

**Forecast Additions to Net Plant**

Forecast Period Mon-Yr	Non-Incentive		Incentive		Total Non-Incentive and Incentive	
	Gross Additions	CWIP	Gross Additions	CWIP	Gross Additions	CWIP
Jan-20	6,520,860	626,093	1,653,970	-	8,174,830	626,093
Feb-20	8,866,682	2,570,582	1,502,677	-	10,369,359	2,570,582
Mar-20	6,981,435	728,520	984,871	-	7,966,306	728,520
Apr-20	6,520,860	626,093	217,331	-	6,738,191	626,093
May-20	29,634,917	20,779,250	486,793	344,661	30,121,709	21,123,912
Jun-20	45,882,323	22,901,661	733,051	410,744	46,615,374	23,312,405
Jul-20	8,587,116	1,997,321	21,632	-	8,608,749	1,997,321
Aug-20	43,103,488	15,714,170	21,632	-	43,125,120	15,714,170
Sep-20	6,520,860	626,093	21,632	-	6,542,492	626,093
Oct-20	6,782,215	627,849	20,968,209	17,139,264	27,750,424	17,767,113
Nov-20	14,003,018	4,396,079	289,632	-	14,292,650	4,396,079
Dec-20	128,708,312	89,270,617	554,550,808	394,862,003	683,259,120	484,132,620
Jan-21	9,582,167	34,057	5,529,600	-	15,111,767	34,057
Feb-21	12,999,320	1,312,073	5,747,600	-	18,746,920	1,312,073
Mar-21	11,064,237	216,550	7,860,041	-	18,924,278	216,550
Apr-21	29,752,129	262,636	33,916,269	13,129,564	63,668,398	13,392,200
May-21	9,516,703	114,882	104,422,055	88,743,146	113,938,758	88,858,028
Jun-21	11,699,003	232,804	8,864,649	-	20,563,652	232,804
Jul-21	9,973,810	21,990	5,774,740	-	15,748,550	21,990
Aug-21	11,039,321	2,500	185,769,889	35,442,222	196,809,209	35,444,722
Sep-21	18,488,282	42,462	19,236,334	301,247	37,724,616	343,708
Oct-21	9,400,820	-	15,946,472	4,965,083	25,347,292	4,965,083
Nov-21	9,400,820	-	10,090,159	-	19,490,979	-
Dec-21	36,249,741	368,897	78,820,462	41,264,897	115,070,203	41,633,794

***Transmission High / Low Voltage Summary (\$000)***

<u>Month</u>	<u>High Voltage</u>			<u>Low Voltage</u>	<u>Total Adds</u>
	<u>Incentive</u>	<u>Non-Incentive</u>	<u>Total</u>	<u>Non-Incentive</u>	
Jan-20	1,654	6,521	8,175	-	8,175
Feb-20	3,157	15,388	18,544	-	18,544
Mar-20	4,142	22,369	26,510	-	26,510
Apr-20	4,359	28,890	33,249	-	33,249
May-20	4,846	58,525	63,370	-	63,370
Jun-20	5,579	103,972	109,551	435	109,986
Jul-20	5,600	112,559	118,160	435	118,595
Aug-20	5,622	155,663	161,285	435	161,720
Sep-20	5,644	162,184	167,827	435	168,262
Oct-20	26,612	168,705	195,316	696	196,013
Nov-20	26,901	182,708	209,609	696	210,305
Dec-20	581,452	311,416	892,868	696	893,564
Jan-21	586,982	320,998	907,980	696	908,676
Feb-21	592,729	333,997	926,727	696	927,423
Mar-21	600,589	345,062	945,651	696	946,347
Apr-21	634,506	374,814	1,009,320	696	1,010,016
May-21	738,928	384,330	1,123,258	696	1,123,954
Jun-21	747,792	395,229	1,143,022	1,496	1,144,518
Jul-21	753,567	405,203	1,158,770	1,496	1,160,267
Aug-21	939,337	415,912	1,355,249	1,827	1,357,076
Sep-21	958,573	434,400	1,392,973	1,827	1,394,800
Oct-21	974,520	443,801	1,418,321	1,827	1,420,148
Nov-21	984,610	453,202	1,437,812	1,827	1,439,639
Dec-21	1,063,431	489,451	1,552,882	1,827	1,554,709

Non-Incentive Plant Additions Forecast

First Forecast Month

1/1/2020

Blanket Forecast

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %
CET-OT-OT-ME-313800	Sylmar Converter Station: Misc Cap	3138	High	Blanket	TR-SUB	0.00%	100.0%
CET-ET-IR-CB-421100	Replace Bulk Power Circuit Breakers	4211	High	Blanket	TR-SUB	0.00%	100.0%
CET-ET-IR-CB-432911	Non-Bulk Circuit Breaker Replacement Program (115KV and E	4329	Low	Blanket	TR-SUB	0.00%	100.0%
CET-ET-IR-ME-619700	On-line Dissolved Gas Analysis of Bulk Power Transformer Ba	6197	High	Blanket	TR-SUB	0.00%	100.0%
CET-ET-IR-RP-434301	Non-Bulk Relay Replacement Program ("SRRP")	4343	Low	Blanket	TR-SUB	0.00%	100.0%
CET-ET-IR-RP-508900	Bulk Power 500KV & 220KV Line Relay Replacement	5089	High	Blanket	TR-SUB	0.00%	100.0%
CET-ET-IR-ME-475600	Substation Miscellaneous Equipment Additions & Betterment	4756	High	Blanket	TR-SUB	0.00%	100.0%
CET-ET-IR-TB-521001	Substation Transformer Bank Replacement Program (AA-Banl	5210	High	Blanket	TR-SUB	0.00%	100.0%
CET-ET-GA-CR-766600	Total CRAS Program - Phase 1: Colorado River Corridor RAS	7666	High	Blanket	TR-SUB	0.00%	100.0%
CET-ET-GA-CR-800900	Northern CRAS to Tehachapi CRAS	8009	High	Blanket	TR-SUB	0.00%	100.0%
CET-ET-GA-EM-644606	Phasor Measurement System Installations	6446	High	Blanket	TR-SUB	0.00%	39.2%
CET-PD-OT-PJ-729801	Transmission Line Rating Remediation	7298	High	Blanket	TR-LINE	0.00%	100.0%
CET-PD-CI-CI-CRINSP	Critical Infrastructure Spare - FERC Spare Transformer Equipn	3362	High	Blanket	TR-SUB	0.00%	100.0%
CET-PD-CL-SC-SUBSNW	Substation - Claim	3367	High	Blanket	TR-SUB	50.00%	4.9%
CET-PD-ST-SS-SUBSNW	Substation - Storm	3363	High	Blanket	TR-SUB	0.00%	22.1%
CET-PD-CL-TC-TREAST	Transmission - Claim	3367	High	Blanket	TR-LINE	50.00%	5.8%
CET-PD-ST-TS-TREAST	Transmission - Storm	3367	High	Blanket	TR-LINE	0.00%	26.5%
CET-PD-IR-SP-SUBSNW	Substation Planned Maintenance Replacements	3363	High	Blanket	TR-SUB	0.00%	5.3%
CET-PD-BM-SU-SUBSNW	Substation Unplanned Maintenance Replacements	3363	High	Blanket	TR-SUB	0.00%	4.6%
CET-PD-IR-TP-788800	Transmission Maintenance Planned - Pothead Replacement	3364	High	Blanket	TR-LINE	0.00%	100.0%
CET-PD-BM-TU-TREAST	Transmission Breakdown Maintenance Unplanned	3364	High	Blanket	TR-LINE	0.00%	23.8%
CET-PD-IR-TR-TRMETW	Transmission Deteriorated Pole Repl & Restoration	3364	High	Blanket	TR-LINE	0.00%	0.3%
CET-PD-IR-PT-TRMETW	Pole Loading Transmission Pole Replacements	3364	High	Blanket	TR-LINE	0.00%	0.3%
CET-PD-OT-SF-TROARAN	Steel Sub Pole Remediation (Trans)	4056	High	Blanket	TR-LINE	0.00%	1.6%
CET-ET-IR-ME-757301	Substation Fence/Gate (Cu Theft) (FERC)	7573	High	Blanket	TR-SUB	0.00%	53.4%
CET-PD-IR-TS-TRSIAC	Transmission Tower Corrosion Program	3364	High	Blanket	TR-LINE	0.00%	100.0%
CET-PD-IR-TG-TRSIAC	Transmission Grid-Based Maintenance	3364	High	Blanket	TR-LINE	0.00%	29.6%
CET-ET-IR-ME-771601	Substation Batteries & Chargers (FERC)	7716	High	Blanket	TR-SUB	0.00%	100.0%
CET-PD-OT-LM-751101	Tower Lights & Marker Balls (FAA)	7511	High	Blanket	TR-LINE	0.00%	100.0%
CET-PD-WM-TP-822400	Transmission Enhanced Overhead Inspections (EOI) Capital Ri	8224	High	Blanket	TR-LINE	0.00%	27.0%
CET-ET-IR-RP-483701	Replace SAS Infrastem Line (FERC)	4837	High	Blanket	TR-SUB	0.00%	100.0%
COS-00-RE-MA-NE67637	Substation Capital Maintenance	7637	High	Blankets	TR-SUB	0.00%	35.0%
COS-00-CS-CS-745400	Physical Security Systems - Electric Facilities	7454	High	Blankets	TR-SUB	0.00%	57.9%
COS-00-CS-CS-745700	NERC CIP V6	7457	High	Blankets	TR-SUB	0.00%	46.0%
COS-00-CS-CS-782000	NERC CIP-014	7820	High	Blankets	TR-SUB	0.00%	98.0%
COS-00-SP-TD-000000	Seismic Program - Trans Subs (FERC)	7392	High	Blankets	TR-SUB	0.00%	64.0%
COS-00-SP-TD-000002	Seismic Program - Trans Lines (FERC)	7392	High	Blankets	TR-LINE	0.00%	100.0%
Total Blankets							
Total Incremental Blankets Plant Balance							

