1,812	100.0%
Non-Labor		
ISO	380	49.2%
NON-ISO	392	50.8%
<i>Total</i>	773	100.0%
Total		
ISO	1,272	49.2%
NON-ISO	1,313	50.8%
<i>Total</i>	2,585	100.0%

2011 Cost Separation (\$000)

571 - INSULATORS AND CONDUCTORS		
	2012	%
Labor		
ISO	1,733	49.2%
NON-ISO	1,790	50.8%
<i>Total</i>	3,523	100.0%
Non-Labor		
ISO	1,929	49.2%
NON-ISO	1,991	50.8%
<i>Total</i>	3,920	100.0%
Total		
ISO	3,662	49.2%
NON-ISO	3,781	50.8%
<i>Total</i>	7,443	100.0%

2011 Cost Separation (\$000)

571 - TRANSMISSION LINE RIGHTS OF WAY			
		2012	%
Labor			
	ISO	594	49.2%
	NON-ISO	613	50.8%
	<i>Total</i>	1,207	100.0%
Non-Labor			
	ISO	5,541	49.2%
	NON-ISO	5,721	50.8%
	<i>Total</i>	11,262	100.0%
Total			
	ISO	6,135	49.2%
	NON-ISO	6,334	50.8%
	<i>Total</i>	12,469	100.0%

2011 Cost Separation (\$000)

571 - TRANSMISSION WORK ORDER RELATED EXPENSE			
		2012	%
Labor			
	ISO	230	21.5%
	NON-ISO	841	78.5%
	<i>Total</i>	1,071	100.0%
Non-Labor			
	ISO	1,166	21.5%
	NON-ISO	4,259	78.5%
	<i>Total</i>	5,425	100.0%
Total			
	ISO	1,397	21.5%
	NON-ISO	5,100	78.5%
	<i>Total</i>	6,497	100.0%

2011 Cost Separation (\$000)

571 - SLYMAR/PALO VERDE		
	2012	%
Labor	ISO	- 100.0%
	NON-ISO	- 0.0%
	<i>Total</i>	- 100.0%
Non-Labor	ISO	474 100.0%
	NON-ISO	- 0.0%
	<i>Total</i>	474 100.0%
Total	ISO	474 100.0%
	NON-ISO	- 0.0%
	<i>Total</i>	474 100.0%

2011 Cost Separation **(\$000)**

572 - MAINTENANCE OF UNDERGROUND TRANSMISSION LINES			
	2012	%	
Labor			
ISO	2	1.7%	
NON-ISO	109	98.3%	
Total	111	100.0%	
Non-Labor			
ISO	4	1.7%	
NON-ISO	228	98.3%	
Total	231	100.0%	
Total			
ISO	6	1.7%	
NON-ISO	336	98.3%	
Total	342	100.0%	

2011 Cost Separation (\$000)

572 - SYLMAR/PALO VERDE		
	2012	%
Labor	ISO	- 100.0%
	NON-ISO	- 0.0%
	<i>Total</i>	- 100.0%
Non-Labor	ISO	17 100.0%
	NON-ISO	- 0.0%
	<i>Total</i>	17 100.0%
Total	ISO	17 100.0%
	NON-ISO	- 0.0%
	<i>Total</i>	17 100.0%

2011 Cost Separation (\$000)

573 - PROVISION FOR PROPERTY DAMAGE EXPENSE TO TRANSMISSION FACILITIES			
	2012		%
Labor			
	ISO	218	46.1%
	NON-ISO	255	53.9%
	<i>Total</i>	473	100.0%
Non-Labor			
	ISO	1,234	46.1%
	NON-ISO	1,442	53.9%
	<i>Total</i>	2,676	100.0%
Total			
	ISO	1,452	46.1%
	NON-ISO	1,697	53.9%
	<i>Total</i>	3,149	100.0%

2011 Cost Separation (\$000)

Transmission Total		2012	%
Labor	ISO	32,598	45.0%
	NON-ISO	39,893	55.0%
	<i>Total</i>	72,491	100.0%
Non-Labor			
	ISO	51,523	54.0%
	NON-ISO	50,697	46.0%
	<i>Total</i>	102,220	100.0%
Total			
	ISO	84,120	50.2%
	NON-ISO	90,590	49.8%
	<i>Total</i>	174,710	100.0%

2011 Cost Separation (\$000)

582 - OPERATION AND RELAY PROTECTION OF DISTRIBUTION SUBSTATIONS			
	2012		%
Labor			
ISO	328		2.4%
NON-ISO	13,366		97.6%
<i>Total/</i>	13,695		100.0%
Non-Labor			
ISO	151		2.4%
NON-ISO	6,131		97.6%
<i>Total/</i>	6,282		100.0%
Total			
ISO	479		2.4%
NON-ISO	19,497		97.6%
<i>Total/</i>	19,976		100.0%

2011 Cost Separation (\$000)

582 - TESTING AND INSPECTING DISTRIBUTION SUBSTATION EQUIPMENT			
	2012		%
Labor	ISO	172	2.4%
	NON-ISO	7,009	97.6%
	<i>Total</i>	7,181	100.0%
Non-Labor	ISO	68	2.4%
	NON-ISO	2,762	97.6%
	<i>Total</i>	2,830	100.0%
Total	ISO	240	2.4%
	NON-ISO	9,771	97.6%
	<i>Total</i>	10,011	100.0%

2011 Cost Separation (\$000)

590 - MAINTENANCE SUPERVISION AND ENGINEERING			
	2012		%
Labor	ISO	43	2.4%
	NON-ISO	1,768	97.6%
	<i>Total</i>	1,811	100.0%
Non-Labor	ISO	11	2.4%
	NON-ISO	445	97.6%
	<i>Total</i>	456	100.0%
Total	ISO	54	2.4%
	NON-ISO	2,213	97.6%
	<i>Total</i>	2,267	100.0%

2011 Cost Separation (\$000)

591 - MAINTENANCE OF STRUCTURES		
	2012	%
Labor		
ISO	0	2.4%
NON-ISO	19	97.6%
<i>Total</i>	19	100.0%
Non-Labor		
ISO	2	2.4%
NON-ISO	89	97.6%
<i>Total</i>	92	100.0%
Total		
ISO	3	2.4%
NON-ISO	108	97.6%
<i>Total</i>	111	100.0%

2011 Cost Separation (\$000)

592 - MAINTENANCE OF DISTRIBUTION TRANSFORMERS			
		2012	%
Labor	ISO	2	0.3%
	NON-ISO	519	99.7%
	<i>Total</i>	521	100.0%
Non-Labor	ISO	1	0.3%
	NON-ISO	271	99.7%
	<i>Total</i>	272	100.0%
Total	ISO	2	0.3%
	NON-ISO	790	99.7%
	<i>Total</i>	793	100.0%

2011 Cost Separation (\$000)

592 - MAINTENANCE OF DISTRIBUTION CIRCUIT BREAKERS			
		2012	%
Labor	ISO	32	1.8%
	NON-ISO	1,760	98.2%
	<u>Total</u>	1,792	100.0%
Non-Labor	ISO	6	1.8%
	NON-ISO	345	98.2%
	<u>Total</u>	351	100.0%
Total	ISO	39	1.8%
	NON-ISO	2,105	98.2%
	<u>Total</u>	2,144	100.0%

2011 Cost Separation (\$000)

592 - MAINTENANCE OF DISTRIBUTION VOLTAGE CONTROL EQUIPMENT		
	2012	%
Labor		
ISO	32	7.2%
NON-ISO	418	92.8%
<i>Total</i>	451	100.0%
Non-Labor		
ISO	9	7.2%
NON-ISO	119	92.8%
<i>Total</i>	129	100.0%
Total		
ISO	42	7.2%
NON-ISO	538	92.8%
<i>Total</i>	580	100.0%

2011 Cost Separation (\$000)

592 - MAINTENANCE OF MISCELLANEOUS DISTRIBUTION EQUIPMENT			
	2012		%
Labor	ISO	25	2.4%
	NON-ISO	1,007	97.6%
	<i>Total</i>	1,031	100.0%
Non-Labor	ISO	41	2.4%
	NON-ISO	1,650	97.6%
	<i>Total</i>	1,690	100.0%
Total	ISO	65	2.4%
	NON-ISO	2,656	97.6%
	<i>Total</i>	2,721	100.0%

2011 Cost Separation (\$000)

Distribution Totals		2012	%
Labor	ISO	636	2.49%
	NON-ISO	25,866	97.51%
	<i>Total</i>	26,502	100.00%
Non-Labor	ISO	289	2.49%
	NON-ISO	11,812	97.51%
	<i>Total</i>	12,101	100.00%
Total	ISO	924	2.49%
	NON-ISO	37,678	97.51%
	<i>Total</i>	38,602	100.00%

2011 Cost Separation (\$000)

TDBU Total		
	2012	%
Labor	ISO	33,233 33.5%
	NON-ISO	65,759 66.5%
	Total	98,993 100.0%
Non-Labor	ISO	51,811 48.3%
	NON-ISO	62,509 51.7%
	Total	114,320 100.0%
Total	ISO	85,045 41.0%
	NON-ISO	128,268 59.0%
	Total	213,313 100.0%

2011 Final Cost Centers by Account/Work Activity

Account/Work Activity	Final Cost Center	Cost Center Description	Total Recorded O&M Expenses		
			Total	Labor	Non-Labor
560 - Operations Engineering	F500092	ENGINEERING/PLANNING	1,482,535	281,335	1,201,200
560 - Operations Engineering	F500094	OPERATING EXPENSE SUBS	458,935	273,165	185,770
560 - Operations Engineering	F500151	NON IMM JOB ORDERS	3,804	(38)	3,842
560 - Operations Engineering	F500248	GENERAL OPERATING EXPENSE	10,368	(117)	10,485
560 - Operations Engineering	F500259	MANAGEMENT/SUPERVISION	3,662	19	3,643
560 - Operations Engineering	F500264	GENERAL OPERATING EXPENSE	(6,320)	6,641	(12,961)
560 - Operations Engineering	F500286	ENGINEERING/PLANNING	2,409,046	336,867	2,072,179
560 - Operations Engineering	F500290	GENERAL OPERATING EXPENSE	3,916	390	3,526
560 - Operations Engineering	F500300	ENGINEERING/PLANNING	4,000	-	4,000
560 - Operations Engineering	F500305	ENGINEERING/PLANNING	404,616	316,178	88,438
560 - Operations Engineering	F500401	SUB OPRNS-SUPERVISION	335,443	306,023	29,420
560 - Operations Engineering	F500407	SUB OPRNS-SUPERVISION	318,297	250,605	67,691
560 - Operations Engineering	F500413	SUB OPRNS-SUPERVISION	362,730	259,571	103,158
560 - Operations Engineering	F500419	SUB OPRNS-SUPERVISION	468,416	382,406	86,010
560 - Operations Engineering	F520055	GENERAL OPERATING EXPENSE	458,931	12,445	446,485
560 - Operations Engineering	F520056	GENERAL OPERATING EXPENSE	316,440	40,339	276,100
560 - Operations Engineering	F520057	GENL OPRN EXP-AUTO ENGRG	324,088	105,936	218,152
560 - Operations Engineering	F520059	GENERAL OPERATING EXPENSE	4,694	1,576	3,118
560 - Operations Engineering	F520060	GENERAL OPERATING EXPENSE	1,322,348	984,436	337,912
560 - Operations Engineering	F520101	OPERATING EXP-TRANS SYS	197,245	162,637	34,609
560 - Operations Engineering	F520102	Engineering Advancement	2,096,928	1,848,369	248,560
560 - Operations Engineering	F520103	OPERATING EXP-TRANS SYS	4,894	4,843	51
560 - Operations Engineering	F520104	OPRN EXP-TRANS-AUTO ENGRG	37,673	16,018	21,655
560 - Operations Engineering	F520105	Power Systems Technologies	37,380	177	37,203
560 - Operations Engineering	F523389	MAPPING	4,770	4,730	40
560 - Operations Engineering	F525701	GENERAL OPERATING ACTIVITIES	649	(14)	663
560 - Operations Engineering	F525849	GENERAL OPERATING ACTIVITIES	70,594	36,022	34,572
560 - Operations Engineering	F525850	OPERATING EXP-TRANS SYS	34,454	2,454	31,999
560 - Operations Engineering	F527009	Four Corners 560 Superv & Engin - Oper	2,176	-	2,176
560 - Operations Engineering	F527517	INNOVATION MANAGEMENT (TRANS)	719,244	536,222	183,022
560 - Operations Engineering Total			11,891,956	6,169,237	5,722,718

2011 Final Cost Centers by Account/Work Activity

Account/Work Activity	Final Cost Center	Cost Center Description	Total Recorded O&M Expenses		
			Total	Labor	Non-Labor
560 - Sylmar/Palo Verde	F526248	OPER SUPERVN-SYLMAR	131,182	-	131,182

2011 Final Cost Centers by Account/Work Activity

Account/Work Activity	Final Cost Center	Cost Center Description	Total Recorded O&M Expenses		
			Total	Labor	Non-Labor
561.000 Load Dispatching Total			-	-	-
561.100 Load Dispatch-Reliability	F500385	GCC - WECC DUES	58,581	-	58,581
561.100 Load Dispatch-Reliability	F500386	CLERICAL	19,358	19,358	-
561.100 Load Dispatch-Reliability	F500387	MGMT OF SYSTEM OPER DIV	531,538	418,197	113,341
561.100 Load Dispatch-Reliability Total			609,477	437,554	171,923

2011 Final Cost Centers by Account/Work Activity

Account/Work Activity	Final Cost Center	Cost Center Description	Total Recorded O&M Expenses		
			Total	Labor	Non-Labor
561.200 Load Dispatch Monitor & i F500377		OPERATING ENGINEERING	2,496,803	2,089,763	407,039
561.200 Load Dispatch Monitor & i F500380		ENRGY CNTRL CENTR OPRNS	3,329,306	2,391,522	937,784
561.200 Load Dispatch Monitor & i F523256		SAFETY GCC MGMT	16	0	16
561.200 Load Dispatch Monitor & i F526264		LOAD DISPATCHING	(355,049)	-	(355,049)
561.200 Load Dispatch Monitor and Operate Trans. System Total			5,471,076	4,481,286	989,790

2011 Final Cost Centers by Account/Work Activity

Account/Work Activity	Final Cost Center	Cost Center Description	Total Recorded O&M Expenses		
			Total	Labor	Non-Labor
561.400 Scheduling, System Con	F516573	GMC-Scheduling-Sys Cntrl	36,735,243	-	36,735,243

2011 Final Cost Centers by Account/Work Activity

Account/Work Activity	Final Cost Center	Cost Center Description	Total Recorded O&M Expenses		
			Total	Labor	Non-Labor
561.500 Reliability, Planning & Sta	F500002	MANAGEMENT/SUPERVISION	969,659	924,912	44,748
561.500 Reliability, Planning & Sta	F500005	NON IMM JOB ORDERS	55,425	262	55,163
561.500 Reliability, Planning & Sta	F500006	CLERICAL/ADMINISTRATIVE	50,711	45,527	5,184
561.500 Reliability, Planning & Sta	F500008	TRANSMISSION SYSTEM PLANNING	2,487,725	2,378,863	108,862
561.500 Reliability, Planning & Sta	F528134	MANAGEMENT/SUPERVISION	190,620	181,362	9,258
561.500 Reliability, Planning & Sta	F528136	CLERICAL/ADMINISTRATIVE	54,334	52,583	1,750
561.500 Reliability, Planning & Sta	F528137	TRANS STRATEGY & SPECIAL ASSESSMENTS	786,529	419,749	366,780
561.500 Reliability, Planning and Standards Development Total			4,595,002	4,003,257	591,745

2011 Final Cost Centers by Account/Work Activity

Account/Work Activity	Final Cost Center	Cost Center Description	Total Recorded O&M Expenses		
			Total	Labor	Non-Labor
562 - MOGS Station Expense	F528432	GF-CNTR-Eldorado O&M-Part Bill 562	115,314	-	115,314

2011 Final Cost Centers by Account/Work Activity

Account/Work Activity	Final Cost Center	Cost Center Description	Total Recorded O&M Expenses		
			Total	Labor	Non-Labor
562 - Operating Transmission Stat F200225		Operations 562	771	-	771
562 - Operating Transmission Stat F200729		Control Sub 562 Station Expense	8,464	5,882	2,582
562 - Operating Transmission Stat F200732		Casa Diablo Sub 562 Station Expense	9,753	9,708	44
562 - Operating Transmission Stat F200735		Lundy Sub 562 Station Expense	4,900	4,900	-
562 - Operating Transmission Stat F200738		Lee Vining Sub 562 Station Expense	4,768	4,768	-
562 - Operating Transmission Stat F200963		Kern River 1 562 Station Expense	586	586	-
562 - Operating Transmission Stat F201007		Big Creek 3 562 Station Expense	7,543	7,526	16
562 - Operating Transmission Stat F201021		Big Creek 4 562 Station Expense	6,205	6,205	-
562 - Operating Transmission Stat F201089		Big Creek 1 562 Station Expense	1,068	1,040	27
562 - Operating Transmission Stat F201104		Eastwood Ph 562 Station Expense	1,068	1,040	27
562 - Operating Transmission Stat F201128		Portal Ph 562 Station Expense	3,758	3,691	67
562 - Operating Transmission Stat F201218		Four Corners 562 Station Expense	6,535	-	6,535
562 - Operating Transmission Stat F500393		SUB OPRN MISC STATN EXP	729,308	(208)	729,516
562 - Operating Transmission Stat F500488		SUB OPRN-OPERATING EQUIP TRANS	869,603	623,357	246,247
562 - Operating Transmission Stat F500492		SUB OPRN-OPERATING EQUIP	1,527,709	1,092,020	435,689
562 - Operating Transmission Stat F500495		FSA BILLABLE EXPENSES	630	630	-
562 - Operating Transmission Stat F500497		SUB OPRN-OPERATING EQUIP	167,442	124,281	43,161
562 - Operating Transmission Stat F500499		SUB OPRN-OPERATING EQUIP	767,011	555,057	211,954
562 - Operating Transmission Stat F500549		SUB OPRN-OPERATING EQUIP	1,771,757	1,263,302	508,455
562 - Operating Transmission Stat F500553		SUB OPRN-OPERATING EQUIP	1,625,063	1,155,368	469,694
562 - Operating Transmission Stat F500558		SUB OPRN-OPERATING EQUIP	1,109,484	790,648	318,836
562 - Operating Transmission Stat F500559		SUB OPRN-OPERATING EQUIP	1,179,768	836,620	343,148
562 - Operating Transmission Stat F500562		SUB OPRN MISC STATN EXP	702	-	702
562 - Operating Transmission Stat F500563		SUB OPRN MISC STATN EXP	2,540	15	2,525
562 - Operating Transmission Stat F500564		SUB OPRN-OPERATING EQUIP	808,382	577,837	230,545
562 - Operating Transmission Stat F500572		SUB OPRN-OPERATING EQUIP TRANS	1,095,793	766,102	329,691
562 - Operating Transmission Stat F513911		VincentSUBBuilding(Ptnrshp)-Maintenance	5,192	26	5,167
562 - Operating Transmission Stat F520824		EL DORADO SUB OP FAC5	631,567	540,393	91,173
562 - Operating Transmission Stat F523026		SUB OPS OPERATING EQUIP TRANS	1,459	423	1,035
562 - Operating Transmission Stat F523027		SUB OPS STATION EXPENSE	66,249	6,968	59,281
562 - Operating Transmission Stat F525779		RELAY MAINT - TRANS FAC3	634	973	(339)
562 - Operating Transmission Stat F525815		SUB OPRN-OPERATING EQUIP - TRANS	1,216,027	865,617	350,409
562 - Operating Transmission Stat F525816		SUB OPRN-OPERATING EQUIP - TRANS	2,162,042	1,526,056	635,986
562 - Operating Transmission Stat F527039		EAMLESS-Substation Equipment Trans	3,013	2,814	200
562 - Operating Transmission Stat F527043		EAVISS-Substation Equipment Trans	821,681	582,482	239,199
562 - Operating Transmission Stat F527061		WELIGS-Substation Equipment Trans	240,118	174,704	65,413
562 - Operating Transmission Stat F527126		SOVALS-Substation Expense Trans	1,731	7	1,724
562 - Operating Transmission Stat F527128		WEELNS-Substation Expense Trans	12,734	125	12,609
562 - Operating Transmission Stat F527131		NOELDS-Substation Expense Dist	6,593	92	6,500
562 - Operating Transmission Stat F527568		SUBSCN MISC STATION EXPENSE - DIST	2,340	15	2,325
562 - Operating Transmission Stations Total			16,881,989	11,531,074	5,350,916

2011 Final Cost Centers by Account/Work Activity

Account/Work Activity	Final Cost Center	Cost Center Description	Total Recorded O&M Expenses		
			Total	Labor	Non-Labor
562 - Routine Testing and Inspecti	F501554	SUBS EQUIPMENT INSPECTIONS- TRANSMISSIO	288,239	178,674	109,564
562 - Routine Testing and Inspecti	F501556	SUBS EQUIPMENT INSPECTIONS- TRANSMISSIO	318,926	152,028	166,898
562 - Routine Testing and Inspecti	F520561	SUB MTCE MISC STATN EXP	390,144	131,455	258,689
562 - Routine Testing and Inspecti	F520569	SUB MTC-OPRN EXP-SONGS-CR	(2,465)	-	(2,465)
562 - Routine Testing and Inspecti	F520763	SUBS EQUIPMENT INSP- TRANS FAC1	1,807	2,778	(971)
562 - Routine Testing and Inspecti	F520812	SUBS EQUIPMENT INSP- TRANS FAC4	586	851	(265)
562 - Routine Testing and Inspecti	F523366	SUB MTCE MISC STATN EXP	744,957	252,990	491,966
562 - Routine Testing and Inspecti	F525774	RELAY INSPECTION NW TRANSMISSION	379,753	319,680	60,072
562 - Routine Testing and Inspecti	F525776	RELAY INSPECTION SE TRANSMISSION	727,130	617,617	109,513
562 - Routine Testing and Inspecti	F525777	RELAY MAINT - TRANS FAC1	7,123	10,391	(3,268)
562 - Routine Testing and Inspecti	F525778	RELAY MAINT - TRANS FAC2	4,909	5,107	(197)
562 - Routine Testing and Inspecti	F525780	RELAY MAINT - TRANS FAC4	2,100	3,243	(1,143)
562 - Routine Testing and Inspecti	F525781	RELAY MAINT - TRANS FAC5	2,033	2,793	(761)
562 - Routine Testing and Inspecti	F527541	RELAY BREAKDOWN NW - TRANS	79,335	70,046	9,289
562 - Routine Testing and Inspecti	F527542	RELAY BREAKDOWN SE - TRANS	64,823	54,363	10,460
562 - Routine Testing and Inspecti	F527565	RELAY MAINT - NW - TRANSMISSION	313,954	230,792	83,163
562 - Routine Testing and Inspecti	F527566	RELAY MAINT - SE - TRANSMISSION	129,074	101,321	27,753
562 - Routine Testing and Inspecti	F527817	OTH EQUIP INSP NW - TRAN	170,171	110,994	59,177
562 - Routine Testing and Inspecti	F527818	OTH EQUIP INSP SE - TRAN	87,618	64,411	23,206
562 - Routine Testing and Inspecti	F527822	PWR CABLE INSP NW - TRAN	1,117	961	155
562 - Routine Testing and Inspecti	F527823	PWR CABLE INSP SE - TRAN	1,842	1,713	129
562 - Routine Testing and Inspecti	F527826	DC SYSTEMS INSP NW - TRAN	28,648	23,992	4,656
562 - Routine Testing and Inspecti	F527827	DC SYSTEMS INSP SE - TRAN	29,649	23,153	6,497
562 - Routine Testing and Inspection			3,771,471	2,359,353	1,412,118

2011 Final Cost Centers by Account/Work Activity

Account/Work Activity	Final Cost Center	Cost Center Description	Total Recorded O&M Expenses		
			Total	Labor	Non-Labor
562 - Sylmar/Palo Verde	F500088	PALO VERDE SWITCHRACK	21,214	-	21,214
562 - Sylmar/Palo Verde	F526242	MISC SUBSTN EXP-SYLMAR	33,024	-	33,024
562 - Sylmar/Palo Verde	F526243	TEST-INSP EQUIP/SYLMAR	561,248	-	561,248
562 - Sylmar/Palo Verde	F526245	OPERATING SUBSTN/SYLMAR	653,875	-	653,875
562 - Sylmar/Palo Verde			1,269,361	-	1,269,361

2011 Final Cost Centers by Account/Work Activity

Account/Work Activity	Final Cost Center	Cost Center Description	Total Recorded O&M Expenses		
			Total	Labor	Non-Labor
563 - Inspect and Patrol Line	F501698	SJOA - TRANSM OH INSPECTIONS	492,292	382,864	109,428
563 - Inspect and Patrol Line	F501701	METE - TRANSM OH INSPECTIONS	334,885	255,083	79,802
563 - Inspect and Patrol Line	F501704	METW - TRANSM OH INSPECTIONS	377,903	312,368	65,535
563 - Inspect and Patrol Line	F501707	EAST - TRANSM OH INSPECTIONS	651,383	506,904	144,479
563 - Inspect and Patrol Line	F501712	ORAN - TRANSM OH INSPECTUIBS	368,449	293,430	75,019
563 - Inspect and Patrol Line	F501713	SJAC - TRANSM OH INSPECTIONS	137,560	107,803	29,757
563 - Inspect and Patrol Line	F501716	NCST - TRANSM OH INSPECTIONS	472,441	351,365	121,076
563 - Inspect and Patrol Line	F501719	HIGH - TRANSM OH INSPECTIONS	1,249,913	776,340	473,572
563 - Inspect and Patrol Line	F520828	EL DORADO MEAD 220 T/L PATROLS FAC7	1,450	1,974	(524)
563 - Inspect and Patrol Line	F520831	EL DORADO MOH 500 T/L PATROLS FAC8	1,025	2,647	(1,623)
563 - Inspect and Patrol Line	F523383	DO NOT USE - REPLACED BY I/O 411814	536	(16)	552
563 - Inspect and Patrol Line	F525204	TRANSMISSION INTRUSIVE POLE	719,540	34,413	685,126
563 - Inspect and Patrol Line	F526244	PATROL LINES/DWP 800DC	42,725	-	42,725
563 - Inspect and Patrol Line			4,850,101	3,025,176	1,824,925

2011 Final Cost Centers by Account/Work Activity

Account/Work Activity	Final Cost Center	Cost Center Description	Total Recorded O&M Expenses		
			Total	Labor	Non-Labor
564 - Underground Line Expense	F501699	SJOA - TRANSM UG INSPECTIONS	5,254	4,567	688
564 - Underground Line Expense	F501702	METE - TRANSM UG INSPECTIONS	258,529	199,576	58,952
564 - Underground Line Expense	F501705	METW - TRANSM UG INSPECTIONS	493,275	376,130	117,144
564 - Underground Line Expense	F501708	EAST - TRANSM UG INSPECTIONS	75,193	47,396	27,796
564 - Underground Line Expense	F501711	ORAN - TRANSM UG INSPECTIONS	374,667	280,793	93,874
564 - Underground Line Expense	F501717	NCST - TRANSM UG INSPECTIONS	76,349	57,317	19,032
564 - Underground Line Expense	F501720	HIGH - TRANSM UG INSPECTIONS	10,614	9,028	1,586
564 - Underground Line Expense			1,293,880	974,808	319,072

2011 Final Cost Centers by Account/Work Activity

Account/Work Activity	Final Cost Center	Cost Center Description	Total Recorded O&M Expenses		
			Total	Labor	Non-Labor
565 - Wheeling / Other	F502983	GF - CRA - Purchased Power	234,780	-	234,780
565 - Wheeling / Other	F528243	GF-Out-of-State Transmission	19,062,727	-	19,062,727
565 - Wheeling / Other			19,297,507	-	19,297,507

2011 Final Cost Centers by Account/Work Activity

Account/Work Activity	Final Cost Center	Cost Center Description	Total Recorded O&M Expenses		
			Total	Labor	Non-Labor
565 - WAPA Transmission for Ren F526610	MEAD PARKER		127,467	-	127,467
565 - WAPA Transmission for Ren F526611	BLYTHE/WAPA		85,649	-	85,649
565 - WAPA Transmission for Remote Service			213,116	-	213,116

2011 Final Cost Centers by Account/Work Activity

Account/Work Activity	Final Cost Center	Cost Center Description	Total Recorded O&M Expenses		
			Total	Labor	Non-Labor
565 - Transmission for Four Corners F503045 APS-ARIZONA PUBLIC SVC			7,174,782	-	7,174,782
565 - Transmission for Four Corners			7,174,782	-	7,174,782

2011 Final Cost Centers by Account/Work Activity

Account/Work Activity	Final Cost Center	Cost Center Description	Total Recorded O&M Expenses		
			Total	Labor	Non-Labor
566 - ISO/RSBA/TSP Balancing A	F523361	ISO MUST OFFER OBLIGATION	4,780,343	-	4,780,343
566 - ISO/RSBA/TSP Balancing A	F523362	TRANSMISSION ACCESS CHARG	21,251,061	-	21,251,061
566 - ISO/RSBA/TSP Balancing A	F527631	TEHACHAPI WIND ENERGY STORAGE PROJECT	8,203,134	782,457	7,420,677
566 - ISO/RSBA/TSP Balancing Accounts			34,234,537	782,457	33,452,080

2011 Final Cost Centers by Account/Work Activity

Account/Work Activity	Final Cost Center	Cost Center Description	Total Recorded O&M Expenses		
			Total	Labor	Non-Labor
566 - Training/Other	F500048	ENGINEERING/PLANNING	1,142	6	1,136
566 - Training/Other	F500049	NON IMM JOB ORDERS	42,485	(5,738)	48,223
566 - Training/Other	F500062	MANAGEMENT/SUPERVISION	31,273	(126)	31,398
566 - Training/Other	F500103	SUBSTATION TRAINING	1,332,925	903,040	429,886
566 - Training/Other	F500343	SJOA - TRANS LINE EXPENSES	64,074	50,179	13,894
566 - Training/Other	F500344	METE - TRANS LINE EXPENSES	98,356	64,164	34,192
566 - Training/Other	F500345	METW - TRANS LINE EXPENSES	119,556	89,657	29,899
566 - Training/Other	F500346	EAST - TRANS LINE EXPENSES	163,089	120,979	42,110
566 - Training/Other	F500347	ORAN - TRANS LINE EXPENSES	90,140	51,125	39,015
566 - Training/Other	F500348	SJAC - TRANS LINE EXPENSES	36,311	34,088	2,223
566 - Training/Other	F500349	NCST - TRANS LINE EXPENSES	359,108	213,006	146,102
566 - Training/Other	F500350	HIGH - TRANS LINE EXPENSES	197,109	25,665	171,444
566 - Training/Other	F500365	FIELD ACCTG O&M (TRNSM)	607,301	586,242	21,058
566 - Training/Other	F500391	INFO TECHNOLOGIES IMM	439,831	66,072	373,760
566 - Training/Other	F500392	REAL PROPERTIES IMM	246,081	17,402	228,679
566 - Training/Other	F500633	INFO TECHNOLOGIES IMM	1,452	(100)	1,552
566 - Training/Other	F501557	SAFETY MEETINGS TRANSMISSION	51,130	43,202	7,928
566 - Training/Other	F501722	SJOA CREWS SAFETY	173,068	124,511	48,557
566 - Training/Other	F501725	EAST CREWS - SAFETY	298,123	231,142	66,981
566 - Training/Other	F513834	ELDORADOSUBSite-Maintenance	86,116	455	85,661
566 - Training/Other	F513835	ELDORADOSUBSite-Environmental	32,991	184	32,807
566 - Training/Other	F513836	ELDORADOSUBSite-Janitorial	6,603	34	6,569
566 - Training/Other	F513840	ELDORADOSubBuilding-Maintenance	34,102	213	33,889
566 - Training/Other	F513853	LUGOSUBSite-Maintenance	96,015	741	95,274
566 - Training/Other	F513856	LUGOSUBSite-Landscape	47,426	275	47,151
566 - Training/Other	F513859	LUGOSUBBuilding-Maintenance	12,381	78	12,302
566 - Training/Other	F513861	LUGOSUBBuilding-Janitorial	3,761	25	3,736
566 - Training/Other	F513866	MOORPARKSUBSite-Maintenance	126,761	783	125,978
566 - Training/Other	F513868	MOORPARKSUBSite-Janitorial	9,299	61	9,238
566 - Training/Other	F513869	MOORPARKSUBSite-Landscape	169,219	914	168,305
566 - Training/Other	F513872	MOORPARKSUBBuilding-Maintenance	9,508	63	9,446
566 - Training/Other	F513873	MOORPARKSUBBuilding-Environmental	11,018	1,839	9,179
566 - Training/Other	F513877	RECTORSUBSite	566	-	566
566 - Training/Other	F513878	RECTORSUBSite-SiteONLYExpenses	4,400	7	4,393
566 - Training/Other	F513879	RECTORSUBSite-Maintenance	144,628	854	143,773
566 - Training/Other	F513881	RECTORSUBSite-Janitorial	13,213	79	13,133
566 - Training/Other	F513882	RECTORSUBSite-Landscape	43,052	227	42,824
566 - Training/Other	F513885	RECTORSUBBuilding-Maintenance	41,328	539	40,789
566 - Training/Other	F513891	VINCENTSUBSite-SiteONLYExpenses	2,075	-	2,075
566 - Training/Other	F513892	VINCENTSUBSite-Maintenance	139,044	1,146	137,898
566 - Training/Other	F513894	VINCENTSUBSite-Janitorial	7,836	51	7,784
566 - Training/Other	F513895	VINCENTSUBSite-Landscape	24,191	141	24,050

2011 Final Cost Centers by Account/Work Activity

Account/Work Activity	Final Cost Center	Cost Center Description	Total Recorded O&M Expenses		
			Total	Labor	Non-Labor
566 - Training/Other	F513896	VINCENTSUBSite-Supervision	2,785	18	2,767
566 - Training/Other	F513898	VINCENTSUBBuilding-Maintenance	21,787	165	21,622
566 - Training/Other	F514937	DEVERSSUBSite-Maintenance	106,301	681	105,620
566 - Training/Other	F514939	DEVERSSUBSite-Janitorial	4,762	31	4,731
566 - Training/Other	F514940	DEVERSSUBSite-Landscape	52,463	303	52,160
566 - Training/Other	F514943	DEVERSSUBBldg-Maintenance	22,248	183	22,064
566 - Training/Other	F514950	ELNIDOSUBSite-Maintenance	136,223	835	135,388
566 - Training/Other	F514952	ELNIDOSUBSite-Janitorial	8,955	111	8,844
566 - Training/Other	F514953	ELNIDOSUBSite-Landscape	167,455	916	166,539
566 - Training/Other	F514956	ELNIDOSUBBldg-Maintenance	4,412	29	4,383
566 - Training/Other	F514957	ELNIDOSUBBldg-Environmental	771	5	766
566 - Training/Other	F514958	ELNIDOSUBBldg-Janitorial	9,377	62	9,315
566 - Training/Other	F514959	ELNIDOSUBBldg-Landscape	35,895	184	35,711
566 - Training/Other	F514963	ELLISSUBSite-Maintenance	83,818	364	83,454
566 - Training/Other	F514966	ELLISSUBSite-Landscape	73,970	421	73,549
566 - Training/Other	F514969	ELLISSUBBldg-Maintenance	3,792	(46)	3,839
566 - Training/Other	F514976	LIGHTHIPESUBSite-Maintenance	192,496	1,410	191,086
566 - Training/Other	F514977	LIGHTHIPESUBSite-Environmental	720	-	720
566 - Training/Other	F514978	LIGHTHIPESUBSite-Janitorial	13,944	92	13,852
566 - Training/Other	F514979	LIGHTHIPESUBSite-Landscape	209,379	1,138	208,241
566 - Training/Other	F514982	LIGHTHIPESUBBldg-Maintenance	38,077	378	37,699
566 - Training/Other	F514984	LIGHTHIPESUBBldg-Janitorial	8,468	56	8,412
566 - Training/Other	F514985	LIGHTHIPESUBBldg-Landscape	(1,744)	-	(1,744)
566 - Training/Other	F514989	MESASUBSite-Maintenance	132,824	1,829	130,995
566 - Training/Other	F514990	MESASUBSite-Environmental	660	-	660
566 - Training/Other	F514991	MESASUBSite-Janitorial	(1,912)	8	(1,920)
566 - Training/Other	F514992	MESASUBSite-Landscape	109,002	636	108,366
566 - Training/Other	F514995	MESASUBBldg-Maintenance	8,534	56	8,478
566 - Training/Other	F514997	MESASUBBldg-Janitorial	4,862	41	4,821
566 - Training/Other	F515002	MIRALOMASUBSite-Maintenance	251,144	2,803	248,341
566 - Training/Other	F515005	MIRALOMASUBSite-Landscape	115,863	647	115,216
566 - Training/Other	F515008	MIRALOMASUBBldg-Maintenance	22,783	80	22,703
566 - Training/Other	F515010	MIRALOMASUBBldg-Janitorial	13,145	87	13,058
566 - Training/Other	F515013	VALLEYSUBSite	1,942	(8)	1,950
566 - Training/Other	F515015	VALLEYSUBSite-Maintenance	112,237	695	111,542
566 - Training/Other	F515017	VALLEYSUBSite-Janitorial	20,180	120	20,060
566 - Training/Other	F515018	VALLEYSUBSite-Landscape	61,866	355	61,511
566 - Training/Other	F515021	VALLEYSUBBldg-Maintenance	19,225	116	19,109
566 - Training/Other	F515025	VALLEYSUBBldg-Supervision	8,108	7	8,100
566 - Training/Other	F515028	VILLAPARKSUBSite-Maintenance	101,023	2,158	98,865
566 - Training/Other	F515031	VILLAPARKSUBSite-Landscape	130,283	713	129,570
566 - Training/Other	F515034	VILLAPARKSUBBldg-Maintenance	18,944	25	18,920
566 - Training/Other	F515041	VISTASUBSite-Maintenance	246,517	2,102	244,415
566 - Training/Other	F515044	VISTASUBSite-Landscape	105,535	602	104,933