Non-Incentive Specifics Forecast

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %
CET-OT-OT-ME-313803	LADWP AC/DC Filter Replacement	3138	High	12/1/2020	TR-SUB	0.00%	100.0%
CET-ET-TP-RN-775602	Whirlwind Sub (POS): Equip one (1) 220 kv position to termin	7756	High	11/13/2018	TR-SUB	0.00%	100.0%
CET-ET-TP-RN-777500	Whirlwind Substation (NU): Equip one (1) 220 kv position to t	7775	High	7/25/2018	TR-SUB	0.00%	100.0%
CET-ET-AF-CF-809000	Bob Switch - Eldorado T/L: Install one transmission structure i	8090	High	5/15/2019	TR-LINE	0.00%	100.0%
CET-ET-LG-AF-809000	Eldorado Substation (NU): install the following equipment on	8090	High	12/10/2019	TR-SUB	0.00%	100.0%
CET-ET-LG-AF-808800	Eldorado: Install facil. for switchrack	8088	High	6/1/2020	TR-SUB	0.00%	100.0%
CET-ET-AF-CF-808800	Eldorado-Harry Allen (Cont):Instal 1 span	8088	High	12/1/2021	TR-LINE	0.00%	100.0%
CET-ET-LG-TS-538903	Chino 220/66kV - Add a 4th 280MVA, 220/66kV Transformer	5383	High	12/1/2020	TR-SUB	0.00%	35.0%
CET-ET-LG-TS-682400	La Fresa Sub (Phase 2): Install new MEER and cut over existin	6824	High	12/24/2019	TR-SUB	0.00%	37.0%
CET-ET-LG-TS-711300	El Nido: Install 230 KV (63 kA) double breakers on No. 1 A ban	7113	High	6/25/2018	TR-SUB	0.00%	100.0%
CET-ET-LG-TS-783400	Bailey Sub: Install a 28.8 MVAR Cap	7834	Low	6/28/2018	TR-SUB	0.00%	100.0%
CET-ET-LG-TS-626302	Vestal: Equip 220 kV A-Bank Positions (Positions 3 & 4) with C	6263	High	8/31/2017	TR-SUB	0.00%	93.0%
CET-ET-LG-TS-776700	Johanna Substation:Equip New 220kV position with (1) 220kV	7767	High	7/1/2020	TR-SUB	0.00%	5.0%
CET-ET-TP-RL-711200	Devers: Equip the 230 KV A-Bank positions (3 & 4) with circui	7112	High	12/29/2017	TR-SUB	0.00%	100.0%
CET-ET-TP-RL-751800	Springville Sub: Redesign high side feed from bank on bus to c	7518	High	5/23/2019	TR-SUB	0.00%	80.0%
CET-ET-TP-RL-711900	Walnut: Convert the Mess 220 kv Line Position and 3A & 4A l	7119	High	12/23/2019	TR-SUB	0.00%	41.0%
CET-ET-TP-RL-779000	Eagle Mountain Substation: Install a 45 MVAR tertiary reacto	7790	High	11/30/2018	TR-SUB	0.00%	100.0%
CET-ET-TP-RL-754700	Eldorado: Engineer, remove and install equipment for changi	7547	High	1/23/2018	TR-SUB	0.00%	100.0%
CET-ET-TP-RL-754701	Eldorado-Mohave 500kV: Remove two (2) existing transmissi	7547	High	1/12/2018	TR-LINE	0.00%	100.0%
CET-ET-TP-RL-754702	Eldorado-Moenkopi 500 kv: Remove one (1) existing transmi	7547	High	1/19/2018	TR-LINE	0.00%	100.0%
CET-ET-TP-RL-772700	Inyokern Substation: Expand existing MEER at Inyokern Subst	7727	Low	12/1/2020	TR-SUB	0.00%	37.0%
CET-ET-TP-RL-772701	Control Substation: Install 12 (12) N60 relays, one (1) satellit	7727	Low	10/1/2020	TR-SUB	0.00%	86.0%
CET-ET-TP-RL-772704	Kramer Substation Install six (6) N60 relays and one (1) satell	7727	High	9/10/2019	TR-SUB	0.00%	78.0%
CET-ET-TP-RN-776301	Lugo 500/220 kv: Install two N60 relays Install one ethernet c	7763	High	9/15/2016	TR-SUB	0.00%	0.0%
CET-ET-TP-RN-776304	Eldorado-Lugo 500 kv line: CA side - Install 85 miles of new O	7763	High	4/1/2021	TR-LINE	0.00%	100.0%
CET-ET-TP-RN-776305	Eldorado-Lugo 500 kv line: NV Side -Install 2 miles of new OP	7763	High	4/1/2021	TR-LINE	0.00%	100.0%
CET-ET-TP-RL-776300	Pisgah Sub: Install new telecommunication room.	7763	High	1/2/2018	TR-SUB	0.00%	100.0%
CET-ET-TP-RN-776302	Mohave: Install(2)Relays and (2) Switches	7763	High	11/1/2020	TR-SUB	0.00%	100.0%
CET-ET-TP-RN-776307	Lugo Sub: Install new control cables	7763	High	10/1/2020	TR-SUB	0.00%	100.0%

2019 CWIP	2020 Total Expenditures	2021 Total Expenditures	2019 ISO CWIP Less Collectible	2020 ISO Expenditures Less COR/Collectible	2021 ISO Expenditures Less COR/Collectible
-	2,233.5	1,248.3	-	2,233.5	1,248.3
-	2,883.8	3,253.0	-	-	-
-	931.6	-	-	-	-
-	463.4	66.9	-	-	-
-	768.2	1,127.3	-	-	-
-	4,432.7	8,853.9	-	-	-
-	19,004.6	14,191.8	-	-	-
-	2,805.9	1,558.2	-	-	-
-	2,039.2	7,541.9	-	-	-
-	1,133.3	-	-	-	-
-	9,900.3	5,165.4	-	-	-
-	92,040.1	62,631.4	-	-	-
-	8,529.3	10,200.0	-	-	-
-	173.7	355.1	-	-	-
-	1,642.6	1,677.8	-	-	-
-	3,422.0	3,510.6	-	98.6	101.2
-	4,778.0	4,370.1	-	1,266.0	1,157.9
-	6,718.0	-	-	357.5	-
-	11,643.7	11,904.6	-	533.3	545.2
-	956.7	4,500.0	-	956.7	4,500.0
-	3,100.0	3,065.3	-	737.1	728.9
-	81,765.3	95,818.5	-	246.5	288.8
-	16,900.4	43,979.9	-	50.9	132.6
-	124.7	153.9	-	1.9	2.4
-	5,225.3	3,724.3	-	2,791.4	1,989.5
-	6,019.9	21,027.3	-	6,019.9	21,027.3
-	15,423.7	43,078.5	-	4,571.5	12,768.2
-	-	40.0	-	-	40.0
-	3.8	-	-	3.8	-
-	64,896.0	8,838.8	-	17,521.9	2,386.5
-	482.0	4,431.5	-	482.0	1,431.5
-	11,509.0	16,533.2	-	4,028.2	5,786.6
-	10,295.8	13,243.2	-	5,956.1	7,661.2
-	100.0	-	-	46.0	-
-	2,518.5	476.2	-	2,468.1	466.7
-	22,095.7	21,000.0	-	14,141.3	13,440.0
-	4,000.0	3,300.0	-	4,000.0	3,300.0
-	-	-	-	-	-
-	-	-	-	68,512.5	79,002.7

-	-	-	-	68,512.5	79,002.7
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2019 CWIP	2020 Total Expenditures	2021 Total Expenditures	2019 ISO CWIP Less Collectible	2020 ISO Expenditures Less COR/Collectible	2021 ISO Expenditures Less COR/Collectible
79,235	14,369.4	-	79,235.4	14,369.4	-
26	70.0	-	26.5	70.0	-
123	15.0	-	123.1	15.0	-
1,647	3.0	-	1,646.7	3.0	-
5,717	130.0	-	5,716.9	130.0	-
7,371	9,952.0	-	7,370.6	9,952.0	-
367	265.0	81.0	367.0	265.0	81.0
7,740	563.0	-	2,709.1	197.0	-
-	1,698.9	-	-	628.6	-
-	0.4	-	-	0.4	-
-	0.0	-	-	-	-
-	-17.4	-	-	(16.1)	-
20,346	2,536.9	-	1,017.3	126.8	-
-	0.0	-	-	-	-
-	6.1	-	-	4.9	-
-	116.5	-	-	47.8	-
-	1.8	-	-	-	-
-	10.0	-	-	-	-
8,940	0.0	230.0	-	-	-
5,077	0.0	-	-	-	-
18	1,493.4	-	-	-	-
265	1,206.6	-	-	-	-
-	0.0	-	-	-	-
-	0.0	-	-	-	-
6,014	6,453.0	-	-	-	-
654	41.0	-	-	-	-
-	0.0	-	-	-	-
205	121.0	-	-	-	-
66	55.0	-	-	-	-