2011 Final Cost Centers by Account/Work Activity

Account/Work Activity	Final Cost Center	Cost Center Description	Total Recorded O&M Expenses		
			Total	Labor	Non-Labor
566 - Training/Other	F515047	VISTASUBBldg-Maintenance	25,939	40	25,899
566 - Training/Other	F515049	VISTASUBBldg-Janitorial	10,605	70	10,535
566 - Training/Other	F515051	VISTASUBBldg-Supervision	22,219	86	22,133
566 - Training/Other	F520025	MAJOR PROJECT ORGANIZATION	181,165	3,896	177,269
566 - Training/Other	F520032	NETWORK ENG STAFF IT IMM	1,628	(59)	1,687
566 - Training/Other	F520497	HIGH - NON IMM REL EXP	10,048	694	9,354
566 - Training/Other	F520498	METW - NON IMM REL EXP	9,897	(62)	9,959
566 - Training/Other	F520499	NCST - NON IMM REL EXP	13,990	539	13,451
566 - Training/Other	F520500	SJOA - NON IMM REL EXP	41,213	437	40,775
566 - Training/Other	F520501	EAST - NON IMM REL EXP	2,560	(216)	2,776
566 - Training/Other	F520502	METE - NON IMM REL EXP	1,796	54	1,742
566 - Training/Other	F520503	ORAN - NON IMM REL EXP	754	149	605
566 - Training/Other	F520505	TRANS DIR & STAFF - NON IMM REL EXP	13,462	(110)	13,573
566 - Training/Other	F520506	TRANS PROJ DELIVERY - NON IMM REL EXP	7,450	(39)	7,489
566 - Training/Other	F520507	TRANS RPPM - NON IMM REL EXP	9,323	41	9,282
566 - Training/Other	F520510	TRANS SE DESIGN MGMT - CHARGEBACKS	874	(9)	883
566 - Training/Other	F520511	CHARGEBACK REQUESTS	108,900	(1,381)	110,281
566 - Training/Other	F520515	TRANS COMM MGMT - NON IMM REL EXP	7,354	109	7,245
566 - Training/Other	F520668	DEFAULT TRANSMISSION O&M ACTIVITY	5,799	(797)	6,596
566 - Training/Other	F520669	DEFAULT TRANSCAPITAL PROJECT ACTIVITY	1,403	(2,221)	3,624
566 - Training/Other	F520740	INFO MTGS/GRIEVS	207,621	165,985	41,636
566 - Training/Other	F520741	INFO MTGS/GRIEVS	6,242	5,764	477
566 - Training/Other	F520829	EL DORADO MEAD 220 T/L MISC FAC7	561	303	258
566 - Training/Other	F521158	TRANS RPPM - DEVELOPMENT TRAINING	3,448	(7)	3,454
566 - Training/Other	F521286	SJOA - TECHNICAL TRAINING	4,166	-	4,166
566 - Training/Other	F521287	METE - TECHNICAL TRAINING	1,653	-	1,653
566 - Training/Other	F521288	METW - TECHNICAL TRAINING	1,552	516	1,036
566 - Training/Other	F521289	EAST - TECHNICAL TRAINING	6,526	6,055	471
566 - Training/Other	F521291	SJAC - TECHNICAL TRAINING	3,193	-	3,193
566 - Training/Other	F521292	NCST - TECHNICAL TRAINING	3,767	29	3,739
566 - Training/Other	F521293	HIGH - TECHNICAL TRAINING	977	245	732
566 - Training/Other	F522157	SAFETY ACTIVITIES	17,689	1,901	15,788
566 - Training/Other	F522367	METE CREWS - SAFETY	228,938	183,715	45,222
566 - Training/Other	F522368	METW CREWS - SAFETY	270,954	211,776	59,178
566 - Training/Other	F522370	ORAN CREWS - SAFETY	187,546	145,256	42,291
566 - Training/Other	F522371	SJAC CREWS - SAFETY	24,814	19,559	5,256
566 - Training/Other	F522372	NCST CREWS - SAFETY	158,730	119,323	39,408
566 - Training/Other	F522373	HIGH CREWS - SAFETY	265,031	201,264	63,766
566 - Training/Other	F522517	SAFETY MEETINGS	1,074,471	810,951	263,520
566 - Training/Other	F522588	TRANS DIR & STAFF - SAFETY	113,170	1,495	111,675
566 - Training/Other	F522649	MINOR F&E AND OFFICE EQMT	2,276	2,276	-
566 - Training/Other	F522650	MINOR F&E AND OFFICE EQMT	(2,007)	-	(2,007)
566 - Training/Other	F522705	FACILITY PLANNING	10,569	115	10,454
566 - Training/Other	F522707	TRANS NE DSGN MGMT - NON IMM REL EXP	12,163	108	12,055

2011 Final Cost Centers by Account/Work Activity

Account/Work Activity	Final Cost Center	Cost Center Description	Total Recorded O&M Expenses		
			Total	Labor	Non-Labor
566 - Training/Other	F522712	TRANS-RECOGNITION	9,282	561	8,721
566 - Training/Other	F522713	TRANS SE DSGN MGMT - NON IMM REL EXP	7,405	(2,025)	9,430
566 - Training/Other	F523023	SUB OPS JOB TRAINING	1,137	-	1,137
566 - Training/Other	F523029	RECOGNITION/COMP PROGRAM	13,700	2,018	11,681
566 - Training/Other	F523032	TECHNICAL TRAINING	13,921	11,187	2,734
566 - Training/Other	F523033	TECHNICAL TRAINING	2,476	1,942	534
566 - Training/Other	F523034	COMPLIANCE TRAINING	1,409	1,334	74
566 - Training/Other	F523035	COMPLIANCE TRAINING	14,345	11,765	2,581
566 - Training/Other	F523258	SAFETY SUBS TEST	9,057	42	9,015
566 - Training/Other	F523260	Training Development Transmission	421,709	212,902	208,807
566 - Training/Other	F523266	TECHNICAL TRAINING	486	486	-
566 - Training/Other	F523267	TECHNICAL TRAINING TRANSMISSION	3,507	1,070	2,437
566 - Training/Other	F523270	TECHNICAL TRAINING TRANSMISSION	25,889	5,289	20,601
566 - Training/Other	F523322	TECHNICAL TRAINING TRANSMISSION	531	531	-
566 - Training/Other	F523323	TECHNICAL TRAINING TRANSMISSION	16,255	590	15,665
566 - Training/Other	F523357	COMPLIANCE TRAINING	3,362	1,790	1,573
566 - Training/Other	F525241	TRANS ASSET MGR - SAFETY	20,847	12,405	8,442
566 - Training/Other	F525244	TRANS DESIGN MGMT - COMPLIANCE TRAINING	660	-	660
566 - Training/Other	F525626	TELECOM SFTY MTGS	144,666	116,076	28,590
566 - Training/Other	F525627	TELECOM TRAINING MTG	106,696	84,531	22,165
566 - Training/Other	F525628	MISC LINE EXPENSE	474,736	249,093	225,643
566 - Training/Other	F525664	NW DIV FAO TRANSM TECH TRAINING	1,400	1,400	-
566 - Training/Other	F525855	TECHNICAL TRAINING	1,269	1,293	(24)
566 - Training/Other	F525856	COMPLIANCE TRAINING	3,146	3,158	(12)
566 - Training/Other	F525858	SAFETY MEETINGS	650	650	-
566 - Training/Other	F525860	TRANSMISSION CRE IMM CHARGEBACKS	(24,200)	(32,674)	8,474
566 - Training/Other	F525917	E&TS BUSINESS MANAGEMENT	80,969	60	80,909
566 - Training/Other	F525923	EMPLOYEE RECOGNITION	1,578	(43)	1,621
566 - Training/Other	F525937	EMPLOYEE RECOGNITION	(2,423)	1,705	(4,128)
566 - Training/Other	F526013	INNOVATION MANAGEMENT	33,595	1,590	32,006
566 - Training/Other	F526055	RECOGNITION/COMP PROGRAM TRANSM	8,281	89	8,192
566 - Training/Other	F526057	RECOGNITION/COMP PROGRAM TRANSM	2,320	42	2,278
566 - Training/Other	F526178	TRANS CONSTR METHODS - NON IMM REL EXP	50,150	(13)	50,163
566 - Training/Other	F526186	EMPLOYEE RECOGNITION	8,225	2,287	5,938
566 - Training/Other	F526188	EMPLOYEE RECOGNITION	1,317	335	983
566 - Training/Other	F526192	EMPLOYEE RECOGNITION	15,364	9,117	6,248
566 - Training/Other	F526202	INCENTIVE COMPENSATION PROGRAM	1,548	-	1,548
566 - Training/Other	F526553	EMPLOYEE DEVELOPMENT TRAINING	603	603	-
566 - Training/Other	F526559	EMPLOYEE DEVELOPMENT TRAINING	3,137	3,137	-
566 - Training/Other	F526560	TECHNICAL TRAINING	1,800	-	1,800
566 - Training/Other	F526566	EARLY ENGINEERING ASSESSMENT	(5,645)	(3,345)	(2,301)
566 - Training/Other	F526579	DEFAULT ACCOUNT	(14,409)	(162,035)	147,626
566 - Training/Other	F526613	GENERATION	377,345	324,261	53,085
566 - Training/Other	F526614	RESOURCE PLNG	2,494	19	2,475

2011 Final Cost Centers by Account/Work Activity

Account/Work Activity	Final Cost Center	Cost Center Description	Total Recorded O&M Expenses		
			Total	Labor	Non-Labor
566 - Training/Other	F526634	Employee Recognition	2,661	14	2,647
566 - Training/Other	F526649	WORK ORDER WRITE OFF TRANSMISSION LINES	1,093,444	471,889	621,556
566 - Training/Other	F526650	WORK ORDER WRITE OFF TRANSMISSION SUBS	705,353	32,909	672,444
566 - Training/Other	F526690	ORANGECOSUBSite-Environmental	1,883	8	1,875
566 - Training/Other	F526695	ORANGECOSUBBldg-Maintenance	94,746	641	94,106
566 - Training/Other	F526697	ORANGECOSUBBldg-Janitorial	6,367	42	6,325
566 - Training/Other	F526698	ORANGECOSUBBldg-Landscape	(9,573)	-	(9,573)
566 - Training/Other	F526717	SJOA-INFORMATION MEETINGS	81,221	72,436	8,785
566 - Training/Other	F526718	METE-INFORMATION MEETINGS	5,941	5,643	299
566 - Training/Other	F526719	METW-INFORMATION MEETINGS	50,839	47,047	3,792
566 - Training/Other	F526720	EAST-INFORMATION MEETINGS	74,201	66,295	7,905
566 - Training/Other	F526721	NCST-INFORMATION MEETINGS	111,187	97,447	13,740
566 - Training/Other	F526722	HIGH-INFORMATION MEETINGS	7,282	5,786	1,497
566 - Training/Other	F526723	ORAN-INFORMATION MEETINGS	33,056	30,537	2,519
566 - Training/Other	F526724	SJAC-INFORMATION MEETINGS	16,591	15,558	1,033
566 - Training/Other	F526745	VISTA SUB TECH TRAINING - TRANS	3,087	2,043	1,044
566 - Training/Other	F526746	VINCENT SUB TECH TRAINING - TRANS	1,069	396	673
566 - Training/Other	F526747	VILLA PRK SUB TECH TRAINING - TRANS	17,046	9,307	7,739
566 - Training/Other	F526748	VALLEY SUB TECH TRAINING - TRANS	1,176	-	1,176
566 - Training/Other	F526752	MIRA LOMA SUB TECH TRAINING - TRANS	1,761	1,630	131
566 - Training/Other	F526753	MESA SUB TECH TRAINING - TRANS	8,355	7,310	1,045
566 - Training/Other	F526755	LIGHTHIPE SUB TECH TRAINING - TRANS	6,108	6,248	(140)
566 - Training/Other	F526758	DEVERS SUB TECH TRAINING - TRANS	(857)	93	(950)
566 - Training/Other	F526799	MISCELLANEOUS EXPENSES-TRANSMISSION	276,524	206,763	69,761
566 - Training/Other	F527112	GCCGCC-Technical Training Trans	(957)	-	(957)
566 - Training/Other	F527135	SUBSCN Information Meetings-Trans	6,309	5,703	606
566 - Training/Other	F527137	SUBSCN Safety Meetings-Trans	36,699	25,355	11,344
566 - Training/Other	F527143	EADSVS Safety Meetings-Trans	12,583	9,761	2,822
566 - Training/Other	F527146	EAMESS Safety Meetings-Trans	18,936	14,231	4,705
566 - Training/Other	F527149	EAMIRS Safety Meetings-Trans	6,402	5,299	1,103
566 - Training/Other	F527150	EAVISS Information Meetings-Trans	1,008	949	59
566 - Training/Other	F527151	EAVISS Safety Activities-Trans	924	674	249
566 - Training/Other	F527152	EAVISS Safety Meetings-Trans	17,715	13,565	4,150
566 - Training/Other	F527154	NOELDS Safety Meetings-Trans	3,239	2,676	563
566 - Training/Other	F527157	NOLUGS Safety Meetings-Trans	5,014	3,793	1,221
566 - Training/Other	F527162	NOVENS Safety Meetings-Trans	5,775	4,408	1,367
566 - Training/Other	F527165	NOVINS Safety Meetings-Trans	10,371	6,895	3,476
566 - Training/Other	F527166	SOVALS Information Meetings-Trans	1,786	1,711	75
566 - Training/Other	F527167	SOVALS Safety Activities-Trans	844	717	127
566 - Training/Other	F527168	SOVALS Safety Meetings-Trans	22,587	17,521	5,066
566 - Training/Other	F527171	SOORAS Safety Activities-Trans	9,567	7,459	2,108
566 - Training/Other	F527173	WEELNS Safety Activities-Trans	43,559	31,066	12,492
566 - Training/Other	F527174	WEELNS Safety Meetings-Trans	2,421	2,007	415
566 - Training/Other	F527175	WELIGS Information Meetings-Trans	2,973	2,381	592

2011 Final Cost Centers by Account/Work Activity

Account/Work Activity	Final Cost Center	Cost Center Description	Total Recorded O&M Expenses		
			Total	Labor	Non-Labor
566 - Training/Other	F527177	WELIGS Safety Meetings-Trans	7,766	5,993	1,773
566 - Training/Other	F527469	TPM EMPLOYEE DEVELOPMENT TRAINING	11,134	7,749	3,386
566 - Training/Other	F527474	TRANS LICENSING TECHNICAL TRAINING	1,994	477	1,517
566 - Training/Other	F527485	TRANS ROW MINOR MISCELLANEOUS EXPNS	4,793	104	4,689
566 - Training/Other	F527486	TRANS TPM MINOR MISC EXPNS	11,934	(220)	12,154
566 - Training/Other	F527487	TRANS LICENSE GRP MINOR MISC EXPNS	1,063	(23)	1,087
566 - Training/Other	F527488	TRANS CONST MGMT MINOR MISC EXPNS	33,279	409	32,870
566 - Training/Other	F527567	NORECS SAFETY MEETINGS - TRANS	5,615	4,435	1,180
566 - Training/Other	F527635	RENEWABLE & GENERATOR INTERCONNECTION	3,312	-	3,312
566 - Training/Other	F527749	Environmental Mitigation - Transmission	726,177	35,356	690,821
566 - Training/Other	F527961	TECHNOLOGY INTEGRATION	948,081	670,122	277,959
566 - Training/Other	F527963	ANNUAL COMPLIANCE	720,708	163,183	557,525
566 - Training/Other	F527964	FIELD ACCOUNTING TRAINING	320,770	207,864	112,907
566 - Training/Other	F527965	SERVICE PLANNING TRAINING	643,193	360,502	282,691
566 - Training/Other	F527966	LEARNING ANALYTICS	445,621	158,283	287,339
566 - Training/Other	F527976	TRANSMISSION TRAINING	206,008	144,880	61,128
566 - Training/Other	F528020	PXCP RESIDUAL W.O. WRITE OFF TRANS LINES	61,177	53,866	7,311
566 - Training/Other	F528021	PXCP RESIDUAL W.O. WRITE OFF TRANS SUBS	(286,404)	(162)	(286,242)
566 - Training/Other	F528103	EMPLOYEE DEVELOPMENT TRAINING - TRANS	194,214	166,345	27,869
566 - Training/Other	F528105	COMPLIANCE TRAINING - TRANSMISSION	704,968	634,385	70,583
566 - Training/Other	F528107	TECHNICAL TRAINING - TRANSMISSION	3,026,134	2,447,916	578,218
566 - Training/Other	F528148	SJOA ENCROACHMENT INVSTGN	87,851	66,001	21,850
566 - Training/Other	F528149	METE ENCROACHMENT INVSTGN	54,976	46,034	8,941
566 - Training/Other	F528150	METW ENCROACHMENT INVSTGN	32,428	26,115	6,313
566 - Training/Other	F528151	EAST ENCROACHMENT INVSTGN	158,942	137,074	21,868
566 - Training/Other	F528152	ORAN ENCROACHMENT INVSTGN	75,763	58,274	17,489
566 - Training/Other	F528153	SJAC ENCROACHMENT INVSTGN	37,143	31,126	6,017
566 - Training/Other	F528154	NCST ENCROACHMENT INVSTGN	161,517	126,076	35,441
566 - Training/Other	F528155	HIGH ENCROACHMENT INVSTGN	60,686	26,486	34,201
566 - Training/Other	F528156	SJOA PATROL LOGS MAINT	21,715	18,064	3,651
566 - Training/Other	F528157	METE PATROL LOGS MAINT	19,674	14,881	4,793
566 - Training/Other	F528158	METW PATROL LOGS MAINT	4,014	3,573	440
566 - Training/Other	F528159	EAST PATROL LOGS MAINT	120,516	95,687	24,829
566 - Training/Other	F528160	ORAN PATROL LOGS MAINT	18,372	15,867	2,505
566 - Training/Other	F528161	SJAC PATROL LOGS MAINT	5,553	4,714	839
566 - Training/Other	F528162	NCST PATROL LOGS MAINT	29,068	23,986	5,083
566 - Training/Other	F528163	HIGH PATROL LOGS MAINT	15,126	8,473	6,653
566 - Training/Other	F528164	SJOA LICENSE REVIEWS	3,145	2,622	522
566 - Training/Other	F528165	METE LICENSE REVIEWS	41,596	33,905	7,691
566 - Training/Other	F528166	METW LICENSE REVIEWS	33,153	27,199	5,954
566 - Training/Other	F528167	EAST LICENSE REVIEWS	28,049	20,582	7,468
566 - Training/Other	F528168	ORAN LICENSE REVIEWS	39,895	33,731	6,165
566 - Training/Other	F528169	SJAC LICENSE REVIEWS	2,399	1,600	799
566 - Training/Other	F528170	NCST LICENSE REVIEWS	63,531	49,611	13,920

2011 Final Cost Centers by Account/Work Activity

Account/Work Activity	Final Cost Center	Cost Center Description	Total Recorded O&M Expenses		
			Total	Labor	Non-Labor
566 - Training/Other	F528171	HIGH LICENSE REVIEWS	4,109	309	3,800
566 - Training/Other	F528201	PROVISIONS/ACCRUALS WRITE OFF TRANS	240,000	-	240,000
566 - Training/Other	F528292	SJOA - POLE LOADING PROGRAM	49,060	34,011	15,049
566 - Training/Other	F528293	METE - POLE LOADING PROGRAM	203,611	76,117	127,493
566 - Training/Other	F528294	METW - POLE LOADING PROGRAM	124,571	39,184	85,387
566 - Training/Other	F528295	EAST - POLE LOADING PROGRAM	94,924	41,916	53,008
566 - Training/Other	F528296	NCST - POLE LOADING PROGRAM	63,593	31,054	32,539
566 - Training/Other	F528297	HIGH - POLE LOADING PROGRAM	51,354	33,790	17,564
566 - Training/Other	F528298	ORAN - POLE LOADING PROGRAM	122,199	35,865	86,333
566 - Training/Other	F528299	SJAC - POLE LOADING PROGRAM	69,529	43,682	25,846
566 - Training/Other	F528316	TRANSMISSION SAFETY RECOGNITION	3,084	1,289	1,795
566 - Training/Other	F528444	TLRR MISC EXPENSE	23,747	16,815	6,931
566 - Training/Other	F528563	SAFETY ACTIVITIES	510	481	28
566 - Training/Other	F528662	Severance-A&G	7,134,773	-	7,134,773
566 - Training/Other Total			32,907,159	12,908,577	19,998,581

2011 Final Cost Centers by Account/Work Activity

Account/Work Activity	Final Cost Center	Cost Center Description	Total Recorded O&M Expenses		
			Total	Labor	Non-Labor
566 - NERC/CIP Compliance	F525853	RELIABILITY STANDARDS COMPLIANCE	428,123	199,019	229,103
566 - NERC/CIP Compliance	F527922	NERC Compliance Regulatory	143,632	141,578	2,053
566 - NERC/CIP Compliance	F527923	Cyber Security	580,004	457,571	122,433
566 - NERC/CIP Compliance	F527924	Contract Analysis & Mgmt	133,563	130,919	2,644
566 - NERC/CIP Compliance Total			1,285,321	929,088	356,233

2011 Final Cost Centers by Account/Work Activity

Account/Work Activity	Final Cost Center	Cost Center Description	Total Recorded O&M Expenses		
			Total	Labor	Non-Labor
566 - Transmission Regulatory Po	F500052	TRANSMISSION REGULATORY POLICY	1,053,465	1,003,596	49,869
566 - Transmission Regulatory Policy			1,053,465	1,003,596	49,869

2011 Final Cost Centers by Account/Work Activity

Account/Work Activity	Final Cost Center	Cost Center Description	Total Recorded O&M Expenses		
			Total	Labor	Non-Labor
566 - FERC Regulation & Contract	F500029	COMPLIANCE, POLICY & CONTRACTS	302,427	281,349	21,078
566 - FERC Regulation & Contract	F520113	CONTRACT ANALYSIS & AMENDMENTS	262,351	256,651	5,701
566 - FERC Regulation & Contract	F520114	INTERCONNECTION & CONTRACT DEVELOPMENT	4,760,021	2,829,453	1,930,567
566 - FERC Regulation & Contract	F520117	NON ISO FERC CONTRACTS/TRFS	4,091	4,091	-
566 - FERC Regulation & Contract	F520126	PROVIDE/MAINTAIN IT	13,216	628	12,588
566 - FERC Regulation & Contract	F520195	CHARGE TYPE 575 - GMC	12,000	-	12,000
566 - FERC Regulation & Contracts			5,354,106	3,372,172	1,981,934

2011 Final Cost Centers by Account/Work Activity

Account/Work Activity	Final Cost Center	Cost Center Description	Total Recorded O&M Expenses		
			Total	Labor	Non-Labor
566 - Grid Contract Management	F500018	NON IMM JOB ORDERS	1,239	(41)	1,280
566 - Grid Contract Management	F500020	MANAGEMENT/SUPERVISION	880	80	800
566 - Grid Contract Management	F520112	FERC Grid Contract Mgmt	1,067,170	1,027,601	39,570
566 - Grid Contract Management	F520115	CPUC Grid Contract Mgmt	710,685	685,098	25,587
566 - Grid Contract Management	F520124	PROVIDE/MAINTAIN IT	99,704	515	99,189
566 - Grid Contract Management			1,879,679	1,713,253	166,426

2011 Final Cost Centers by Account/Work Activity

Account/Work Activity	Final Cost Center	Cost Center Description	Total Recorded O&M Expenses		
			Total	Labor	Non-Labor
566 - Sylmar/Palo Verde/Other Ge	F503041	UPL PHASE SHIFTER	352,400	-	352,400
566 - Sylmar/Palo Verde/Other Ge	F526239	MICS LINE EXP/DWP 800DC	114,408	-	114,408
566 - Sylmar/Palo Verde/Other Ge	F528669	CLAIM-DISPUTE SETTLEMENT PAC INTERTIE AGMT	(746,959)	-	(746,959)
566 - Sylmar/Palo Verde/Other General Functions			(280,151)	-	(280,151)

2011 Final Cost Centers by Account/Work Activity

Account/Work Activity	Final Cost Center	Cost Center Description	Total Recorded O&M Expenses		
			Total	Labor	Non-Labor
567 - Line Rents	F500335	SJOA LINE RENTS - FERC	487,848	(537)	488,384
567 - Line Rents	F500337	METW LINE RENTS - FERC	1,126,131	-	1,126,131
567 - Line Rents	F500338	EAST LINE RENTS - FERC	1,409,929	-	1,409,929
567 - Line Rents	F500339	ORAN LINE RENTS - FERC	13,446	-	13,446
567 - Line Rents	F500340	SJAC LINE RENTS - FERC	54,736	-	54,736
567 - Line Rents	F500341	NCST LINE RENTS - FERC	2,574,496	0	2,574,495
567 - Line Rents	F500342	HIGH LINE RENTS - FERC	773,814	-	773,814
567 - Line Rents	F528141	METE -LN RNTS - CPUC	659,509	-	659,509
567 - Line Rents	F528142	METW -LN RNTS - CPUC	575,398	-	575,398
567 - Line Rents	F528143	EAST -LN RNTS - CPUC	127,970	-	127,970
567 - Line Rents	F528144	ORAN -LN RNTS - CPUC	55,442	-	55,442
567 - Line Rents	F528146	NCST -LN RNTS - CPUC	5,259	-	5,259
567 - Line Rents	F528147	HIGH -LN RNTS - CPUC	50,171	-	50,171
567 - Line Rents	F528365	SJOA LINE RENTS - CPUC	52,570	-	52,570
567 - Line Rents Total			7,966,718	(536)	7,967,254

2011 Final Cost Centers by Account/Work Activity

Account/Work Activity	Final Cost Center	Cost Center Description	Total Recorded O&M Expenses		
			Total	Labor	Non-Labor
			6,440,400		81%
567 - Morongo Lease	F526812	MORONGO LICENSING FEES	1,500,000	-	1,500,000

2011 Final Cost Centers by Account/Work Activity

Account/Work Activity	Final Cost Center	Cost Center Description	Total Recorded O&M Expenses		
			Total	Labor	Non-Labor
567 - Eldorado	F520827	EL DORADO MEAD 220 T/L RENTS FAC7	(68,214)	-	(68,214)
567 - Eldorado	F520830	EL DORADO MOH 500 T/L RENTS FAC8	92,268	-	92,268
567 - Eldorado			24,054	-	24,054

2011 Final Cost Centers by Account/Work Activity

Account/Work Activity	Final Cost Center	Cost Center Description	Total Recorded O&M Expenses		
			Total	Labor	Non-Labor
567 - Sylmar/Palo Verde	F520161	LINE RENTS/DWP-E 800DC	182,956	-	182,956
567 - Sylmar/Palo Verde	F520162	SUBSTATION RENTS/SYLMAR	148,246	-	148,246
567 - Sylmar/Palo Verde	F526246	LINE RENTS/DWP 800DC	(16,807)	-	(16,807)
567 - Sylmar/Palo Verde			314,395	-	314,395

2011 Final Cost Centers by Account/Work Activity

Account/Work Activity	Final Cost Center	Cost Center Description	Total Recorded O&M Expenses		
			Total	Labor	Non-Labor
568 - Maintenance Supervision an	F502637	MANAGEMENT AND SUPERVISION T	1,267,964	1,011,455	256,509
568 - Maintenance Supervision an	F520565	SUB MTCE, SUPERVISION	1,011,734	800,049	211,685
568 - Maintenance Supervision an	F520826	EL DORADO MTCE SUP FAC5	7,943	6,093	1,850
568 - Maintenance Supervision an	F523429	SUB MTC-OPRN EXP-SONGS-CR	(3,393)	-	(3,393)
568 - Maintenance Supervision an	F527011	Four Corners 568 Superv & Engin - Maint	(1,340)	-	(1,340)
568 - Maintenance Supervision and Engineering			2,282,908	1,817,597	465,311

2011 Final Cost Centers by Account/Work Activity

Account/Work Activity	Final Cost Center	Cost Center Description	Total Recorded O&M Expenses		
			Total	Labor	Non-Labor
568 - Sylmar/Palo Verde	F526241	MAINTANENCE SUPERVISION	106,703	-	106,703

2011 Final Cost Centers by Account/Work Activity

Account/Work Activity	Final Cost Center	Cost Center Description	Total Recorded O&M Expenses		
			Total	Labor	Non-Labor
569.000 - Maintenance of Structures	F200727	Fish Lake Valley 569 Maint Structure	1,776	49	1,727
569.000 - Maintenance of Structures	F500571	SUB OPRN-SUB STRUCT/GRNDS	7,934	173	7,761
569.000 - Maintenance of Structures	F513846	ELDORADOSUB-Partnership-Maintenance	3,256	32	3,224
569.000 - Maintenance of Structures	F520563	SUB MTCE-SUB STRUCT/GRNDS	18,735	77	18,658
569.000 - Maintenance of Structures	F522637	SUB MTCE-SUB STRUCT/GRNDS	1,586	22	1,563
569.000 - Maintenance of Structures	F527573	SPCC SE TRANS	1,188	-	1,188
569 - Maintenance of Structures			34,475	354	34,121

2011 Final Cost Centers by Account/Work Activity

Account/Work Activity	Final Cost Center	Cost Center Description	Total Recorded O&M Expenses		
			Total	Labor	Non-Labor
569.100 - Maintenance of Comput	F528260	TRANSMISSION IT IMM HARDWARE	414,688	(3,941)	418,629
569.100 - Maintenance of Comput	G905691	Topsides-569100	5,697,714	1,676,872	4,020,842
569.100 - Maintenance of Computer Hardware			6,112,402	1,672,932	4,439,471

2011 Final Cost Centers by Account/Work Activity

Account/Work Activity	Final Cost Center	Cost Center Description	Total Recorded O&M Expenses		
			Total	Labor	Non-Labor
569.200 - Maintenance of Comput	G905692	Topsides-569200	8,851,685	2,605,080	6,246,605
569.200 - Maintenance of Computer Software			8,851,685	2,605,080	6,246,605

2011 Final Cost Centers by Account/Work Activity

Account/Work Activity	Final Cost Center	Cost Center Description	Total Recorded O&M Expenses		
			Total	Labor	Non-Labor
569.300 - Maintenance of Commu	F528262	TRANSMISSION IT IMM COMMUNICATION	501,934	(5,375)	507,309
569.300 - Maintenance of Commu	G905693	Topsides-569300	3,117,308	917,424	2,199,884
569.300 - Maintenance of Communication Equipment			3,619,242	912,049	2,707,193

2011 Final Cost Centers by Account/Work Activity

Account/Work Activity	Final Cost Center	Cost Center Description	Total Recorded O&M Expenses		
			Total	Labor	Non-Labor
569.000 - Sylmar/Palo Verde	F526250	REPAIR SUB YARDS/SYLMAR	110,078	-	110,078

2011 Final Cost Centers by Account/Work Activity

Account/Work Activity	Final Cost Center	Cost Center Description	Total Recorded O&M Expenses		
			Total	Labor	Non-Labor
570 - Maintenance of Power Trans	F501512	TRANSFORMERS MAINT - TRANSMISSION	211,851	144,357	67,494
570 - Maintenance of Power Trans	F501522	TRANSFORMERS MAINT - TRANSMISSION	433,761	263,754	170,007
570 - Maintenance of Power Trans	F527561	TRANSFORMER BD - NW - TRANS	102,815	26,271	76,543
570 - Maintenance of Power Trans	F527562	TRANSFORMER BD - SE - TRANS	169,664	64,193	105,471
570 - Maintenance of Power Trans	F527850	MERCH-ELDO INTERCON	1,095	988	107
570 - Maintenance of Power Transformers			919,185	499,563	419,622

2011 Final Cost Centers by Account/Work Activity

Account/Work Activity	Final Cost Center	Cost Center Description	Total Recorded O&M Expenses		
			Total	Labor	Non-Labor
570 - Maintenance of Transmission	F501510	CB'S MAINT - TRANSMISSION	338,940	264,476	74,465
570 - Maintenance of Transmission	F501520	CB'S MAINT - TRANSMISSION	1,388,913	1,071,028	317,885
570 - Maintenance of Transmission	F520749	CB'S MAINT - TRANS FAC1	1,547	2,128	(581)
570 - Maintenance of Transmission	F520800	CB'S MAINT - TRANS FAC2	1,106	1,729	(623)
570 - Maintenance of Transmission	F520808	CB'S MAINT - TRANS FAC4	2,696	4,029	(1,333)
570 - Maintenance of Transmission	F520818	CB'S MAINT - TRANS FAC6	815	700	115
570 - Maintenance of Transmission	F527545	CIRCUIT BREAKER BD - NW-TRANS	7,320	6,421	899
570 - Maintenance of Transmission	F527546	CIRCUIT BREAKER BD - SE-TRANS	2,136	2,227	(90)
570 - Maintenance of Transmission	Circuit Breakers		1,743,474	1,352,738	390,736

2011 Final Cost Centers by Account/Work Activity

Account/Work Activity	Final Cost Center	Cost Center Description	Total Recorded O&M Expenses		
			Total	Labor	Non-Labor
570 - Maintenance of Transmission	F501514	OTH EQUIP MTC(REGS,DISC) Trans	(94,888)	193,405	(288,293)
570 - Maintenance of Transmission	F501524	OTH EQUIP MTC(REGS,DISC) Trans	279,768	264,352	15,415
570 - Maintenance of Transmission	Voltage Equipment		184,880	457,758	(272,878)

2011 Final Cost Centers by Account/Work Activity

Account/Work Activity	Final Cost Center	Cost Center Description	Total Recorded O&M Expenses		
			Total	Labor	Non-Labor
570 - Maintenance of Misc. Transr	F200671	Bishop Creek 5 570 Maint Station Equip	4,853	2,124	2,728
570 - Maintenance of Misc. Transr	F200714	Poole Ph 570 Maint Station Equipment	9,473	3,594	5,880
570 - Maintenance of Misc. Transr	F200728	Fish Lake Valley 570 Maint Station Equip	4,137	2,149	1,988
570 - Maintenance of Misc. Transr	F200731	Control Sub 570 Maint Station Equipment	48,960	41,985	6,975
570 - Maintenance of Misc. Transr	F200734	Casa Diablo Sub 570 Maint Station Equip	4,098	4,031	66
570 - Maintenance of Misc. Transr	F200737	Lundy Sub 570 Maint Station Equipment	926	803	123
570 - Maintenance of Misc. Transr	F200740	Lee Vining Sub 570 Maint Station Equip	508	498	9
570 - Maintenance of Misc. Transr	F200743	Inyo Sub 570 Maint Station Equipment	7,025	6,822	203
570 - Maintenance of Misc. Transr	F200755	Zack 570 Maint Station Equipment	1,841	1,621	220
570 - Maintenance of Misc. Transr	F200767	Mt. Tom 570 Maint Station Equipment	3,680	3,663	17
570 - Maintenance of Misc. Transr	F200770	Morgan 570 Maint Station Equipment	34,306	(5)	34,311
570 - Maintenance of Misc. Transr	F200862	Santa Ana 1 570 Maint Station Equip	26,267	19,636	6,630
570 - Maintenance of Misc. Transr	F200873	Santa Ana 3 570 Maint Station Equipmnt	10,085	8,598	1,487
570 - Maintenance of Misc. Transr	F200907	Kaweah 1 570 Maint Station Equipment	7,453	5,244	2,210
570 - Maintenance of Misc. Transr	F200917	Kaweah 2 570 Maint Station Equipment	7,556	4,548	3,008
570 - Maintenance of Misc. Transr	F200927	Kaweah 3 570 Maint Station Equipment	11,351	9,880	1,471
570 - Maintenance of Misc. Transr	F200942	Tule Ph & Canyon 570 Maint Station Equ	3,787	3,503	284
570 - Maintenance of Misc. Transr	F200953	Borel Pwrhouse 570 Maint Station Equip	4,750	4,750	-
570 - Maintenance of Misc. Transr	F200964	Kern River 1 570 Maint Station Equip	1,775	1,775	-
570 - Maintenance of Misc. Transr	F200975	Kern River 3 570 Maint Station Equipmnt	15,998	15,775	224
570 - Maintenance of Misc. Transr	F201008	Big Creek 3 570 Maint Station Equip	46,739	41,461	5,278
570 - Maintenance of Misc. Transr	F201022	Big Creek 4 570 Maint Station Equipmnt	19,901	13,762	6,140
570 - Maintenance of Misc. Transr	F201036	Big Creek 2 570 Maint Station Equip	16,206	13,275	2,931
570 - Maintenance of Misc. Transr	F201050	Big Creek 2A 570 Maint Station Equip	85,505	7,889	77,616
570 - Maintenance of Misc. Transr	F201062	Big Creek 8 570 Maint Station Equip	4,924	2,306	2,618
570 - Maintenance of Misc. Transr	F201074	Mammoth Pl Ph 570 Maint Station Equip	43,434	14,897	28,536
570 - Maintenance of Misc. Transr	F201090	Big Creek 1 570 Maint Station Equip	7,875	7,875	-
570 - Maintenance of Misc. Transr	F201105	Eastwood Ph 570 Maint Station Equipment	686	624	63
570 - Maintenance of Misc. Transr	F201129	Portal Ph 570 Maint Station Equipment	4,110	3,993	117
570 - Maintenance of Misc. Transr	F201219	Four Corners 570 Maint Station Equipment	200,480	-	200,480
570 - Maintenance of Misc. Transr	F201329	MVM9-XFMR-SWYD 570 Maint Station Equip	12,579	5,745	6,835
570 - Maintenance of Misc. Transr	F501516	EQUIPMENT WASHING - TRANSMISSION	413,056	307,413	105,643
570 - Maintenance of Misc. Transr	F501526	EQUIPMENT WASHING - TRANSMISSION	238,399	119,299	119,101
570 - Maintenance of Misc. Transr	F501595	FACILITY SERVICE AGREEMENTS (FSA & RLA)	1,562	20	1,542
570 - Maintenance of Misc. Transr	F501596	FACILITY SERVICE AGREEMENTS (FSA & RLA)	1,764	1,360	404
570 - Maintenance of Misc. Transr	F502831	INSTRUMENT REPAIR/CALIBRATION - SC&M	555,949	392,111	163,838
570 - Maintenance of Misc. Transr	F520746	ADDED FACILITIES MTNCE SE-TRANS	(7,400)	2,145	(9,545)
570 - Maintenance of Misc. Transr	F520753	OTH EQUIP MTCE FAC1	15,961	7,628	8,333
570 - Maintenance of Misc. Transr	F520801	OTH EQUIP MTCE FAC2	1,542	2,431	(889)
570 - Maintenance of Misc. Transr	F520809	OTH EQUIP MTCE FAC4	3,564	5,647	(2,083)
570 - Maintenance of Misc. Transr	F520814	OTH EQUIP MTCE FAC5	7,313	6,790	523
570 - Maintenance of Misc. Transr	F520820	OTH EQUIP MTCE FAC6	5,851	5,376	474

2011 Final Cost Centers by Account/Work Activity

Account/Work Activity	Final Cost Center	Cost Center Description	Total Recorded O&M Expenses		
			Total	Labor	Non-Labor
570 - Maintenance of Misc. Transr	F525951	DC Systems Transmission	62,643	46,185	16,458
570 - Maintenance of Misc. Transr	F525957	Budget Only SC&M Breakdown/Reactiv/maint	25,990	25,843	147
570 - Maintenance of Misc. Transr	F526365	NW POWER CABLE - TRANS	1,212	1,145	67
570 - Maintenance of Misc. Transr	F526367	SE POWER CABLE - TRANS	11,045	6,122	4,922
570 - Maintenance of Misc. Transr	F526369	NW TRENCH COVERS - TRANS	1,027	881	146
570 - Maintenance of Misc. Transr	F526371	SE TRENCH COVERS - TRANS	88,735	12,846	75,889
570 - Maintenance of Misc. Transr	F526483	DC SYSTEMS ELDO FAC5	2,037	2,105	(68)
570 - Maintenance of Misc. Transr	F527495	OTHER EQUIP MAINT FAC 3	5,416	4,603	813
570 - Maintenance of Misc. Transr	F527549	DC SYSTEMS BD NW - TRAN	9,388	5,266	4,121
570 - Maintenance of Misc. Transr	F527550	DC SYSTEMS BD SE - TRAN	1,143	1,021	121
570 - Maintenance of Misc. Transr	F527553	OTHER EQUIP BD - NW - TRANS	108,898	58,830	50,069
570 - Maintenance of Misc. Transr	F527554	OTHER EQUIP BD - SE - TRANS	78,949	39,868	39,082
570 - Maintenance of Misc. Transr	F528433	GF-CNTR-Eldorado O&M-Part Bill 570	115,314	-	115,314
570 - Maintenance of Miscellaneous Transmission Equipment			2,400,625	1,307,755	1,092,871

2011 Final Cost Centers by Account/Work Activity

Account/Work Activity	Final Cost Center	Cost Center Description	Total Recorded O&M Expenses		
			Total	Labor	Non-Labor
570 - Substation Work Order Rel	F523352	WORK ORDER RELATED EXPENSE	4,422,893	759,766	3,663,126

2011 Final Cost Centers by Account/Work Activity

Account/Work Activity	Final Cost Center	Cost Center Description	Total Recorded O&M Expenses		
			Total	Labor	Non-Labor
570 - Sylmar/Palo Verde	F500089	SUBSTATION STRUCTURES/EQUIPMENT	169,544	-	169,544
570 - Sylmar/Palo Verde	F526253	REPAIR CONDUCTORS/DWP 800DC	25,168	-	25,168
570 - Sylmar/Palo Verde	F526254	REPAIR TRNSFRMR/SYLMAR	178,599	-	178,599
570 - Sylmar/Palo Verde	F526256	CLEAN INSULATORS/SYLMAR	27,692	-	27,692
570 - Sylmar/Palo Verde	F526258	MISC EQUIP/SYLMAR REPAIR	84,386	-	84,386
570 - Sylmar/Palo Verde	F526259	REPAIR BATTERIES/SYLMAR	(261,075)	-	(261,075)
570 - Sylmar/Palo Verde	F526260	CIRCUIT BRKRS/SYLMAR REPAIR	7,977	-	7,977
570 - Sylmar/Palo Verde	F526261	REPAIR DC VALVES-SYLMAR	310,843	1	310,843
570 - Sylmar/Palo Verde	F526263	REPAIR SHNT REACT-SYLMAR	244,887	-	244,887
570 - Sylmar/Palo Verde			788,022	1	788,021

2011 Final Cost Centers by Account/Work Activity

Account/Work Activity	Final Cost Center	Cost Center Description	Total Recorded O&M Expenses		
			Total	Labor	Non-Labor
571 - Poles and Structures	F501616	EL DORADO MEAD 220 KV T/L FAC7	2,307	2,538	(231)
571 - Poles and Structures	F501617	EL DORADO MOHAVE 500 KV T/L FAC8	1,311	5,021	(3,710)
571 - Poles and Structures	F501618	SJOA - REPAIR TOWERS MAINTENANCE	115,457	49,937	65,520
571 - Poles and Structures	F501621	METE - REPAIR TOWERS MAINTENANCE	102,871	37,435	65,436
571 - Poles and Structures	F501624	METW - REPAIR TOWERS MAINTENANCE	10,273	1,321	8,952
571 - Poles and Structures	F501627	EAST - REPAIR TOWERS MAINTENANCE	81,968	50,473	31,495
571 - Poles and Structures	F501630	ORAN - REPAIR TOWERS MAINTENANCE	154,015	62,315	91,700
571 - Poles and Structures	F501633	SJAC - REPAIR TOWERS MAINTENANCE	2,473	1,408	1,065
571 - Poles and Structures	F501636	NCST - REPAIR TOWERS MAINTENANCE	165,954	109,401	56,553
571 - Poles and Structures	F501898	SJOA - BREAKDOWN OVHD TRANSMISSION MTC	4,131	3,336	796
571 - Poles and Structures	F501900	METE - BREAKDOWN OVHD TRANSMISSION MTC	21,694	4,311	17,382
571 - Poles and Structures	F501902	METW - BREAKDOWN OVHD TRANSMISSION MTC	4,237	3,281	955
571 - Poles and Structures	F501904	EAST - BREAKDOWN OVHD TRANSMISSION MTC	674	467	207
571 - Poles and Structures	F501906	ORAN - BREAKDOWN OVHD TRANSMISSION MTC	1,372	1,226	146
571 - Poles and Structures	F501910	NCST - BREAKDOWN OVHD TRANSMISSION MTC	22,517	12,622	9,895
571 - Poles and Structures	F501912	HIGH - BREAKDOWN OVHD TRANSMISSION MTC	10,822	9,294	1,528
571 - Poles and Structures	F520707	JPA CREDITS TRANSMISSIONS	(989)	-	(989)
571 - Poles and Structures	F526301	EAST-PAINT TOWERS MAINTENANCE	18,703	14,729	3,974
571 - Poles and Structures	F526302	EAST-REPAIR POLES BREAKDOWN	93,754	14,804	78,950
571 - Poles and Structures	F526303	EAST-REPAIR POLES MAINTENANCE	223,254	148,460	74,794
571 - Poles and Structures	F526307	HIGH-PAINT TOWERS MAINTENANCE	16,187	13,874	2,312
571 - Poles and Structures	F526308	HIGH-REPAIR POLES BREAKDOWN	14,537	11,865	2,672
571 - Poles and Structures	F526309	HIGH-REPAIR POLES MAINTENANCE	348,540	303,439	45,101
571 - Poles and Structures	F526313	METE- PAINT TOWERS MAINTENANCE	2,928	2,266	662
571 - Poles and Structures	F526314	METE-REPAIR POLES BREAKDOWN	39,160	29,615	9,545
571 - Poles and Structures	F526315	METE-REPAIR POLES MAINTENANCE	97,209	145,491	(48,282)
571 - Poles and Structures	F526319	METW-PAINT TOWERS MAINTENANCE	2,468	1,185	1,283
571 - Poles and Structures	F526320	METW-REPAIR POLES BREAKDOWN	134,730	83,483	51,247
571 - Poles and Structures	F526321	METW-REPAIR POLES MAINTENANCE	243,278	177,492	65,786
571 - Poles and Structures	F526325	NCST-PAINT TOWERS MAINTENANCE	(86,369)	16,173	(102,543)
571 - Poles and Structures	F526326	NCST-REPAIR POLES BREAKDOWN	13,648	11,078	2,570
571 - Poles and Structures	F526327	NCST-REPAIR POLES MAINTENANCE	263,273	179,305	83,968
571 - Poles and Structures	F526331	ORAN-PAINT TOWERS MAINTENANCE	7,387	5,694	1,693
571 - Poles and Structures	F526332	ORAN-REPAIR POLES BREAKDOWN	35,764	19,849	15,915
571 - Poles and Structures	F526333	ORAN-REPAIR POLES MAINTENANCE	175,444	112,682	62,762
571 - Poles and Structures	F526337	SJOA-PAINT TOWERS MAINTENANCE	20,600	29,536	9,042
571 - Poles and Structures	F526338	SJOA-REPAIR POLES BREAKDOWN	127,332	14,621	5,979
571 - Poles and Structures	F526339	SJOA-REPAIR POLES MAINTENANCE	739	79,856	47,475
571 - Poles and Structures	F526343	SJAC - PAINT TOWERS MAINTENANCE	48,016	557	182
571 - Poles and Structures	F526345	SJAC - REPAIR POLES MAINTENANCE	1,456	38,006	10,010
571 - Poles and Structures	F526360	NCST - REPAIR INTERFERENCE	3,288	1,111	345
571 - Poles and Structures	F528439	TLRR POLE REPAIR MAINTENANCE		2,880	408

2011 Final Cost Centers by Account/Work Activity

Account/Work Activity			Total Recorded O&M Expenses		
	Final Cost Center	Cost Center Description	Total	Labor	Non-Labor
571 - Poles and Structures			2,584,989	1,812,441	772,548

2011 Final Cost Centers by Account/Work Activity

Account/Work Activity	Final Cost Center	Cost Center Description	Total Recorded O&M Expenses		
			Total	Labor	Non-Labor
571 - Insulators and Conductors	F501674	SJOA - INSULATOR WASHING - T/L	322,331	122,431	199,899
571 - Insulators and Conductors	F501677	METE - INSULATOR WASHING - T/L	686,175	231,238	454,937
571 - Insulators and Conductors	F501680	METW - INSULATOR WASHING - T/L	790,584	333,525	457,059
571 - Insulators and Conductors	F501683	EAST - INSULATOR WASHING - T/L	1,159,679	367,494	792,185
571 - Insulators and Conductors	F501686	ORAN - INSULATOR WASHING - T/L	1,044,773	466,176	578,598
571 - Insulators and Conductors	F501689	SJAC - INSULATOR WASHING - T/L	74,272	52,631	21,641
571 - Insulators and Conductors	F501692	NCST - INSULATOR WASHING - T/L	768,802	212,697	556,105
571 - Insulators and Conductors	F501695	HIGH - INSULATOR WASHING - T/L	423,408	95,916	327,493
571 - Insulators and Conductors	F526304	EAST-REPAIR CONDUCTOR BREAKDOWN	82,163	65,445	16,719
571 - Insulators and Conductors	F526305	EAST-REPAIR CONDUCTOR MAINTENANCE	100,511	77,865	22,646
571 - Insulators and Conductors	F526310	HIGH-REPAIR CONDUCTOR BREAKDOWN	180,014	137,564	42,450
571 - Insulators and Conductors	F526311	HIGH-REPAIR CONDUCTOR MAINTENANCE	177,497	129,982	47,516
571 - Insulators and Conductors	F526316	METE-REPAIR CONDUCTOR BREAKDOWN	62,526	46,941	15,585
571 - Insulators and Conductors	F526317	METE-REPAIR CONDUCTOR MAINTENANCE	147,721	110,837	36,884
571 - Insulators and Conductors	F526322	METW-REPAIR CONDUCTOR BREAKDOWN	84,888	63,683	21,204
571 - Insulators and Conductors	F526323	METW-REPAIR CONDUCTOR MAINTENANCE	28,799	74,123	(45,324)
571 - Insulators and Conductors	F526328	NCST-REPAIR CONDUCTOR BREAKDOWN	132,273	95,918	36,355
571 - Insulators and Conductors	F526329	NCST-REPAIR CONDUCTOR MAINTENANCE	286,273	218,642	67,630
571 - Insulators and Conductors	F526334	ORAN-REPAIR CONDUCTOR BREAKDOWN	58,396	45,600	12,796
571 - Insulators and Conductors	F526335	ORAN-REPAIR CONDUCTOR MAINTENANCE	334,214	178,349	155,865
571 - Insulators and Conductors	F526340	SJOA-REPAIR CONDUCTOR BREAKDOWN	50,719	40,692	10,027
571 - Insulators and Conductors	F526341	SJOA-REPAIR CONDUCTOR MAINTENANCE	163,467	117,888	45,578
571 - Insulators and Conductors	F526346	SJAC - REPAIR CONDUCTOR BREAKDOWN	22,218	17,903	4,315
571 - Insulators and Conductors	F526347	SJAC - REPAIR CONDUCTOR MAINTENANCE	79,169	64,965	14,204
571 - Insulators and Conductors	F528440	TLRR CONDUCTOR/INSULATOR REPAIRS	181,650	154,208	27,443
571 - Insulators and Conductors			7,442,522	3,522,714	3,919,808

2011 Final Cost Centers by Account/Work Activity

Account/Work Activity	Final Cost Center	Cost Center Description	Total Recorded O&M Expenses		
			Total	Labor	Non-Labor
571 - Transmission Line Rights of	F501642	SJOA - TRANS TRIM / REMOVAL TREES	4,992	14,562	(9,570)
571 - Transmission Line Rights of	F501643	METE - TRANS TRIM / REMOVAL TREES	5,059	293	4,766
571 - Transmission Line Rights of	F501644	METW - TRANS TRIM / REMOVAL TREES	3,519	93	3,426
571 - Transmission Line Rights of	F501645	EAST - TRANS TRIM / REMOVAL TREES	15,282	12,048	3,234
571 - Transmission Line Rights of	F501646	ORAN - TRANS TRIM / REMOVAL TREES	8,891	3,955	4,936
571 - Transmission Line Rights of	F501647	SJAC - TRANS TRIM / REMOVAL TREES	5,662	4,427	1,235
571 - Transmission Line Rights of	F501648	NCST - TRANS TRIM / REMOVAL TREES	24,202	13,934	10,268
571 - Transmission Line Rights of	F501649	HIGH - TRANS TRIM / REMOVAL TREES	6,247	5,138	1,109
571 - Transmission Line Rights of	F501650	SJOA - WEED ABATEMENT/CORRIDOR BRUSHIN	238,113	34,190	203,924
571 - Transmission Line Rights of	F501653	METE - WEED ABATEMENT/CORRIDOR BRUSHIN	348,592	32,220	316,372
571 - Transmission Line Rights of	F501656	METW - WEED ABATEMENT/CORRIDOR BRUSHIN	663,029	44,216	618,813
571 - Transmission Line Rights of	F501659	EAST - WEED ABATEMENT/CORRIDOR BRUSHIN	1,098,662	84,056	1,014,606
571 - Transmission Line Rights of	F501662	ORAN - WEED ABATEMENT/CORRIDOR BRUSHIN	398,207	36,008	362,199
571 - Transmission Line Rights of	F501665	SJAC - WEED ABATEMENT/CORRIDOR BRUSHIN	163,066	20,447	142,620
571 - Transmission Line Rights of	F501668	NCST - WEED ABATEMENT/CORRIDOR BRUSHIN	263,673	75,816	187,857
571 - Transmission Line Rights of	F501671	HIGH - WEED ABATEMENT/CORRIDOR BRUSHIN	109,309	16,376	92,933
571 - Transmission Line Rights of	F502474	VEGETATION MGMT TRANS	4,344,790	66,111	4,278,679
571 - Transmission Line Rights of	F526348	SJOA-ROAD CONSTRUCTION/MAINTENANCE	610,529	44,861	565,668
571 - Transmission Line Rights of	F526349	METE - ROAD CONSTRUCTION/MAINTENANCE	236,683	16,662	220,022
571 - Transmission Line Rights of	F526350	METW- ROAD CONSTRUCTION/MAINTENANCE	103,986	12,653	91,333
571 - Transmission Line Rights of	F526351	EAST - ROAD CONSTRUCTION/MAINTENANCE	1,350,838	169,302	1,181,536
571 - Transmission Line Rights of	F526352	NCST - ROAD CONSTRUCTION/MAINTENANCE	1,681,263	347,546	1,333,717
571 - Transmission Line Rights of	F526353	HIGH - ROAD CONSTRUCTION/MAINTENANCE	473,145	69,126	404,019
571 - Transmission Line Rights of	F526354	ORAN - ROAD CONSTRUCTION/MAINTENANCE	217,179	23,420	193,759
571 - Transmission Line Rights of	F526355	SJAC-ROAD CONSTRUCTION/MAINTENANCE	59,300	25,079	34,221
571 - Transmission Line Rights of	F527506	TRANS ROW CONSTRUCTION FAC 7	2,265	3,037	(772)
571 - Transmission Line Rights of	F527507	TRANS ROW CONSTRUCTION FAC 8	32,357	31,494	862
571 - Transmission Line Rights of Way			12,468,841	1,207,069	11,261,772

2011 Final Cost Centers by Account/Work Activity

Account/Work Activity	Final Cost Center	Cost Center Description	Total Recorded O&M Expenses		
			Total	Labor	Non-Labor
571 - Transmission Work Order R	F501731	SJOA - WORK ORDER RELATED EXPENSE (OH)	160,725	71,753	88,971
571 - Transmission Work Order R	F501736	METE - WORK ORDER RELATED EXPENSE (OH)	1,010,238	301,625	708,613
571 - Transmission Work Order R	F501741	METW - WORK ORDER RELATED EXPENSE (OH)	1,056,005	111,515	944,490
571 - Transmission Work Order R	F501746	EAST - WORK ORDER RELATED EXPENSE (OH)	2,063,315	266,511	1,796,804
571 - Transmission Work Order R	F501751	ORAN - WORK ORDER RELATED EXPENSE (OH)	819,894	91,842	728,052
571 - Transmission Work Order R	F501756	SJAC - WORK ORDER RELATED EXPENSE (OH)	76,873	(1,097)	77,970
571 - Transmission Work Order R	F501761	NCST - WORK ORDER RELATED EXPENSE (OH)	798,051	187,092	610,958
571 - Transmission Work Order R	F501766	HIGH - WORK ORDER RELATED EXPENSE (OH)	511,502	42,186	469,316
571 - Transmission Work Order Related Expense			6,496,602	1,071,427	5,425,175

2011 Final Cost Centers by Account/Work Activity

Account/Work Activity	Final Cost Center	Cost Center Description	Total Recorded O&M Expenses		
			Total	Labor	Non-Labor
571 - Sylmar/Palo Verde	F526251	REPAIR TOWERS/DWP-E 800DC	388,139	-	388,139
571 - Sylmar/Palo Verde	F526252	CLEAN LINE INSULATORS DWP-800DC	32,637	-	32,637
571 - Sylmar/Palo Verde	F526255	CLEAR R/W	89,468	-	89,468
571 - Sylmar/Palo Verde	F526257	ROADS/TRAILS R/W	(36,025)	-	(36,025)
571 - Sylmar/Palo Verde			474,218	-	474,218

2011 Final Cost Centers by Account/Work Activity

Account/Work Activity	Final Cost Center	Cost Center Description	Total Recorded O&M Expenses		
			Total	Labor	Non-Labor
572 - Maintenance of Underground	F501619	SJOA - REPAIR UG MAINTENANCE	1,262	1,102	160
572 - Maintenance of Underground	F501622	METE - REPAIR UG MAINTENANCE	16,557	5,117	11,440
572 - Maintenance of Underground	F501625	METW - REPAIR UG MAINTENANCE	185,182	37,600	147,582
572 - Maintenance of Underground	F501628	EAST - REPAIR UG MAINTENANCE	809	673	136
572 - Maintenance of Underground	F501631	ORAN - REPAIR UG MAINTENANCE	9,291	7,444	1,848
572 - Maintenance of Underground	F501637	NCST - REPAIR UG MAINTENANCE	4,074	2,386	1,688
572 - Maintenance of Underground	F501640	HIGH - REPAIR UG MAINTENANCE	4,589	1,908	2,681
572 - Maintenance of Underground	F501737	METE - WORK ORDER RELATED EXPENSE (UG)	4,169	404	3,764
572 - Maintenance of Underground	F501742	METW - WORK ORDER RELATED EXPENSE (UG)	3,730	3,132	599
572 - Maintenance of Underground	F501752	EAST - WORK ORDER RELATED EXPENSE (UG)	2,112	781	1,331
572 - Maintenance of Underground	F501762	ORAN - WORK ORDER RELATED EXPENSE (UG)	48,266	19,228	29,038
572 - Maintenance of Underground	F501762	NCST - WORK ORDER RELATED EXPENSE (UG)	5,366	2,769	2,597
572 - Maintenance of Underground	F501901	METE - BREAKDOWN UNDGRND TRANSMISSION	1,834	776	1,058
572 - Maintenance of Underground	F501903	METW -BREAKDOWN UNDGRND TRANSMISSION	2,503	2,335	168
572 - Maintenance of Underground	F501907	ORAN -BREAKDOWN UNDGRND TRANSMISSION	22,777	18,261	4,515
572 - Maintenance of Underground	F501911	NCST -BREAKDOWN UNDGRND TRANSMISSION	26,662	4,729	21,933
572 - Maintenance of Underground	F501913	HIGH -BREAKDOWN UNDGRND TRANSMISSION	2,985	2,053	933
572 - Maintenance of Underground Transmission Lines			342,168	110,698	231,470

2011 Final Cost Centers by Account/Work Activity

Account/Work Activity	Final Cost Center	Cost Center Description	Total Recorded O&M Expenses		
			Total	Labor	Non-Labor
572 - Sylmar/Palo Verde	F526240	RAPAIR U/G CABLE	17,494	-	17,494

2011 Final Cost Centers by Account/Work Activity

Account/Work Activity	Final Cost Center	Cost Center Description	Total Recorded O&M Expenses		
			Total	Labor	Non-Labor
573-Provision for Property Damag	F526064	STORM WO RELATED EXPENSE - TRANSMISSION	14,876	-	14,876
573-Provision for Property Damag	F526066	STORM REPAIR >200 FT. TRANS SUBS	697	430	267
573-Provision for Property Damag	F526067	STORM FLOOD DAMAGE TRANS. SUBS	570	-	570
573-Provision for Property Damag	F526068	STORM WO RELATED EXPENSE - TRANSMISSION	9,489	781	8,708
573-Provision for Property Damag	F526069	STORM REPAIR <200 FT. TRANS SUBS	2,167	1,374	793
573-Provision for Property Damag	F526072	TRISJOA - STORM WO RELATED EXPENSE - TRNE	15,926	1,881	14,045
573-Provision for Property Damag	F526073	TRISJOA - STORM REPAIR <200 FT. TRANS SUBS	(4,396)	(197)	(4,198)
573-Provision for Property Damag	F526074	TRISJOA - STORM REPAIR >200 FT. TRANS SUBS	69,589	51,031	18,558
573-Provision for Property Damag	F526075	TRISJOA - STORM FLOOD DAMAGE TRANS. SUBS	775	510	266
573-Provision for Property Damag	F526076	TRMETE - STORM WO RELATED EXP - TRANS	466,724	30,118	436,606
573-Provision for Property Damag	F526078	TRMETE - STORM REPAIR >200 FT TRANS SUBS	71,264	17,445	53,819
573-Provision for Property Damag	F526080	TRMETW - STORM WO RELATED EXP - TRANS	44,319	14,455	29,865
573-Provision for Property Damag	F526081	TRMETW - STORM REPAIR <200 FT. TRANS SUBS	997	867	131
573-Provision for Property Damag	F526082	TRMETW - STORM REPAIR >200 FT. TRANS SUBS	63,237	49,228	14,008
573-Provision for Property Damag	F526084	TREAST - STORM WO RELATED EXP - TRANS	150,539	16,110	134,428
573-Provision for Property Damag	F526085	TREAST - STORM REPAIR <200 FT. TRANS SUBS	(47,641)	(46,209)	(1,432)
573-Provision for Property Damag	F526086	TREAST - STORM REPAIR >200 FT. TRANS SUBS	181,557	13,630	167,927
573-Provision for Property Damag	F526088	TROJAN - STORM WO RELATED EXP - TRANS	619,780	32,451	587,329
573-Provision for Property Damag	F526089	TROJAN - STORM REPAIR <200 FT. TRANS SUBS	42,502	5,930	36,572
573-Provision for Property Damag	F526090	TROJAN - STORM REPAIR >200 FT. TRANS SUBS	61,238	9,879	51,359
573-Provision for Property Damag	F526091	TROJAN - STORM FLOOD DAMAGE TRANS. SUBS	210,864	30,130	180,734
573-Provision for Property Damag	F526092	TRISJAC - STORM WO RELATED EXP - TRANS	104,618	25,654	78,964
573-Provision for Property Damag	F526095	TRISJAC - STORM FLOOD DAMAGE TRANS. SUBS	1,896	1,216	679
573-Provision for Property Damag	F526096	TRNCST - STORM WO RELATED EXP - TRANS	39,890	9,076	30,814
573-Provision for Property Damag	F526097	TRNCST - STORM REPAIR <200 FT TRANS SUBS	2,614	1,702	912
573-Provision for Property Damag	F526098	TRNCST - STORM REPAIR >200 FT TRANS SUBS	12,599	237	12,362
573-Provision for Property Damag	F526099	TRNCST - STORM FLOOD DAMAGE TRANS. SUBS	503,129	37,421	465,708
573-Provision for Property Damag	F526100	TRHIGH - STORM WO RELATED EXP - TRANS	56,854	24,724	32,130
573-Provision for Property Damag	F526101	TRHIGH - STORM REPAIR <200 FT TRANS SUBS	31,846	16,033	15,814
573-Provision for Property Damag	F526102	TRHIGH - STORM REPAIR >200 FT TRANS SUBS	5,674	2,916	2,758
573-Provision for Property Damag	F526103	TRHIGH - STORM FLOOD DAMAGE TRANS SUBS	6,638	80	6,558
573-Provision for Property Damag	F526121	TOXIC WASTE TRANS. SUBS	68,835	25,022	43,813
573-Provision for Property Damag	F526122	TOXIC WASTE TRANS. SUBS	181,694	80,835	100,859
573-Provision for Property Damag	F526123	TRISJOA - TOXIC WASTE TRANS SUBS	1,393	1,171	222
573-Provision for Property Damag	F526125	TRMETW - TOXIC WASTE TRANS. SUBS	11,997	6,027	5,970
573-Provision for Property Damag	F526126	TREAST - TOXIC WASTE TRANS. SUBS	4,245	279	3,966
573-Provision for Property Damag	F526127	TROJAN - TOXIC WASTE TRANS. SUBS	7,244	816	6,428
573-Provision for Property Damag	F526129	TRNCST - TOXIC WASTE TRANS. SUBS	132,612	9,979	122,633
573 - Provision for Property Damage Expense to Trans. Fac.			3,148,853	473,033	2,675,820

2011 Final Cost Centers by Account/Work Activity

Account/Work Activity	Final Cost Center	Cost Center Description	Total Recorded O&M Expenses		
			Total	Labor	Non-Labor
582 - Operation & Relay Protector F200891		East Region Com 582 Station Expense	11,754	11,754	-
582 - Operation & Relay Protector F201037		Big Creek 2 582 Station Expense	1,195	1,195	-
582 - Operation & Relay Protector F201091		Big Creek 1 582 Station Expense	2,803	2,803	-
582 - Operation & Relay Protector F201106		Eastwood Ph 582 Station Expense	1,870	1,870	-
582 - Operation & Relay Protector F500395		SUB UTIL SVCS-MISC ST EXP	546,287	56	546,231
582 - Operation & Relay Protector F500481		SUB OPRN TOOL EXP	2,260	1,873	387
582 - Operation & Relay Protector F500486		SUB OPRN-OPERATING EQUIP DIST	3,711	3,495	216
582 - Operation & Relay Protector F500487		SUB OPRN MISC STATN EXP	3,965	(10)	3,976
582 - Operation & Relay Protector F500489		SUB OPRN-OPERATING EQUIP DIST	1,308,670	933,634	375,036
582 - Operation & Relay Protector F500490		SUB OPRN-OPERATING EQUIP DIST	5,096	4,781	315
582 - Operation & Relay Protector F500494		SUB OPRN-OPERATING EQUIP DIST	(12,660)	10,846	(23,506)
582 - Operation & Relay Protector F500498		SUB OPRN-OPERATING EQUIP DIST	2,344	(155)	2,499
582 - Operation & Relay Protector F500548		SUB OPRN-OPERATING EQUIP DIST	10,335	(365)	10,701
582 - Operation & Relay Protector F500550		SUB OPRN-OPERATING EQUIP	2,443,429	1,729,908	713,520
582 - Operation & Relay Protector F500554		SUB OPRN TOOL EXP	2,422	-	2,422
582 - Operation & Relay Protector F500565		SUB OPRN-OPERATING EQUIP DIST	5,179	(3,760)	8,939
582 - Operation & Relay Protector F500568		SUB OPRN-OPERATING EQUIP DIST	324,440	236,017	88,422
582 - Operation & Relay Protector F500573		SUB OPRN-OPERATING EQUIP DIST	1,614,463	1,147,411	467,052
582 - Operation & Relay Protector F520562		SUB MTCE MISC STATN EXP	680,660	475,374	205,286
582 - Operation & Relay Protector F523262		SAFETY ENVIRON	2,285,379	1,572,522	712,857
582 - Operation & Relay Protector F523367		EL DORADO SUB OP FAC5	17,280	(3,056)	20,337
582 - Operation & Relay Protector F525773		RELAY INSPECTION-NW DISTRIBUTION	582,789	477,004	105,785
582 - Operation & Relay Protector F525775		RELAY INSPECTION SE DISTRIBUTION	310,800	268,390	42,410
582 - Operation & Relay Protector F525814		SUB OPRN-OPERATING EQUIP - DIST	2,664,195	1,895,506	768,688
582 - Operation & Relay Protector F525817		SUB OPRN-OPERATING EQUIP - DIST	3,243,632	2,285,110	958,522
582 - Operation & Relay Protector F526372		SUB MTCE MISC STATN EXP DISTR	393,973	231,668	162,305
582 - Operation & Relay Protector F527036		EADSVS-Substation Equipment Dist	928	-	928
582 - Operation & Relay Protector F527038		EAMESS-Substation Equipment Dist	4,967	4,618	349
582 - Operation & Relay Protector F527042		EAVISS-Substation Equipment Dist	1,446,500	1,008,128	438,372
582 - Operation & Relay Protector F527046		NOLUGS-Substation Equipment Dist	973,917	692,105	281,812
582 - Operation & Relay Protector F527052		NOVINS-Substation Equipment Dist	2,147	-	2,147
582 - Operation & Relay Protector F527054		SOORAS-Substation Equipment Dist	6,858	-	6,858
582 - Operation & Relay Protector F527060		WELIGS-Substation Equipment Dist	360,220	260,679	99,540
582 - Operation & Relay Protector F527113		NOELDS-Substation Expense Dist	701	488	213
582 - Operation & Relay Protector F527125		SOVALS-Substation Expense Dist	2,595	9	2,586
582 - Operation & Relay Protector F527127		WEELNS-Substation Expense Dist	7,922	110	7,812
582 - Operation & Relay Protector F527129		WELIGS-Substation Expense Dist	9,893	139	9,754
582 - Operation & Relay Protector F527539		RELAY BREAKDOWN NW - DIST	108,242	81,104	27,138
582 - Operation & Relay Protector F527540		RELAY BREAKDOWN SE - DIST	102,372	61,418	40,954
582 - Operation & Relay Protector F527563		RELAY MAINT - DISTRIBUTION	342,741	202,969	139,772
582 - Operation & Relay Protector F527564		RELAY MAINT - DISTRIBUTION	150,121	99,111	51,010
582 - Operation and Relay Protection of Distribution Substations			19,976,392	13,694,748	6,281,643

2011 Final Cost Centers by Account/Work Activity

Account/Work Activity	Final Cost Center	Cost Center Description	Total Recorded O&M Expenses		
			Total	Labor	Non-Labor
582 - Testing & Inspecting Distrib : F500561		SUB OPRN-EQUIPMT TEST	1,758,528	1,250,561	507,967
582 - Testing & Inspecting Distrib : F501553		SUBS EQUIPMENT INSPECTIONS- DISTRIBUTION	298,009	223,664	74,345
582 - Testing & Inspecting Distrib : F501555		SUBS EQUIPMENT INSPECTIONS- DISTRIBUTION	545,317	406,789	138,528
582 - Testing & Inspecting Distrib : F520713		SUB OPERATION EQUIP AND TEST	2,293,048	1,634,643	658,405
582 - Testing & Inspecting Distrib : F520714		SUB OPERATION EQUIP AND TEST	1,151,049	828,984	322,065
582 - Testing & Inspecting Distrib : F520715		SUB OPERATION EQUIP AND TEST	1,664,258	1,182,217	482,041
582 - Testing & Inspecting Distrib : F523025		SUB OPS EQUIPMENT TEST	2,183	619	1,564
582 - Testing & Inspecting Distrib : F526759		EAVISS SUB OPRN-EQUIPMT TEST	60,719	36,819	23,900
582 - Testing & Inspecting Distrib : F526760		EAMESS SUB OPRN-EQUIPMT TEST	1,824,090	1,295,328	528,762
582 - Testing & Inspecting Distrib : F526761		NOLUGS SUB OPRN-EQUIPMT TEST	242,293	173,642	68,652
582 - Testing & Inspecting Distrib : F527815		OTH EQUIP INSP NW - DIST	7,898	6,315	1,584
582 - Testing & Inspecting Distrib : F527816		OTH EQUIP INSP SE - DIST	31,955	28,331	3,624
582 - Testing & Inspecting Distrib : F527820		PWR CABLE INSP NW - DIST	3,286	2,816	471
582 - Testing & Inspecting Distrib : F527842		PWR CABLE INSP SE - DIST	8,332	7,579	753
582 - Testing & Inspecting Distrib : F527843		DC SYSTEMS INSP NW - DIST	74,340	63,075	11,265
582 - Testing & Inspecting Distrib : F527844		DC SYSTEMS INSP SE - DIST	45,729	39,897	5,833
582 - Testing and Inspecting Distribution Substation Equipment			10,011,035	7,181,278	2,829,757

2011 Final Cost Centers by Account/Work Activity

Account/Work Activity	Final Cost Center	Cost Center Description	Total Recorded O&M Expenses		
			Total	Labor	Non-Labor
590 - Maintenance Supervision an	F520566	SUB MTCE, SUPERVISION	994,487	800,003	194,483
590 - Maintenance Supervision an	F525245	Sub Mtce, Supervision	1,272,530	1,011,478	261,053
590 - Maintenance Supervision and Engineering			2,267,017	1,811,481	455,536