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
CET-OT-OT-ME-313803	LADWP AC/DC Filter Replacement	3138	High	12/1/2020	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	93,604.8
CET-ET-TP-RN-775602	Whirlwind Sub (POS): Equip one (1) 220 kV position to termin	7756	High	11/13/2018	TR-SUB	0.00%	100.0%	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0
CET-ET-TP-RN-775603	Whirlwind Substation (NU): Equip one (1) 220 kV position to t	7757	High	7/15/2018	TR-SUB	0.00%	100.0%	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5
CET-ET-AF-CF-809000	Bob Switch: Eldorado T/L: Install one transmission structure i	8090	High	5/15/2019	TR-LINE	0.00%	137.5	137.5	137.5	137.5	137.5	137.5	137.5	137.5	137.5	137.5	137.5	137.5	137.5
CET-ET-LG-AF-809000	Eldorado Substation (NU): Install the following equipment on	8090	High	12/10/2019	TR-SUB	0.00%	100.0%	487.2	487.2	487.2	487.2	487.2	487.2	487.2	487.2	487.2	487.2	487.2	487.2
CET-ET-LG-AF-808800	Eldorado: Install fact. for switchrack	8088	High	6/1/2020	TR-SUB	0.00%	100.0%	-	-	-	-	-	17,322.6	-	-	-	-	-	-
CET-ET-AF-CF-808800	Eldorado-Harry Allen (Cust):Instl 1 span	8088	High	12/1/2021	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-LG-TS-538303	Chino 220/66kV - Add a 4th 280MVA, 220/66kV Transformer	5383	High	12/1/2020	TR-SUB	0.00%	35.0%	-	-	-	-	-	-	-	-	-	-	-	2,906.2
CET-LG-TS-682400	La Fresca Sub (Phase 2): Install new MEER and cut over existing	6824	High	12/24/2019	TR-SUB	0.00%	37.0%	52.4	52.4	52.4	52.4	52.4	52.4	52.4	52.4	52.4	52.4	52.4	52.4
CET-LG-TS-711300	El Nido: Install 230 kV (63 kA) double breakers on No. 1 A ban	7113	High	6/25/2018	TR-SUB	0.00%	100.0%	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
CET-LG-TS-783400	Bailey Sub: Install a 238 kV MVAR Cap	7834	Low	6/28/2018	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-LG-TS-626302	Vestal: Equip 220 kV A-Bank Positions (Positions 3 & 4) with C	6263	High	8/31/2017	TR-SUB	0.00%	93.0%	(1.3)	(1.3)	(1.3)	(1.3)	(1.3)	(1.3)	(1.3)	(1.3)	(1.3)	(1.3)	(1.3)	(1.3)
CET-LG-TS-776700	Johanna Substation:Equip New 220kV position with (1) 220kV	7767	High	7/1/2020	TR-SUB	0.00%	5.0%	-	-	-	-	-	1,144.2	-	-	-	-	-	-
CET-ET-TP-RL-711200	Devers: Equip the 230 kV A-Bank positions (3 & 4) with circuit	7112	High	12/29/2017	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-751800	Springville Sub: Redesign high side feed from bank on bus to c	7518	High	5/23/2019	TR-SUB	0.00%	80.0%	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4
CET-ET-TP-RL-711900	Walnut: Convert the Mesa 220 kV Line Position and 3A & 4 A l	7119	High	12/23/2019	TR-SUB	0.00%	41.0%	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0
CET-ET-TP-RL-779900	Eagle Mountain Substation: Install a 45 MVAR tertiary reacto	7790	High	11/30/2018	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754700	Eldorado: Engineer, remove and install equipment for transmi	7547	High	1/23/2018	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754701	Eldorado-Mohave 500kV: Remove two (2) existing transmissi	7547	High	1/23/2018	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754702	Eldorado-Moenkopi 500 kV: Remove one (1) existing transmi	7547	High	1/19/2018	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-772700	Inyokern Substation: Expand existing MEER at Inyokern Subst	7727	Low	12/1/2020	TR-SUB	0.00%	37.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-772701	Control Substation: Install 12 (12) N60 relays, one (1) satellite	7727	Low	10/1/2020	TR-SUB	0.00%	86.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-772704	Kramer Substation Install six (6) N60 relays and one (1) satell	7727	High	9/10/2019	TR-SUB	0.00%	78.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-776301	Lugo 500/220 kV: Install two N60 relays install one ethernet s	7763	High	9/15/2016	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-776304	Eldorado-Lugo 500 kV line: CA side - Install 85 miles of new O	7763	High	4/1/2021	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-776305	Eldorado-Lugo 500 kV line: NV Side - Install 85 miles of new O	7763	High	4/1/2021	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-776300	Pisagah Sub: Install new telecommunication room.	7763	High	1/3/2020	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-776302	Mohave: Install(2)Relays and (2) Switches	7763	High	11/1/2020	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-776307	Lugo Sub: Install new control cables	7763	High	10/1/2020	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-



WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2020 ISO			2021 ISO		
								2020 Total Expenditures	2021 Total Expenditures	2020 ISO CWIP Less Collectible	2021 Total Expenditures	2021 ISO CWIP Less Collectible	2021 ISO Less COR/Collectible
CET-ET-TP-RL-712200	Chino Sub: equip the No.1A 220KV A-Bank positions with circ	7120	High	8/7/2019	TR-SUB	0.00%	65.00%	-	3,546.9	824.2	-	-	-
CET-ET-TP-RL-788402	Tap the remaining Lighthouse 220KV line to Harbagen substation	7884	High	12/1/2020	TR-SUB	0.00%	100.00%	693	25.8	10	-	-	-
CET-ET-TP-RL-788400	Harbagen-Lng Bch 220KV-Rmv 1 mile of line (REMOVAL ONLY)	7884	High	12/1/2020	TR-LINE	0.00%	100.00%	-	793.4	97.2	-	-	793.4
CET-ET-TP-RL-788401	Lighthouse-Lng Bch 220KV-Rmv 1 mile of line (REMOVAL ONLY)	7884	High	12/1/2020	TR-LINE	0.00%	100.00%	-	2,254.8	723.8	-	-	2,254.8
CET-ET-TP-RL-788403	Long Beach Sub: Remove 220KV switchyard	7884	High	3/1/2021	TR-SUB	0.00%	100.00%	60	111.1	65.2	-	-	111.1
CET-ET-TP-RL-788498	CCR Project Phase 2 (Removal) placeholder	7884	High	12/1/2021	TR-SUB	0.00%	58.00%	-	0.0	37,598.3	-	-	21,807.0
CET-ET-TP-RL-801900	CONTROL-SILVER PEAK "A" 55KV install 11 sets of Remote Fai	8019	Low	6/1/2020	TR-LINE	0.00%	100.00%	310	125.3	-	-	-	-
CET-ET-TP-RL-801902	CONTROL-SILVER PEAK "C" 55KV install 11 sets of Remote Fai	8019	Low	7/1/2020	TR-LINE	0.00%	100.00%	172	112.2	-	-	-	-
CET-ET-TP-RL-679100	Lugo 500 KV Substation breaker installation for No. 1AA & No	6791	High	12/1/2021	TR-SUB	0.00%	100.00%	10,161	100.0	1,737.0	-	-	-
CET-ET-TP-RL-711500	Johanna Install double breakers on 34-4A	7115	High	12/1/2020	TR-SUB	0.00%	82.00%	2,684	300.0	-	-	-	-
CET-ET-TP-RL-724100	Eldorado: Install (2) 500 kv Cbs, (3) 500 kv gang operated dis	7241	High	7/8/2016	TR-SUB	0.00%	100.00%	-	2.3	-	-	-	-
CET-ET-TP-RN-724800	New 500/230 kv AA-Bank at Eldorado Connected to the New	7248	High	8/14/2018	TR-SUB	0.00%	100.00%	53	0.0	-	-	-	-
CET-PO-OT-LM-751101	Antelope-Pardee 500KV: Install Marker Balls and Lighting per	7511	High	7/1/2019	TR-LINE	0.00%	100.00%	3,841	3.8	-	-	-	-
CET-ET-TP-RN-642007	Devers Sub: Remove 220 kv Cbs and Dss	6420	High	10/1/2021	TR-SUB	0.00%	100.00%	-	20.0	-	-	-	-
CET-ET-TP-RN-642011	Vista Sub: Remove 220 kv Dss	6420	High	2/1/2020	TR-SUB	0.00%	100.00%	-	30.0	-	-	-	-
CET-ET-TP-RN-642018	West of Devers 220 kv Trans Line Removals	6420	High	12/1/2020	TR-LINE	0.00%	100.00%	-	5,000.0	4,513.4	-	-	-
CET-ET-CR-WC-722702	Inyo Substation: Replace inyo phase shifter and new hybrid cin	7227	Low	3/1/2021	TR-SUB	0.00%	100.00%	250	3,283.0	4,943.0	-	-	-
CET-ET-TP-RN-722700	Control: Install two (2) N60 relays	7227	Low	3/1/2021	TR-SUB	0.00%	100.00%	10	250.0	115.0	-	-	-
CET-ET-TP-RN-722900	Red Bluff Sub (RNU): Terminate the Black Ranch - Red Bluff 22	7229	High	7/1/2020	TR-SUB	0.00%	100.00%	1,259	1,517.0	-	-	-	-
CET-ET-CR-WC-810701	Kramer Substation (RNU): Engineer and construct one (1) 2	8107	High	11/1/2021	TR-SUB	0.00%	100.00%	20	169.8	2,157.3	-	-	-
CET-ET-TP-RL-809100	Big Creek 4: Install two new N60 relays	8091	High	12/1/2020	TR-SUB	0.00%	100.00%	139	294.6	-	-	-	-
CET-ET-TP-RL-754600	Burn Rate from 6/18 to 3/20	7546	High	12/1/2021	TR-SUB	0.00%	100.00%	-	0.0	703.0	-	-	-
CET-ET-TP-RL-754600	Pending CO for Beta	7546	High	12/1/2021	TR-SUB	0.00%	100.00%	-	0.0	3,593.0	-	-	-
CET-ET-TP-RL-754600	(Removal/Expense) Eldorado Sub: Upgrade Terminal Equipm	7546	High	12/1/2021	TR-SUB	0.00%	100.00%	-	667.0	-	-	-	667.0
CET-ET-TP-RL-754601	(Removal/Expense) Lugo Sub: Upgrade Terminal Equipment a	7546	High	12/1/2021	TR-SUB	0.00%	100.00%	-	664.0	534.0	-	-	664.0
CET-ET-TP-RL-754604	(Removal/Expense) Mohave Sub: Install Series Capes	7546	High	12/1/2021	TR-SUB	0.00%	100.00%	-	290.0	-	-	-	290.0
CET-ET-TP-RL-754607	(Removal/Expense) E-M: Install OPGW, Splice Fiber, and clear	7546	High	4/1/2021	TR-LINE	0.00%	100.00%	-	896.0	-	-	-	896.0
CET-ET-TP-RL-754608	(Removal/Expense) L-M (CA): Install OPGW, Splice Fiber, and	7546	High	4/1/2021	TR-LINE	0.00%	100.00%	-	2,823.0	-	-	-	2,823.0
CET-ET-TP-RL-754609	(Removal/Expense) L-M (NV): Install OPGW, Splice Fiber, and	7546	High	4/1/2021	TR-LINE	0.00%	100.00%	-	176.0	-	-	-	176.0
CET-ET-TP-RL-754610	(Removal/Expense) Eldorado-Lugo: Correct GO-95 infractions	7546	High	4/1/2021	TR-LINE	0.00%	100.00%	-	124.0	-	-	-	124.0
CET-ET-TP-RL-755505	Mesa: Remove 230/66/16kv switchrcks&equip	7555	High	8/1/2020	TR-SUB	0.00%	32.00%	-	11,258.3	-	-	-	3,602.7
CET-ET-TP-RL-755507	Mira Loma-Vincent 500KV: Remove 3 structures and 4200 ckt	7555	High	12/1/2020	TR-LINE	0.00%	100.00%	7	892.0	-	7.0	-	892.0
CET-ET-TP-RL-755537	Eagle Rock-Mesa 220KV: Remove 2100 ckt tbf conductor	7555	High	12/1/2020	TR-LINE	0.00%	100.00%	-	-2.1	-	-	-	(2.1)
CET-ET-TP-RL-755546	Lighthouse-Mesa: Remove 8 strctcs+cncl	7555	High	12/31/2019	TR-LINE	0.00%	100.00%	-	-2.6	-	-	-	(2.6)
CET-ET-TP-RL-755547	Mesa-Rio Hondo 220KV: Remove 4 structures and 2700 ckt ft	7555	High	12/1/2020	TR-LINE	0.00%	100.00%	-	226.1	-	-	-	226.1
CET-ET-TP-RL-755548	Mesa-Rio Hondo 220KV: Remove 4 structures and 2700 ckt ft	7555	High	12/1/2020	TR-LINE	0.00%	100.00%	-	352.8	-	-	-	352.8
CET-ET-TP-RL-755552	Mesa-Vincent #1 220KV: Remove 3 structures, 2 shoofly ESPs,	7555	High	12/31/2019	TR-LINE	0.00%	100.00%	-	13.9	-	-	-	13.9
CET-ET-TP-RL-755554	Mesa-Vincent #2 220KV: Remove 3 structures and 2000 ckt ft	7555	High	12/1/2020	TR-LINE	0.00%	100.00%	-	-9.5	-	-	-	(9.5)
CET-ET-TP-RL-755558	Redondo-Vincent 220KV: Remove 1500 ckt ft of shoofly condi	7555	High	12/1/2020	TR-LINE	0.00%	100.00%	-	81.2	-	-	-	81.2
CET-ET-TP-RL-755553	Center-Mesa 220KV: Remove 4 structures and 2800 ckt ft of c	7555	High	12/1/2020	TR-LINE	0.00%	100.00%	-	380.8	-	-	-	380.8
CET-ET-TP-RL-755538	Goodrich-Laguna Bell 220KV: Remove 2 structures, remove 1	7555	High	12/1/2020	TR-LINE	0.00%	100.00%	-	139.6	-	-	-	139.6
CET-ET-TP-RL-755543	Laguna Bell-Rio Hondo 220KV: Remove 2 structures, remove 1	7555	High	12/1/2020	TR-LINE	0.00%	100.00%	-	-2.9	-	-	-	(2.9)
CET-ET-TP-RL-755556	Mesa-Walnut 220KV: Remove 2800 ckt ft of conductor	7555	High	12/1/2020	TR-LINE	0.00%	100.00%	-	149.0	-	-	-	149.0
CET-ET-TP-RN-773208	Eldorado: Instl equipment to support N-2	7732	High	5/1/2021	TR-SUB	0.00%	100.00%	26	1.0	-	25.8	-	1.0
CET-ET-TP-RN-786601	Magunden Substation: Upgrade (6) 1200amp disconnects to	7866	High	12/11/2019	TR-SUB	0.00%	100.00%	-	219.3	-	-	-	219.3
CET-ET-TP-RN-786602	Vestal Substation: Upgrade (6) 1200amp disconnects to matc	7866	High	2/1/2020	TR-SUB	0.00%	100.00%	1,944	401.3	-	1,944.5	-	401.3
CET-ET-TP-RL-802900	Lugo Substation: Replace (3) 500KV Cbs (CB#762, 862, 962), (E	8029	High	9/1/2021	TR-SUB	0.00%	100.00%	42	2,995.0	6,050.0	42.5	-	2,995.0
CET-ET-TP-RL-802901	Lugo-Victorville 500KV Transmission Line (SCE-owned): Rlx the	8029	High	5/15/2019	TR-LINE	0.00%	100.00%	0	125.0	-	0.0	-	125.0
CET-ET-TP-RL-807701	Pisgah 220 kv (Option 2): 220 kv Switchrack8 BCT Upgrad	8077	High	6/1/2021	TR-SUB	0.00%	100.00%	11	315.2	179.0	11.3	-	315.2
CET-ET-TP-RL-807701	Lugo 220 kv Relay Upgrade	8077	High	3/1/2021	TR-SUB	0.00%	100.00%	19	349.5	76.0	18.7	-	349.5
CET-ET-TP-RL-807702	Eldorado 220 kv (Option 2): Cima-Pisgah #1 220KV (Pos 9N) a	8077	High	7/1/2021	TR-SUB	0.00%	100.00%	21	169.0	39.0	21.0	-	169.0
CET-ET-TP-RL-807701	Inyokern 115 kv Relays: 2 P-Rack (3) UNED #81.1 (CEB-080) C	8077	Low	10/1/2020	TR-SUB	0.00%	100.00%	2	259.6	-	1.8	-	259.6
CET-ET-TP-RL-807701	Big Creek 3 220 kv/AA 220 kv Switchrack8137 BCT Upgrades#	8077	High	12/1/2020	TR-SUB	0.00%	100.00%	664	3,340.4	-	663.5	-	3,340.4
CET-ET-TP-RL-807701	Magunden220 kv/AA 220 kv Switchrack8135 BCT Upgrades#Cc	8077	High	12/1/2020	TR-SUB	0.00%	100.00%	654	885.0	1,258.4	653.5	-	885.0
CET-ET-TP-RL-807701	Pastoria 220 kv: A 220 kv Switchrack -6 BCT Upgrades -Con	8077	High	7/1/2020	TR-SUB	0.00%	100.00%	336	565.9	630.0	336.2	-	565.9
CET-ET-CR-WC-807802	Antelope (RNU): Install (2) N60 relays	8078	High	3/1/2021	TR-SUB	0.00%	100.00%	36	23.6	23.6	35.7	-	23.6
CET-ET-CR-WC-807803	Antelope Sub (RNU) - Power System Control. R Expand existi	8078	High	6/1/2020	TR-SUB	0.00%	100.00%	18	23.6	39.3	17.5	-	23.6
CET-ET-TP-RN-808100	Colorado River Sub (RNU)R: Install one (1) 220KV line positio	8081	High	12/1/2020	TR-SUB	0.00%	100.00%	712	909.4	846.6	712.4	-	909.4
CET-ET-TP-RN-808101	Colorado River Sub (RNU) - Install two (2) GE N60 logic proces	8081	High	12/1/2020	TR-SUB	0.00%	100.00%	40	122.2	47.5	40.5	-	122.2
CET-ET-TP-RN-808102	Colorado River (RNU) - ground grid study for interconnection	8081	High	6/1/2020	TR-SUB	0.00%	100.00%	3	34.3	-	3.0	-	34.3
CET-ET-TP-RL-810400	Moopark 220 kv Switchrack: Relocate the Ormond Beach lnc	8104	High	2/1/2021	TR-SUB	0.00%	23.00%	5,705	2,130.6	1,076.2	1,312.1	-	490.0
CET-ET-TP-RL-810401	Pardee 230 kv: Equip vacant Position 16E with two (2) Cbs r	8104	High	11/1/2020	TR-SUB	0.00%	100.00%	3,675	2,352.8	371.2	3,674.6	-	2,352.8
CET-ET-TP-RL-810402	New Moopark-Pardee #4 230 kv line: String roughly 25.5 m	8104	High	8/1/2020	TR-LINE	0.00%	100.00%	13,102	17,291.9	23,137.3	13,102.0	-	17,291.9
CET-ET-TP-RL-810403	Moopark-Santa Clara #2: String 28-1590 one mile section on	8104	High	12/1/2020	TR-LINE	0.00%	100.00%	191	1,688.5	289.3	191.4	-	1,688.5
CET-ET-TP-RL-810404	Relocate Moopark - Pardee No. 1 230 kv transmission line to	8104	High	11/1/2020	TR-LINE	0.00%	100.00%	82	1,357.2	75.1	82.1	-	1,357.2
CET-ET-TP-RL-810405	Santa Clara Substation Replace line relays for Moopark No.1	8104	High	3/1/2020	TR-SUB	0.00%	100.00%	102	358.1	45.2	102.4	-	358.1
CET-ET-TP-RL-810402	Environmental for Moopark-Pardee	8104	High	2/1/2021	TR-LINE	0.00%	100.00%	-	1,050.4	218.4	-	-	1,050.4
CET-ET-TP-RL-768000	Santiago Substation Remove and replace following equipmen	7680	High	12/3/2019	TR-SUB	0.00%	95.00%	-	52.4	-	-	-	49.8
CET-ET-TP-RN-707900	Red Bluff Sub: Install the following additional equipment for :	7059	High	8/1/2020	TR-SUB	0.00%	100.00%	1,986	600.0	-	1,986.1	-	600.0
CET-ET-TP-RN-707900	Red Bluff RNU: Inst 220KV line position	7073	High	12/1/2021	TR-SUB	0.00%	100.00%	2	0.0	2,000.0	1.9	-	2,000.0
CET-ET-TP-RL-826100	Devers Substation: Revising logic diagrams and reprogramming	8261	High	2/1/2021	TR-SUB	0.00%	100.00%	-	28.0	112.0	-	-	28.0
CET-ET-TP-RL-826101	Mirage Substation: Revising logic diagrams and reprogramming	8261	High	2/1/2021	TR-SUB	0.00%	100.00%	-	28.0	112.0	-	-	28.0
CET-ET-TP-RL-809101	Springville Sub: Reconnect Big Creek 4 currents and balleets t	8091	High	6/1/2020	TR-SUB	0.00%	100.00%	76	179.4	-	76.0	-	179.4
CET-ET-TP-RL-816300	Red Bluff: Instl 2nd 500/220kv transfrmr	8163	High	4/1/2021	TR-SUB	0.00%	100.00%	138	4,311.7	11,372.8	137.8	-	4,311.7
CET-ET-TP-RN-820501	iWhirlwind Substation Install two (2) GE N60 logic processing	8205	High	8/1/2021	TR-SUB	0.00%	100.00%	1	9.0	8.0	0.9	-	9.0
CET-ET-TP-RN-820502	Whirlwind Substation (NU) Install two (2) GE N60 logic proces	8205	High	8/1/2021	TR-SUB	0.00%	100.00%	2	253.0	184.0	1.6	-	253.0
CET-ET-TP-RN-821601	Colorado River Substation (RNU) Install one (1) 220 kv line i	8216	High	7/1/2021	TR-SUB	0.00%	100.00%	94	153.8	107.7	94.2	-	153.8
CET-ET-TP-RN-822008	Power Systems Control (RNU): Add points/RAS Programming -	8220	High	7/1/2021	TR-SUB	0.00%	100.00%	1	10.0	-	1.0	-	10.0
CET-ET-TP-RN-822001	Valley Sub (RNU): Add relays/points	8220	High	4/1/2021	TR-SUB	0.00%	100.00%	31	75.0	48.6	30.6	-	75.0
CET-ET-TP-RN-822700	Victor (RNU) - Install (2) GE N60 relays	8227	High	3/1/2021	TR-SUB	0.00%	100.00%						

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
CET-ET-TP-RL-712000	Chino Sub: equip the No.1A 220kV A-Bank positions with circ	7120	High	8/7/2019	TR-SUB	0.00%	65.0%												
CET-ET-TP-RL-708400	Tap the remaining Lighthouse 220kV line to Harbogen substatio	7884	High	12/12/2020	TR-SUB	100.0%	100.0%												
CET-ET-TP-RL-788400	Harbogen-Lng Bch 220kV Rmv 1 mile of line (REMOVAL ONLY)	7884	High	12/12/2020	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	793.4
CET-ET-TP-RL-788401	Lighthouse-Lng Bch 220kV Rmv 1 mile of line (REMOVAL ONLY)	7884	High	12/12/2020	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	2,254.8
CET-ET-TP-RL-788403	Long Beach Sub: Remove 220kV switchyard	7884	High	3/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-788498	CCR Project Phase 2 (Removal) placeholder	7884	High	12/1/2021	TR-SUB	0.00%	58.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-801900	CONTROL-SILVER PEAK "A" 55kV install 11 sets of Remote Fai	8019	Low	6/1/2020	TR-LINE	0.00%	100.0%	-	-	-	-	-	434.8	-	-	-	-	-	-
CET-ET-TP-RL-801902	CONTROL-SILVER PEAK "C" 55kV install 11 sets of Remote Fai	8019	Low	7/1/2020	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-679100	Lugo 500 kV Substation breaker installation for No. 1AA & No	6791	High	12/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-711500	Johanna:Install double breakers on 3A+4A	7115	High	12/1/2020	TR-SUB	0.00%	82.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-724100	Eldorado: Install (2) 500 kV Cbs, (3) 500 kV gang operated dis	7241	High	7/8/2016	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-724800	New 500/230 kV AA-Bank at Eldorado Connected to the New	7248	High	8/14/2018	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-PD-OT-LM-751101	Antelope-Pardee 500kV: Install Marker Balls and Lighting per	7511	High	7/1/2019	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642007	Devers Sub: Remove 220 kV Cbs and Dss	6420	High	10/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642011	Vista Sub: Remove 220 kV Dss	6420	High	2/1/2020	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642018	West of Devers 220 kV Trans Line Removals	6420	High	12/1/2020	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-CR-WC-722702	Inyo Substation: Replace Inyo phase shifter and new hybrid cir	7227	Low	3/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-722700	Control: Install two (2) NSO relays	7227	Low	3/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-722900	Red Bluff Sub (RNU): Terminate the Black Ranch - Red Bluff 220	7229	High	7/1/2020	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-CR-WC-810701	Kramer Substation (RNU): Engineer and construct one (1) 2	8107	High	11/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-809100	Big Creek 4: Install two new N60 relays	8091	High	12/1/2020	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754600	Burn Rate from 6/18 to 3/20	7546	High	12/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754600	Pending CO for Beta	7546	High	12/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754601	(Removal/Expense) Eldorado Sub: Upgrade Terminal Equipme	7546	High	12/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754601	(Removal/Expense) Lugo Sub: Upgrade Terminal Equipment a	7546	High	12/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754604	(Removal/Expense) Mohave Sub: Install Series Capes	7546	High	12/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754607	(Removal/Expense) E-M: Install OPGW, Splice Fiber, and clear	7546	High	4/1/2021	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754608	(Removal/Expense) L-M (CA): Install OPGW, Splice Fiber, and	7546	High	4/1/2021	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754609	(Removal/Expense) L-M (NV): Install OPGW, Splice Fiber, and	7546	High	4/1/2021	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754610	(Removal/Expense) Eldorado-Lugo: Correct GO-95 Infractions	7546	High	4/1/2021	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755505	Mesa:Remove 230/66/16kV switchrcks&equip	7555	High	8/1/2020	TR-SUB	0.00%	32.0%	-	-	-	-	-	-	-	3,602.7	-	-	-	-
CET-ET-TP-RL-755507	Mira Loma-Vincent 500kV: Remove 3 structures and 4200 ckt	7555	High	12/1/2020	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	899.0
CET-ET-TP-RL-755537	Eagle Rock-Mesa 220kV: Remove 2100 ckt tbb conductor	7555	High	12/1/2020	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	(2.1)
CET-ET-TP-RL-755546	Lighthouse-Mesa: Remove 8 strcts+cond	7555	High	12/31/2019	TR-LINE	0.00%	100.0%	(0.2)	(0.2)	(0.2)	(0.2)	(0.2)	(0.2)	(0.2)	(0.2)	(0.2)	(0.2)	(0.2)	(0.2)
CET-ET-TP-RL-755547	Mesa-Rio Hondo 220kV: Remove 4B structures and 2700 ckt f	7555	High	12/1/2020	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	226.1
CET-ET-TP-RL-755548	Mesa-Rio Hondo 220kV: Remove 4 structures and 2700 ckt ft	7555	High	12/1/2020	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	352.8
CET-ET-TP-RL-755552	Mesa-Vincent #1 220kV: Remove 3 structures, 2 shoofly ESPs,	7555	High	12/31/2019	TR-LINE	0.00%	100.0%	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2
CET-ET-TP-RL-755554	Mesa-Vincent #2 220kV: Remove 3 structures and 2000 ckt ft	7555	High	12/1/2020	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	(9.5)
CET-ET-TP-RL-755558	Redondo-Vincent 220kV: Remove 1500 ckt ft of shoofly cond.	7555	High	12/1/2020	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	81.2
CET-ET-TP-RL-755535	Center-Mesa 220kV: Remove 4 structures and 2800 ckt ft of c	7555	High	12/1/2020	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	380.8
CET-ET-TP-RL-755538	Goodrich-Laguna Bell 220kV: Remove 2 structures, remove 1!	7555	High	12/1/2020	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	139.6
CET-ET-TP-RL-755543	Laguna Bell-Rio Hondo 220kV: Remove 2 structures, remove 1	7555	High	12/1/2020	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	(2.9)
CET-ET-TP-RL-755556	Mesa-Walnut 220kV: Remove 2800 ckt ft of conductor	7555	High	12/1/2020	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	149.0
CET-ET-TP-RN-776208	Eldorado: Instl equipment to support N-2	7763	High	7/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-786601	Magunden Substation: Upgrade (6) 1200amp disconnects to r	7866	High	12/11/2019	TR-SUB	0.00%	100.0%	18.3	18.3	18.3	18.3	18.3	18.3	18.3	18.3	18.3	18.3	18.3	18.3
CET-ET-TP-RN-786602	Vestal Substation: Upgrade (6) 1200amp disconnects to matc	7866	High	2/1/2020	TR-SUB	0.00%	100.0%	-	2,345.8	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-802900	Lugo Substation: Replace (3) 500kV Cbs (CBW762, 862, 962), (6)	8029	High	9/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-802901	Lugo-Victorville 500kV Transmission Line (SCE-owned):Rlx the	8029	High	5/15/2019	TR-LINE	0.00%	100.0%	10.4	10.4	10.4	10.4	10.4	10.4	10.4	10.4	10.4	10.4	10.4	10.4
CET-ET-TP-RL-807701	Pisgah 220 kV (Option 2):A. 220 kV Switchrack8 BCT Upgrad	8077	High	6/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-807701	Lugo 220 kV Relay Upgrade	8077	High	3/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-807702	Eldorado 220 kV (Option 2): Cima-Pisgah #1 220kV (Pos 9N) a	8077	High	7/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-807701	Inyokem 115 kV Relays: 2 P&W C&L 400A SB1.1 C&W 400C	8077	Low	10/1/2020	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	261.4	-	-
CET-ET-TP-RL-807701	Big Creek 3 220 kV A. 220 kV Switchrack8 BCT UpgradesB	8077	High	12/1/2020	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	4,004.0
CET-ET-TP-RL-807701	Magunden220 kV A. 220 kV Switchrack8 BCT UpgradesCo	8077	High	12/1/2020	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	1,538.5
CET-ET-TP-RL-807701	Pastoria 220 kV: A. 220 kV Switchrack - 6 BCT Upgrades -Con	8077	High	7/1/2020	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	902.2	-	-	-	-	-
CET-ET-CR-WC-807802	Antelope (RNU): Install (2) N60 relays	8078	High	3/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-CR-WC-807803	Antelope Sub (RNU) - Power System Control. B Expand existin	8078	High	6/1/2020	TR-SUB	0.00%	100.0%	-	-	-	-	-	41.1	-	-	-	-	-	-
CET-ET-TP-RN-808100	Colorado River Sub (RNU)B. Install one (1) 220kV line positio	8081	High	12/1/2020	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	1,621.8
CET-ET-TP-RN-808101	Colorado River Sub (RNU) - Install two (2) GE N60 logic proces	8081	High	12/1/2020	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	162.7
CET-ET-TP-RN-808102	Colorado River (RNU) - ground grid study for interconnection	8081	High	6/1/2020	TR-SUB	0.00%	100.0%	-	-	-	-	-	37.3	-	-	-	-	-	-
CET-ET-TP-RL-810400	Moorpark 220 kV Switchrack: Relocate the Ormond Beach Hq	8104	High	2/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-810401	Pardee 230 kV: Equip vacant Position 16E with two (2) Cbs ra	8104	High	11/1/2020	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	6,027.4
CET-ET-TP-RL-810402	New Moorpark-Pardee #4 230 kV line: String roughly 25.5 m	8104	High	8/1/2020	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	30,393.9	-	-	-	-	-
CET-ET-TP-RL-810403	Moorpark-Santa Clara #2: String 2B-1590 one mile section on	8104	High	12/1/2020	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	1,879.9
CET-ET-TP-RL-810404	Relocate Moorpark - Pardee No. 1 230 kV transmission line to	8104	High	11/1/2020	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	1,439.4
CET-ET-TP-RL-810405	Santa Clara Substation Replace line relays for Moorpark No.1	8104	High	3/1/2020	TR-SUB	0.00%	100.0%	-	460.6	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-810400	Environmental for Moorpark-Pardee	8104	High	2/1/2021	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-768000	Santiago Substation Remove and replace following equipmen	7680	High	12/3/2019	TR-SUB	0.00%	95.0%	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2
CET-ET-TP-RN-705900	Red Bluff Sub: Install the following additional equipment for :	7059	High	8/1/2020	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	2,586.1	-	-	-	-
CET-ET-TP-RN-707300	Red Bluff RNU: Inst. 220kV line position	7073	High	12/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-826100	Devers Substation: Revising logic diagrams and reprogramming	8261	High	2/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-826101	Mirage Substation: Revising logic diagrams and reprogramming	8261	High	2/1/2021	TR-SUB	0													