2011 Final Cost Centers by Account/Work Activity

Account/Work Activity	Final Cost Center	Cost Center Description	Total Recorded O&M Expenses		
			Total	Labor	Non-Labor
591 - Maintenance of Structures	F200892	East Region Com 591 Maint Structure	866	866	-
591 - Maintenance of Structures	F516533	Direct Entries - Conversion 591	27,000	-	27,000
591 - Maintenance of Structures	F523384	FAC MAINT OF STRUCTURES/EQUIPMENT	43,091	17,474	25,616
591 - Maintenance of Structures	F527570	SPCC NW DIST	24,630	513	24,117
591 - Maintenance of Structures	F527572	SPCC SE DIST	15,049	172	14,877
591 - Maintenance of Structures			110,636	19,025	91,611

2011 Final Cost Centers by Account/Work Activity

Account/Work Activity	Final Cost Center	Cost Center Description	Total Recorded O&M Expenses		
			Total	Labor	Non-Labor
592 - Maintenance of Distribution - F501511		TRANSFORMERS MAINT - DISTRIBUTION	315,793	222,136	93,657
592 - Maintenance of Distribution - F501521		TRANSFORMERS MAINT - DISTRIBUTION	371,451	225,809	145,642
592 - Maintenance of Distribution - F523370		TRANSFORMERS MAINT - TRANSMISSION	97,466	65,993	31,473
592 - Maintenance of Distribution - F527559		TRANSFORMER BD - NW - DIST	4,945	4,026	919
592 - Maintenance of Distribution - F527560		TRANSFORMER BD - SE - DIST	3,055	2,778	276
592 - Maintenance of Distribution Transformers			792,710	520,742	271,967

2011 Final Cost Centers by Account/Work Activity

Account/Work Activity	Final Cost Center	Cost Center Description	Total Recorded O&M Expenses		
			Total	Labor	Non-Labor
592 - Maintenance of Distribution (F501509		CB'S MAINT- DISTRIBUTION	282,471	231,885	50,586
592 - Maintenance of Distribution (F501519		CB'S MAINT- DISTRIBUTION	1,838,237	1,541,428	296,809
592 - Maintenance of Distribution (F527544		CIRCUIT BREAKER BD - SE-DIST	22,807	18,878	3,930
592 - Maintenance of Distribution Circuit Breakers			2,143,515	1,792,190	351,325

2011 Final Cost Centers by Account/Work Activity

Account/Work Activity	Final Cost Center	Cost Center Description	Total Recorded O&M Expenses		
			Total	Labor	Non-Labor
592 - Maint of Distribution Voltage	F501513	OTH EQUIP MTC(REGS,DISC) Dist	237,350	198,932	38,418
592 - Maint of Distribution Voltage	F501523	OTH EQUIP MTC(REGS,DISC) Dist	342,258	252,001	90,257
592 - Maintenance of Distribution Voltage Control Equipment			579,609	450,933	128,675

2011 Final Cost Centers by Account/Work Activity

Account/Work Activity	Final Cost Center	Cost Center Description	Total Recorded O&M Expenses		
			Total	Labor	Non-Labor
592 - Maintenance of Misc. Distrib	F200893	East Region Com	45,456	28,107	17,349
592 - Maintenance of Misc. Distrib	F201024	Big Creek 4	(1,833)	145	(1,978)
592 - Maintenance of Misc. Distrib	F201038	Big Creek 2	3,143	3,143	-
592 - Maintenance of Misc. Distrib	F201092	Big Creek 1	6,446	6,337	109
592 - Maintenance of Misc. Distrib	F201107	Eastwood Ph	26,208	27,994	(1,785)
592 - Maintenance of Misc. Distrib	F501515	592 Maint Station Equipment	239,727	167,296	72,431
592 - Maintenance of Misc. Distrib	F501525	EQUIPMENT WASHING - DISTRIBUTION	470,746	250,271	220,475
592 - Maintenance of Misc. Distrib	F502650	EQUIPMENT WASHING - DISTRIBUTION	1,286,973	254,953	1,032,020
592 - Maintenance of Misc. Distrib	F525952	WORK ORDER RELATED EXPENSE (DISTRB SUB	61,230	56,242	4,988
592 - Maintenance of Misc. Distrib	F526364	DC Systems Distribution	2,958	2,458	501
592 - Maintenance of Misc. Distrib	F526366	NW POWER CABLE - DIST	9,284	8,205	1,079
592 - Maintenance of Misc. Distrib	F526368	SE TRENCH COVERS - DIST	108,847	21,262	87,585
592 - Maintenance of Misc. Distrib	F526370	NW TRENCH COVERS - DIST	231,879	40,598	191,281
592 - Maintenance of Misc. Distrib	F527547	SE TRENCH COVERS - DIST	12,360	11,172	1,188
592 - Maintenance of Misc. Distrib	F527548	DC SYSTEMS BD NW - DIST	13,208	1,174	12,034
592 - Maintenance of Misc. Distrib	F527551	DC SYSTEMS BD SE - DIST	126,346	90,877	35,469
592 - Maintenance of Misc. Distrib	F527552	OTHER EQUIP BD - NW - DIST	76,268	59,331	16,936
592 - Maintenance of Misc. Distrib	F527555	POWER CABLE BD - SE - DIST	2,242	1,859	382
592 - Maintenance of Miscellaneous Distribution Equipment			2,721,488	1,031,423	1,690,065

O&M ALLOCATORS

Account 561.000 Load Dispatching
Account 561.100 Load Dispatch-Reliability
Account 561.200 Load Dispatch Monitor and Operate Trans System

The methodology used to develop an estimate of ISO vs. Non-ISO activities for the Grid Control organization is based on a review of the "Outage Request Log" for 2011. This log is a report of actual work performed by Edison crews that is planned and coordinated by Grid Control. Every employee in Grid Control is involved in some fashion with the planning, reviewing, approving, communicating and monitoring of the work identified in the log. A counter programmed into the "Outage Request Log" is used to count total outage requests processed by Grid Control as well as ISO-related outage request totals. This data is representative of the amount of ISO and Non-ISO activities for the Grid Control organization.

2012 Outage Request Log	
	Number of Outages
ISO	9,573
Non-ISO	7,360
Total	16,933
Percentage of Outages	
ISO	56.5%
Non-ISO	43.5%
Total	100.0%

Account 562 - Operating Transmission Stations

Transmission Circuits			
		Year-End 2012	
Voltage	Total Circuits	ISO Circuits	ISO %
500	25	25	100.0%
220	192	163	84.9%
161	1	1	100.0%
115	123	13	10.6%
66/55/33	867	36	4.2%
Total	1,208	238	19.7%

Account 562 - Routine Testing and Inspection

2012 RELAY ROUTINES (UNITS)

	ISO	Non-ISO	GRAND TOTAL
Quantity	650	2,530	3,180
% of Total	20.4%	79.6%	

Account 563 - Inspect & Patrol Lines

SCE Maintained Line Miles by Voltage - as of December 31, 2012

Overhead Line Miles

Voltage	Line Miles		ISO Line Miles		Non-ISO Line Miles	
	Total Miles		Total Miles	%	Total Miles	%
500	1,317		1,317	100.0%	0	0.0%
220	3,549		3,224	90.8%	335	9.4%
161	53		53	100.0%	-	0.0%
115	1,871		638	34.1%	1,233	65.9%
66/55/33	5,016		576	11.5%	4,441	88.5%
	11,806		5,808	49.2%	6,008	50.9%

Underground Line Miles

Voltage	Underground		ISO Line Miles		Non-ISO Line Miles	
	Total Miles		Total Miles	%	Total Miles	%
500	-		-	0.0%	-	0.0%
220	1		1	100.0%	-	0.0%
161	-		-	0.0%	-	0.0%
115	14		-	0.0%	14	0.0%
66/55/33	335		5	0.0%	330	98.5%
	350		6	1.7%	344	98.3%

Total SCE Line Miles

Voltage	Total Miles		ISO Line Miles		Non-ISO Line Miles	
	Total Miles		Total Miles	%	Total Miles	%
500	1,317		1,317	100.0%	0	0.0%
220	3,550		3,225	90.8%	335	9.4%
161	53		53	100.0%	-	0.0%
115	1,885		638	33.9%	1,247	66.1%
66/55/33	5,351		580	10.8%	4,771	89.2%
	12,156		5,813	47.8%	6,352	52.3%

Account 564 - Underground Line Expense

SCE Maintained Line Miles by Voltage - as of December 31, 2012

Overhead Line Miles

Voltage	Line Miles		ISO Line Miles		Non-ISO Line Miles	
	Total Miles		Total Miles	%	Total Miles	%
500	1,317		1,317	100.0%	0	0.0%
220	3,549		3,224	90.8%	325	9.2%
161	53		53	100.0%	-	0.0%
115	1,871		638	34.1%	1,233	65.9%
66/55/33	5,016		576	11.5%	4,441	88.5%
	11,806		5,808	49.2%	5,999	50.8%

Underground Line Miles

Voltage	Underground		ISO Line Miles		Non-ISO Line Miles	
	Total Miles		Total Miles	%	Total Miles	%
500	-		-	0.0%	-	0.0%
220	1		1	100.0%	-	0.0%
161	-		-	0.0%	-	0.0%
115	14		-	0.0%	14	0.0%
66/55/33	335		5	0.0%	330	98.5%
	350		6	1.7%	344	98.3%

Total SCE Line Miles

Voltage	Total Miles		ISO Line Miles		Non-ISO Line Miles	
	Total Miles		Total Miles	%	Total Miles	%
500	1,317		1,317	100.0%	0	0.0%
220	3,550		3,225	90.8%	325	9.2%
161	53		53	100.0%	-	0.0%
115	1,885		638	33.9%	1,247	66.1%
66/55/33	5,351		580	10.8%	4,771	89.2%
	12,156		5,813	47.8%	6,342	52.2%

566 - FERC Regulation and Contracts

Jurisdiction	Contracts/Agreements	%
FERC	321	49.0%
CPUC	334	51.0%
Total	655	100.0%

566 - Grid Contract Management

Jurisdiction	Contracts/Agreements	%
FERC	580	62.4%
CPUC	349	37.6%
Total	929	100.0%

Account 567 - Eldorado

2012 Recorded

Description/Lessor	Leased Property	ISO/Non-ISO	Total
BLM	EL DORADO-MEAD NO 1 & 2	ISO	63,449
BLM	MOHAVE-ELDORADO	ISO	94,015
	Participant Billings/Corrections	ISO	(133,411)
Total Account 567 - Eldorado			24,054

Account 567 - Transmission Line Rents

2012 Recorded

Description/Lessor	Leased Property	ISO/Non-ISO	Total
Other	ANTELOPE-VINCENT	ISO	\$ 1,500
Railroad	ARCHLINE-ARBORS-GENAMIC COMM-ETIWANDA-ARCHLINE-CUCAMONGA-PIPE COMM-ETIWANDA-GS-PADUA COMM-PADUA-SAN BERNARDINO RO COMM	Non-ISO	\$ 1,261
USFS	BIG CREEK	ISO	\$ 240,774
USFS	BIG CREEK #3 - SPRINGVILLE	ISO	\$ 8,741
USFS	BIG CREEK (ROADS)	Non-ISO	\$ 55,310
BLM	BIOGEN	Non-ISO	\$ 1,975
BLM	Blast-Bottle-Windfarm	Non-ISO	\$ 5,455
Other	BLYTHE-EAGLE MOUNTAIN	ISO	\$ 228
BLM	BLYTHE-EAGLE MTN	ISO	\$ 272,213
BLM	BOREL-HAVILAH-LORRAINE-MONOLITH-WALKER BASIN	Non-ISO	\$ 5,752
BLM	BOREL-HAVILAH-LORRAINE & MONLITH-WALKER 66KV	Non-ISO	\$ 10,315
USFS	BOREL-HAVILAH-LORRAINE & MONOLITH-WALKER	Non-ISO	\$ 3,491
USFS	BOREL-ISABELLA-KERN RIVER #3	Non-ISO	\$ 4,835
USFS	CALECTRIC-SHAND-ARROW-VIC #1	Non-ISO	\$ 9,504
USFS	CALECTRIC-SHAND-ARROW-VIC #3	Non-ISO	\$ 3,982
USFS	CALECTRIC-SHAND-ARROW-VIC #3 HELIPAD	Non-ISO	\$ 60
USFS	CALECT-SHAND-AROW-VICT #3 RD	Non-ISO	\$ 30
Railroad	CARBOGEN-WATSON	Non-ISO	\$ 8,142
BLM	CASA DIABLO CONTROL (WAS CONTROL-CASA DIABLO #2)	Non-ISO	\$ 12,721
BLM	CHALFANT VALLEY (CONTROL-SILVERPEAK)	Non-ISO	\$ 2,464
BLM	CONTROL-CALECTRIC	Non-ISO	\$ 56,437
BLM	CONTROL-CASA DIABLO-SHERWIN T/L	Non-ISO	\$ 10,593
USFS	CONTROL-MORGAN-PLANT2 (WAS ROUND VALLEY-PINE CK-TUNGSTEN)	Non-ISO	\$ 483
Other	COOLWATER-BAKER-BIOGEN-DUNN & SLIDING-ELDORADO-MT. PASS	ISO	\$ 990
Other	COOLWATER-KRAMER #1 & #2	ISO	\$ 55
BLM	COOLWATER-KRAMER (NORTH)	ISO	\$ 41,136
BLM	COOLWATER-KRAMER NO 1 & NO 2	Non-ISO	\$ 26,371
BLM	COOLWATER-TIEFORT	Non-ISO	\$ 5,515
USFS	CORRECTION-CUMMINGS-KERN RIVER #1	ISO	\$ 78
BLM	DEVERS-BANNING-WINDPARK	Non-ISO	\$ 14,255
BLM	DEVERS-CAPWIND-CONCHO-MIRAGE	Non-ISO	\$ 196
BLM	DEVERS-HIGH DESERT-TERRAWIND-YUCCA	Non-ISO	\$ 4,660
BLM	DEVERS-HID-EISENHOWER	ISO	\$ 326
BLM	DEVERS-PALO VERDE #1	ISO	\$ 406
Other	DEVERS-PALO VERDE #2	ISO	\$ 265
BLM	DEVERS-PALO VERDE NO 1	ISO	\$ 962,559
BLM	DEVERS-PALO VERDE NO 2	ISO	\$ 222,268
BLM	DEVERS-VALLEY	ISO	\$ 46,584
Railroad	DOMINGUEZ - CARSON SUB	Non-ISO	\$ 2,584
USFS	EAST LUGO-MIRA LOMA #3	ISO	\$ 25,364
Railroad	EL NIDO-LENNOX-POLARIS-YUKON	Non-ISO	\$ 21,188
BLM	ELDORADO-IVANPAH TRANSMISSION PROJECT (EITP) - RENTAL FEES	ISO	\$ 43,892
BLM	ELDORADO-IVANPAH TRANSMISSION PROJECT (EITP) - TEMP WORKSPACE	ISO	\$ 5,393
BLM	ELDORADO-MEAD COMM LINE	Non-ISO	\$ 694
BLM	ELDORADO-MOENKOPI	ISO	\$ 45,859

Description/Lessor	Leased Property	ISO/Non-ISO	Total
BLM	ELDORADO-MOENKOPI (ELDORADO-BORDER)	ISO	\$ 9,446
Railroad	ELY-PARKWOOD-GILBERT-CARMENITA-LA MIRADA-CHINO-LIGHTHIPE-CENTER-GALLATIN-MERCURY (IDLE)	Non-ISO	\$ 1,220,762
	CENTRAL DIV. 08532 DEAD		
	CARMENITA-MURPHY-PIONEER-TELEGRAPH		
	CARMENITA PIONEER COMM		
	CENTER-PIONEER COMM		
	CENTER-PIONEER		
	CENTER-DOWNEY-IMPERIAL-RESEARCH-STEWART COMM		
	CENTER PASSONS NO. 2 COMM		
	CENTER-DOWNEY-STEWART		
	CENTER-DOWNEYMED-STEWART		
	CENTER-FIRESTONE NO. 2 (IDLE)		
	LIGHTHIPE-CALDEN-FERNWOOD-SHRED		
Railroad	FULLERTON-GILBERT-SUNNYHILL	Non-ISO	\$ 3,456
USFS	GORMAN FRAZIER PARK	Non-ISO	\$ 1,273
USFS	GOULD ARROYO	Non-ISO	\$ 2,529
Other	HINSON-NEPTUNE-LIGHTHIPE	Non-ISO	\$ 776
BLM	HOOVER-MEAD & ELDORADO-PIGSAH N&S	ISO	\$ 12,760
BLM	INYO KERN-SEARLES 2ND	Non-ISO	\$ 12,359
USFS	KERN RIVER #1	Non-ISO	\$ 99
BLM	KRAMER INYO KERN NO 1 & NO 2	ISO	\$ 42,663
Railroad	LAGUNA BELL-CUDAHY-SHULTZ	Non-ISO	\$ 97,407
	CENTER-FIRESTONE NO. 1		
Railroad	LAGUNA BELL-FRUITLAND-RANDOLPH,RANDOLPH-CALDEN LAGUNA BELL-RANDOLPH	Non-ISO	\$ 374,121
Other	LAGUNA BELL-LEONIS; LAGUNA BELL-YBARRA	Non-ISO	\$ 900
Other	LEE VINING-LUNDY-MONO	Non-ISO	\$ 83
Railroad	LINDSAY-STRATHMORE	Non-ISO	\$ 441
Other	LUGO-EL DORADO	ISO	\$ 4,409
BLM	LUGO-ELDORADO & LUGO-MOHAVE	ISO	\$ 496,429
Other	LUGO-MOHAVE #1	ISO	\$ 545
Other	LUGO-MOHAVE #3	ISO	\$ 1,657
Other	LUGO-PIGSAH #1 & #2	ISO	\$ 662
USFS	MAGUNDEN-MESA 2ND	ISO	\$ 589,390
Railroad	MAGUNDEN-PASTORIA	ISO	\$ 10,129
USFS	MAGUNDEN-SAUGUS EAST & WEST	ISO	\$ 187,818
BLM	MAGUNDEN-VESTAL #1 & #2	ISO	\$ 2,878
Other	MESA-WALNUT	ISO	\$ 6,667
USFS	MIDWAY VINCENT ACCES ROAD	ISO	\$ 10,586
USFS	MIDWAY-VINCENT #1	ISO	\$ 574,612
USFS	MIDWAY-VINCENT #1 SKYWRAP	Non-ISO	\$ 847
USFS	MIDWAY-VINCENT #2	ISO	\$ 502,094
BLM	MIDWAY-VINCENT #2 ACCESS ROADS	ISO	\$ 2,301
Railroad	MIRA LOMA-CORONA-PEDLEY	Non-ISO	\$ 530
Other	No Line Provided	ISO	\$ 7,635
Railroad	PADUA-UPLAND	Non-ISO	\$ 2,642
BLM	PAN AERO TAP & SUB	Non-ISO	\$ 5,150
USFS	PASTORIA-PARDEE-PYRAMID	ISO	\$ 32,234
Railroad	RECTOR-GOSHEN	Non-ISO	\$ 441

Description/Lessor	Leased Property	ISO/Non-ISO	Total
Railroad	RECTOR-LIBERTY NO. 1 & 2	Non-ISO	\$ 441
Railroad	RECTOR-VISALIA NO. 2	Non-ISO	\$ 2,541
BLM	SAN BERDO-ZANJA-BANN-GARNET	Non-ISO	\$ 261
USFS	SAN ONOFRE-CHINO ACCESS ROAD	ISO	\$ 652
USFS	SANTA BARBARA-GOLETA	Non-ISO	\$ 10,430
USFS	SANTA CLARA-CARPINTERIA	Non-ISO	\$ 1,261
USFS	SANTA CLARA-GOLETA	ISO	\$ 111,960
USFS	SAUGUS-MESA 3RD & GOULD-EATON	Non-ISO	\$ 450,089
USFS	SAUGUS-MESA NO 2	Non-ISO	\$ 25,663
BLM	SAUGUS-MESA NO 2 ACCESS ROADS	ISO	\$ 5,585
BLM	SEAWIND SUBSTATION	Non-ISO	\$ 261
BLM	SECOND MAGUNDEN-MESA	ISO	\$ 68,358
Railroad	SPRINVILLE-LINDSAY-VENIDA	Non-ISO	\$ 1,029
Other	TAHITI SUBSTATION, MARINA DEL REY	Non-ISO	\$ 72,086
Other	UNIT A-107 CHINO-AR-VI-BA-JEF	Non-ISO	\$ 55
Other	UNIT A-16 (VICTOR-KRAMER)	ISO	\$ 4,729
USFS	VALLEY-SERRANO	ISO	\$ 54,736
USFS	VESTAL-KERN RIVER #3	Non-ISO	\$ 6,404
BLM	VESTAL-KR #3 & VESTAL-GLENNVILLE-GREENHORN-KR	Non-ISO	\$ 3,243
BLM	VICTOR-COOL GLEN 115KV	Non-ISO	\$ 1,262
BLM	VICTOR-KRAMER	ISO	\$ 24,836
BLM	VICTOR-LUCERNE VALLEY	Non-ISO	\$ 6,277
Railroad	VILLA PARK-PAPER-PLACENTIA-VILLA PARK-PLACENTIA-TITANS	Non-ISO	\$ 41,589
	VILLA PARK-CAROLINA-PLACENTIA-TITANS		
USFS	VINCENT - PARDEE #1 & #2	ISO	\$ 108,214
USFS	VINCENT-GOULD & 3RD S-V LOOP	ISO	\$ 151,307
USFS	VINCENT-GOULD T/L	ISO	\$ 161,183
BLM	VINCENT-PARDEE	ISO	\$ 29,213
USFS	VINCENT-RIO HONDO NO 2	ISO	\$ 355,082
USFS	VINCENT-RIO HONDO NO 2 ROADS	ISO	\$ 20,338
Railroad	VISTA-ALUMAX-HUNTER	Non-ISO	\$ 1,437
BLM	VISTA-DEVERS	ISO	\$ 13,233
Railroad	VISTA-LACOLINA	Non-ISO	\$ 688
BLM	WHIPPLE-HAVASU-LANDING	Non-ISO	\$ 6,504

ISO	5,522,972	67.8%
Non-ISO	2,623,612	
Total	8,146,583	

General Costs	
Labor	ISO/Non-ISO (536)
Corrections	ISO/Non-ISO (179,329)
Total General Costs	(179,865)

ISO	5,401,032	67.8%
Non-ISO	2,565,686	
Total	7,966,718	

Morongo Lease

Line Segment	ISO %	Total Acres	ISO Acreage
Devers-Vista No. 1 - 230kV	100.0%	58.5	58.5
Devers-Banning 115kV (portion East of Banning)	0.0%	29.3	
Devers-San Bernardino No.1 - 230kV	100.0%	191.3	191.3
Banning-Garnet-Maraschino 115kV	0.0%	1.9	
Devers-Banning 115kV (portion West of Banning)	0.0%	7.0	-
Devers-San Bernardino No. 2 - 230kV	100.0%	127.5	127.5
Devers-Vista No. 2 - 230kV			
Total	90.8%	415.6	377.3

Accounts 570 & 592 - Maintenance of Power Transformers

Equipment Counts of December 2012

	Total Transformers	ISO Transformers	ISO Percentage
Transmission Account 570			
500 kV	89	85	95.5%
220kV	166	21	12.7%
161kV	2	0	0.0%
115kV	214	0	0.0%
Transmission Total	471	106	22.5%

Equipment Counts of December 2012

	Total Transformers	ISO Transformers	ISO Percentage
Distribution Account 592			
66kV	1613	7	0.4%
33kV	309	0	0.0%
Below 33kV	540	1	0.2%
Distribution Total	2,462	8	0.3%

Accounts 570 & 592 - Maintenance of Circuit Breakers

<u>Voltage</u>	Equipment Counts of December 2012		
	<u>Total Circuit Breakers</u>	<u>ISO Circuit Breakers</u>	<u>ISO Percentage</u>
Transmission Account 570			
500 kV	148	137	92.6%
220kV	824	614	74.5%
161kV	2	2	100.0%
115kV	538	63	11.7%
92kV	0	0	0.0%
66kV	1322	45	3.4%
Transmission Total	2834	861	30.4%

Equipment Counts of December 2012		
Distribution Account 592		
66kV	1898	83
55kV	11	5
33kV	284	0
Below 33kV	6695	75
Distribution Total	8888	163

Transmission Accounts 570 & 592 - Maintenance of Voltage Control Equipment

Equipment Counts of Year-End 2012			
	Total Quantity	ISO Quantity	ISO %
Transmission Account 570			
Regulators	0	0	0.0%
Line Reactors	21	21	100.0%
Tertiary Reactors	0	0	0.0%
Shunt Capacitors	63	43	68.3%
Series Capacitors	12	12	100.0%
Transmission Total	96	76	79.2%
Distribution Account 592			
Regulators	1446	9	0.6%
Line Reactors	0	0	0.0%
Tertiary Reactors	165	165	100.0%
Shunt Capacitors	981	12	1.2%
Series Capacitors	0	0	0.0%
Distribution Total	2592	186	7.2%
Total Population	2688	262	9.7%

570 - Substation Work Order Related Expense

Master Order	Order Description	YTD Actual Amount	ISO %	ISO Amount
800063053	5096-5069--ETIWANDA: REPLACE DISCONNECT	\$ 405,502	0%	\$ -
800062729	I: TRTP 1: Antelope SS Work - Add 3-220 kV Positions	\$ 160,000	100%	\$ 160,000
800062474	2230-5018--BIG CREEK #3: REPLACE EXISTIN	\$ 162,571	100%	\$ 162,571
800062850	I: DEVERS: Extend 500kV bus two position	\$ 2,963	100%	\$ 2,963
800062890	I: 5070-5001--VALLEY SUB: REMOVE 500KV G	\$ 125	100%	\$ 125
800063609	I: 8049-5066--VICTOR: INSTALL (2) NEW TH	\$ 83,551	99%	\$ 82,716
800121937	Devers Sub: Upgrade protection as requir	\$ 139,725	100%	\$ 139,725
800163666	I: Lugo: Preliminary Engineering for Lug	\$ -	100%	\$ -
800219704	TRTP 9: GOULD: ADD CB'S ON TRANSFORMERS	\$ -	100%	\$ -
800354217	Santa Rosa: Replace No. 6 N & 6 S Transf	\$ 14,524	0%	\$ -
800425532	I: Rector Sub: Replace existing 2A Bank	\$ 10,946	29%	\$ 3,174
800477068	Antelope Sub: Upgrade protection as requ	\$ 12,942	0%	\$ -
800477069	Arwind Sub: Upgrade protection as requi	\$ 12,487	0%	\$ -
800477070	Enwind Sub: Upgrade protection as requir	\$ 8,852	0%	\$ -
800477071	Canwind Sub: Upgrade protection as requi	\$ 6,047	0%	\$ -
800477072	Varwind Sub: Upgrade protection as requi	\$ 7,250	0%	\$ -
800477073	Flowind Sub: Upgrade protection as requi	\$ 7,259	0%	\$ -
800477075	Dutchwind Sub: Upgrade protection as req	\$ 7,389	0%	\$ -
800477076	Monwind Sub: Upgrade protection as requi	\$ 8,814	0%	\$ -
800477077	Midwind Sub: Upgrade protection as requi	\$ 5,462	0%	\$ -
800477149	Zondwind: Upgrade protection as required	\$ 8,371	0%	\$ -
800477150	Northwind: Upgrade protection as require	\$ 3,791	0%	\$ -
800477152	Oakwind: Upgrade protection as required.	\$ 4,517	0%	\$ -
800477154	Southwind: Upgrade protection as require	\$ 5,245	0%	\$ -
800477156	Del Sur Sub: Upgrade protection as requi	\$ 4,592	0%	\$ -
800481775	Moraga: Install SA2.	\$ 4,020	0%	\$ -
900289971	Eastwood Substation: Replace LCB-II (pil	\$ -	100%	\$ -
900293294	EI Nido - Cutover La Cienega 220kV HCB P	\$ 1,808	100%	\$ 1,808
900313167	Alhambra: Add two (2) new 16 kV circuit	\$ 3,546	0%	\$ -
900313177	Nelson Sub: Add 1-12 kV circuit for a to	\$ 29,684	0%	\$ -
900379951	Vincent: Replace #3 AA Bank (all three p	\$ 4,840	100%	\$ 4,840
900391772	E: TRTP 9: MIRA LOMA: ADD/CHANGE & EQUIP	\$ 137,101	100%	\$ 137,101
900478681	Hesperia Sub: Install three 230 V-1/2 HP	\$ 8,843	0%	\$ -
900591833	Ellis Sub: Upgrade terminal equipment at	\$ 12,206	100%	\$ 12,206
900782128	Stadler: Upgrade Protection Settings	\$ 3,014	0%	\$ -
900782129	Stent: Upgrade Protection Settings	\$ 2,095	0%	\$ -
800062054	5683-8004--DELGEN SUB: REPLACE PRIMARY C	\$ (14)	0%	\$ -
800062471	2230-5015--BIG CREEK #3: REPLACE DIGITAL	\$ 10	50%	\$ 5
800062473	2230-5017--BIG CREEK #3: INSTALL NECESSA	\$ 32,268	100%	\$ 32,268
800062590	5013-5044--RIO HONDO SUB: INSTALL A NEW	\$ (189)	0%	\$ -
800062592	5013-5046--RIO HONDO: REPLACE 2-220KV CB	\$ (176)	100%	\$ (176)
800062594	5013-5047--RIO HONDO SUB: ADD 1-12 KV CI	\$ (86,682)	0%	\$ -
800062601	5015-5022--GOULD SUB: ADD 28.8MVAR SWITC	\$ (18)	0%	\$ -

570 - Substation Work Order Related Expense

Master Order	Order Description	YTD Actual Amount	ISO %	ISO Amount
800062623	5028-5028--REDONDO: CANCELLED, ALL CHARG	\$ 697	0%	\$ -
800062743	5053-5061--Cancel, use 800062748 instead	\$ 7,342	0%	\$ -
800062753	5054-5086--VINCENT: INSTALL COLLECTION <	\$ 26	100%	\$ 26
800062780	5059-5024--BAILEY: EQUIP 220KV DOUBLE BR	\$ 1,147	100%	\$ 1,147
800062794	5061-5081--LUGO: FIRE MITIGATION: CONST.	\$ 42,406	100%	\$ 42,406
800062890	I: 5070-5001--VALLEY SUB: REMOVE 500KV G	\$ (108,184)	100%	\$ (108,184)
800062895	5070-5006--Valley 'C' 500/115: Install s	\$ 83,173	15%	\$ 12,476
800062899	03/14/2012-VALLEY SUB: CONSTRUCT A NEW O	\$ 30,455	20%	\$ 6,091
800062931	5075-5064--Del Amo (Phase I): Energize S	\$ 650,209	9%	\$ 58,519
800063086	5171-5012--BRADBURY: ADD 1-16KV CIRCUIT<	\$ -	0%	\$ -
800063089	5153-5003--IVAR SUB: INSTALLATION OF SAS	\$ 418	0%	\$ -
800063104	5181-5011--AZUSA CITY SUB: ENGINEER, PRO	\$ -	0%	\$ -
800063113	5205-5007--DOUGLAS SUB: REPLACE RELAYS W	\$ (4,127)	0%	\$ -
800063114	5207-5008--SEPULVEDA SUB: REPLACE RELAYS	\$ 309	0%	\$ -
800063124	5228-5011--ROSECRANS: REPLACE EXISTING L	\$ (7)	0%	\$ -
800063133	5273-8202--STANHILL SUB: INSTALL NEW BAN	\$ 118,770	0%	\$ -
800063143	5312-5022--LIBERTY: EQUIP 66KV LINE POSI	\$ 185	0%	\$ -
800063185	5358-5018--MONOLITH SUB: INSTALL 2-14 MV	\$ 12	0%	\$ -
800063210	5557-5019--NEWBURY: REPLACE #1 BANK NORT	\$ -	0%	\$ -
800063268	5546-5016--ELIZABETH LAKE SUB: ADD 1-16K	\$ 1	0%	\$ -
800063414	5825-5010--HAMILTON: INSTALLATION OF SAS	\$ (47,863)	0%	\$ -
800063418	5829-5024--IRVINE SUB: BUILD NEW LOW-PRO	\$ 138	0%	\$ -
800063451	5838-5014--NARROWS SUB: INSTALL 1-12KV C	\$ 5	0%	\$ -
800063491	8004-5007--THORNHILL: REPLACE EXISTING L	\$ (2,939)	0%	\$ -
800063496	8007-8201--RIVER-TEX: INSTALL A CUSTOMER	\$ 64,666	0%	\$ -
800063500	8012-5021--MIRAGE SUB: REMOVE 115/92-KV	\$ 21,072	100%	\$ 21,072
800063512	8014-5009--BUNKER SUB: ADD 1-28MVA TRANS	\$ 13,414	0%	\$ -
800063513	05/07/2012-FARRELL: UPGRADE AND INSTALL	\$ (2,619)	0%	\$ -
800063536	8026-5017--Banning: Rebuild 115 kV switc	\$ (1,738)	0%	\$ -
800063571	8035-5008--ZANJA SUB: REBUILD 115 KV SWI	\$ (12,809)	0%	\$ -
800063586	8042-5030--CALETRIC SUB: INSTALL PROTEC	\$ 141	0%	\$ -
800063589	8044-5019--GARNET: UPGRADE AND INSTALL N	\$ 18,936	0%	\$ -
800063609	I: 8049-5066--VICTOR: INSTALL (2) NEW TH	\$ (10,254)	99%	\$ (10,151)
800063627	8063-5003--CHEVMAIN SUB: MODIFY ANNUNCIA	\$ 30	0%	\$ -
800063637	8073-5010--IYVIGLEN: ADD 1-28MVA, 115/12K	\$ (346)	0%	\$ -
800063657	8079-5008--AQUEDUCT: INSTALL 1-28MVA TRA	\$ -	0%	\$ -
800063659	8086-5011--CAJALCO SUB: Equip 2-12 kv ci	\$ 127	0%	\$ -
800063686	8089-5018--MAYBERRY SUB: ADD 28 MVA 115/	\$ 68,495	0%	\$ -
800063687	8093-5019--SHANDIN SUB: INSTALL PROTECTI	\$ 95	0%	\$ -
800063697	8099-5015--TAMARISK: UPGRADE AND INSTAL	\$ 9,421	0%	\$ -
800063798	8810-5010--ONEIL SUB: INSTALL SUBSTATIO	\$ 113	0%	\$ -
800063804	8829-8201--ORCOSAN SUB: ENGINEER & CONST	\$ 53	0%	\$ -
800121937	Devers Sub: Upgrade protection as requir	\$ (118,205)	100%	\$ (118,205)
800125713	Walnut Sub./CFF Extend the 220kv structu	\$ (249,827)	0%	\$ -

570 - Substation Work Order Related Expense

Master Order	Order Description	YTD Actual Amount	ISO %	ISO Amount
800127322	Rector: Install new relays: One (1) SEL-	\$ 11	0%	\$ -
800135529	Rio Hondo Sub: Remove existing #2A bank	\$ 32,611	0%	\$ -
800148343	Hathaway: Replace (8) 12 kV CBs Position	\$ (124)	0%	\$ -
800148356	Stewart: Replace (3) 66kV CBs, No 1 & 2	\$ 4	0%	\$ -
800148445	Cardiff: Replace #1 and #2 Transformer B	\$ 24	0%	\$ -
800148447	Randsburg: Replace #1 Transformer Bank.	\$ 14,896	0%	\$ -
800148450	Blythe WALC: Replace 3A with 75 MVA Tran	\$ 6	0%	\$ -
800197776	Eagle Rock: Replace Mesa 220kV Line Prot	\$ 42	100%	\$ 42
800218070	I: TRTP 9: PARDEE SUB: UPGRADE PROTECTIO	\$ (620)	100%	\$ (620)
800218276	IID Coachella Valley 220kV Sub: Mirage	\$ 173	0%	\$ -
800218703	I: TRTP 9: CHINO: ADD/CHANGE & EQUIP THE	\$ (63,446)	0%	\$ -
800218712	I: TRTP 9: MIRA LOMA: ADD/CHANGE & EQUIP	\$ (120,053)	100%	\$ (120,053)
800228295	Apple Valley: Upgrade protection on 115K	\$ 14,356	0%	\$ -
800238526	Jose Sub: Replace existing high side fus	\$ 113,150	0%	\$ -
800273197	Ellis Sub: Phase I: Install No.3A transf	\$ 26,777	21%	\$ 5,623
800273305	Springville Sub (Phase 3, Option 2): Rep	\$ 387	5%	\$ 19
800273855	Antelope: Replace (34) 66kV Circuit Brea	\$ 86,896	94%	\$ 81,769
800284571	Santiago: Install seven (7) 230kV CB's t	\$ 213,676	99%	\$ 211,539
800308939	Capintaria Sub: Add a 66kV LINE POSITIO	\$ 8	0%	\$ -
800321974	Sylark Sub: Upgrade protection as requi	\$ 5,170	0%	\$ -
800321975	Stadler Sub: Upgrade protection as requi	\$ 9,499	0%	\$ -
800338027	Kramer-Lugo #1 & #2: Relocate Kramer-Lug	\$ 10	100%	\$ 10
800338824	Cudahy Sub: Add a transformer bank 66/16	\$ (29,502)	0%	\$ -
800338903	Walteria Sub: Upgrade existing 1033ACSR	\$ 208	0%	\$ -
800339309	Morro Sub: Replace existing bank #2 (3 -	\$ 698	0%	\$ -
800339370	Searles Sub: Upgrade 115 kV relays and a	\$ 45	0%	\$ -
800339480	Chase Sub: Tie the #2S & #2N on the low	\$ 161,709	0%	\$ -
800352808	Cathedral City: Replace No.1 & No. 2 Ban	\$ 7,334	0%	\$ -
800352810	Concho: Replace No 2 N and 2 S Transform	\$ 25	0%	\$ -
800352811	Thornhill: Replace N. 1 E & 1W Banks 115	\$ (167)	0%	\$ -
800353379	Santa Clara: Replace (4) 220 KV Circuit	\$ (2,700)	0%	\$ -
800353523	Lugo: Replace Victor No. 2 Circuit Break	\$ -	100%	\$ -
800353524	Apple Valley: Replace (1) 115kV CB-Victo	\$ 27	0%	\$ -
800354218	Tamarisk: Replace No.1 N & 1 S Transform	\$ 818	0%	\$ -
800354260	Wilsona: Replace No.1 Transformer Bank 6	\$ 11,392	0%	\$ -
800354278	Bixby: Replace (1) 4kv Regulator (Medio)	\$ -	0%	\$ -
800354416	Carmenita: Replace (8) sets of 66kv bus	\$ 6,853	0%	\$ -
800354476	Linden: Replace (5) 4kv regulator contro	\$ (10)	0%	\$ -
800355390	Greening: Replace 66kv switchgear.	\$ (16,420)	0%	\$ -
800385826	Wimbeldon Sub: Install 4th 28 MVA transf	\$ (407)	0%	\$ -
800386365	Crest: Replace #1 transformer bank w/ (1	\$ (216)	0%	\$ -
800414807	Santiago Sub: Install control cables fro	\$ 16,602	0%	\$ -
800425532	I: Rector Sub: Replace existing 2A Bank	\$ 7,712	29%	\$ 2,236
800428676	IID Ramon Substation: Install new relays	\$ 407	0%	\$ -