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
CET-ET-TP-RL-712000	Chino Sub: equip the No.1A 220kV A-Bank positions with circ	7120	High	8/7/2019	TR-SUB	0.00%	65.0%												
CET-ET-TP-RL-788401	Tap the remaining Lightpipe 220kV line to Harborsan substation	7884	High	12/1/2020	TR-SUB	0.00%	100.0%												
CET-ET-TP-RL-788400	Harborsan-Lng Bch 220kV Rmv 1 mile of line (REMOVAL ONLY)	7884	High	12/1/2020	TR-LINE	0.00%	100.0%	8.1	8.1	8.1	8.1	8.1	8.1	8.1	8.1	8.1	8.1	8.1	8.1
CET-ET-TP-RL-788401	Lightpse-Lng Bch 220kV Rmv 1 mile of line (REMOVAL ONLY)	7884	High	12/1/2020	TR-LINE	0.00%	100.0%	60.3	60.3	60.3	60.3	60.3	60.3	60.3	60.3	60.3	60.3	60.3	60.3
CET-ET-TP-RL-788403	Long Beach Sub: Remove 220kV switchyard	7884	High	3/1/2021	TR-SUB	0.00%	100.0%	-	-	235.8	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-788498	CCR Project Phase 2 (Removal) placeholder	7884	High	12/1/2021	TR-SUB	0.00%	58.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-801900	CONTROL-SILVER PEAK "A" 55kV install 11 sets of Remote Fai	8019	Low	6/1/2020	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	21,807.0
CET-ET-TP-RL-801902	CONTROL-SILVER PEAK "C" 55kV install 11 sets of Remote Fai	8019	Low	7/1/2020	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-679100	Lugo 500 kV Substation breaker installation for No. 1AA & No	6791	High	12/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-711500	Johanna: Install double breakers on 3A-4A	7115	High	12/1/2020	TR-SUB	0.00%	62.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-724100	Eldorado: Install (2) 500 kV CBs, (3) 500 kV gang operated dis	7241	High	7/8/2016	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-724000	New 500/230 kV AA-Bank at Eldorado Connected to the New	7248	High	8/1/2018	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-PD-OT-LM-751101	Antelope-Pardee 500kV: Install Marker Balls and Lighting per	7511	High	7/1/2019	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642007	Devers Sub: Remove 220 kV CBs and DSs	6420	High	10/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642011	Vista Sub: Remove 220 kV DSs	6420	High	2/1/2020	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642018	West of Devers 220 kV Trans Line Removals	6420	High	12/1/2020	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-CR-WC-722702	Inyo Substation: Replace Inyo phase shifter and new hybrid cir	7227	Low	3/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-722700	Control: Install two (2) N60 relays	7227	Low	3/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-772900	Red Bluff Sub (RNU): Terminate the Black Ranch - Red Bluff 22k	7729	High	7/1/2020	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-CR-WC-810701	Kramer Substation (RNU): E. Engineer and construct one (1) 2	8107	High	11/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-809100	Big Creek 4: Install two new N60 relays	8091	High	12/1/2020	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754600	Burn Rate from 6/18 to 3/20	7546	High	12/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754600	Pending CO for Beta	7546	High	12/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754600	(Removal/Expense) Eldorado Sub: Upgrade Terminal Equipm	7546	High	12/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754601	(Removal/Expense) Lugo Sub: Upgrade Terminal Equipment a	7546	High	12/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	667.0
CET-ET-TP-RL-754604	(Removal/Expense) Mohave Sub: Install Series Capes	7546	High	12/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	1,198.0
CET-ET-TP-RL-754607	(Removal/Expense) E-M: Install OPGW, Splice Fiber, and clear	7546	High	4/1/2021	TR-LINE	0.00%	100.0%	-	-	-	896.0	-	-	-	-	-	-	-	290.0
CET-ET-TP-RL-754608	(Removal/Expense) L-M (CA): Install OPGW, Splice Fiber, and	7546	High	4/1/2021	TR-LINE	0.00%	100.0%	-	-	-	2,823.0	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754609	(Removal/Expense) L-M (NV): Install OPGW, Splice Fiber, and	7546	High	4/1/2021	TR-LINE	0.00%	100.0%	-	-	-	176.0	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754610	(Removal/Expense) Eldorado-Lugo: Correct GO-95 Infractio	7546	High	4/1/2021	TR-LINE	0.00%	100.0%	-	-	-	124.0	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755505	Mesa: Remove 230/66/16kV switchrcks&equip	7555	High	8/1/2020	TR-SUB	0.00%	32.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755507	Mira Loma-Vincent 500kV: Remove 3 structures and 4200 ckt	7555	High	12/1/2020	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755537	Eagle Rock-Mesa 220kV: Remove 2100 ckt f1f8 conductor	7555	High	12/1/2020	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755546	Lightpse-Mesa: Remove 8 strcts&cnd	7555	High	12/31/2019	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755547	Mesa-Rio Hondo 220kV: Remove 4 structures and 2700 ckt f	7555	High	12/1/2020	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755548	Mesa-Rio Hondo 220kV: Remove 4 structures and 2700 ckt f	7555	High	12/1/2020	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755552	Mesa-Vincent #1 220kV: Remove 3 structures, 2 shoofly ESPs	7555	High	12/31/2019	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755554	Mesa-Vincent #2 220kV: Remove 3 structures and 2000 ckt f	7555	High	12/1/2020	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755558	Redondo-Vincent 220kV: Remove 1500 ckt f of shoofly cond	7555	High	12/1/2020	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755535	Center-Mesa 220kV: Remove 4 structures and 2800 ckt f of c	7555	High	12/1/2020	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755538	Goodrich-Laguna Bell 220kV: Remove 2 structures, remove 1	7555	High	12/1/2020	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755543	Laguna Bell-Rio Hondo 220kV: Remove 2 structures, remove	7555	High	12/1/2020	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755556	Mesa-Walnut 220kV: Remove 2800 ckt f of conductor	7555	High	12/1/2020	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-776308	Eldorado: Instl equipment to support hv-2	7763	High	5/1/2021	TR-SUB	0.00%	100.0%	-	-	-	26.8	-	-	-	-	-	-	-	-
CET-ET-TP-RN-786601	Magunden Substation: Upgrade (6) 1200amp disconnects to	7866	High	12/1/2019	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-786602	Vestal Substation: Upgrade (6) 1200amp disconnects to matc	7866	High	2/1/2020	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-802900	Lugo Substation: Replace (3) 500kV CBs (CB#762, 862, 962), (E	8029	High	9/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	9,087.5	-	-	-
CET-ET-TP-RL-802901	Pastoria 220 kV (Option 2): 220 kV Switchrack#8 BCT Upgrad	8029	High	5/15/2019	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-807701	Pisgah 220 kV (Option 2): 220 kV Switchrack#8 BCT Upgrad	8077	High	6/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	505.5	-	-	-	-	-	-
CET-ET-TP-RL-807701	Lugo 220 kV Relay Upgrade	8077	High	3/1/2021	TR-SUB	0.00%	100.0%	-	-	444.2	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-807702	Eldorado 220 kV (Option 2): Cima-Pisgah #1 220kV (Pos 9N) a	8077	High	7/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	229.0	-	-	-	-	-
CET-ET-TP-RL-807701	Inyo: 115 kV Relays 2- Rack#3 L9013-SEL11 L C&D O&C	8077	High	10/1/2020	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-807701	Big Creek 3 220 kV R. 220 kV Switchrack#17 BCT Upgrades-CC	8077	High	12/1/2020	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-807701	Magunden220 kV R. 220 kV Switchrack#15 BCT Upgrades-CC	8077	High	12/1/2020	TR-SUB	0.00%	100.0%	104.9	104.9	104.9	104.9	104.9	104.9	104.9	104.9	104.9	104.9	104.9	104.9
CET-ET-TP-RL-807701	Pastoria 220 kV A. 220 kV Switchrack - 6 BCT Upgrades-Con	8077	High	7/1/2020	TR-SUB	0.00%	100.0%	52.5	52.5	52.5	52.5	52.5	52.5	52.5	52.5	52.5	52.5	52.5	52.5
CET-ET-CR-WC-807802	Antelope (RNU): Install (2) N60 relays	8078	High	3/1/2021	TR-SUB	0.00%	100.0%	-	-	82.9	-	-	-	-	-	-	-	-	-
CET-ET-CR-WC-807803	Antelope Sub (RNU) - Power System Control. B. Expand existi	8078	High	6/1/2020	TR-SUB	0.00%	100.0%	3.3	3.3	3.3	3.3	3.3	3.3	3.3	3.3	3.3	3.3	3.3	3.3
CET-ET-TP-RN-808100	Colorado River Sub (RNU): Install one (1) 220kV line position	8081	High	12/1/2020	TR-SUB	0.00%	100.0%	70.6	70.6	70.6	70.6	70.6	70.6	70.6	70.6	70.6	70.6	70.6	70.6
CET-ET-TP-RN-808101	Colorado River Sub (RNU) - Install two (2) GE N60 logic proces	8081	High	12/1/2020	TR-SUB	0.00%	100.0%	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0
CET-ET-TP-RL-810400	Colorado River (RNU) - ground grid study for interconnection	8081	High	6/1/2020	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-810400	Moopark 220 kV Switchrack: Relocate the Ormond Beach Ne	8104	High	2/1/2021	TR-SUB	0.00%	23.0%	-	-	2,049.6	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-810401	Pardee 230 kV: Equip vacant Position 16E with two (2) CBs r	8104	High	11/1/2020	TR-SUB	0.00%	100.0%	30.9	30.9	30.9	30.9	30.9	30.9	30.9	30.9	30.9	30.9	30.9	30.9
CET-ET-TP-RL-810402	New Moopark-Pardee #4 230 kV line: String roughly 25.5 mi	8104	High	8/1/2020	TR-LINE	0.00%	100.0%	1,928.1	1,928.1	1,928.1	1,928.1	1,928.1	1,928.1	1,928.1	1,928.1	1,928.1	1,928.1	1,928.1	1,928.1
CET-ET-TP-RL-810403	Moopark-Santa Clara #2: String 28-1590 one mile section on	8104	High	12/1/2020	TR-LINE	0.00%	100.0%	24.1	24.1	24.1	24.1	24.1	24.1	24.1	24.1	24.1	24.1	24.1	24.1
CET-ET-TP-RL-810404	Relocate Moopark - Pardee No. 1 230 kV transmission line to	8104	High	11/1/2020	TR-LINE	0.00%	100.0%	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3
CET-ET-TP-RL-810405	Santa Clara Substation Replace line relays for Moopark No.1	8104	High	3/1/2020	TR-SUB	0.00%	100.0%	3.8	3.8	3.8	3.8	3.8	3.8	3.8	3.8	3.8	3.8	3.8	3.8
CET-ET-TP-RL-810402	Environmental for Moopark-Pardee	8104	High	2/1/2021	TR-LINE	0.00%	100.0%	-	1,268.9	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-768000	Santiago Substation Remove and replace following equipmen	7680	High	12/1/2019	TR-SUB	0.00%	95.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-705900	Red Bluff Sub: Install the following additional equipment for	7059	High	8/1/2020	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-707300	Red Bluff RNU: Instl 220kV line position	7073	High	12/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	2,001.9
CET-ET-TP-RL-826100	Devers Substation: Revising logic diagrams and reprogramming	8261	High	2/1/2021	TR-SUB														



WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %
CET-ET-IR-ME-782001	500/220 kV (ES-5069): NERC CIP-14 Physical Security Enhanc	7820	High	12/4/2018	TR-SUB	0.00%	85.1%
CET-ET-IR-ME-782002	220/66 kV (ES-5050): NERC CIP-14 Physical Security Enhanc	7820	High	9/20/2018	TR-SUB	0.00%	87.1%
CET-ET-IR-ME-782005	500/220 kV (ES-5054): NERC CIP-14 Physical Security Enhanc	7820	High	5/1/2020	TR-SUB	0.00%	100.0%
CET-ET-IR-ME-782008	500/220 kV (ES-5090): NERC CIP-14 Physical Security Enhanc	7820	High	6/1/2020	TR-SUB	0.00%	100.0%
CET-ET-IR-ME-782009	500/220 kV (ES-5061): PHY-Physical Security Project	7820	High	9/26/2019	TR-SUB	0.00%	100.0%
CET-ET-IR-ME-804207	500/220 kV (ES-5080): Perimeter Security Upgrade	8042	High	12/1/2020	TR-SUB	0.00%	100.0%
CET-ET-IR-ME-804200	500/220 kV (ES-5067): Physical Security Tier 2	8042	High	6/1/2021	TR-SUB	0.00%	82.0%
CET-ET-IR-ME-804201	500/220 kV (ES-5052): Physical Security Tier 2	8042	High	1/1/2021	TR-SUB	0.00%	100.0%
CET-ET-IR-ME-804202	500/220 kV (ES-5047): Physical Security Tier 2	8042	High	11/1/2020	TR-SUB	0.00%	100.0%
CET-ET-IR-ME-804203	500/220 kV (ES-8060): Physical Security Tier 2	8042	High	7/1/2020	TR-SUB	0.00%	100.0%
CET-ET-IR-ME-804204	500/220 kV (ES-5079): Physical Security Tier 2	8042	High	3/1/2021	TR-SUB	0.00%	89.0%
CET-ET-IR-ME-804205	220/115/66 kV (ES-5064): Physical Security Tier 3	8042	High	5/1/2021	TR-SUB	0.00%	100.0%
COS-00-RE-AD-SR0004	Devers New Maint. and Test Building	7957	High	12/1/2020	TR-SUB	0.00%	81.9%
COS-00-RE-AD-SR0006	Rector Sub- New Trans MT-Test Bldgs.	7959	High	12/1/2020	TR-SUB	0.00%	57.8%
Total Specifics							