570 - Substation Work Order Related Expense

Master Order	Order Description	YTD Actual Amount	ISO %	ISO Amount
800440075	Trask: Equip 1-12 kV circuit with UG get	\$ 9,707	0%	\$ -
800440340	Chestnut: Add a 66KV CAPACITOR BANK 1-CB	\$ 129	0%	\$ -
800477143	Monolith: Upgrade protection as required	\$ 42,268	0%	\$ -
800492474	E: El Sobrante: Replace the 3-5.2 MVA un	\$ 21,404	0%	\$ -
800502582	E: Victor: Reconstruct 115KV switchrack	\$ 582,607	83%	\$ 483,564
800503324	Ellis Sub: Phase II: Install No.3A trans	\$ 21,177	22%	\$ 4,659
800519666	Casitas - Replace #1 and #2 66/16kV bank	\$ 1,548	0%	\$ -
900208756	Victorville: Install SA2	\$ (14,963)	0%	\$ -
900208758	Yukon: Upgrade SAS	\$ 4,373	0%	\$ -
900209918	E: OASIS SUB: INSTALL NEW 28 MVA BANK. R	\$ 51,222	0%	\$ -
900218816	Bottle Sub: Revise the line name on asso	\$ 1,154	0%	\$ -
900225712	Basta: Replace #1 12/4 kV Bank	\$ 177	0%	\$ -
900225922	Farrell: Replace No. 2N & 2S Bank 115/12	\$ 11,638	0%	\$ -
900225923	Hathaway: Replace #3 66/4 kV Bank	\$ 63,288	0%	\$ -
900225925	Layfair: Replace #1 Bank 66/4 kV	\$ 14,092	0%	\$ -
900226134	Vincent: Replace/upgrade L90 relays on R	\$ 40	0%	\$ -
900234407	5356-5006--KERNVILLE SUB: REPLACE DETERI	\$ 8,238	0%	\$ -
900265439	SC MP/DR DELAMO-Remove 2-66KV Westinghou	\$ (0)	0%	\$ -
900268589	Ganesha Sub: Replace (1) 66 kV CB [1]	\$ 9,846	0%	\$ -
900268602	Randolph Sub: Replace (5) 66 kV CB [4,8,	\$ 48,527	0%	\$ -
900268603	Seattles Sub: Replace (2) 33 kV CB's [2N,	\$ 486	0%	\$ -
900289800	Rector: Revise RAS logic (logic drawings	\$ 9,440	100%	\$ 9,440
900289971	Eastwood Substation: Replace LCB-II (pil	\$ (1,343)	100%	\$ (1,343)
900290529	Saugus Sub: Install a fourth 280 MVA, 22	\$ (22,582)	0%	\$ -
900293162	Trask: R/R 30 capacitors. #2 12kv Caps.	\$ (631)	0%	\$ -
900293296	Ely: Replace Bnk. SLP Bnk. Replace No. 2	\$ (48,546)	0%	\$ -
900294251	Shandin: Install and remove of several f	\$ 232	0%	\$ -
900295596	Villa Park: Install necessary phasor mea	\$ 510	26%	\$ 133
900295745	Pico Sub: IR- Misc Equip. Replace Long B	\$ 1,836	0%	\$ -
900312158	Yucaipa Sub: Install 1-12 kV circuit pos	\$ 7,589	0%	\$ -
900313124	Strathmore: Replace #1E&1W 66/12 kV Bank	\$ 1,784	0%	\$ -
900313130	Pepper: Add third 28 MVA transformer, se	\$ 3,545	0%	\$ -
900313162	Goshen: Upgrade subtransmission relays a	\$ 23,756	0%	\$ -
900313163	Hanford Substation: Upgrade subtransmis	\$ 5,464	0%	\$ -
900313171	Barre Sub: Equip 1-12 kV circuit positi	\$ 11,199	0%	\$ -
900313181	Moorpark: Add 2 66kv CB's, add 5 66kv di	\$ 106	0%	\$ -
900313184	Ely Sub: Add a TRANSFORMER BANK 66/12KV	\$ 2,979	0%	\$ -
900313187	Jefferson Sub: Replace existing #2 Bank	\$ 29,662	0%	\$ -
900313188	Telegraph Sub: Remove 3-20 MVA transfor	\$ 17,961	0%	\$ -
900350843	Rector Sub: Replace protective relays on	\$ 1,051	100%	\$ 1,051
900391772	E: TRTP 9: MIRA LOMA: ADD/CHANGE & EQUIP	\$ (17,048)	100%	\$ (17,048)
900431899	Delano: Install new transformer, 4.8 MVA	\$ 543,887	0%	\$ -
900454561	Eagle Rock Substation: Replace No. 2S SL	\$ 35,367	24%	\$ 8,488
900454569	Francis Substation: Convert (1) 66kV HCB	\$ (186)	0%	\$ -

570 - Substation Work Order Related Expense

Master Order	Order Description	YTD Actual Amount	ISO %	ISO Amount
900454571	Galaxy Substation: Convert (1) 66kV HCB	\$ 3,845	0%	\$ -
900454572	Ganessa Substation: Convert (4) 66kV HCB	\$ (164)	0%	\$ -
900454659	Duarte Substation: Replace No. 1 Bank 16	\$ 121,785	0%	\$ -
900454662	Longdon Substation: Replace No. 1N/1S Ba	\$ 81,614	0%	\$ -
900454663	South Gate Substation: Replace No. 1 and	\$ 77,303	0%	\$ -
900454667	Wabash: Replace No. 1 and 2 Banks 66/16k	\$ 1,780	0%	\$ -
900454668	Westgate Substation: Replace No. 1 Bank	\$ 10,513	0%	\$ -
900454698	Amco Substation: Convert (1) 66kV HCB pi	\$ 3,450	0%	\$ -
900454979	Rosecrans Substation: Convert (1) 66kV H	\$ 11,665	0%	\$ -
900454992	Trophy Substation: Convert (2) 66kV HCB	\$ 3,048	0%	\$ -
900455477	San Onofre - Replace 220kV revenue meter	\$ 27,602	100%	\$ 27,602
900456847	Simpson Substation: Convert (1) 66kV HCB	\$ (84)	0%	\$ -
900474043	Johanna Sub: Remove and retire existing H	\$ 3,031	0%	\$ -
900475622	Valley: Upgrade protection as necessary.	\$ 8,577	0%	\$ -
900475623	Auld: Upgrade protection as necessary.	\$ 27,998	0%	\$ -
900475624	Pauba: Upgrade protection as necessary.	\$ 29,669	0%	\$ -
900475627	Highland Sub: Install a 28.8 MVAR, 66 kV	\$ 36,086	0%	\$ -
900498058	Valley Sub: Remove and replace existing	\$ 21,837	0%	\$ -
900591832	Barre Sub: Line Positions with Breaker I	\$ 11,505	100%	\$ 11,505
900591833	Ellis Sub: Upgrade terminal equipment at	\$ (5,351)	100%	\$ (5,351)
900644895	DelAmo: Re-label line name on equipment	\$ 12,498	100%	\$ 12,498
900654903	E: TRTP 9: ANTELOPE: UPGRADE 500 KV POSI	\$ 21,601	100%	\$ 21,601
900654904	E: TRTP 9: VINCENT: UPGRADE 500KV & 220K	\$ 215	100%	\$ 215
900654905	E: TRTP 9: PARDEE SUB: UPGRADE PROTECTIO	\$ 11,337	100%	\$ 11,337
900654906	E: TRTP 9: Pastoria: Modify RAS logic on	\$ 24,546	0%	\$ -
900686780	Santiago: Modify existing Santiago RAS S	\$ 1,209	100%	\$ 1,209
900702734	E: TRTP 9: CHINO: ADD/CHANGE & EQUIP THE	\$ 63,446	0%	\$ -
900705075	Maraschino: Upgrade SAS protection as re	\$ 12,211	0%	\$ -
900716076	Chatsworth: Phase 2 - Review relay and p	\$ 937	0%	\$ -
900716077	MacNeil: Phase 2 - Review relay and prot	\$ 303	0%	\$ -
900719032	Pioneer: Reconfigure settings for HCB pi	\$ 2,314	0%	\$ -
900719033	Santa Fe Springs: Reconfigure settings f	\$ 2,445	0%	\$ -
900719034	Center: Reconfigure settings for the HCB	\$ 3,037	0%	\$ -
Subtotal		\$ 4,420,880	32%	\$ 1,394,648

Various Corrections	\$	2,013	\$	635
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Grand Total Account 570 - Work Order Related Expense	\$	4,422,893	31.5%	\$ 1,395,283
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Account 571 - Insulators and Conductors

SCE Maintained Line Miles by Voltage - as of December 31, 2011

Overhead Line Miles

Voltage	Line Miles		ISO Line Miles		Non-ISO Line Miles	
	Total Miles		Total Miles	%	Total Miles	%
500	1,317		1,317	100.0%	0	0.0%
220	3,549		3,224	90.8%	325	9.2%
161	53		53	100.0%	-	0.0%
115	1,871		638	34.1%	1,233	65.9%
66/55/33	5,016		576	11.5%	4,441	88.5%
	11,806		5,808	49.2%	5,999	50.8%

Underground Line Miles

Voltage	Underground		ISO Line Miles		Non-ISO Line Miles	
	Total Miles		Total Miles	%	Total Miles	%
500	-		-	0.0%	-	0.0%
220	1		1	100.0%	-	0.0%
161	-		-	0.0%	-	0.0%
115	14		-	0.0%	14	0.0%
66/55/33	335		5	0.0%	330	98.5%
	350		6	1.7%	344	98.3%

Total SCE Line Miles

Voltage	Total Miles		ISO Line Miles		Non-ISO Line Miles	
	Total Miles		Total Miles	%	Total Miles	%
500	1,317		1,317	100.0%	0	0.0%
220	3,550		3,225	90.8%	325	9.2%
161	53		53	100.0%	-	0.0%
115	1,885		638	33.9%	1,247	66.1%
66/55/33	5,351		580	10.8%	4,771	89.2%
	12,156		5,813	47.8%	6,342	52.2%

Account 571 - Poles and Structures

SCE Maintained Line Miles by Voltage - as of December 31, 2011

Overhead Line Miles

Voltage	Line Miles		ISO Line Miles		Non-ISO Line Miles	
	Total Miles		Total Miles	%	Total Miles	%
500	1,317		1,317	100.0%	0	0.0%
220	3,549		3,224	90.8%	325	9.2%
161	53		53	100.0%	-	0.0%
115	1,871		638	34.1%	1,233	65.9%
66/55/33	5,016		576	11.5%	4,441	88.5%
	11,806		5,808	49.2%	5,999	50.8%

Underground Line Miles

Voltage	Underground		ISO Line Miles		Non-ISO Line Miles	
	Total Miles		Total Miles	%	Total Miles	%
500	-		-	0.0%	-	0.0%
220	1		1	100.0%	-	0.0%
161	-		-	0.0%	-	0.0%
115	14		-	0.0%	14	0.0%
66/55/33	335		5	0.0%	330	98.5%
	350		6	1.7%	344	98.3%

Total SCE Line Miles

Voltage	Total Miles		ISO Line Miles		Non-ISO Line Miles	
	Total Miles		Total Miles	%	Total Miles	%
500	1,317		1,317	100.0%	0	0.0%
220	3,550		3,225	90.8%	325	9.2%
161	53		53	100.0%	-	0.0%
115	1,885		638	33.9%	1,247	66.1%
66/55/33	5,351		580	10.8%	4,771	89.2%
	12,156		5,813	47.8%	6,342	52.2%

Account 571 - Transmission Line Rights of Way

SCE Maintained Line Miles by Voltage - as of December 31, 2011

Overhead Line Miles

Voltage	Line Miles		ISO Line Miles		Non-ISO Line Miles	
	Total Miles		Total Miles	%	Total Miles	%
500	1,317		1,317	100.0%	0	0.0%
220	3,549		3,224	90.8%	325	9.2%
161	53		53	100.0%	-	0.0%
115	1,871		638	34.1%	1,233	65.9%
66/55/33	5,016		576	11.5%	4,441	88.5%
	11,806		5,808	49.2%	5,999	50.8%

Underground Line Miles

Voltage	Underground		ISO Line Miles		Non-ISO Line Miles	
	Total Miles		Total Miles	%	Total Miles	%
500	-		-	0.0%	-	0.0%
220	1		1	100.0%	-	0.0%
161	-		-	0.0%	-	0.0%
115	14		-	0.0%	14	0.0%
66/55/33	335		5	0.0%	330	98.5%
	350		6	1.7%	344	98.3%

Total SCE Line Miles

Voltage	Total Miles		ISO Line Miles		Non-ISO Line Miles	
	Total Miles		Total Miles	%	Total Miles	%
500	1,317		1,317	100.0%	0	0.0%
220	3,550		3,225	90.8%	325	9.2%
161	53		53	100.0%	-	0.0%
115	1,885		638	33.9%	1,247	66.1%
66/55/33	5,351		580	10.8%	4,771	89.2%
	12,156		5,813	47.8%	6,342	52.2%

Account 571 - Transmission Work Order Related Expense

Master Order		YTD Actual Amount	ISO %	YTD ISO Amount
800059760	RI-4505-3217-ETIWAND	\$ 31,467.04	0%	\$ -
800059784	RI-4505-3248-ET-018	\$ 175.17	0%	\$ -
800059844	14505-8209-ET-01881	\$ 11,078.59	0%	\$ -
800059854	4570-5801-CALECTRIC	\$ 25,768.85	0%	\$ -
800059872	4585-7701-ET-00140*	\$ 538.66	100%	\$ 539
800060417	4505-3146-ETIWANDA-	\$ 375.98	0%	\$ -
800060507	RI-4570-0388-ET-017	\$ 4.87	0%	\$ -
800060508	VA 0-0390-ET-01281*	\$ 5,030.98	0%	\$ -
800060574	4513-0317-DEVERS-MI	\$ 1,489,353.72	100%	\$ 1,489,354
800060575	4513-0318-GARNET-SA	\$ 5,019.03	0%	\$ -
800060579	4513-0325-DEVERS-HI	\$ 930.37	0%	\$ -
800060593	4570-0409-ET-01738*	\$ 3,193.94	0%	\$ -
800060595	VA-4570-0411-ET-012	\$ 1,290.17	0%	\$ -
800060633	4570-0400-ET-01472*	\$ 34.67	0%	\$ -
800060636	RI-4570-0404-ET-018	\$ 25,894.66	0%	\$ -
800060641	4570-0361-BANNING-G	\$ 0.00	0%	\$ -
800060662	ES 4513-0344-R/R 7 W	\$ 5.85	0%	\$ -
800060687	Released CBC UNK 10/	\$ 3,668.93	0%	\$ -
800060776	4588-8901-SERRANO-V	\$ 484.75	100%	\$ 485
800060845	4605-1780-GOLETA CA	\$ 31,080.30	0%	\$ -
800062493	RI-4570-8230-MENTON	\$ 0.00	0%	\$ -
800062509	RI-4504-5019-DEVERS	\$ 78,704.51	0%	\$ -
800062515	RI-4518-5002-ETIWAN	\$ 19,660.65	100%	\$ 19,661
800062526	RI 4586-5007-DPV1:	\$ 998.10	100%	\$ 998
800148588	RI- R/R 2 DOWN GUYS	\$ 214.64	0%	\$ -
800159176	RI-MEDICAL SUBS. 1,7	\$ 21,771.55	0%	\$ -
800167949	RI-JC-Det pole, R/R	\$ 88.90	0%	\$ -
800168891	released cbc unk 04/	\$ 125,947.98	100%	\$ 125,948
800198133	VA-pbf/R/R 1 wood po	\$ 4,319.81	0%	\$ -
800203736	RI-4570-0423/ET-0062	\$ 175.91	0%	\$ -
800225415	VI Install 2 TSP's i	\$ 5,241.33	100%	\$ 5,241
800293584	Released cbc unk 9/1	\$ 77.42	0%	\$ -
800316955	RI-JC-4505-3305-R/R	\$ 11,213.15	0%	\$ -
800326677	RI-R/R 3-60C1 W/P's	\$ 5,109.75	0%	\$ -
800331322	RI-EE-4570-0441; Rec	\$ 162,747.45	0%	\$ -
800371164	VA-PBF R/R 1-40 FTG	\$ 1,234.56	0%	\$ -
800373762	RI-JC-4570-0444, R/R	\$ 2,801.49	0%	\$ -
800404096	RI-R/R 1-65 W/P & 1	\$ 0.01	0%	\$ -
800409522	RI-RELOCATE 1600' OF	\$ 7,769.01	0%	\$ -
800456977	RI-1 70' WOOD POLE D	\$ 280.85	0%	\$ -
800457018	RI-1 35' WOOD POLE D	\$ 1,300.97	0%	\$ -
800470025	RI-R/R APPROX 1.5 MI	\$ 1,166.80	100%	\$ 1,167
800495009	RI-Cardiff-Santa Ana	\$ 5,110.43	0%	\$ -
800499008	RI-INSTALL 3/8" DOWN	\$ 8,320.67	0%	\$ -
800505535	RI-RELOCATE 1-85' WO	\$ 127.77	0%	\$ -
800518717	RI-Claim Right of Wa	\$ 5.66	0%	\$ -
800519700	VA-R/R 65' WOOD POLE	\$ 316.71	0%	\$ -
900242603	RI-OIL SPILL ON PROP	\$ 4,109.31	0%	\$ -
900251754	Released CBC UNK 06/	\$ 3,798.91	0%	\$ -
900549370	Released CBC UNK 04/	\$ 4,163.25	0%	\$ -
900642704	RI-Claim-CHP-OH 8747	\$ 0.00	0%	\$ -
900761678	RI- San Bernardino R	\$ 926.83	0%	\$ -
900790646	RI-R/R 1-85' WOOD PO	\$ 165.02	0%	\$ -
900830176	RI- Storm Tree hit p	\$ 0.00	0%	\$ -
T0452790	RI-R/R 2 DETERIORATE	\$ 9,770.16	0%	\$ -
T0452795	R/R 1 DETERIORATED P	\$ 9,775.62	0%	\$ -
TD452800	R/R DETERIORATED WOO	\$ 849.89	0%	\$ -

Account 571 - Transmission Work Order Related Expense

Master Order		YTD Actual Amount	ISO %	YTD ISO Amount
TD452811	R/R 1 DETERIORATED P	\$ 5,084.68	0%	\$ -
TD467749	RI-INSTALL CPTL FENC	\$53,254.83	100%	\$ 53,255
TD471578	R/R 1 DETERIORATED P	\$ 6,661.54	0%	\$ -
TD471600	R/R 1 DETERIORATED P	\$ 709.84	0%	\$ -
TD471608	R/R 1 DETERIORATED P	\$ 3,451.00	0%	\$ -
TD473705	R/R 1 DETERIORATED P	\$ 3,643.31	0%	\$ -
TD474379	RI-INSTALL CPTL FENC	\$ 0.00	100%	\$ -
TD485003	REMOVE AND REPLACE I	\$ 9,753.59	0%	\$ -
TD489445	REMOVE AND REPLACE 1	\$ 22.23	0%	\$ -
TD492717	RELOCATE 3 JOINT POL	\$ 455.22	0%	\$ -
TD492724	RELOCATE 2 JOINT POL	\$ 386.19	0%	\$ -
TD494625	R & R 2-PRIORITY 1 D	\$ 166.70	0%	\$ -
TD496885	CO 43 R/R 2 DETERIOR	\$ 3,139.19	0%	\$ -
TD496887	R/R 1 DETERIORATED P	\$ 1,074.25	0%	\$ -
TD496889	R/R 2 DETERIORATED P	\$ 1,714.26	0%	\$ -
TD497214	R/R 3 DETERIORATED P	\$ 20.76	0%	\$ -
TD497218	R/R 1 DETERIORATED P	\$ 957.99	0%	\$ -
TD497235	R/R 6 DETERIORATED P	\$ 1,918.94	0%	\$ -
TD497240	ET-01037-R/R 1 DETER	\$ 352.66	0%	\$ -
TD501917	RI-45-CAPITAL FENCIN	\$- 959.21	100%	\$ (959)
TD503348	RI-R/R 3 DETERIORATE	\$ 618.57	0%	\$ -
TD506015	R/R 1 DETERIORATED P	\$ 11,655.62	0%	\$ -
TD506170	CO-43 Manual RELOCAT	\$ 167.72	0%	\$ -
TD506338	CO-RELOCATION - 11 P	\$ 346.22	0%	\$ -
TD513449	RI-45-CAPITAL FENCIN	\$- 619.52	0%	\$ -
TD513453	RI-45-CAPITAL FENCIN	\$- 262.19	0%	\$ -
TD513788	RI-45-CAPITAL FENCIN	\$- 617.42	100%	\$ (617)
TD514549	RI-R/R 4 DETERIORAT	\$ 16,166.05	0%	\$ -
TD514994	R/R 1 DETERIORATED P	\$ 121.28	0%	\$ -
TD516261	RI-45-CAPITAL FENCIN	\$ 13,128.57	100%	\$ 13,129
TD519879	IDLE-R/R 3 DETERIORA	\$ 7,871.64	0%	\$ -
TD519884	RI-R/R 1 DETERIORATE	\$ 658.97	0%	\$ -
TD519888	R/R 1 DETERIORATED P	\$- 586.04	0%	\$ -
TD519964	R/R 1 DETERIORATED P	\$ 2,240.71	0%	\$ -
TD520885	R/R 1 DETERIORATED P	\$ 2,449.96	0%	\$ -
TD524932	R/R 4 DETERIORATED P	\$ 83.21	0%	\$ -
TD525019	RI-R/R 4 DETERIORATE	\$- 363.23	0%	\$ -
TD525031	IDLE-R/R 1 DETERIORA	\$ 4,012.91	0%	\$ -
TD525038	R/R 1 DETERIORATED P	\$ 3,040.04	0%	\$ -
TD526872	R/R 1 DETERIORATED P	\$ 4,653.55	0%	\$ -
TD526995	R/R 3 DETERIORATED P	\$ 3,982.70	0%	\$ -
TD529732	R/R 1 DETERIORATED P	\$ 43.86	0%	\$ -
TD529737	RI-R/R 1 DETERIORAT	\$ 409.69	0%	\$ -
TD541692	R/R 1 DETERIORATED P	\$ 7,038.29	0%	\$ -
TD543586	RECONDUCT DEVERS FAR	\$- 603.44	0%	\$ -
TD543772	RI-45-CAPFENC BLOOMI	\$ 0.00	100%	\$ -
TD554892	RI-ADD ACR ROD TO PO	\$ 2,856.58	0%	\$ -
TD555072	R/R 1 DETERIORATED P	\$ 5,067.04	0%	\$ -
TD556129	RI-45-INSTCAPFENCING	\$- 294.67	0%	\$ -
TD556176	RI-45-INSTCAPFENCING	\$ 1,511.00	0%	\$ -
TD556280	RI-45-INSTCAPFENCING	\$- 304.76	100%	\$ (305)
TD557147	RI-45-INSTCAPFENCING	\$- 1,200.71	0%	\$ -
TD559256	R/R 1 DETERIORATED P	\$ 3,070.30	0%	\$ -
TD564836	R/R 1 DETERIORATED P	\$ 306.97	0%	\$ -
TD564840	R/R 1 DETERIORATED P	\$ 10,487.04	0%	\$ -
TD564842	R/R 1 DETERIORATED P	\$ 699.73	0%	\$ -
TD565105	RI-RECONDUCT 10 SPAN	\$ 954.43	0%	\$ -
TD570914	R/R 3 DETERIORATED P	\$ 7,710.48	0%	\$ -

Account 571 - Transmission Work Order Related Expense

Master Order		YTD Actual Amount	ISO %	YTD ISO Amount
TD575303	R/R 3- DETERIORATED P	\$2,566.50	0%	\$ -
TD577312	R/R 1 DETERIORATED P	\$ 0.00	0%	\$ -
TD578226	R/R 1 DETERIORATED P	\$ 240.24	0%	\$ -
TD581352	R/R 1 DETERIORATED P	\$ 218.42	0%	\$ -
TD583308	R/R 1 DETERIORATED P	\$13,176.58	0%	\$ -
TD586408	R/R 1 DETERIORATED W	\$ 0.00	0%	\$ -
TD587614	R/R 1 DETERIORATED P	\$ 9,677.49	0%	\$ -
TD587866	R/R 1-70' DETERIORA	\$ 169.48	0%	\$ -
TD589541	RELO OHYUCAIPA - FR	\$ 4,481.16	0%	\$ -
TD592442	RI-45-CPTLFENCING MU	\$10,738.99	100%	\$ 10,739
TD593963	LIDAR PRI A-1: 45014	\$ 0.00	100%	\$ -
TD594587	RI-LIDAR PRI A-1: 45	\$ 5,435.20	0%	\$ -
TD594596	RI-LIDAR PRI A-1: 45	\$ 1,377.08	0%	\$ -
TD594606	RI-LIDAR PRI A-1: 4	\$ 5,659.31	100%	\$ 5,659
TD594607	LIDAR PRI A-1: 45013	\$47,525.64	100%	\$ 47,526
TD600815	R/R 2 DETERIORATED P	\$ 500.79	0%	\$ -
TD601722	R/R 2 DETERIORATED P	\$ 195.41	0%	\$ -
TD601823	R/R 2 DETERIORATED P	\$ 2,252.20	0%	\$ -
TD602760	R/R 1-75' DETERIORAT	\$ 2,587.81	0%	\$ -
TD602762	R/R 1 DETERIORATED P	\$ 1,925.40	0%	\$ -
TD604467	R/R 1-75' DETERIORAT	\$ 403.76	0%	\$ -
TD605621	RI-45-CAPFENC LILGUE	\$ 0.00	100%	\$ -
TD606088	IDLE R/R 4 DETERIORA	\$ 0.00	0%	\$ -
TD607130	R/R 16' DETERIORATED	\$ 501.72	0%	\$ -
TD607370	R/R 3 DETERIORATED P	\$ 131.81	0%	\$ -
TD609343	VA-R/R 1 DETERIORATE	\$ 113.38	0%	\$ -
TD609344	VA-R/R 1 DETERIORATE	\$ 133.84	0%	\$ -
TD609549	R/R 1 - 65' DETERIOR	\$ 209.11	0%	\$ -
TD613143	RI-45-CAPFENC LILGUE	\$ 0.00	100%	\$ -
TD613788	R/R 1 75-DETERIORATE	\$ 104.11	0%	\$ -
TD615367	IDLE R/R 4 DETERIORA	\$ 483.87	0%	\$ -
TD617664	R/R 1-70' DETERIORA	\$ 223.91	0%	\$ -
TD623343	R/R 1 DETERIORATED W	\$ 168.01	0%	\$ -
TD629035	R/R 1 DETERIORATED W	\$ 285.31	0%	\$ -
TD636368	R/R 1 DETERIORATED P	\$ 124.06	0%	\$ -
TD636994	R/R 4 DETERIORATED P	\$ 290.72	0%	\$ -
TD638306	R/R 1 DETERIORATED P	\$ 77.46	0%	\$ -
TD640946	R/R 1-60' DETERIORA	\$ 0.00	0%	\$ -
TD641632	R/R 1 DETERIORATED P	\$ 14.79	0%	\$ -
TD641636	VA-R/R 1 DETERIORATE	\$ 135.21	0%	\$ -
TD647291	R/R 2 DETERIORATED P	\$ 251.86	0%	\$ -
TD647297	R/R 1 DETERIORATED P	\$ 201.75	0%	\$ -
TD648317	RI-45-CAPFENC LGUER	\$ 706.83	100%	\$ 707
TD648321	RI-45-CAPFENC LGUER	\$ 1,888.51	100%	\$ 1,889
TD648322	RI-45-CAPFENC LGUER	\$ 837.44	100%	\$ 837
TD654073	R/R 1 DETERIORATED P	\$ 250.36	0%	\$ -
TD658839	R/R 1 DETERIORATED P	\$ 198.90	0%	\$ -
TD659496	RECONDUCTOR ETIWANDA	\$ 837.48	0%	\$ -
TD660371	VA-R/R 1 DETERIORATE	\$ 94.85	0%	\$ -
TD660787	RPLC 6 TRANS POLES F	\$ 2,169.77	0%	\$ -
TD660807	VA-R/R 2 DETERIORATE	\$ 18.31	0%	\$ -
TD663208	R/R 1 DETERIORATED P	\$ 74.69	0%	\$ -
TD665629	R/R 1 DETERIORATED P	\$ 69.72	0%	\$ -
TD666465	R/R 1 DETERIORATED P	\$ 23.23	0%	\$ -
800060697	4703-0403--ET-76337*	\$ 457.99	100%	\$ 458
800060980	4703-0415--ET-76438*	\$ 320.04	100%	\$ 320
800061004	RELSO CBC 04/14/2008	\$ 64,137.21	0%	\$ -
800061042	VI R/R 14 W/P'S Relo	\$ 13,940.57	100%	\$ 13,941

Account 571 - Transmission Work Order Related Expense

Master Order		YTD Actual Amount	ISO %	YTD ISO Amount
800061203	4750-8955-VICTOR-BL	\$ 759.14	0%	\$ -
800061218	4773-0302-ET-76533*	\$ 2,632.28	0%	\$ -
800061219	4773-0303-ET-76533*	\$ 1,078.66	0%	\$ -
800061264	4750-1534--ET-00886	\$ 1,656.49	0%	\$ -
800061272	4750-1535-ET-00309*	\$ 51,095.35	0%	\$ -
800061275	4750-1538-ET-01449	\$ 6,965.98	0%	\$ -
800061276	4750-1539--ET-00951	\$ 2,288.67	0%	\$ -
800061277	4750-1540-ET-01449*	\$ 5,879.58	0%	\$ -
800061278	4750-1542-ET-00951*	\$ 3,665.16	0%	\$ -
800061279	4750-1543-RT-00886*	\$ 830.46	0%	\$ -
800062946	I: TRIP 3A: Condenna	-\$ 844.34	0%	\$ -
800129645	VI R/R 4-H Frame & 1	\$ 3,156.78	0%	\$ -
800129646	VI R/R 1-H Frame Str	\$ 823.14	0%	\$ -
800166178	VI R/R SOWP H-Frame	\$ 777.45	0%	\$ -
800166321	VI R/R 1-SOWP H-Fram	\$ 619.20	0%	\$ -
800166322	VI R/R 1 SOWP H-Fram	\$ 4,816.36	0%	\$ -
800166986	VI System Project	-\$ 32,244.66	100%	\$ (32,245)
800191998	VI Relocate OH rack	\$ 133.56	0%	\$ -
800192121	VI Relocate oh sec.	\$ 46.09	0%	\$ -
800227728	VI Relocate 1 pole.	\$ 13.99	0%	\$ -
800244522	VI Replace one SOW H	\$ 2,257.97	0%	\$ -
800273083	VI Replace 1 solely	\$ 2.55	100%	\$ 3
800338624	VI Replace two SOWP	\$ 3,599.65	100%	\$ 3,600
800374418	VI R/R 4 SOWPs due t	\$ 1,361.25	0%	\$ -
800375013	VI R/R 1-sowp due to	-\$ 2,323.94	0%	\$ -
800375016	VI R/R 1 SOWP h-fram	-\$ 0.01	100%	\$ (0)
800375018	VI R/R 45 sowps due	\$ 42,325.03	0%	\$ -
800375019	VI R/R 3 SOWPs H-fr	\$ 494.47	0%	\$ -
800387938	VI Replace deteriora	\$ 12,785.30	0%	\$ -
800387908	VI Re-enforce 79 EMT	-\$ 0.02	100%	\$ (0)
800387911	VI Reforce 114 emt t	\$ 0.00	100%	\$ -
800388353	VI Retro fit 2 EMT t	\$ 302.39	100%	\$ 302
800388359	VI retro fit 10 emt	\$ 1,829.88	100%	\$ 1,830
800388784	Retrofit 2 emt tower	\$ 281.23	100%	\$ 281
800388787	VI Retrofit EMT towe	\$ 163.03	100%	\$ 163
800403183	VI R/R 2 SOWP Struct	\$ 4,563.02	0%	\$ -
800443769	VI Tap the Control-H	\$ 483.76	0%	\$ -
800481472	VI R/R one SOWP H-F	\$ 3,472.55	0%	\$ -
800485638	VI- RETROFIT EMT TOW	\$ 437.32	0%	\$ -
800485762	VI- Retrofit 15 of 3	\$ 684.42	0%	\$ -
800485764	VI- RETROFIT FIFTY S	\$ 790.10	0%	\$ -
800485766	VI- RETROFIT 500KV E	\$ 599.58	0%	\$ -
800490225	vi r/r 3 h-FRAMES DU	\$ 5,193.76	0%	\$ -
900210860	VI repair 1 span of	-\$ 73.33	100%	\$ (73)
900245939	VI- R/R 1-70 pole d	\$ 815.00	100%	\$ 815
900398236	VI R/R 1-90 LWS due	\$ 2,984.34	0%	\$ -
900426885	AV CHP #771307E 66kv	\$ 150.84	100%	\$ 151
900452142	Release CBC 07/28/20	\$ 1,427.92	100%	\$ 1,428
900452777	VI- Cool Water-Tieto	\$ 1,002.87	0%	\$ -
900456964	AV CHP 1-85ST-STEEL	\$ 76.05	100%	\$ 76
900575092	AV CHP 95 #1920766	-\$ 2,343.99	100%	\$ (2,344)
900639318	Released CBC UNK 06/	\$ 1,651.89	0%	\$ -
900725634	Released CBC UNK 08/	\$ 405.54	100%	\$ 406
TD456591	INSTALL FRC ON 66KV	\$ 99.85	100%	\$ 100
TD475056	EMT TOWER RETRO FIT	\$ 471.87	100%	\$ 472
TD477102	R/R 1 DETERIORATED H	\$ 2,679.81	0%	\$ -
TD483110	DSP LOAD GROWTH LITT	-\$ 1,637.29	100%	\$ (1,637)
TD489676	R/R 1- 70 DETERIOR	\$ 536.97	100%	\$ 537

Account 571 - Transmission Work Order Related Expense

Master Order		YTD Actual Amount	ISO %	YTD ISO Amount
TD489686	R/R 1-65' DETERIORAT	\$ 443.59	100%	\$ 444
TD489692	R/R 1 - 65' DETERIOR	\$ 621.32	100%	\$ 621
TD490668	R/R 1 DETERIORATED P	\$ 1,377.68	0%	-
TD491864	115KV OH FACILITIES-	\$ 4,176.03	100%	\$ 4,176
TD495598	1014835E DET POLE B-	\$ 1,202.66	100%	\$ 1,203
TD501127	RELOCATION - BRIGHT	\$ 18.83	100%	\$ 19
TD501680	VI-47-CAPITAL FENCIN	\$ 567.76	100%	\$ (568)
TD505750	R/R 1 DETERIORATED P	\$ 5,165.79	0%	-
TD506706	R/R 1 DETERIORATED P	\$ 1,997.54	0%	-
TD509541	R/R 1 DETERIORATED P	\$ 661.23	0%	-
TD520514	R/R 1 DETERIORATED P	\$ 529.17	0%	-
TD520682	R/R 1 DETERIORATED P	\$ 470.36	0%	-
TD521842	R/R 4 DETERIORATED P	\$ 2,060.50	100%	\$ 2,061
TD521856	R/R 10 DETERIORATED	\$ 5,637.97	100%	\$ 5,638
TD522688	R/R 5 DETERIORATED P	\$ 4,044.80	100%	\$ 4,045
TD522691	R/R 2 DETERIORATED P	\$ 1,486.25	100%	\$ 1,486
TD522697	R/R 2 DETERIORATED P	\$ 1,272.48	100%	\$ 1,272
TD525092	R/R 5 DETERIORATED P	\$ 2,741.92	100%	\$ 2,742
TD534309	R/R 6 DETERIORATED P	\$ 4,074.81	100%	\$ 4,075
TD534393	R/R 1 DETERIORATED P	\$ 1,328.18	100%	\$ 1,328
TD534601	EXTEND KRAMER-VICTOR	\$ 710.29	100%	\$ 710
TD540979	IDLE R/R 1 DETERIORA	\$ 595.22	0%	-
TD549808	R/R 1 DETERIORATED P	\$ 858.13	0%	-
TD553688	R/R 1 DETERIORATED P	\$ 692.51	0%	-
TD553899	R/R 1 DETERIORATED P	\$ 477.76	0%	-
TD560368	R/R 1 DETERIORATED P	\$ 1,721.03	0%	-
TD566947	REPL KPF SWITCH 25 1	\$ 129.03	100%	\$ 129
TD568965	REPL KPF SWITCH 525/	\$ 140.02	0%	-
TD568966	REPL KPF SWITCH 527	\$ 11.12	0%	-
TD568969	REPL KPF SWITCH 512	\$ 62.39	0%	-
TD568971	REPL KPF SWITCH 24 1	\$ 193.56	0%	-
TD568975	RECONDUCT 40 ACSR R	\$ 875.11	0%	-
TD575283	R/R 2 DETERIORATED P	\$ 192.30	100%	\$ 192
TD584286	R/R 1 DETERIORATED P	\$ 155.71	100%	\$ 156
TD589896	R/R 1 DETERIORATED P	\$ 352.19	0%	-
TD592207	RELO OH PALMDALE - A	\$ 18,856.45	0%	-
TD592210	R/R 9 DETERIORATED	\$ 141.59	100%	\$ 142
TD592239	R/R 7 DETERIORATED	\$ 128.36	100%	\$ 128
TD592243	R/R 7 DETERIORATED	\$ 128.52	100%	\$ 129
TD592251	R/R 10 DETERIORATED	\$ 435.10	100%	\$ 435
TD592266	R/R DETERIORATED PO	\$ 54.44	100%	\$ 54
TD592268	R/R 5 DETERIORATED P	\$ 157.34	100%	\$ 157
TD592260	R/R 4 DETERIORATED P	\$ 143.90	100%	\$ 144
TD592263	R/R 10 DETERIORATED	\$ 338.71	100%	\$ 339
TD592266	R/R 1 DETERIORATED P	\$ 75.09	100%	\$ 75
TD592268	R/R 1 DETERIORATED P	\$ 59.85	100%	\$ 60
TD592271	R/R 1 DETERIORATED P	\$ 106.27	100%	\$ 106
TD592276	R/R 3 DETERIORATED P	\$ 40.05	100%	\$ 40
TD592277	R/R 1 DETERIORATED P	\$ 72.80	100%	\$ 73
TD592280	R/R 2 DETERIORATED P	\$ 800.59	100%	\$ 801
TD592282	IDLE R/R 1 DETERIORA	\$ 56.55	100%	\$ 57
TD594410	LIDAR PRI A-1: 4706	\$ 4,915.29	100%	\$ 4,915
TD594441	LIDAR PRI A-1: 4706	\$ 4,274.85	100%	\$ 4,275
TD594451	LIDAR PRI A-1: 4706	\$ 969.24	100%	\$ 969
TD594454	LIDAR PRI A-1: 4706	\$ 23,391.68	100%	\$ 23,392
TD594570	LIDAR PRI A-1: 4705	\$ 4,394.57	100%	\$ 4,395
TD594576	LIDAR PRI A-1: 4705	\$ 4,760.76	100%	\$ 4,761
TD594590	LIDAR PRI A-1: 4706	\$ 2,641.45	100%	\$ 2,641

Account 571 - Transmission Work Order Related Expense

Master Order		YTD Actual Amount	ISO %	YTD ISO Amount
TD594597	LIDAR PRI A-1: 4706	\$ 3,655.63	100%	\$ 3,656
TD594601	LIDAR PRI A-1: 4706	\$ 3,346.87	100%	\$ 3,347
TD594622	LIDAR PRI A-1: 4705	\$ 6,624.59	100%	\$ 6,625
TD594625	LIDAR PRI A-1: 47059	\$ 5,939.64	100%	\$ 5,940
TD594627	LIDAR PRI A-1: 47060	\$ 13,431.72	100%	\$ 13,432
TD594631	LIDAR PRI A-1: 47059	\$ 3,033.37	100%	\$ 3,033
TD594633	LIDAR PRI A-1: 47059	\$ 1,715.64	100%	\$ 1,716
TD594640	LIDAR PRI A-1: 47059	\$ 6,073.77	100%	\$ 6,074
TD594643	LIDAR PRI A-1: 47059	\$ 6,790.59	100%	\$ 6,791
TD594645	LIDAR PRI A-1: 47059	\$ 7,246.41	100%	\$ 7,246
TD596462	LIDAR PRI A-1: 47058	\$ 2,574.69	100%	\$ 2,575
TD599936	LIDAR PRI A-1: 47062	\$ 75,918.96	100%	\$ 75,919
TD605963	R/R 1 DETERIORATED P	\$ 548.00	0%	\$ -
TD612599	LIDAR PRI A-1: 47058	\$ 1,823.21	100%	\$ 1,823
TD615080	R/R 1 DETERIORATED P	\$ 757.95	0%	\$ -
TD615701	R/R 1 DETERIORATED P	\$ 137.03	100%	\$ 137
TD618513	LIDAR PRI A-1: 47059	\$ 2,030.43	100%	\$ 2,030
TD618617	LIDAR PRI A-1: 47065	\$ 10,507.63	100%	\$ 10,508
TD620761	LIDAR PRI A-2: 4706	\$ 30,057.78	100%	\$ 30,058
TD623153	EKWRA PIN 6685 WINDH	\$ 0.00	100%	\$ -
TD623156	EKWRA PIN 6685	\$ 0.00	100%	\$ -
TD633712	RETRO FIT 19 EMT 500	\$ 3,541.11	100%	\$ 3,541
TD637614	R/R 1 DETERIORATED P	\$ 81.72	0%	\$ -
TD637657	R/R 8 DETERIORATED P	\$ 127.60	100%	\$ 128
TD646407	R/R 2 DETERIORATED P	\$ 41.08	100%	\$ 41
TD647985	RE-ENFORCE 79 EMT TO	\$ 3,736.23	100%	\$ 3,736
800059699	CO Replace 4 wood po	\$ 3,754.20	0%	\$ -
800059710	4305-4093-ET-00381	\$ 1,768.64	0%	\$ -
800059719	CO 4305-4072-REPLACE	\$ 21,247.10	0%	\$ -
800059744	4305-4077-ET-01201-	\$ 34,731.62	0%	\$ -
800060005	4305-3714-S/A VILLA	\$ 51,845.34	0%	\$ -
800060054	CO Replace 1-95ft w	\$ 1,071.95	0%	\$ -
800060128	CO 4305-3942-PROJECT	\$ 479,752.73	0%	\$ -
800060131	CO 4305-4067-ET-017	\$ 1,035.83	0%	\$ -
800060191	CO O.H to U.G. W.O.	\$ 7,877.76	0%	\$ -
800060213	SA 4308-0312-S/A CH	\$ 11,965.65	0%	\$ -
800060236	CO 4305-8951 R/R 1 7	\$ 3,391.08	0%	\$ -
800060300	4318-8902-ET-01277-	\$ 30,272.33	100%	\$ 30,272
800062500	4307-5001-Cancelled	-\$ 186,577.75	100%	\$ (186,578)
800137512	CO W.O 4305-5991: Re	\$ 9,033.32	0%	\$ -
800190442	CO wo 4061 Reframe p	\$ 2.90	0%	\$ -
800201947	Co Orozco-4305-8240	\$ 0.00	0%	\$ -
800210910	CO 4314-0503 ENGIN R	-\$ 3,654.63	100%	\$ (3,655)
800232539	Released CBC UNK 03/	\$ 4,881.26	0%	\$ -
800248781	CO-43 Relocate 1.63	\$ 87,486.84	0%	\$ -
800281383	CO Replace 3 SOWP's	\$ 3,166.53	0%	\$ -
800281571	CO Replace 1-85ft. w	\$ 3,938.23	0%	\$ -
800307578	CO Install new 66kv	\$ 18,995.17	0%	\$ -
800307579	CO Install 66kv u.g.	\$ 28,516.25	0%	\$ -
800308274	CO Install U.G. 4305	\$ 65,823.39	0%	\$ -
800308275	CO Install U.G. 4305	\$ 17,667.07	0%	\$ -
800308276	CO Install U.G. 4305	\$ 10,610.30	0%	\$ -
800308277	CO Install U.G. 4305	-\$ 8,820.41	0%	\$ -
800308278	CO Install U.G. 4305	\$ 40,132.57	0%	\$ -
800326058	CO 4305-4135 R/R 3 7	\$ 4,135.89	0%	\$ -
800326638	CO 4305-4133 R/R 5 D	\$ 1,106.32	0%	\$ -
800345033	Released cbc unk 02/	\$ 3,163.39	0%	\$ -
800371964	CO Orozco-Convert O.	\$ 69,247.92	0%	\$ -

Account 571 - Transmission Work Order Related Expense

Master Order	YTD Actual Amount	ISO %	YTD ISO Amount
800436343	CO Replace 1-75ft wo	0%	\$ 1,427.10
800436471	CO Replace 2-80ft. w	0%	\$ 1,169.49
800437469	CO Replace 2-75ft. w	0%	-\$ 6,371.57
800437471	CO Replace 9 wood po	0%	\$ 4,672.44
800439943	CO 4305-4155 R/R 1 9	0%	\$ 472.03
800448114	CO 4305-4157 R/R 1 8	0%	\$ 441.70
800456813	CO R & R 1-80ft. woo	0%	\$ 729.90
800456817	CO w.o.4160: Replace	0%	\$ 41,754.34
800457074	CO R/R 1 80' wood po	0%	\$ 361.26
800458158	CO R & R 1-80ft. J.O	0%	\$ 2,144.69
800463895	CO 4305-4165 R/R 1 8	0%	\$ 2,701.62
800469961	CO Replace 1-80ft. w	0%	\$ 967.53
800470003	CO 4305-4170 R/R 1 8	0%	\$ 13,491.11
800474350	CO Replace 6ea. wood	0%	\$ 447.96
800478203	CO 4305-4180 R/R 1 8	0%	\$ 7,407.11
800478205	CO 4305-4181 R/R 2 8	0%	\$ 1,628.28
800489408	CO Replace 1-75ft. w	0%	-\$ 2,296.56
800489924	CO Replace 2 lattice	0%	\$ 4,389.03
800490764	CO Interset 100ft wo	0%	-\$ 3,961.24
800490917	CO Relocate 1-80ft.	0%	\$ 6.81
800496788	CO Sddlgl 4305-4187	0%	\$ 1,612.39
800499015	CO 4305-4189 R/R 1 7	0%	\$ 1,737.42
800499287	CO 4305-4188 R/R 1 8	0%	\$ 856.66
800506091	CO 4305-4192 R/R 12	0%	\$ 7,265.86
800506092	CO 4305-4190 R/R 9 d	0%	\$ 17,298.75
800506093	CO 4305-4194 R/R 1	0%	\$ 364.04
800506095	CO 4305-4195 R/R 8 8	0%	\$ 10,482.06
800509148	CO 4305-4199 R/R 1 7	0%	\$ 5,707.31
800509149	CO 4305-4200 R/R 1 7	0%	\$ 2,121.55
800509151	CO 4305-4202 R/R 1 7	0%	-\$ 145.46
800509278	CO 4305-4198 R/R 1 8	0%	\$ 1,003.11
800509309	CO 4305-4197 R/R 1 8	0%	\$ 104.48
800509310	CO 4305-4196 R/R 1 8	0%	\$ 2,245.09
900232995	Released CBC UNKNOWN	0%	\$ 477.38
900315479	CO Replace 1-50ft. w	0%	\$ 473.40
900316785	CO Replace 1-70ft. w	0%	\$ 896.28
900346010	CO 4305-4203 R/R 1 6	0%	-\$ 1,243.65
900387630	CO 4305-4207 Replace	0%	\$ 225.19
900454605	CO Replace 3 ea. woo	0%	\$ 3,849.81
900455486	CO Replace 2 ea. 70f	0%	\$ 301.66
900456604	CO J.C. Crane tell o	0%	\$ 711.68
900462836	CO HV R/R 1 75 DETE	0%	\$ 217.95
900478196	CO J.C. Replace 1-85	0%	-\$ 26.24
900499238	CO J.C. Deterioratio	0%	\$ 3,275.67
900516819	CO Replace 1-70ft. d	0%	\$ 723.27
900547638	CO- villah r/r 1 80	0%	\$ 205.63
900579843	Released CBC UNKNOWN	0%	\$ 49,948.89
900610422	CO- villah r/r 1 50	0%	-\$ 739.73
900639475	TRTP 8-4: Install Mi	100%	\$ 1,238
900639476	TRTP 8-8: Install Mi	100%	-\$ 434,158.13
900641542	CO- villah r/r 1 35	0%	\$ 411.35
900642364	TRTP 8-4: Install Ce	100%	-\$ 452,589.59
900686765	CO Accounting: Reir	0%	\$ 0.00
900686766	Released CBC unk 10/	0%	\$ 10,078.19
900698421	CO Accounting Replac	0%	\$ 1,413.77
900792364	CO-43 Martinez Repla	0%	\$ 4,066.39
900795117	CO 43 Replace 1-35ft	0%	\$ 73.80
900795118	CO 43 Replace 1-75ft	0%	\$ 335.98

Account 571 - Transmission Work Order Related Expense

Master Order		YTD Actual Amount	ISO %	YTD ISO Amount
900847034	CO-43 Martinez R/R 1	\$2,108.22	0%	\$
900849921	CO 43 Martinez Repla	\$ 962.25	0%	\$
900866816	CO 43 Martinez/Actlg	\$ 2,364.33	0%	\$
TD451045	WEP-00466 REL ALAMED	\$ 742.36	0%	-
TD456795	CO Ochoa Replace 1-7	\$ 6,693.46	0%	\$
TD45796	CO Ochoa replace 1-7	\$ 2,209.19	0%	\$
TD458798	CO R/R 2 DETERIORATE	\$ 98.00	0%	\$
TD468505	CO Replace 1-70ft. w	\$ 0.00	0%	\$
TD469335	CO Ochoa Replace 1-7	\$ 4,274.62	0%	\$
TD469339	CO R/R 1 DETERIORATE	\$ 0.00	0%	\$
TD469343	CO Ochoa Replace 1-7	\$ 4,960.20	0%	\$
TD471958	CO Siddiqi RELOCATE	\$ 1,069.91	0%	\$
TD473954	CO Ochoa Replace 2-6	\$ 4,838.99	0%	\$
TD475220	CO 43 DM Reconnector	\$ 7,169.05	0%	\$
TD476745	CO Ochoa Replace 1-7	\$ 2,502.83	0%	\$
TD478452	CO RELOCATE 2 GUY ST	\$ 681.08	0%	\$
TD479313	CO Martinez R/R 1 DE	\$ 1,798.49	0%	\$
TD479327	CO Ochoa Replace 2-3	\$ 1,721.88	0%	\$
TD479358	CO Orozco R/R 1 DETE	\$ 212.76	0%	\$
TD485075	CO Ochoa Replace 1-7	\$ 2,922.04	0%	\$
TD488842	CO Furnish & Install	\$ 8,055.45	100%	\$ 8,055
TD489807	CO R/R 2 DETERIORATE	\$ 2,099.47	0%	\$
TD489809	CO IDLE-R/R 2 DETERI	\$ 254.14	0%	\$
TD489816	CO 081-Replace 1-65ft	\$ 1,437.38	0%	\$
TD491548	R/R 1 DETERIORATED P	\$ 80.35	0%	\$
TD491550	CO Ochoa Replace 1-8	\$ 2,684.09	0%	\$
TD492090	CO R/R 5 DETERIORATE	\$ 2,731.29	0%	\$
TD493794	CO 081 Replace 1-70	\$ 482.10	0%	\$
TD497203	CO 081 Replace 1-70ft	\$ 3,952.33	0%	\$
TD504946	RELOCATION - R&R 4 W	\$ 8,506.67	0%	\$
TD509581	CO 43 Ochoa Replace	\$ 1,637.39	0%	\$
TD509582	CO Ochoa Replace 3ea	\$ 3,501.42	0%	\$
TD509583	CO Manuel Replace 1-	\$ 30.76	0%	\$
TD510028	CO Ochoa Replace 1-9	\$ 90.13	0%	\$
TD514482	CO Ochoa Replace 1-7	\$ 1,635.19	0%	\$
TD514463	CO Replace 1-75ft. w	\$ 1,565.22	0%	\$
TD514465	CO 43 Replace 1-70ft	\$ 719.54	0%	\$
TD514466	CO Ochoa Replace 1-7	\$ 2,129.59	0%	\$
TD522574	CO Hack R/R 2 DETERI	\$ 4,523.35	0%	\$
TD522577	CO Hack R/R 4 DETERI	\$ 6,601.88	0%	\$
TD522580	CO Hack R/R 4 DETERI	\$ 10,746.57	0%	\$
TD522581	CO Grand Ave. & arro	\$ 3,455.55	0%	\$
TD522584	CO 43 Hack R/R 1 DET	\$ 909.00	0%	\$
TD522593	CO Chavez Replace 2	\$ 12,403.66	0%	\$
TD522886	CO Orozco Replace 1-	\$ 1,774.22	0%	\$
TD522917	CO Orozco Replace 1-	\$ 2,117.51	0%	\$
TD523592	CO Ochoa R/R 4 DETER	\$ 15,751.54	0%	\$
TD523712	CO Ochoa Replace 1-7	\$ 13,274.60	0%	\$
TD525249	CO Ochoa-Replace 3ea	\$ 142.72	0%	\$
TD525770	CO Milhous Deteriora	\$ 6,825.28	0%	\$
TD525773	CO Milhous Replace	\$ 3,707.27	0%	\$
TD525777	CO Hack Replace 1-75	\$ 6,115.77	0%	\$
TD528883	CO Ochoa-Replace 1-7	\$ 949.69	0%	\$
TD530736	CO 43 Ochoa Replace	\$ 5,138.17	0%	\$
TD531380	CO Cervantes Replace	\$ 1,567.94	0%	\$
TD531381	CO Cervantes/Ochoa R	\$ 137.82	0%	\$
TD531796	CO Best/Crosby/Ochoa	\$ 108.57	0%	\$
TD531804	CO Chavez Replace 1-	\$ 3,028.51	0%	\$

Account 571 - Transmission Work Order Related Expense

Master Order		YTD Actual Amount	ISO %	YTD ISO Amount
TD531808	CO Chavez Replace 1-	\$ 2,443.09	0%	\$ -
TD531844	CO Ochoa/Cervantes R	\$ 1,483.77	0%	\$ -
TD531848	CO Best/Ochoa Replac	\$ 3,235.59	0%	\$ -
TD531849	CO Replace 3ea. wood	\$ 3,614.19	0%	\$ -
TD531851	CO Ochoa Replace 1-7	\$ 2,419.08	0%	\$ -
TD531856	CO Ochoa/Best Replac	\$ 2,239.64	0%	\$ -
TD532876	CO Ochoa/Harvey Repl	\$ 5,614.55	0%	\$ -
TD532880	CO Ochoa/Harvey Repl	\$ 541.03	0%	\$ -
TD532883	CO Ochoa/Harvey Repl	\$ 2,265.83	0%	\$ -
TD533165	R/R 2 DETERIORATED P	\$ 52.93	0%	\$ -
TD533894	CO 43 Ochoa Replace	\$ 721.33	0%	\$ -
TD533896	CO Ochoa Replace 1-7	\$ 2,519.16	0%	\$ -
TD533964	CO Ochoa Replace 1-8	\$ 4,082.36	0%	\$ -
TD534244	CO Hack Replace 4 J	\$ 2,688.87	0%	\$ -
TD534543	CO 43 Ochoa Replace	\$ 2,673.35	0%	\$ -
TD534544	CO 43 Ochoa Replace	\$ 2,458.25	0%	\$ -
TD534545	CO Ochoa/Harvey Repl	\$ 878.36	0%	\$ -
TD534546	CO Ochoa/Shumaker Re	\$ 2,201.40	0%	\$ -
TD534843	CO Enriquez/Ochoa RE	\$ 4,857.56	0%	\$ -
TD534846	CO 43 Enriquez Repla	\$ 1,841.07	0%	\$ -
TD534849	CO Enriquez Replace	\$ 4,444.41	0%	\$ -
TD535088	CO 43 Martinez RELO	\$ 435.83	0%	\$ -
TD535227	CO Milhous Replace 3	\$ 7,486.05	0%	\$ -
TD535387	CO Milhous Replace 3	\$ 7,514.05	0%	\$ -
TD536823	CO 43 Milhous Replac	\$ 21,735.65	0%	\$ -
TD537797	CO Harvey/Ochoa Repl	\$ 31.29	0%	\$ -
TD537916	CO Hack Replace 9-wo	\$ 4,105.39	0%	\$ -
TD537976	CO Enriquez Replace	\$ 1,073.63	0%	\$ -
TD537990	CO Enriquez Replace	\$ 149.76	0%	\$ -
TD537998	CO Enriquez Replace	\$ 2,369.88	0%	\$ -
TD538004	CO Enriquez Replace	\$ 3,325.49	0%	\$ -
TD538009	CO Ochoa Replace 1-7	\$ 22.39	0%	\$ -
TD538010	CO Enriquez Replace	\$ 549.57	0%	\$ -
TD539587	CO Ochoa Replace 1-8	\$ 2,496.02	0%	\$ -
TD539595	CO Ochoa replace 1-6	\$ 551.00	0%	\$ -
TD539597	CO Ochoa Replace 1-7	\$ 2,284.76	0%	\$ -
TD540844	CO 43 Orozco Recondit	\$ 129,286.27	0%	\$ -
TD540986	CO Ochoa Replace 1-7	\$ 823.65	0%	\$ -
TD540992	CO Ochoa Replace 1-7	\$ 21.79	0%	\$ -
TD541813	EMT RETRO FIT M10/T	\$ 246.53	100%	\$ 247
TD542533	CO Chavez Replace 1-	\$ 548.20	0%	\$ -
TD542639	CO Ochoa Replace 70t	\$ 1,258.15	0%	\$ -
TD543402	CO Enriquez/Ochoa Rep	\$ 3,219.61	0%	\$ -
TD543403	CO Ochoa/Enriquez RE	\$ 29,338.90	0%	\$ -
TD545802	CO Nava Replace 125t	\$ 43.16	0%	\$ -
TD552114	CO Ochoa Replace 1-7	\$ 886.94	0%	\$ -
TD557139	CO Cervantes Replace	\$ 19.30	0%	\$ -
TD560711	CO Cervantes R/R 4 D	\$ 3,085.38	0%	\$ -
TD563201	CO Replace 3ea. wood	\$ 653.41	0%	\$ -
TD563210	CO Replace 2ea. 70t	\$ 162.12	0%	\$ -
TD563229	R/R 1 DETERIORATED P	\$ 35.47	0%	\$ -
TD563243	CO Ochoa Replace 2-9	\$ 3,521.21	0%	\$ -
TD563310	CO Ochoa Replace 1-7	\$ 1,482.27	0%	\$ -
TD563316	R/R 1 DETERIORATED P	\$ 10.29	0%	\$ -
TD570893	CO Ochoa Replace two	\$ 216.45	0%	\$ -
TD571321	CO Manual To correct	\$ 242,645.75	0%	\$ -
TD571698	CO Ochoa Replace 1-8	\$ 122.71	0%	\$ -
TD571701	CO Ochoa Replace 2 w	\$ 3,397.02	0%	\$ -

Account 571 - Transmission Work Order Related Expense

Master Order		YTD Actual Amount	ISO %	YTD ISO Amount
TD571704	CO Ochoa Replace 3 w	\$ 188.92	0%	\$ -
TD571987	CO Ochoa Replace 2ea	\$ 3,053.73	0%	\$ -
TD572260	CO Shaw Replace 13 w	\$ 2,235.56	0%	\$ -
TD572877	R/R 1 DETERIORATED P	\$ 0.00	0%	\$ -
TD572882	CO 43 Ochoa Replace	\$ 14,583.70	0%	\$ -
TD572913	CO Enriquez replace	\$ 295.94	0%	\$ -
TD572917	CO Enriquez/Ochoa Re	\$ 941.98	0%	\$ -
TD572989	CO Ochoa Replace 1-6	\$ 2,261.84	0%	\$ -
TD572991	CO Enriquez Replace	\$ 105.22	0%	\$ -
TD572993	CO Enriquez Replace	\$ 3,008.21	0%	\$ -
TD573068	CO 43 Cervantes Repl	\$ 1,639.51	0%	\$ -
TD574070	CO Jesus/Ochoa Repla	\$ 31,249.66	0%	\$ -
TD574072	CO Enriquez Replace	\$ 149.87	0%	\$ -
TD574073	CO Enriquez replace	\$ 11,558.28	0%	\$ -
TD574076	CO Ochoa Replace 1-7	\$ 4,157.09	0%	\$ -
TD574077	CO Jesus/Ochoa Replac	\$ 197.34	0%	\$ -
TD574080	CO Enriquez Replace	\$ 185.57	0%	\$ -
TD574084	CO Shumaker/Ochoa Re	\$ 551.06	0%	\$ -
TD574099	CO Jesus/Ochoa Repla	\$ 283.36	0%	\$ -
TD574556	R/R 1 DETERIORATED P	\$ 3.48	0%	\$ -
TD574613	CO Ochoa Replace 1-7	\$ 3,835.50	0%	\$ -
TD574617	CO Ochoa Replace 2 w	\$ 1,046.14	0%	\$ -
TD574787	CO Martinez Replace	\$ 1,254.13	0%	\$ -
TD575169	CO Ochoa Replace 1-7	\$ 848.67	0%	\$ -
TD575170	CO Ochoa Replace 1-7	\$ 13,332.19	0%	\$ -
TD575186	CO Ochoa Replace 6ea	\$ 2,776.12	0%	\$ -
TD575196	CO 43 Ochoa Replace	\$ 309.90	0%	\$ -
TD575207	CO 43 Joslen Replace	\$ 0.00	0%	\$ -
TD575965	CO Shaw Replace 10 w	\$ 1,460.28	0%	\$ -
TD576183	CO 43 Orozco Replace	\$ 2,807.34	0%	\$ -
TD576186	CO Enriquez Replace	\$ 1,052.52	0%	\$ -
TD576188	CO 43 Ochoa Replace	\$ 3,476.54	0%	\$ -
TD576414	CO 43 Replace 1 wood	\$ 724.36	0%	\$ -
TD577138	CO 43 Shumaker Repla	\$ 419.61	0%	\$ -
TD577139	Co 43 Joslen Replace	\$ 0.00	0%	\$ -
TD577191	CO 43 Joslen Replace	\$ 122.33	0%	\$ -
TD577200	CO 43 Brown Simson	\$ 4,876.37	0%	\$ -
TD577214	CO 43 Joslen Replace	\$ 125.51	0%	\$ -
TD577227	CO Enriquez Replace	\$ 69.99	0%	\$ -
TD577228	CO 43 Martinez Repla	\$ 585.82	0%	\$ -
TD577232	CO 43 Shumaker Repla	\$ 898.19	0%	\$ -
TD577281	CO 43 Martinez Repla	\$ 893.31	0%	\$ -
TD577284	CO Enriquez Replace	\$ 924.09	0%	\$ -
TD577327	CO 43 Shumaker Repla	\$ 221.47	0%	\$ -
TD577342	CO 43 Shumaker Repla	\$ 75.42	0%	\$ -
TD577350	CO 43 Shumaker Repla	\$ 201.69	0%	\$ -
TD577458	CO 43 Shumaker Repla	\$ 221.96	0%	\$ -
TD577712	CO 43 Shumaker Repla	\$ 1,679.15	0%	\$ -
TD577852	CO 43 Antillon repla	\$ 307.49	0%	\$ -
TD577854	CO 43 Replace 3 wood	\$ 1,118.73	0%	\$ -
TD577857	CO 43 Antillon Repla	\$ 2,770.06	0%	\$ -
TD577943	CO 43 Antillon Repla	\$ 288.99	0%	\$ -
TD577961	CO Chavez Replace 3-	\$ 273.66	0%	\$ -
TD577965	CO 43 Chavez Replace	\$ 205.33	0%	\$ -
TD577971	CO 43 Chavez Replace	\$ 711.57	0%	\$ -
TD577972	CO 43 Chavez Replace	\$ 882.79	0%	\$ -
TD577977	CO Chavez Replace 1w	\$ 225.25	0%	\$ -
TD577978	CO Chavez Replace 75	\$ 592.48	0%	\$ -

Account 571 - Transmission Work Order Related Expense

Master Order		YTD Actual Amount	ISO %	YTD ISO Amount
TD579500	CO 43 Martinez Repla	\$ 940.27	0%	\$ -
TD580594	CO Ochoa Replace 4 w	\$ 2,315.11	0%	\$ -
TD580596	CO Joslen Replace 1 -	\$ 14,202.71	0%	\$ -
TD580597	CO 43 Joslen Replace	\$ 1,766.91	0%	\$ -
TD580600	CO 43 Joslen Replace	\$ 3,201.04	0%	\$ -
TD580616	CO 43 Joslen Replace	\$ 2,435.03	0%	\$ -
TD580725	CO 43 Joslen Replace	\$ 93.54	0%	\$ -
TD580727	CO 43 Ochoa Replace	\$ 83.11	0%	\$ -
TD580741	CO Joslen Replace 1 -	\$ 94.58	0%	\$ -
TD580744	CO 43 Joslen Replace	\$ 14,019.09	0%	\$ -
TD580774	CO Joslen Replace 5	\$ 3,946.30	0%	\$ -
TD580775	CO 43 Joslen Replace	\$ 2,839.13	0%	\$ -
TD589419	R/R 3 DETERIORATED P	\$ 352.04	0%	\$ -
TD589915	RELO OH SUPRR - SAN	\$ 10,385.70	0%	\$ -
TD590724	CO 43 Martinez Repla	\$ 87.38	0%	\$ -
TD590729	RWPLACE & RELOCATE 1	\$ 121.60	0%	\$ -
TD592463	CO 43 Antillon Repl	\$ 80.40	0%	\$ -
TD592465	CO 43 Antillon Repla	\$ 266.82	0%	\$ -
TD592466	CO 43 Replace 1-85ft	\$ 142.50	0%	\$ -
TD593072	CO 43 Joslen Replace	\$ 1,046.02	0%	\$ -
TD593075	CO 43 Joslen Replace	\$ 187.27	0%	\$ -
TD593076	CO 43 Joslen Repla	\$ 990.16	0%	\$ -
TD593077	CO 43 Joslen Replace	\$ 973.86	0%	\$ -
TD593078	CO 43 Joslen Replace	\$ 116.85	0%	\$ -
TD595547	CO 43 Ochoa Replace	\$ 118.17	0%	\$ -
TD595551	CO 43 Ochoa Replace	\$ 134.64	0%	\$ -
TD595554	CO 43 Ochoa Replace	\$ 147.93	0%	\$ -
TD595555	CO 43 Ochoa Replace	\$ 153.21	0%	\$ -
TD595560	CO 43 Ochoa Replace	\$ 123.14	0%	\$ -
TD595563	CO 43 Ochoa Replace	\$ 541.56	0%	\$ -
TD595564	CO 43 Ochoa Replace	\$ 125.33	0%	\$ -
TD595566	CO 43 Ochoa Replace	\$ 266.97	0%	\$ -
TD595568	CO 43 Ochoa Replace	\$ 182.50	0%	\$ -
TD595732	LIDAR PRI A-1: 4401	\$ 262.30	100%	\$ 262
TD596010	CO 43 Ochoa Replace	\$ 96.81	0%	\$ -
TD596013	CO 43 Yong Replace 2	\$ 128.94	0%	\$ -
TD596893	MESA-LAGUNA BELL-NAR	\$ 3,091.26	0%	\$ -
TD598053	CO 43 Joslen Replace	\$ 186.30	0%	\$ -
TD598056	CO 43 Joslen Replace	\$ 69.70	0%	\$ -
TD598062	CO 43 Joslen Replace	\$ 922.82	0%	\$ -
TD598064	CO 43 Replace 1-75ft	\$ 1,247.72	0%	\$ -
TD598100	CO 43 Replace 1-70ft	\$ 74.67	0%	\$ -
TD598101	CO 43 Joslen Remove	\$ 232.76	0%	\$ -
TD598102	CO 43 Joslen Replace	\$ 207.06	0%	\$ -
TD598103	CO 43 Joslen Replace	\$ 504.32	0%	\$ -
TD598104	CO 43 Joslen Replace	\$ 101.65	0%	\$ -
TD598137	CO 43 Replace 1-75ft	\$ 134.18	0%	\$ -
TD598138	CO 43 Joslen Replace	\$ 44.05	0%	\$ -
TD598139	CO 43 Ochoa Replace	\$ 81.04	0%	\$ -
TD598140	CO 43 Joslen Replace	\$ 77.73	0%	\$ -
TD598142	CO 43 Joslen Replace	\$ 1,142.34	0%	\$ -
TD598144	CO 43 Joslen Replace	\$ 83.72	0%	\$ -
TD598146	CO 43 Joslen Replace	\$ 41.73	0%	\$ -
TD598147	CO 43 Joslen Replace	\$ 724.43	0%	\$ -
TD598148	CO 43 Joslen Replace	\$ 159.40	0%	\$ -
TD598276	CO 43 Ochoa 081 Repl	\$ 355.86	0%	\$ -
TD599512	CO 43 Joslen Add 1-4	\$ 1,484.39	0%	\$ -

Account 571 - Transmission Work Order Related Expense

Master Order		YTD Actual Amount	ISO %	YTD ISO Amount
TD602755	CO 43 Joslen Replace	\$ 313.53	0%	\$ -
TD606420	CO 43 Joslen Replace	\$ 60.27	0%	\$ -
TD607114	CO Martinez Replace	\$ 123.53	0%	\$ -
TD607115	CO Martinez Replace	\$ 127.76	0%	\$ -
TD608503	CO Martinez Replace	\$ 89.91	0%	\$ -
TD608535	CO Martinez Replace	\$ 41.94	0%	\$ -
TD610652	CO 43 Martinez Repla	\$ 321.02	0%	\$ -
TD610935	CO 43 Chavez 081 Rep	\$ 168.90	0%	\$ -
TD610941	CO 43 Ochoa Replace	\$ 56.81	0%	\$ -
TD610944	CO 43 Chavez 081 Rep	\$ 137.81	0%	\$ -
TD610948	CO 43 Orozco 081 Rep	\$ 50.96	0%	\$ -
TD610952	CO 43 Chavez 081 Rep	\$ 175.73	0%	\$ -
TD610954	CO 43 Orozco Replace	\$ 188.69	0%	\$ -
TD610960	CO 43 Chavez 081 Rep	\$ 41.45	0%	\$ -
TD612488	CO 43 Joslen Replace	\$ 1,823.37	100%	\$ 1,823
TD612591	CO 43 Orozco Replace	\$ 574.81	0%	\$ -
TD612842	LIDAR PRI A-1: 43010	\$ 0.00	100%	\$ -
TD613220	CO 43 Orozco Replace	\$ 399.40	0%	\$ -
TD615793	CO 43 Joslen Replace	\$ 119.83	0%	\$ -
TD615947	CO 43 Joslen Replace	\$ 63.11	0%	\$ -
TD615952	CO 43 Joslen Replace	\$ 105.89	0%	\$ -
TD617882	CO 43 Joslen replace	\$ 376.40	0%	\$ -
TD620827	CO 43 Joslen Replace	\$ 146.09	0%	\$ -
TD625034	CO 43 Orozco Replace	\$ 128.78	0%	\$ -
TD625037	CO 43 Orozco replace	\$ 112.04	0%	\$ -
TD631817	CO 43 Ochoa Replace	\$ 162.88	0%	\$ -
TD636353	CO Martinez Replace	\$ 102.03	0%	\$ -
TD644661	CO Martinez Replace	\$ 57.79	0%	\$ -
TD647129	CO 43 Ochoa 081 Repl	\$ 83.71	0%	\$ -
TD647509	CO 43 Joslen Replace	\$ 61.09	0%	\$ -
TD647511	CO 43 Joslen Replace	\$ 0.00	0%	\$ -
TD648675	CO 43 Ochoa 081 Repl	\$ 100.06	0%	\$ -
TD648993	CO 43 Ochoa 081 Repl	\$ 107.27	0%	\$ -
TD649217	CO 43 Ochoa 081 Repl	\$ 135.77	0%	\$ -
TD650378	CO 43 Joslen Replace	\$ 62.47	0%	\$ -
TD650380	CO 43 Joslen replace	\$ 79.91	0%	\$ -
TD650580	CO 43 Ochoa 081 Repl	\$ 88.55	0%	\$ -
TD651411	CO 43 Martinez 081 R	\$ 26.07	0%	\$ -
TD654105	CO 43 Joslen Replace	\$ 54.43	0%	\$ -
TD654448	CO 43 Joslen 081 Rep	\$ 154.76	0%	\$ -
TD656920	IDLE-R/R 1 DETERIORA	\$ 141.83	0%	\$ -
TD660936	IDLE-R/R 1 DETERIORA	\$ 608.67	0%	\$ -
TD663361	CO 43 Joslen 081 Rep	\$ 86.92	0%	\$ -
TD663404	CO 43 Joslen Replace	\$ 77.15	0%	\$ -
TD663405	CO 43 Joslen 081 Rep	\$ 49.01	0%	\$ -
TD663786	CO 43 Joslen 081 Rep	\$ 42.89	0%	\$ -
800060219	Released CBC Unknown	\$ 114,403.34	100%	\$ 114,403
800060250	DH BO 4405-0561 (Co	\$ 729.11	0%	\$ -
800060277	4405-0363--HINSON-AI	\$ 69.13	0%	\$ -
800060319	4405-0398--CENTER-ST	\$ 10,144.40	0%	\$ -
800060358	Released abc unk 11/	\$ 7,194.84	100%	\$ 7,195
800060359	Released CBC UNK 09/	\$ 35,925.07	100%	\$ 35,925
800060363	DH JD (4420-0302) Co	\$ 518.01	100%	\$ 518
800060440	DH NV 4405-0531 'Con	\$ 2,435.75	100%	\$ 2,436
800060466	DH DB Converted SAP	\$- 349.91	0%	\$ -
800060470	DH DB 4405-0470 Conv	\$ 129.14	0%	\$ -
800060530	DH DS Converted SAP	\$- 343.99	0%	\$ -
800060538	DH KC 4405-0504--ET-	\$ 33,313.96	0%	\$ -

Account 571 - Transmission Work Order Related Expense

Master Order		YTD Actual Amount	ISO %	YTD ISO Amount
800060547	4405-0514-ET-01237*	\$ 24.51	0%	\$ -
800134949	DH JE 4405-0489	\$ 65,995.70	0%	\$ -
800165944	DH KC RR IDLE LINE (\$ 4,911.73	0%	\$ -
800234067	DH KC R/R 2 WP W/ 1	\$ 51.75	0%	\$ -
800249113	DH JE due to delerio	\$ 333.43	0%	\$ -
800255651	Released CBC UNK 03/	\$ 2,355.33	0%	\$ -
800257596	DH DB R/R (5)JOWP w/	\$ 308.24	0%	\$ -
800274602	Released CBC unk 10/	\$ 747.64	100%	\$ 748
800290436	Release-Close by Cia	\$ 111.43	100%	\$ 111
800327690	DH JE R/R 1 SOWP 440	\$ 1,015.25	0%	\$ -
800345737	DH NV R/R 4 SOWP 07/	\$ 52.39	0%	\$ -
800345738	DH JE E/INdo-rosec	\$ 2,412.29	0%	\$ -
800374336	Released CBC unknown	\$ 452,855.20	100%	\$ 452,855
800395425	DH BO R/R 1 JOWP 10/	\$ 108.93	100%	\$ 109
800395426	DH BO R/R 1 SOWP EIN	\$ 1,771.56	0%	\$ -
800395526	DH BO R/R 1 SOWP 10/	\$ 1,879.97	0%	\$ -
800439039	DH JE R/R 1 80' SOWP	\$ 17.79	0%	\$ -
800443181	DH JE REPLACE 1-85'	\$ 61.28	0%	\$ -
800506470	DH JE REPLACE 1-85'	\$ 107.35	0%	\$ -
800515785	DH JE REPLACE 1-70'	\$ 0.00	0%	\$ -
900212225	DH CLAIM CHP 1729890	\$ 1,833.28	0%	\$ -
900296071	Released CBC UNKNOWN	\$ 3,162.98	0%	\$ -
900391502	Released cbc unk 03/	\$ 2,105.79	0%	\$ -
900439454	Released CBC UNKNOWN	\$ 768.19	0%	\$ -
900448035	DH Claim Dig In 4/12	\$ 3,725.25	0%	\$ -
900477679	Released CBC UNK 08/	\$ 9,222.62	0%	\$ -
900483394	DH LH Priority 1 Det	\$ 546.32	0%	\$ -
900499478	DH CHP 1-35' 4292510	\$ 0.00	0%	\$ -
900615468	DH Trans priority 1 D	\$ 1,391.22	0%	\$ -
900615651	Released CBC UNK 09/	\$ 4,440.14	0%	\$ -
900617350	DH Trans Found Leani	\$ 552.80	0%	\$ -
900646482	DH Trans 1/7/2012	\$ 1,830.74	0%	\$ -
900646665	DH 1/10/12 La Fresa-	\$ 1,101.56	0%	\$ -
900658977	DH Emergency Leaning	\$ 1,333.99	0%	\$ -
900754834	DH Failed Switch 6/2	\$ 486.99	0%	\$ -
900761085	Released CBC UNK 10/	\$ 2,900.77	0%	\$ -
900835177	DH Blown Pothead 10/	\$ 1,203.55	0%	\$ -
TD473998	R/R 1 75' TSP - CALT	\$ 219.26	0%	\$ -
TD491384	DH JE R/R 2 100' SOW	\$ 51,568.82	0%	\$ -
TD495989	DH JE R/R 1 65' SOW	\$ 4,950.79	0%	\$ -
TD501643	RELO-CITY OF LONG BE	\$ 1,145.69	0%	\$ -
TD505218	DH LH Clark-College-	\$ 33,642.96	0%	\$ -
TD508466	DH JE R/R 1-60' SOWP	\$ 2,619.05	0%	\$ -
TD509584	DH JE ET-01651 EAGLE	\$ 508.43	0%	\$ -
TD511635	DH LH CARMENITA-MURP	\$ 28,563.52	0%	\$ -
TD514894	DH JE LA FRESA-BRID	\$ 3,685.25	0%	\$ -
TD520114	DH JE JOWP Deteriora	\$ 1,547.69	0%	\$ -
TD520232	R/R 1- TOPPED 80' SO	\$ 306.00	0%	\$ -
TD522759	DH R/R 1 DETERIORATE	\$ 2,108.99	0%	\$ -
TD523563	DH HL R/R 1 DETERIOR	\$ 0.00	0%	\$ -
TD523564	DH LH R/R 2-70' w/2-	\$ 4,616.37	0%	\$ -
TD523907	DH LH R/R 1 70' JO	\$ 1,594.71	0%	\$ -
TD523972	DH LH R/R 1 DETERIOR	\$ 785.91	0%	\$ -
TD523973	DH LH R/R 1 JOWP 70'	\$ 3,370.17	0%	\$ -
TD523975	DH LH R/R (1) 70JOW	\$ 25.20	0%	\$ -
TD523978	DH JS ASTRO-CERTIFIE	\$ 2,319.70	0%	\$ -
TD523980	DH LH R/R 1 80' JOWP	\$ 1,733.82	0%	\$ -
TD524053	DH LH R/R 1 DETERIOR	\$ 1,597.41	0%	\$ -

Account 571 - Transmission Work Order Related Expense

Master Order		YTD Actual Amount	ISO %	YTD ISO Amount
TD524409	REPLACE 1-80' SOWP	\$ 1,284.87	0%	\$ -
TD524412	DH JE Laguna Bell-Fe	\$ 645.63	0%	\$ -
TD524419	DH JE TD524419 REPLA	\$ 1,325.11	0%	\$ -
TD524439	DH JE Iegen-Jersey-	\$ 744.54	0%	\$ -
TD524441	REPLACE 1.70 SOWP DU	\$ 1,466.80	0%	\$ -
TD525251	DH BO R/R (2) 75' JO	\$ 6,263.02	0%	\$ -
TD525578	DH SH R/R 2 SOWP #12	\$ 1,750.18	0%	\$ -
TD525581	DH SH R/R (1) 70' JO	\$ 3,445.17	0%	\$ -
TD525736	DH JE Culver-Sawell	\$ 253.75	0%	\$ -
TD525767	DH JE R/R 1.35' SOWP	\$ 461.95	0%	\$ -
TD525776	R/R 1.80' SOWP DETER	\$ 1,378.69	0%	\$ -
TD526462	DH JE REPLACE 1-70'	\$ 17.73	0%	\$ -
TD526467	DH JE REPLACE 1-80'	\$ 510.31	0%	\$ -
TD526481	DH JE REPLACE 1-80'	\$ 1,945.09	0%	\$ -
TD526485	DH JE REPLACAE 1-95'	\$ 2,221.23	0%	\$ -
TD526486	DH JE REPLACE 1-80'	\$ 4,325.45	0%	\$ -
TD526496	DH JE R/R 1-80'(656	\$ 868.42	0%	\$ -
TD526498	DH JE REPLACE 1-70'	\$ 1,252.15	0%	\$ -
TD526504	DH JE REPLACE 1-70'	\$ 2,824.17	0%	\$ -
TD526509	DH JE REPLACE 1-35'	\$ 578.40	0%	\$ -
TD532279	DH JE Replace H-Fram	\$ 2,628.84	0%	\$ -
TD532280	DH JE REPLACE 1-70'	\$ 2,950.07	0%	\$ -
TD539961	DH LH Bovine-La Mira	\$ 659.16	0%	\$ -
TD542892	DH JE ElNido-La Fre	\$ 2,249.17	0%	\$ -
TD542895	DH JE Replace 1-80'	\$ 1,606.80	0%	\$ -
TD542907	DH JE REPLACE 1-65'	\$ 2,037.37	0%	\$ -
TD542910	DH JE LaCienega-ElNi	\$ 214.67	0%	\$ -
TD542916	DH JE REPLACE 1-80'	\$ 1,024.70	0%	\$ -
TD542924	DH JE R/R Deteriated	\$ 1,566.37	0%	\$ -
TD555335	DH DB R/R 1 DETERIOR	\$ 2,051.42	0%	\$ -
TD563707	DH JE La Fresa-Torra	\$ 984.16	0%	\$ -
TD563851	DH JD 44-CAPFENCING	\$ 1,709.70	100%	\$ 1,710
TD563893	DH JE REPLACE 1-60'	\$ 358.22	0%	\$ -
TD563922	DH JE DETERIORATED P	\$ 2,886.05	0%	\$ -
TD564514	DH JE Laguna Bell-Ca	\$ 1,187.71	0%	\$ -
TD564515	DH JE EL NIDO-LENNOX	\$ 2,325.21	0%	\$ -
TD564754	DH JE REPLACE 1-80'	\$ 175.49	0%	\$ -
TD564755	DH JE Redondo-La Fre	\$ 3,430.94	0%	\$ -
TD564756	DH JE LA FRESA-AMCO-	\$ 12.09	0%	\$ -
TD564757	DH JE Del Amo-Cypres	\$ 1,675.84	0%	\$ -
TD564758	DH JE Replace 1.80 W	\$ 1,959.49	0%	\$ -
TD564760	DH JE Laguna Bell-Fe	\$ 1,348.27	0%	\$ -
TD564761	DH JE LaFresa-Bright	\$ 1,198.76	0%	\$ -
TD566163	DH EL Nido-Lennox-Po	\$ 150.91	0%	\$ -
TD566167	DH JE REPLACE 1-80'	\$ 383.26	0%	\$ -
TD566170	DH JE Lightipe-Jerse	\$ 2,317.74	0%	\$ -
TD566172	DH JE Felton- Lennox	\$ 321.14	0%	\$ -
TD566174	DM JE EL NIDO-LENNOX	\$ 150.95	0%	\$ -
TD566175	DH JE ElNido-Lennox	\$ 987.55	0%	\$ -
TD566178	DH JE ElNido-Inglew	\$ 56.88	0%	\$ -
TD570883	REPLACE 1 DETERIORAT	\$ 1,070.76	0%	\$ -
TD571751	DH JE LA CIENEGA-BEV	\$ 11,327.27	0%	\$ -
TD572362	DH JE Beverly-Fairfa	\$ 19,650.91	0%	\$ -
TD574975	DH DB Alamitos-Hatha	\$ 174.70	0%	\$ -
TD574977	DH CS REPLACE 1-70'	\$ 137.37	0%	\$ -
TD574978	DH DB Clark-College-	\$ 689.44	0%	\$ -
TD574980	DH JS EL NIDO-DOUGLA	\$ 84.27	0%	\$ -
TD574981	DH CS La Cienega-Sta	\$ 1,395.04	0%	\$ -

Account 571 - Transmission Work Order Related Expense

Master Order		YTD Actual Amount	ISO %	YTD ISO Amount
TD575020	DH JE La Cienega-El	\$ 1,292.07	0%	\$ -
TD576025	DH DB Del Amo-Carmen	\$ 249.94	0%	\$ -
TD577642	DH CS R/R 2 DETERIOR	\$ 215.84	0%	\$ -
TD577890	RMVE OPEN COMM WIRE	\$ 1,340.16	0%	\$ -
TD578264	DH CS FELTON-LENOX 6	\$ 1,627.33	0%	\$ -
TD578640	DH DB LA FRESA-VICTO	\$ 169.58	0%	\$ -
TD578649	DH JS LA CIENEGA-EL	\$ 136.41	0%	\$ -
TD580776	CO 43 Josefin Replace	\$ 4,487.25	0%	\$ -
TD581071	DH JD INSTALL CPTLF	\$ 228.58	0%	\$ -
TD582533	DH CS Del Amo-Somers	\$ 998.22	0%	\$ -
TD582806	DH CS Marine-Santa M	\$ 1,290.64	0%	\$ -
TD582862	DH CS Carmentia-La M	\$ 465.00	0%	\$ -
TD583372	DH CS Clark-College-	\$ 78.43	0%	\$ -
TD585711	DH DB Clark-College-	\$ 102.45	0%	\$ -
TD586396	REPL 1 DETERIORATED	\$ 29.33	0%	\$ -
TD586402	REPL 1 70' JOWP W/1	\$ 25.38	0%	\$ -
TD587136	DEL - COY CR-REPLC D	\$ 25.51	100%	\$ 26
TD588402	DH CS Hinson-Lighth	\$ 2,732.15	0%	\$ -
TD589414	DH CS Calden-Southwe	\$ 70.05	0%	\$ -
TD590315	DH CS Center-Gallati	\$ 145.26	0%	\$ -
TD592869	DH CS Center-Powerli	\$ 171.68	0%	\$ -
TD592889	R/R 4 DETERIORATED P	\$ 184.80	0%	\$ -
TD592919	R/R 1 DETERIORATED	\$ 149.11	0%	\$ -
TD592965	R/R 1 DETERIORATED P	\$ 129.81	0%	\$ -
TD593103	R/R 1 DETERIORATED P	\$ 119.75	0%	\$ -
TD593140	R/R CS Gallatin-Lagu	\$ 148.87	0%	\$ -
TD593146	DH CS Center-Gallati	\$ 441.97	0%	\$ -
TD593162	DH CS CENTER-STERWAR	\$ 183.92	0%	\$ -
TD593282	DH CS Center-Gallati	\$ 47.99	0%	\$ -
TD593291	DH CS Center-Gallati	\$ 104.90	0%	\$ -
TD593322	R/R 1 DETERIORATED P	\$ 142.66	0%	\$ -
TD595548	DH DB REPLACE 2 DETE	\$ 20.62	0%	\$ -
TD595646	DH DB REPLACE 1-75'	\$ 12.37	0%	\$ -
TD595652	R/R 1 DETERIORATED P	\$ 20.62	0%	\$ -
TD595653	R/R 1 DETERIORATED	\$ 16.49	0%	\$ -
TD595656	DH CS Lightipe-Cars	\$ 3,827.15	100%	\$ 3,827
TD595708	DH CS Laguna Bell-Ra	\$ 734.20	0%	\$ -
TD600684	R/R 1 DETERIORATED P	\$ 105.70	0%	\$ -
TD600715	DH CS Laguna Bell-Cu	\$ 616.83	0%	\$ -
TD602991	DH JS LAGUNA BELL-FE	\$ 123.32	0%	\$ -
TD604168	1 DETERIORATED POLE	\$ 166.50	0%	\$ -
TD604257	CONVRT TAP TO LOOP P	\$ 3,209.11	0%	\$ -
TD606029	R/R 1 DETERIORATED P	\$ 87.32	0%	\$ -
TD606459	DH CS LAGUNA BELL-RA	\$ 91.57	0%	\$ -
TD606464	R/R 2 DETERIORATED P	\$ 229.20	0%	\$ -
TD608661	DH JS CALDEN-RANDOLP	\$ 117.33	0%	\$ -
TD608682	R/R 1 DETERIORATED P	\$ 119.57	0%	\$ -
TD608663	DH CS Center-Friesio	\$ 141.79	0%	\$ -
TD608669	R/R 3 DETERIORATED P	\$ 257.12	0%	\$ -
TD608670	R/R 2 DETERIORATED P	\$ 112.50	0%	\$ -
TD608693	R/R 1 DETERIORATED P	\$ 114.18	0%	\$ -
TD608694	R/R 1 DETERIORATED P	\$ 145.93	0%	\$ -
TD609667	R/R 1 DETERIORATED P	\$ 108.57	0%	\$ -
TD609679	DH JS HINSON-LOS CER	\$ 101.47	0%	\$ -
TD611082	R/R 1 DETERIORATED P	\$ 87.75	0%	\$ -
TD611134	DH JE LIDAR PRIA-1:	\$ 740.33	100%	\$ 740
TD612624	LIDAR PRI A-1: 44010	\$ 233.89	100%	\$ 234
TD612633	DH JE La Cienega-El	\$ 2,302.12	100%	\$ 2,302

Account 571 - Transmission Work Order Related Expense

Master Order		YTD Actual Amount	ISO %	YTD ISO Amount
TD617033	DH CS ELNido-Indiew	\$ 1,225.64	0%	\$ -
TD624921	R/R 1 DETERIORATED P	\$ 123.92	0%	\$ -
TD627470	R/R 1 DETERIORATED P	\$ 137.32	0%	\$ -
TD629587	DH JS R/R 1 DETERIOR	\$ 872.94	0%	\$ -
TD631877	DH JE DEL AMO-CYPRE	\$ 537.59	0%	\$ -
TD634914	R/R 3 DET POLES (119	\$ 191.60	0%	\$ -
TD635280	R/R 2 DETERIORATED P	\$ 175.94	0%	\$ -
TD637737	R/R 1 DETERIORATED P	\$ 184.96	0%	\$ -
TD642299	R/R 1 DET POLE (1949	\$ 182.55	0%	\$ -
TD643152	R/R 1 DET POLE (2951	\$ 159.32	0%	\$ -
TD643160	R/R 1 DET POLE (1228	\$ 270.06	0%	\$ -
TD643173	R/R 2 DET POLES (144	\$ 493.59	0%	\$ -
TD646095	R/R 1 DETERIORATED P	\$ 87.45	0%	\$ -
TD652283	REPLACE 1 DETERIORAT	\$ 16.39	0%	\$ -
TD652312	REPLACE 1 DETERIORAT	\$ 16.39	0%	\$ -
TD652388	REPLACE 1 DETERIORAT	\$ 16.39	0%	\$ -
TD653930	REPLACE 1 DETERIORAT	\$ 16.39	0%	\$ -
TD661764	R/R 1 DET POLE (1765	\$ 173.38	0%	\$ -
TD663403	R/R 1 DETERIORATED	\$ 53.67	0%	\$ -
800059901	4605-2151-ET-01863*	\$ 46,067.09	0%	\$ -
800059910	SC TW 4605-2164-ET-	\$ 1,613.63	0%	\$ -
800060046	SC TW 4605-2166-ET-	\$ 14,295.52	0%	\$ -
800060322	4605-2181-ET-00883*	\$ 878.73	0%	\$ -
800060729	4605-2087-FRAZIER P	\$ 3,771.45	0%	\$ -
800060749	4605-2104-MOORPARK-	\$ 84,796.97	0%	\$ -
800060755	SC PG 4605-2034-SAU	\$ 106.84	0%	\$ -
800060773	4605-2202-ET-01278*	\$ 0.00	0%	\$ -
800060785	SC TW 4605-2210-ET-	\$ 4,108.20	0%	\$ -
800060787	4605-1912-SANTA CIA	\$ 31.52	0%	\$ -
800060860	SC LH(4605-2216)ET-0	\$ 48.85	0%	\$ -
800060868	SC SH 4605-2226-ET-	\$ 203.34	0%	\$ -
800060905	SC SH 4605-8717 VARI	\$ 37.42	0%	\$ -
800060943	Released cbc unk 03/	\$ 5,634.94	0%	\$ -
800060951	Released cbc unk 03/	\$ 2,231.92	0%	\$ -
800062496	SC SH 4605-2114-MOO	\$ 16.26	0%	\$ -
800207174	SC MIP/SH ET-01020 N	\$ 3,789.58	0%	\$ -
800235829	SC RELOCATE OH FACIL	\$ 25.08	0%	\$ -
800240539	Released CBC UNK 03/	\$ 627.70	0%	\$ -
800254281	SC R/R 1-75' SOWP W/	\$ 157.86	0%	\$ -
800258100	SC KH R/R 2-75' & 1-	\$ 99.32	0%	\$ -
800278160	SC KH-relocate/de-en	\$ 23,351.93	0%	\$ -
800290506	SC RG TW R/R 2 H-FRA	\$ 1,083.47	0%	\$ -
800329376	SC TW RG (4605-2337)	\$ 4,480.96	0%	\$ -
800334645	SC TW/JA R&R 15 del	\$ 85,191.36	0%	\$ -
800352475	SC KH R&R 2-SOWP HF	\$ 31.81	0%	\$ -
800360086	SC DR/RG R/R 75&2-9	\$ 1,873.20	0%	\$ -
800372670	SC TW JA R/R 2-75' S	\$ 4,183.08	0%	\$ -
800387570	SC RG RELOCATE 2 POL	\$ 479.92	0%	\$ -
800388327	SC JATW R/R 2-70' S	\$ 1,798.23	0%	\$ -
800388404	SC JATW R/R 1-95'	\$ 7,583.63	0%	\$ -
800394730	SC SH/RG R/R PS 77 &	\$ 187.78	0%	\$ -
800399804	SC RG RELOCATE 3 POL	\$ 632.49	0%	\$ -
800443519	SC RG/TW R/R 1-70'SO	\$ 847.95	0%	\$ -
800470609	SC DR/JA R/R 15 SOWP	\$ 365.74	0%	\$ -
800483480	SC JV EMT-RETROFIT U	\$ 538.87	0%	\$ -
800483790	SC JA LH R/R 1-65' &	\$ 43.91	0%	\$ -
800496999	SC JA R/R 1-80' JOWP	\$ 0.97	0%	\$ -
800512709	SC JA DETERIORATION;	\$ 1,686.88	0%	\$ -

Account 571 - Transmission Work Order Related Expense

Master Order		YTD Actual Amount	ISO %	YTD ISO Amount
800512710	SC JATW DETERIORATI	\$ 6,118.18	0%	\$ -
800513595	SC JATW DETERIORATI	-\$ 1,045.29	0%	\$ -
900429915	SC DR CLAIM CHP 2116	\$ 401.51	0%	\$ -
900439920	SC LH LANDSLIDE STAR	-\$ 128.88	0%	\$ -
900457209	released cbc unk 03/	\$ 2,577.11	0%	\$ -
90049379	SC LHLMT ANTELOPE-	-\$ 118,955.64	100%	\$ (118,956)
900528902	CBC 8/9/2011 #201109	\$ 12.95	0%	\$ -
900567250	SC DR CHP # 4404317E	\$ 35.06	0%	\$ -
900579638	SC SH REPLC DAMAGE T	\$ 22,675.18	0%	\$ -
900616872	SC TW Claim Vehicle	\$ 123.82	0%	\$ -
900644936	SC TW R/R 2 Fast Op	\$ 174.50	0%	\$ -
900716751	SC DR BROKEN POLE BY	\$ 1,499.22	0%	\$ -
900719259	Released CBC UNKnown	\$ 510.60	0%	\$ -
900754980	SC - SANTA CLARA-SAN	\$ 5,730.99	0%	\$ -
900846666	SC MP CHANNEL ISLAND	\$ 207.56	0%	\$ -
TD482599	RECONDUCTOR-ELZBTHL	\$ 77.61	0%	\$ -
TD485619	SC TW EP R/R 1-75DE	\$ 82.47	0%	\$ -
TD496673	SC SH/GDT-IDLE-R/R 1	\$ 1,825.43	0%	\$ -
TD497608	SC TW EP-R/R 11 DETE	\$ 10,276.35	0%	\$ -
TD497609	SC TW EP R/R 12 DETE	\$ 25,562.62	0%	\$ -
TD498917	SC EP TW R/R 12 DETE	\$ 25,066.02	0%	\$ -
TD501876	SC EP R/R 1-60' SOWP	\$ 983.65	100%	\$ 984
TD504584	SC EP/TW R/R 4 URGEN	\$ 3,155.02	0%	\$ -
TD506787	SC TW/EP R/R 9 P1 DE	\$ 2,004.40	0%	\$ -
TD518043	SC TW JA IDLE-R/R 1-	\$ 1,054.26	0%	\$ -
TD521467	SC JA R/R 1 DETERIOR	\$ 579.80	0%	\$ -
TD521713	SC EP Saugus-Colossu	-\$ 2,290.33	0%	\$ -
TD522085	SC TW JA R/R 1-70' D	\$ 888.75	0%	\$ -
TD523446	SC TW RP R/R 1 DETER	\$ 188.06	0%	\$ -
TD523908	SC TW EP R/R 1 DETER	-\$ 269.94	0%	\$ -
TD526587	SC JAE/TW Various	\$ 8,570.38	0%	\$ -
TD532132	SC JAE/TW Various	\$ 10,004.67	0%	\$ -
TD533298	SC JATW - R/R 7 DET	\$ 751.93	0%	\$ -
TD535003	SC JA - R/R 6 DETERI	\$ 883.60	0%	\$ -
TD535743	SC JA - CARPINTERIA-	\$ 394.29	0%	\$ -
TD551627	SC TW JA - CARPINTER	\$ 783.91	0%	\$ -
TD552993	SC REPLACE 4 DETERIO	\$ 1,045.93	0%	\$ -
TD554758	SC JATW - R/R 2 DET	\$ 12,571.18	0%	\$ -
TD555079	SC JA - R/R 1 DETERI	\$ 5,228.72	0%	\$ -
TD556266	SC JA - CRATER-RECLA	\$ 1,133.06	0%	\$ -
TD558575	SC JA - MOORPARK-THO	\$ 13,479.52	0%	\$ -
TD560853	SC TW/SH R/R 2 DETER	\$ 560.90	0%	\$ -
TD561394	SC SH/JA - SAUGUS-FI	\$ 651.72	0%	\$ -
TD562074	SC SH/JA - CHATSWORT	\$ 1,601.43	0%	\$ -
TD565021	SC- JAJIS R/R 5 DETE	\$ 8,200.43	0%	\$ -
TD568521	REMU UNATH ATT COMM	\$ 8,663.11	0%	\$ -
TD569064	SC R/R 11 DETERIORAT	\$ 317.18	0%	\$ -
TD569069	R/R 1 DETERIORATED P	\$ 1,364.47	0%	\$ -
TD570875	SC SH - CRATER-RECLA	\$ 126.69	0%	\$ -
TD572202	SC LMT R/R 9 DETER	\$ 1,107.72	0%	\$ -
TD573925	R/R 9 DETERIORATED P	\$ 909.06	0%	\$ -
TD573930	SC LMT R/R 11 DETER	\$ 742.50	0%	\$ -
TD575192	SC DR R/R 11 DETERIO	\$ 153.92	0%	\$ -
TD575892	R/R 1 DETERIORATED P	\$ 21.63	0%	\$ -
TD577128	SC TW/EP R/R 11 DETE	\$ 980.00	0%	\$ -
TD590764	SC R/R 1 DETERIORATE	\$ 142.34	0%	\$ -
TD590825	SC IDLE-R/R 2 DETERI	\$ 238.76	0%	\$ -
TD590829	SC R/R 1 DETERIORATE	\$ 40.85	0%	\$ -

Account 571 - Transmission Work Order Related Expense

Master Order		YTD Actual Amount	ISO %	YTD ISO Amount
TD593302	BATTERIES DEAD POLE	\$ 72.59	0%	\$ -
TD594037	NATURAL 66/12 NEW CU	\$ 8,569.44	0%	\$ -
TD594046	NATURAL 66/12 NEW CU	\$ 23,483.08	0%	\$ -
TD594050	NATURAL 66/12 NEW CU	\$ 280,597.24	0%	\$ -
TD595386	SC R/R 1 DETERIORATE	\$ 9.91	0%	\$ -
TD595728	LIDAR PRI A-1: 4401	\$ 42.04	100%	\$ 42
TD596452	INSTALL 2 TSPS TO RE	\$ 4,605.80	0%	\$ -
TD597145	R/R 2 DETERIORATED P	\$ 144.89	0%	\$ -
TD598705	SC TW R/R 5 DETERIOR	\$ 506.22	0%	\$ -
TD598749	SC TW R/R 1 DETERIOR	\$ 182.45	0%	\$ -
TD601903	SC TW R/R 5 DETERIOR	\$ 1,095.32	0%	\$ -
TD603653	SC JA R/R 2 DETERIOR	\$ 205.13	0%	\$ -
TD603659	SC LMT MOORPARK-SH	\$ 53.60	0%	\$ -
TD603663	R/R 1 DETERIORATED P	\$ 56.50	0%	\$ -
TD604850	SC TW IDLE R/R 6	\$ 1,354.47	0%	\$ -
TD605352	R/R 1 DETERIORATED P	\$ 111.55	0%	\$ -
TD608746	SC LMT NORTH OAKS-SO	\$ 80.64	0%	\$ -
TD609439	SC LMT GOLETA-CAPITA	\$ 66.86	0%	\$ -
TD609451	SC LMT CARPINTERIA-O	\$ 47.02	0%	\$ -
TD612367	RE SH LIDAR PRI A-1:	\$ 3,527.87	100%	\$ 3,528
TD612766	SC LMT SAUGUS - PS1	\$ 32.05	0%	\$ -
TD612770	SC LMT SAUGUS-PS128	\$ 52.59	0%	\$ -
TD612774	R/R 1 DETERIORATED P	\$ 67.59	0%	\$ -
TD614792	SC LMT SAUGUS-HASKEL	\$ 48.82	0%	\$ -
TD614793	SC LMT SAUGUS-HASKE	\$ 63.82	0%	\$ -
TD614803	SC LMT SAUGUS-HASK	\$ 100.74	0%	\$ -
TD615636	SC LMT GOLETA-CAPITA	\$ 103.28	0%	\$ -
TD615641	SC LMT GOLETA-COLEGI	\$ 72.76	0%	\$ -
TD617183	SC LMT SANTA CLARA-C	\$ 99.53	0%	\$ -
TD618016	SC LMT CARPINTERIA-O	\$ 159.93	0%	\$ -
TD618021	R/R 8 DETERIORATED P	\$ 326.03	0%	\$ -
TD618519	R/R 6 DETERIORATED P	\$ 177.27	0%	\$ -
TD620313	SC LMT ELIZABETH LA	\$ 108.44	0%	\$ -
TD621270	SC LMT R/R CARPINTER	\$ 93.83	0%	\$ -
TD625659	R/R 1 DETERIORATED P	\$ 81.66	0%	\$ -
TD626778	R/R 1 DETERIORATED P	\$ 45.60	0%	\$ -
TD627911	SC LMT BAILEY-GORMAN	\$ 43.42	100%	\$ 43
TD628834	R/R 9 DETERIORATED P	\$ 296.40	0%	\$ -
TD628857	R/R 1 DETERIORATED P	\$ 50.35	0%	\$ -
TD628875	R/R 1 DETERIORATED P	\$ 14.94	0%	\$ -
TD628883	SC LMT GOLETA-ELLWO	\$ 63.44	0%	\$ -
TD629834	R/R 2 DETERIORATED P	\$ 52.36	0%	\$ -
TD629864	IDLE R/R 2 DETERIORA	\$ 186.58	0%	\$ -
TD637484	R/R 1 DETERIORATED P	\$ 155.26	0%	\$ -
TD646623	SC MP LEANING POLE I	\$ 5,423.77	0%	\$ -
TD649285	SC LMT GOLETA-COLEG	\$ 420.31	0%	\$ -
TD653558	SC SH R/R 3 DETERIOR	\$ 2,887.68	0%	\$ -
TD654817	R/R 1 DETERIORATED P	\$ 52.93	0%	\$ -
TD656270	R/R 5 DETERIORATED P	\$ 95.08	0%	\$ -
TD656286	R/R 1 DETERIORATED P	\$ 198.31	0%	\$ -
TD661356	SC SH SANTA CLARA-CO	\$ 65.87	0%	\$ -
800060009	SA 4305-3804 R/R 8 W	\$ -0.01	0%	\$ -
800060214	4308-0313--S/A BORRE	\$ 11,701.87	0%	\$ -
800061092	SA R & R 4 wood pole	\$ 284.93	0%	\$ -
800061099	4805-0402--LINE CODE	\$ 16,556.96	0%	\$ -
800061122	SA 4805-0408 R/R 2 D	\$ 4,308.16	0%	\$ -
800061123	SA 4805-0409 R/R 1 D	\$ 3,922.94	0%	\$ -
800061223	SA CLAIM 4800-8901--	\$ 9,439.53	0%	\$ -

Account 571 - Transmission Work Order Related Expense

Master Order		YTD Actual Amount	ISO %	YTD ISO Amount
800061249	SA 4805-0430--ET-014	\$ 1,817.70	0%	\$ -
800061255	4805-0437--ET-01689*	\$ 2,622.77	0%	\$ -
800061292	SA R/R 2-DET W/P'S 48	\$ 182.54	0%	\$ -
800061325	SA 4805-0455--ET-004	\$ 402.30	0%	\$ -
800061339	SA R/R 1-DET W/P W/I-	\$ 3,339.44	0%	\$ -
800061357	SA R/R 1-85' DET W/P	\$ 181.28	0%	\$ -
800061359	SA 4805-0504 R/R 1 4	\$ 446.54	0%	\$ -
800061364	SA 4805-5807 REMOVAL	\$ 9,126.64	0%	\$ -
800061403	4805-8929--01513-M 6	\$ 57.84	0%	\$ -
800061405	RELEASED CBC	\$ 6,524.30	0%	\$ -
800061450	4808-8902--CHINO-VIE	\$ 0.00	100%	\$ -
800061452	4808-8903--SAN ONOFR	\$ 629.22	100%	\$ 629
800061456	Released unknown .03	\$ 13.81	0%	\$ -
800061463	SA 4856-0303--JOHANN	\$ 0.00	100%	\$ -
800061465	4856-0304-ELLIS-SAN	\$ 0.00	100%	\$ -
800061467	4888-8902--SERRANO-V	\$ 566.23	100%	\$ 566
800138646	SA Split exising lin	\$ 298,563.64	0%	\$ -
800167026	SA R/R 3-WP & 1 GUY	\$ 53.19	0%	\$ -
800241357	SA / R/R 1-70' Det.W	\$ 441.77	0%	\$ -
800271867	SA R/R 4 Deter W/P w	\$ 2,346.51	0%	\$ -
800274889	SA-4805-0549 R/R 1-7	\$ 166.02	0%	\$ -
800285655	SA-R/R (5) w/p w/LWS	\$-19,597.44	0%	\$ -
800286445	SA-R/R 1.65' dlowd w	\$ 1,562.43	0%	\$ -
800286466	SA-R/R 1-85' 2-75' w/	\$ 4,397.95	0%	\$ -
800296105	SA-RELO 4-80' W/P'S &	\$ 609.18	0%	\$ -
800300691	SA-R/R 1- w/p, w/ 1-	\$-29,644.76	0%	\$ -
800310616	Person to bill 04/03	\$-2,749.22	0%	\$ -
800311623	SA 4805-0577 Record.	\$ 92,725.26	0%	\$ -
800374318	SA-R/R 1-75' Deter.	\$ 1,710.08	0%	\$ -
800379337	SA 4805-0593 R/R 1-7	\$ 26.69	0%	\$ -
800380064	SA / R/R 2-70' W.P.'	\$ 484.37	0%	\$ -
800392869	SA R/R 2-80' Det. W/P	\$ 1,865.91	0%	\$ -
800409201	SA R/R 1-Det wood Gu	\$-1,162.86	0%	\$ -
800427457	SA 4805-0612 Remove	\$-1,968.61	0%	\$ -
800430534	SA R/R 2-DET.W/P w/s	\$ 89.27	0%	\$ -
800433373	SA 4805-0614 R/R 2-8	\$ 22,504.03	0%	\$ -
800441601	SA 4820-0308 R/R 220	\$ 632.85	100%	\$ 633
800445331	SA / R/R 2-Det. W.P.	\$-0.04	0%	\$ -
800458246	SA / R/R 1-40' Det.	\$ 759.92	0%	\$ -
800463760	SA 4805-0621 R/R 2 D	\$ 5,756.68	0%	\$ -
800463764	SA 4805-0620 RMV OUT	\$ 8,940.88	0%	\$ -
800466256	SA MC: Reloc.3 66kv	\$ 1,933.07	0%	\$ -
800469202	SA R/R 1-JOWP Det. w	\$ 222.00	0%	\$ -
800478385	SA-4805-5938 Rule 20	\$ 84,408.61	0%	\$ -
800482727	SA 4805-0634/ Inst	\$ 603.86	0%	\$ -
800484831	SA 4805-0635 R/R 1-D	\$ 235.52	0%	\$ -
800487035	SA DS/LH/R/R 40ft W/	\$ 0.00	0%	\$ -
800492491	SA 4805-0638 R/R 8 D	\$ 195.76	0%	\$ -
800498362	SA R/R 7 Lattice Pol	\$ 974.20	0%	\$ -
800502768	SA 4805-0556 Reloc.R	\$ 3,779.39	0%	\$ -
800514804	SA 4805-0654 R/R 7-D	\$ 17,029.94	0%	\$ -
800515434	SA 4805-0658 R/R 75'	\$ 29.38	0%	\$ -
800515437	SA R/R 5-Det. W/P'S W	\$ 9,773.66	0%	\$ -
900378040	SA / Claim CHP R/R 1	\$-343.50	0%	\$ -
900498878	SA / Claim, Raise 2	\$ 23.23	0%	\$ -
900501822	SA - PRIORITY 1 DETE	\$ 243.99	0%	\$ -
900561584	SA / PRIORITY 1 DET	\$ 1,027.78	0%	\$ -
900590876	SA- PRIORITY 1 DETE R	\$ 874.48	0%	\$ -

Account 571 - Transmission Work Order Related Expense

Master Order		YTD Actual Amount	ISO %	YTD ISO Amount
900614836	SA / Car Hit Guywire	\$ 828.25	0%	\$ -
900644482	SA PRIORITY 1 DET WO	\$ 0.00	0%	\$ -
900651558	SA PRIORITY 1 DET WO	\$ 1,962.21	0%	\$ -
900692912	SA PRIORITY 1 DET PO	\$ 0.00	0%	\$ -
900725435	SA-BREAKDOWN- Wire d	\$ 3,990.42	100%	\$ 3,990
900732150	SA-Line relayed and	\$ 0.00	0%	\$ -
900734820	SA BREAKDOWN-WIRE DO	\$ 20,599.96	0%	\$ -
900742915	SA / Priority 1 Det	\$ 309.62	0%	\$ -
900749829	SA / Priority 1 Det	\$ 3,022.12	0%	\$ -
900761240	SA / Priority 1 Det	\$ 3,822.40	0%	\$ -
900814871	SA-PRIORITY 1 DET WO	\$ 3,269.31	0%	\$ -
900829870	SA / Priority 1 Det.	\$ 837.13	0%	\$ -
900830413	SA-PRIORITY 1 DET PO	\$ 5,987.89	0%	\$ -
900882513	SA-PRIORITY 1 75' DE	\$ 2,013.16	0%	\$ -
900889446	SA / Priority 1 Det.	\$ 714.77	0%	\$ -
TD453258	WEP-00611 REL OCTA O	\$ 9,927.90	0%	\$ -
TD455778	R/R 3 DETERIORATED P	\$ 24.68	0%	\$ -
TD456015	SA R/R 1-80' JOWP W/	\$ 2,137.89	0%	\$ -
TD457375	WEP-00734 REL MANNIN	\$ 39.35	0%	\$ -
TD457379	WEP-00609 OCTA/BNSF	\$ 185.87	0%	\$ -
TD467197	SA R/R 1 DET WOOD PO	\$ 243.34	0%	\$ -
TD467263	SA R/R 1- 80' DET WO	\$ 4,162.26	0%	\$ -
TD478063	SA RELO-C/O SANTA AN	\$ 25,866.90	0%	\$ -
TD478171	SA R/R 1 DET WOOD GU	\$ 2,424.84	0%	\$ -
TD478172	SA R/R 1-65' DET WOO	\$ 1,002.51	0%	\$ -
TD483191	R/R 1 DET WOOD POLE#	\$ 3,540.57	0%	\$ -
TD483195	SA R/R 2 DET WOOD PO	\$ 2,049.59	0%	\$ -
TD483197	SA R/R 2 DET WOOD PO	\$ 618.20	0%	\$ -
TD485096	SA R/R 1 DET WOOD	\$ 1,985.24	0%	\$ -
TD489216	R/R 1 DETERIORATED P	\$ 4,685.88	0%	\$ -
TD491256	SA RELOCATE 8 WP'S-W	\$ 23,478.67	0%	\$ -
TD494168	R/R 1 DETERIORATED P	\$ 1,573.11	0%	\$ -
TD494890	RELOCATION-ORANGETHO	\$ 3,085.40	0%	\$ -
TD494928	SA-DSP PROJECT FOUNT	\$ 27,607.52	0%	\$ -
TD495439	SA-R/R 1-80'H1 Deter	\$ 596.51	0%	\$ -
TD498680	SA R/R 1 DET WOOD PO	\$ 1,709.38	0%	\$ -
TD505143	RELO-OCTA/PLACENTIA/	\$ 15,271.60	0%	\$ -
TD508401	RELOCATE 10-12 POLES	\$ 695.69	0%	\$ -
TD514611	SA R/R 1 DET WOOD PO	\$ 405.37	0%	\$ -
TD516283	R/R 1 DETERIORATED P	\$ 51.92	0%	\$ -
TD516284	SA R/R 1 DET WOOD PO	\$ 199.68	0%	\$ -
TD516830	R/R 3 DET WOOD POLES	\$ 7,766.87	0%	\$ -
TD517520	SA R/R 1 DET WOOD PO	\$ 725.85	0%	\$ -
TD518228	SA-R/R 2 POLES/SWITC	\$ 7,240.27	0%	\$ -
TD518630	RELOCATE FACILITIES	\$ 3,022.29	0%	\$ -
TD520343	SA R/R 1 DET WOOD PO	\$ 72.60	0%	\$ -
TD521231	SA R/R 2 DET WOOD PO	\$ 250.91	0%	\$ -
TD521235	R/R 1 DET WOOD POLE#	\$ 2,873.52	0%	\$ -
TD521244	SA R/R 1-DET POLE#42	\$ 83.54	0%	\$ -
TD521512	SA FOOTING REPAIR M1	\$ 8,626.21	100%	\$ 8,626
TD522825	SA R/R 1 DET WOOD PO	\$ 2,783.85	0%	\$ -
TD530442	SA R/R 1 DET WOOD PO	\$ 20.86	0%	\$ -
TD552035	SA R/R 6 W/P FROM WE	\$ 8,263.98	0%	\$ -
TD552611	R/R 1 DETERIORATED P	\$ 2,145.56	0%	\$ -
TD553809	R/R 1 DETERIORATED P	\$ 243.83	0%	\$ -
TD553811	R/R 1 DET WOOD POLE#	\$ 412.99	0%	\$ -
TD557489	R/R 1 DETERIORATED P	\$ 3,599.13	0%	\$ -
TD565037	R/R GET AWAYS AT OCE	\$ 0.00	0%	\$ -

Account 571 - Transmission Work Order Related Expense

Master Order		YTD Actual Amount	ISO %	YTD ISO Amount
TD65164	R/R 2 DETERIORATED P	\$ 7,610.60	0%	\$ -
TD65788	R/R 1 DET WOOD POLE(\$ 2,641.59	0%	\$ -
TD65934	R/R 2 DETERIORATED P	\$ 6,077.36	0%	\$ -
TD66348	SA/2 ANCHOR/EXTEN	\$ 17.61	0%	\$ -
TD66371	R/R 1 DETERIORATED P	\$ 1,828.31	0%	\$ -
TD66633	R/R 2 DETERIORATED P	\$ 3,301.83	0%	\$ -
TD571748	R/R 1 DETERIORATED P	\$ 216.98	0%	\$ -
TD575123	R/R 1 DETERIORATED P	\$ 684.78	0%	\$ -
TD575888	R/R 3 DET WOOD POLES	\$ 1,289.56	0%	\$ -
TD579740	SA-R/R WOOD POLE & P	\$ 15,259.04	0%	\$ -
TD582877	R/R 1 DET WOOD POLE	\$ 7,108.99	0%	\$ -
TD584264	R/R 1 DETERIORATED P	\$ 28.77	0%	\$ -
TD585104	R/R 2 DETERIORATED P	\$ 729.14	0%	\$ -
TD586424	ELL-COY GR-DEL AMO-E	\$ 0.00	100%	\$ -
TD587848	RELO OH CITY OF CYPR	\$ 21,163.12	0%	\$ -
TD588647	R/R 1 DETERIORATED P	\$ 133.33	0%	\$ -
TD588698	R/R 2 DETERIORATED P	\$ 171.77	0%	\$ -
TD588702	R/R 6 DETERIORATED P	\$ 1,616.76	0%	\$ -
TD588789	R/R 3 DETERIORATED P	\$ 7,543.46	0%	\$ -
TD589717	R/R 3 DETERIORATED P	\$ 235.52	0%	\$ -
TD589718	R/R 3 DETERIORATED P	\$ 4,299.73	0%	\$ -
TD589720	R/R 2 DETERIORATED P	\$ 180.78	0%	\$ -
TD589829	R/R 4 DET WOOD POLES	\$ 154.32	0%	\$ -
TD590826	R/R 1 DETERIORATED P	\$ 293.06	0%	\$ -
TD590830	R/R 1 DETERIORATED P	\$ 252.73	0%	\$ -
TD590831	R/R 1 DETERIORATED P	\$ 155.76	0%	\$ -
TD590976	R/R 3 DETERIORATED P	\$ 161.83	0%	\$ -
TD591135	R/R 3 DETERIORATED P	\$ 180.52	0%	\$ -
TD591310	R/R 2 DETERIORATED P	\$ 188.60	0%	\$ -
TD591472	RELO OH COSTA MESA -	\$ 6,798.79	0%	\$ -
TD592295	SA-RECONDUCTOR PIN 7	\$ 18.04	0%	\$ -
TD596232	CO 43 Ochoa LIDAR PR	\$ 5,286.72	100%	\$ 5,287
TD598242	R/R 1 DETERIORATED P	\$ 3,940.30	0%	\$ -
TD598246	R/R 1 DETERIORATED P	\$ 3,006.06	0%	\$ -
TD598248	R/R 1 DETERIORATED P	\$ 239.78	0%	\$ -
TD608579	R/R 1 W/P (1912145E)	\$ 1,573.19	0%	\$ -
TD608583	R/R 2 DETERIORATED P	\$ 755.52	0%	\$ -
TD615479	INTERSET 1 W/P ELIMI	\$ 2,918.48	0%	\$ -
TD615570	R/R 1 DETERIORATED P	\$ 228.65	0%	\$ -
TD622378	R/R 1 DETERIORATED P	\$ 41.24	0%	\$ -
TD622505	R/R 3 DETERIORATED P	\$ 485.61	0%	\$ -
TD623330	R/R 1 DETERIORATED P	\$ 62.94	0%	\$ -
TD623634	R/R 1 DET POLE (1229	\$ 1,205.11	0%	\$ -
TD624573	R/R 2 DETERIORATED P	\$ 298.10	0%	\$ -
TD626300	JOHANNA AND SANTIAGO	\$ 2,470.68	0%	\$ -
TD629059	LAHABRA TRANSFMR INC	\$ 6,541.42	0%	\$ -
TD629653	OPEN SHIELDS CABRILL	\$ 3,089.18	0%	\$ -
TD630956	R/R 1 DETERIORATED P	\$ 51.47	0%	\$ -
TD630957	R/R 1 DETERIORATED P	\$ 0.00	0%	\$ -
TD633759	R/R 1 DETERIORATED P	\$ 44.44	0%	\$ -
TD634759	R/R 1 DETERIORATED P	\$ 269.92	0%	\$ -
TD634832	R/R 6 DETERIORATED P	\$ 189.45	0%	\$ -
TD636762	R/R 1 DETERIORATED	\$ 1,637.80	0%	\$ -
TD639795	R/R 1 DETERIORATED P	\$ 58.47	0%	\$ -
TD640476	R/R 2 DETERIORATED P	\$ 17.36	0%	\$ -
TD642437	R/R 1 DETERIORATED P	\$ 0.00	0%	\$ -
TD642439	R/R 1 DETERIORATED P	\$ 73.54	0%	\$ -
TD654164	R/R 1 DETERIORATED P	\$ 161.35	0%	\$ -

Account 571 - Transmission Work Order Related Expense

Master Order		YTD Actual Amount	ISO %	YTD ISO Amount
TD654658	R/R 3 DETERIORATED	\$ 182.26	0%	\$ -
TD656831	R/R 2 DETERIORATED P	\$ 205.37	0%	\$ -
TD660919	R/R 2 DETERIORATED	\$ 15.40	0%	\$ -
TD660923	R/R 1 DETERIORATED P	\$ 80.23	0%	\$ -
TD663402	R/R 1 DETERIORATED	\$ 32.66	0%	\$ -
TD663600	R/R 1 DETERIORATED P	\$ 59.29	0%	\$ -
TD663953	R/R 1 DETERIORATED	\$ 51.80	0%	\$ -
TD664055	R/R 1 DETERIORATED	\$ 39.42	0%	\$ -
TD664096	R/R DETERIORATED PO	\$ 90.34	0%	\$ -
TD664578	R/R 1 DETERIORATED	\$ 53.67	0%	\$ -
TD664983	R/R 4 DETERIORATED P	\$ 98.84	0%	\$ -
800059818	4505-4927--ARRO-CARD	\$ 114.01	0%	\$ -
800061475	VA-4950-0353-IVYGLE	\$ 8,301.18	0%	\$ -
800061484	4950-0382--VALLEY-AU	\$ 14.21	0%	\$ -
800061513	4950-0422--VALLEY-AU	\$ 1,188.31	0%	\$ -
800061514	4950-0423--VALLEY-MA	\$ 0.00	0%	\$ -
800061545	VA-4950-0435--ET-SE-	\$ 162.53	0%	\$ -
800061546	VA-4950-0437--TRITON	\$ 867.42	0%	\$ -
800061568	VA-4950-0463--ET-011	\$ 967.64	0%	\$ -
800061569	VA-4950-0464--ET-013	\$ 1,061.92	0%	\$ -
800061585	RELSO CBC 12/22/2008	\$ 71.68	0%	\$ -
800212387	Released cbc unk 201	\$ 835.07	0%	\$ -
800222793	VA- 4950-0487 R/R 1-	-\$ 2,311.73	0%	\$ -
800243967	RI-Claim-Wash out R/	\$ 1,075.25	100%	\$ 1,075
800394840	VA-System Project, N/	\$ 0.00	0%	\$ -
800395595	VA-R/R 2-75' DETERIO	\$ 4,195.51	0%	\$ -
800455470	VA-115KV LOOP INTON	-\$ 10,360.55	0%	\$ -
800469199	Released CBC UNK 03/	\$ 1,745.28	0%	\$ -
800493708	VA-4950-0512 R/R 2-7	\$ 2,307.70	0%	\$ -
800493945	VA-R/R 1-70' WOOD PO	\$ 51.32	0%	\$ -
800519378	VA-R/R 40' GUY STUB	-\$ 916.03	0%	\$ -
900751142	Released CBC unk 10/	\$ 2,407.74	0%	\$ -
TD464257	VA-R/R 2 DETERIORATE	\$ 1,671.86	0%	\$ -
TD472242	VA-WEP-00632. COUNTY	\$ 2,220.81	0%	\$ -
TD481915	VA-RELO-MENIFEE PART	\$ 246.86	0%	\$ -
TD519956	R/R 1 DETERIORATED P	\$ 1,373.88	0%	\$ -
TD534955	REPLACE 5 POLES FOR	\$ 13,924.63	0%	\$ -
TD547331	VA-R/R 1 DETERIORATE	\$ 0.00	0%	\$ -
TD555086	VA-R/R 1-75' WOOD DE	\$ 2,269.97	0%	\$ -
TD561883	VA-TD561883) (2090	\$ 1,755.99	0%	\$ -
TD563196	VA-(MATTHEWS AND GRA	\$ 5,454.32	0%	\$ -
TD564665	VA-REPLACE KPF SWITC	\$ 13.33	0%	\$ -
TD565264	VA-(1976128E, 197613	\$ 5,326.02	0%	\$ -
TD565270	VA-(1976138E, 197614	\$ 5,455.51	0%	\$ -
TD565275	VA-(1976153E, 197616	\$ 2,379.80	0%	\$ -
TD565277	VA-(1976193E, 197619	\$ 422.16	0%	\$ -
TD566830	VA-R/R 1 DETERIORATE	\$ 0.00	0%	\$ -
TD567936	VA-R/R 2 DETERIORATE	\$ 3,564.87	0%	\$ -
TD567945	VA-R/R 2 DETERIORATE	\$ 285.60	0%	\$ -
TD568073	VA-R/R 2 DETERIORATE	\$ 499.70	0%	\$ -
TD568079	VA-R/R 2 DETERIORATE	\$ 0.00	0%	\$ -
TD568318	VA-R/R 4 DETERIORATE	\$ 5,310.88	0%	\$ -
TD568410	VA-R/R 2 DETERIORATE	\$ 2,856.77	0%	\$ -
TD569481	VA-R/R 11 DETERIORAT	\$ 5,245.49	0%	\$ -
TD577944	VA-R/R 1 DETERIORATE	\$ 1,282.58	0%	\$ -
TD577995	VA-R/R 1 DETERIORATE	\$ 2,090.58	0%	\$ -
TD599835	VA-R/R 1 DETERIORATE	\$ 71.73	0%	\$ -
TD603011	VA- R/R 2 DETERIORAT	\$ 108.62	0%	\$ -

Account 571 - Transmission Work Order Related Expense

Master Order		YTD Actual Amount	ISO %	YTD ISO Amount
TD603982	VA-R/R 1 DETERIORATE	\$ 61.12	0%	\$ -
TD605538	VA-R/R 1 DETERIORATE	\$ 335.78	0%	\$ -
TD613135	VA-(2290506E) R/R 1-	\$ 73.05	0%	\$ -
TD613137	VA-(4140013E) R/R 1-	\$ 63.92	0%	\$ -
TD613140	VA-(4287017E) R/R 1	\$ 39.87	0%	\$ -
TD613142	VA-(TD) (42698	\$ 65.24	0%	\$ -
TD613146	VA-(TD) (23567	\$ 65.65	0%	\$ -
TD641643	VA-R/R 2 DETERIORATE	\$ 144.45	0%	\$ -
TD641650	R/R 3 DETERIORATED P	\$ 14.00	0%	\$ -
TD644307	VA-R/R 1 DETERIORATE	\$ 37.92	0%	\$ -
TD644539	VA-(TD644539) (23287	\$ 49.79	0%	\$ -
TD660292	VA-R/R 1 DETERIORATE	\$ 31.96	0%	\$ -
TD660781	VA-R/R 4 DETERIORATE	\$ 89.64	0%	\$ -
TD660846	VA-IDLE-R/R 1 DETERI	\$ 108.76	0%	\$ -
TD660859	VA-R/R 2 DETERIORATE	\$ 146.06	0%	\$ -
TD663278	R/R 3 DETERIORATED P	\$ 58.13	0%	\$ -
TD663293	VA-R/R 1 DETERIORATE	\$ 17.17	0%	\$ -
TD663297	R/R 2 DETERIORATED P	\$ 19.94	0%	\$ -
TD663300	R/R 3 DETERIORATED P	\$ 24.55	0%	\$ -
TD663302	R/R 2 DETERIORATED P	\$ 21.25	0%	\$ -
TD663303	VA-R/R 2 DETERIORATE	\$ 22.52	0%	\$ -
800059670	4205-8989-ET-06809*	\$ 1,308.84	0%	\$ -
800059686	4242-0302-ET-01569*	\$ 896.46	0%	\$ -
800059964	4205-0375-ET-06629*	\$ 10,209.34	0%	\$ -
800059987	4205-0411-ET-06690*	\$ 12,806.32	0%	\$ -
800144184	RE: R/R 5-SOWP'S DUE	\$ 118.70	0%	\$ -
8001487660	RE claim 102708 - CB	\$ 1,286.16	0%	\$ -
800208471	RE RC R/R 2-SOWP Req	\$ 75.66	0%	\$ -
800298379	RE RC R/R 1-SOWP at	\$ 32.79	0%	\$ -
800314041	RE SH Relocate tower	\$ 538.74	100%	\$ 539
800314042	RE SH Relocate tower	\$ 467.77	100%	\$ 468
800323629	RE CM R/R 2-Crib Wal	\$ 282.31	100%	\$ 282
800323741	RE CM R/R 2-CRIB WAL	-\$ 172,101.91	100%	\$ (172,102)
800323743	RE CM R/R 1-CRIB WAL	-\$ 29,432.39	100%	\$ (29,432)
800342812	RE RC R/R 17 deterior	\$ 30,835.55	0%	\$ -
800343381	RE SH Replace deteri	-\$ 3,386.23	100%	\$ (3,386)
800352660	RE RC R/R 1-JOWP due	\$ 5,170.26	0%	\$ -
800387220	RE RC Remove 2-SOWP	\$ 1,743.64	0%	\$ -
800416986	RE SH Replace 23-det	\$ 5.12	0%	\$ -
800418036	RE SH Replace 32 woo	\$ 275.06	0%	\$ -
800419419	RE SH Replace 9 pole	\$ 22,909.63	0%	\$ -
800419567	RE SH Replace remote	\$ 57.36	0%	\$ -
800422688	RE SH Replace 2-SOWP	\$ 353.75	0%	\$ -
800425447	RE JM Repl 24 wood p	\$ 845.07	0%	\$ -
800425450	RE SH Replace 1 wood	\$ 22.65	0%	\$ -
800435675	RE Claim 1-5-10 Hell	\$ 1,334.08	100%	\$ 1,334
800439665	RE SH Relocate 7-pol	\$ 14,334.58	0%	\$ -
800477023	RE Replace 2 SOWP's	\$ 1,374.35	0%	\$ -
800483216	RE SH Replace 3 span	\$ 19.34	100%	\$ 19
800493130	RE SH Replace 1-JOWP	\$ 86.05	0%	\$ -
800495336	RE SH Replace 14 woo	\$ 2,582.77	0%	\$ -
800497040	RE JM Replace 1 SOWP	\$ 1,059.41	0%	\$ -
800498679	RE JM Replace 10 woo	\$ 1,792.95	0%	\$ -
800499854	RE JM Replace 1 SOWP	\$ 688.14	0%	\$ -
800500435	RE JM Replace 1 JOWP	\$ 277.63	0%	\$ -
800514558	RE JM R/R 1 SOWP 05-	\$ 299.06	0%	\$ -

Account 571 - Transmission Work Order Related Expense

Master Order	YTD Actual Amount	ISO %	YTD ISO Amount
800514559	RE JM R/R 2-SOWP 5-	0%	\$
800514760	RE JM R/R 1-JOWP 5-2	0%	\$
800514842	RE JM R/R 8 wood pol	0%	\$
900210092	RE Claim 6/10/2010	0%	\$
900447751	released cbc unk 08	0%	\$
900457318	RE Replace Lattice T	0%	\$
900551396	Released cbc unk 201	0%	\$
900570496	RE CHP R/R 1 SOWP #7	0%	\$
900615821	RE CHP 4363254E 11/2	0%	\$
900687115	Released CBC UNK 08/	0%	\$
900815052	RE CLAIM REPAIR SINK	0%	\$
TD466146	RE SH R/R 1 DETERIOR	0%	\$
TD489139	RE RC Install 1-SOSP	0%	\$
TD489341	RE JM R/R 26 DETERIO	0%	\$
TD489359	RE JM R/R 5 SOWP & 1	0%	\$
TD490912	RE RC R/R 3 DETERIOR	0%	\$
TD491627	RE RC R/R 2 DETERIOR	0%	\$
TD495638	RE RC R/R 7 DETERIOR	0%	\$
TD495655	RE SH R/R 9 DETERIOR	0%	\$
TD497187	RE SH R/R 10 DETER	0%	\$
TD498276	RE JM R/R 8 DETERIOR	0%	\$
TD498279	RE JM R/R 6 DETERIOR	0%	\$
TD502142	RE SH R/R 7 DETERIOR	0%	\$
TD502184	RE JM R/R 5 DETERIOR	0%	\$
TD502188	RE JM R/R 7 DETERIOR	0%	\$
TD512859	RE SH R/R 7 DETERIOR	0%	\$
TD512860	RE JM R/R 7 DETERIOR	0%	\$
TD538700	RE RC RPLC 3 65' SOW	0%	\$
TD540501	RE SH R/R 2 DETERIOR	0%	\$
TD541307	RE SH R/R 1 DETERIOR	0%	\$
TD541694	RE SH R/R 1 DETERIOR	0%	\$
TD542452	RE SH R/R 5 DETERIOR	0%	\$
TD544304	RPLC 1 SKYLINE W/VI	100%	\$
TD545241	RE SH R/R 2 DETERIOR	0%	\$
TD548394	RE SH R/R 5 DETERIOR	0%	\$
TD548618	RE JM R/R 1 DETERIOR	0%	\$
TD548619	RE JM R/R 2 DETERIOR	0%	\$
TD549854	RE SH R/R 1 DETERIOR	0%	\$
TD550633	RE SH R/R 13 DETERIO	0%	\$
TD551922	RE SH R/R 2 DETERIOR	0%	\$
TD552820	RE SH R/R 4 DETERIOR	0%	\$
TD554020	R/R 1 DETERIORATED P	0%	\$
TD554189	RE SH R/R 13 DETERIO	0%	\$
TD554190	R/R 1 DETERIORATED P	0%	\$
TD557395	RPLC FWY XING POLE W	0%	\$
TD561105	RE JM R/R 2 DETERIOR	0%	\$
TD561628	RE SH R/R 1 DETERIOR	0%	\$
TD561957	RE SH R/R 1 DETERIOR	0%	\$
TD562943	RE RS INSTALL ONE 65	0%	\$
TD566158	RE SH R/R 1 DETERIOR	0%	\$
TD566733	RE SH R/R 1 DETERIOR	0%	\$
TD566963	RE SH R/R 1 DETERIOR	0%	\$
TD567438	RE RC INSTALL ONE 65	0%	\$
TD571907	RE SH R/R 1 DETERIOR	0%	\$
TD571909	RE SH R/R 1 DETERIOR	0%	\$
TD571910	RE JM R/R 2 DETERIOR	0%	\$
TD583800	RE JM KERNVILLE SUBS	0%	\$
TD589535	RE JM R/R 10 DETERIO	0%	\$

Account 571 - Transmission Work Order Related Expense

Master Order	YTD Actual Amount	ISO %	YTD ISO Amount
TD593702	RE JM R/R 10 DETERIO	0%	\$
TD593720	REPLACE BROKEN PARTE	100%	\$ 2,361
TD594553	RE JM R/R 7 DETERIOR	0%	\$
TD594713	RE SH LIDAR PRI A-1:	100%	\$ 3,859
TD594716	RE SH LIDAR PRI A-1:	100%	\$ 19,950
TD594723	RE SH LIDAR PRI A-1:	100%	\$ 7,581
TD597157	RE RC R/R 10 DETERIO	0%	\$
TD602304	RE JM R/R 7 DETERIOR	0%	\$
TD604489	RE JM R/R 7 DETERIOR	0%	\$
TD607985	RE JM R/R 6 DETERIOR	0%	\$
TD609518	RE JM R/R 11 DETERIO	0%	\$
TD611356	RE SH R/R 10 DETERIO	0%	\$
TD611357	RE SH R/R 6 DETERIOR	0%	\$
TD611358	RE SH R/R 9 DETERIOR	0%	\$
TD611444	RE JM R/R 4 DETERIOR	0%	\$
TD613169	RE JM R/R 7 DETERIOR	0%	\$
TD616047	RE JM R/R 8 DETERIOR	0%	\$
TD616601	RE SH REMOVE POLE SW	0%	\$
TD623471	RE JM R/R 3 DETERIOR	0%	\$
TD625801	RE JM R/R 4 DETERIOR	0%	\$
TD626453	RE SH LIDAR PRI A-1	100%	\$ 6,576
TD628564	RE SH LIDAR PRI A-1:	100%	\$ 2,203
TD631974	RE SH LIDAR PRI A-1	100%	\$ 3,338
TD637299	RE JM R/R 5 DETERIOR	0%	\$
TD640917	RE JM R/R 3 DETERIOR	0%	\$
TD647613	RE JM R/R 6 DETERIOR	0%	\$
TD648428	RE JM REPLC POLE 313	100%	\$ 4,799
TD651200	FAA MARKING EVALUATI	100%	\$ 530
TD655533	RE-SH: R/R 5 DETERIO	0%	\$
TD655753	RE-JM: R/R 1 DETERIO	0%	\$
TD655824	RE-SH: R/R 1 DETERIO	0%	\$
TD655825	TD SH R/R 1 DETERIOR	0%	\$
TD655826	RE SH R/R 1 DETERIOR	0%	\$
TD656493	RE JM R/R 1 DETERIOR	0%	\$
TD656963	RE JM R/R 2 DETERIOR	0%	\$
TD656671	RE-JM: R/R 1 DETERI	0%	\$
TD659567	R/R 1 DETERIORATED P	0%	\$
TD661006	RE Jh R/R 2 DETERIOR	0%	\$
TD663010	RE JM N/O LAKEGEN SU	0%	\$
TD663014	RE JM REPLC DAMAGE T	100%	\$ 72
TD663024	RE JM TLRR INFRACTIO	100%	\$ 169
TD664156	RE-SH: R/R 1 DETERIO	0%	\$
TD664773	RE JM R/R 1 DETERIOR	0%	\$
Subtotal		21.5%	\$ 1,374,584
Various Corrections	93,002	21%	19,964
Grand Total Account 571 - Work Order Related Expense	6,496,602.08	21.5%	1,394,548

Account 572 - Maintenance of Underground Transmission Lines

SCE Maintained Line Miles by Voltage - as of December 31, 2011

Overhead Line Miles

Voltage	Line Miles		ISO Line Miles		Non-ISO Line Miles	
	Total Miles		Total Miles	%	Total Miles	%
500	1,317		1,317	100.0%	0	0.0%
220	3,549		3,224	90.8%	325	9.2%
161	53		53	100.0%	-	0.0%
115	1,871		638	34.1%	1,233	65.9%
66/55/33	5,016		576	11.5%	4,441	88.5%
	11,806		5,808	49.2%	5,999	50.8%

Underground Line Miles

Voltage	Underground		ISO Line Miles		Non-ISO Line Miles	
	Total Miles		Total Miles	%	Total Miles	%
500	-		-	0.0%	-	0.0%
220	1		1	100.0%	-	0.0%
161	-		-	0.0%	-	0.0%
115	14		-	0.0%	14	0.0%
66/55/33	335		5	0.0%	330	98.5%
	350		6	1.7%	344	98.3%

Total SCE Line Miles

Voltage	Total Miles		ISO Line Miles		Non-ISO Line Miles	
	Total Miles		Total Miles	%	Total Miles	%
500	1,317		1,317	100.0%	0	0.0%
220	3,550		3,225	90.8%	325	9.2%
161	53		53	100.0%	-	0.0%
115	1,885		638	33.9%	1,247	66.1%
66/55/33	5,351		580	10.8%	4,771	89.2%
	12,156		5,813	47.8%	6,342	52.2%

ACCOUNT 573 - PROVISION FOR PROPERTY DAMAGE TO TRANSMISSION FACILITIES

Cost Category	2012 Recorded	ISO %	ISO \$
Transmission Lines	2,825,466	47.8%	1,351,253
Substations	323,387	30.7%	99,175
Total	3,148,853	46.1%	1,450,428

1,698,425

Transmission Lines Allocator

SCE Transmission Line Miles by Voltage	Total Miles		ISO Line Miles	
	Total	%	Total Miles	% ISO
500	1,317		1,317	
220	3,550		3,225	
161	53		53	
115	1,885		638	
66/55/33	5,351		580	
	12,156	100.0%	5,813	47.8%

Substations Allocator

Transmission Substation Equipment	End of Year 2012	
	Total Quantity	ISO Quantity
Circuit Breakers	2,834	861
Transformers	471	106
Voltage Control Equipment	96	76
Total	3,401	1,043

30.7%

Labor allocator used for the following accounts:

560 - Operations Engineering
566 - Training/Other
569.100 Hardware/569.200 Software/569.300 Communications

(\$ Thousands)

ISO Labor \$	Total Labor \$	ISO %	Account/Work Activity
0	0	0.0%	561.000 Load Dispatching
247,218	437,554	56.5%	561.100 Load Dispatch-Reliability
2,531,926	4,481,286	56.5%	561.200 Load Dispatch Monitor and Operate Trans. System
4,003,257	4,003,257	100.0%	561.500 Reliability, Planning and Standards Development
2,271,621	11,531,074	19.7%	562 - Operating Transmission Stations
481,308	2,359,353	20.4%	562 - Routine Testing and Inspection
1,488,386	3,025,176	49.2%	563 - Inspect and Patrol Line
16,572	974,808	1.7%	564 - Underground Line Expense
1,652,364	3,372,172	49.0%	566 - FERC Regulation & Contracts
1,069,070	1,713,253	62.4%	566 - Grid Contract Management
929,088	929,088	100.0%	566 - NERC/CIP Compliance
0	0	0.0%	566 - Sylmar/Palo Verde/Other General Functions
1,003,596	1,003,596	100.0%	566 - Transmission Regulatory Policy
479,468	1,307,755	36.7%	570 - Maintenance of Miscellaneous Transmission Equipment
112,402	499,563	22.5%	570 - Maintenance of Power Transformers
411,232	1,352,738	30.4%	570 - Maintenance of Transmission Circuit Breakers
362,544	457,758	79.2%	570 - Maintenance of Transmission Voltage Equipment
239,682	759,766	31.5%	570 - Substation Work Order Related Expense
1	1	100.0%	570 - Sylmar/Palo Verde
1,733,175	3,522,714	49.2%	571 - Insulators and Conductors
891,721	1,812,441	49.2%	571 - Poles and Structures
593,878	1,207,069	49.2%	571 - Transmission Line Rights of Way
229,990	1,071,427	21.5%	571 - Transmission Work Order Related Expense
1,882	110,698	1.7%	572 - Maintenance of Underground Transmission Lines
20,750,383	45,932,545	45.2%	Total Allocator

Labor allocator used for the following accounts:

568 - Maintenance Supervision and Engineering		
(\$ Thousands)		
ISO Labor \$	Total Labor \$	
112,402	499,563	Account/Work Activity
411,232	1,352,738	570 - Maintenance of Power Transformers
362,544	457,758	570 - Maintenance of Transmission Circuit Breakers
479,468	1,307,755	570 - Maintenance of Transmission Voltage Equipment
239,682	759,766	570 - Maintenance of Miscellaneous Transmission Equipment
1	1	570 - Substation Work Order Related Expense
1,605,330	4,377,581	570 - Sylmar/Palo Verde
		Total Allocator

ISO %
22.5%
30.4%
79.2%
36.7%
31.5%
100.0%
36.7%

Labor allocator used for the following accounts:

569 - Maintenance of Structures		
(\$ Thousands)		
ISO Labor \$	Total Labor \$	
2,271,621	11,531,074	
481,308	2,359,353	
0	0	
479,468	1,307,755	
112,402	499,563	
411,232	1,352,738	
362,544	457,758	
239,682	759,766	
1	1	
4,358,259	18,268,007	

ISO %	
19.7%	
20.4%	
0.0%	
36.7%	
22.5%	
30.4%	
79.2%	
31.5%	
100.0%	
23.9%	

Account/Work Activity	
562 - Operating Transmission Stations	
562 - Routine Testing and Inspection	
562 - Sylmar/Palo Verde	
570 - Maintenance of Miscellaneous Transmission Equipment	
570 - Maintenance of Power Transformers	
570 - Maintenance of Transmission Circuit Breakers	
570 - Maintenance of Transmission Voltage Equipment	
570 - Substation Work Order Related Expense	
570 - Sylmar/Palo Verde	
Total Allocator	

Labor allocator used for the following accounts:

570 - Maintenance of Miscellaneous Transmission Equipment
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(\$ Thousands)

ISO Labor \$	Total Labor \$	ISO %	Account/Work Activity
112,402	499,563	22.5%	570 - Maintenance of Power Transformers
411,232	1,352,738	30.4%	570 - Maintenance of Transmission Circuit Breakers
362,544	457,758	79.2%	570 - Maintenance of Transmission Voltage Equipment
239,682	759,766	31.5%	570 - Substation Work Order Related Expense
1,125,860	3,069,825	36.7%	Total Allocator

Labor allocator used for the following accounts:

582 - Operation and Relay Protection of Distribution Substations
582 - Testing and Inspecting Distribution Substation Equipment
590 - Maintenance Supervision and Engineering
591 - Maintenance of Structures
592 - Maintenance of Miscellaneous Distribution Equipment

(\$ Thousands)

ISO Labor \$	Total Labor \$	ISO %	Account/Work Activity
32,259	1,792,190	1.8%	592 - Maintenance of Distribution Circuit Breakers
1,562	520,742	0.3%	592 - Maintenance of Distribution Transformers
32,467	450,933	7.2%	592 - Maintenance of Distribution Voltage Control Equipment
66,289	2,763,866	2.4%	Total Allocator