Total Incremental Non-Incentive Specifics Plant Balance

Total Incremental Non-Incentive Plant Balance

2019 CWIP	2020 Total Expenditures	2021 Total Expenditures	2019 ISO CWIP Less Collectible	2020 ISO Expenditures	2021 ISO Expenditures
				Less COR/Collectible	Less COR/Collectible
-	417.4	262.8	-	355.3	223.7
-	307.0	161.6	-	267.3	140.7
20,153	2,960.9	1,539.8	20,153.2	2,960.9	1,539.8
14,499	6,771.3	2,155.5	14,499.0	6,771.3	2,155.5
0	313.2	180.4	0.0	313.2	180.4
-	356.0	1,720.0	-	356.0	1,720.0
270	0.0	940.5	221.5	0.0	771.2
34	0.0	147.3	34.1	-	147.3
13	2.1	143.0	13.2	2.1	143.0
18	2.2	143.0	17.7	2.2	143.0
13	3.0	143.0	11.8	2.7	127.3
89	0.0	-	89.0	-	-
1,682	3,063.1	-	1,376.9	2,507.8	-
5,283	6,764.3	-	3,054.9	3,911.8	-
-	-	-	-	-	-
-	-	-	-	-	-
235,329.4	140,956.4	115,786.0	163,473.2	100,195.4	80,094.7

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
CET-ET-IR-ME-782001	500/220 kV (ES-5069): NERC CIP-14 Physical Security Enhanc	7820	High	12/4/2018	TR-SUB	0.00%	85.1%	29.6	29.6	29.6	29.6	29.6	29.6	29.6	29.6	29.6	29.6	29.6	29.6
CET-ET-IR-ME-782002	220/66 kV (ES-5050): NERC CIP-14 Physical Security Enhancer	7820	High	9/20/2018	TR-SUB	0.00%	87.1%	22.3	22.3	22.3	22.3	22.3	22.3	22.3	22.3	22.3	22.3	22.3	22.3
CET-ET-IR-ME-782005	500/220 kV (ES-5054): NERC CIP-14 Physical Security Enhanc	7820	High	5/1/2020	TR-SUB	0.00%	100.0%	-	-	-	-	23,114.1	-	-	-	-	-	-	-
CET-ET-IR-ME-782008	500/220 kV (ES-5090): NERC CIP-14 Physical Security Enhanc	7820	High	6/1/2020	TR-SUB	0.00%	100.0%	-	-	-	-	-	21,270.3	-	-	-	-	-	-
CET-ET-IR-ME-782009	500/220 kV (ES-5061): PHY-Physical Security Project	7820	High	9/26/2019	TR-SUB	0.00%	100.0%	26.1	26.1	26.1	26.1	26.1	26.1	26.1	26.1	26.1	26.1	26.1	26.1
CET-ET-IR-ME-804207	500/220 kV (ES-5080): Perimeter Security Upgrade	8042	High	12/1/2020	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	356.0
CET-ET-IR-ME-804200	500/220 kV (ES-5067): Physical Security Tier 2	8042	High	6/1/2021	TR-SUB	0.00%	82.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-IR-ME-804201	500/220 kV (ES-5052): Physical Security Tier 2	8042	High	1/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-IR-ME-804202	500/220 kV (ES-5047): Physical Security Tier 2	8042	High	11/1/2020	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	15.3	-
CET-ET-IR-ME-804203	500/220 kV (ES-8060): Physical Security Tier 2	8042	High	7/1/2020	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	19.9	-	-	-	-	-
CET-ET-IR-ME-804204	500/220 kV (ES-5079): Physical Security Tier 2	8042	High	3/1/2021	TR-SUB	0.00%	89.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-IR-ME-804205	220/115/66 kV (ES-5064): Physical Security Tier 3	8042	High	5/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
COS-00-RE-AD-SR0004	Devers New Maint. and Test Building	7957	High	12/1/2020	TR-SUB	0.00%	81.9%	-	-	-	-	-	-	-	-	-	-	-	3,884.6
COS-00-RE-AD-SR0006	Rector Sub- New Trans MT-Test Bldgs.	7959	High	12/1/2020	TR-SUB	0.00%	57.8%	-	-	-	-	-	-	-	-	-	-	-	6,966.7
								-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics								811.5	3,157.3	1,272.1	811.5	23,925.5	40,173.0	2,877.7	37,394.1	811.5	1,072.8	8,293.6	122,998.9
Total Incremental Non-Incentive Specifics Plant Balance								811.5	3,968.8	5,240.9	6,052.3	29,977.9	70,150.8	73,028.6	110,422.7	111,234.2	112,307.0	120,600.7	243,599.6
Total Incremental Non-Incentive Plant Balance								6,520.9	15,387.5	22,369.0	28,889.8	58,524.8	104,407.1	112,994.2	156,097.7	162,618.5	169,400.8	183,403.8	312,112.1

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
CET-ET-IR-ME-782001	500/220 kV (ES-5069): NERC CIP-14 Physical Security Enhance	7820	High	12/4/2018	TR-SUB	0.00%	85.1%	18.6	18.6	18.6	18.6	18.6	18.6	18.6	18.6	18.6	18.6	18.6	18.6
CET-ET-IR-ME-782002	220/66 kV (ES-5050): NERC CIP-14 Physical Security Enhance	7820	High	9/20/2018	TR-SUB	0.00%	87.1%	11.7	11.7	11.7	11.7	11.7	11.7	11.7	11.7	11.7	11.7	11.7	11.7
CET-ET-IR-ME-782005	500/220 kV (ES-5054): NERC CIP-14 Physical Security Enhance	7820	High	5/1/2020	TR-SUB	0.00%	100.0%	128.3	128.3	128.3	128.3	128.3	128.3	128.3	128.3	128.3	128.3	128.3	128.3
CET-ET-IR-ME-782008	500/220 kV (ES-5090): NERC CIP-14 Physical Security Enhance	7820	High	6/1/2020	TR-SUB	0.00%	100.0%	179.6	179.6	179.6	179.6	179.6	179.6	179.6	179.6	179.6	179.6	179.6	179.6
CET-ET-IR-ME-782009	500/220 kV (ES-5061): PHY-Physical Security Project	7820	High	9/26/2019	TR-SUB	0.00%	100.0%	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0
CET-ET-IR-ME-804207	500/220 kV (ES-5080): Perimeter Security Upgrade	8042	High	12/1/2020	TR-SUB	0.00%	100.0%	143.3	143.3	143.3	143.3	143.3	143.3	143.3	143.3	143.3	143.3	143.3	143.3
CET-ET-IR-ME-804200	500/220 kV (ES-5067): Physical Security Tier 2	8042	High	6/1/2021	TR-SUB	0.00%	82.0%	-	-	-	-	-	992.7	-	-	-	-	-	-
CET-ET-IR-ME-804201	500/220 kV (ES-5052): Physical Security Tier 2	8042	High	1/1/2021	TR-SUB	0.00%	100.0%	181.3	-	-	-	-	-	-	-	-	-	-	-
CET-ET-IR-ME-804202	500/220 kV (ES-5047): Physical Security Tier 2	8042	High	11/1/2020	TR-SUB	0.00%	100.0%	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9
CET-ET-IR-ME-804203	500/220 kV (ES-8050): Physical Security Tier 2	8042	High	7/1/2020	TR-SUB	0.00%	100.0%	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9
CET-ET-IR-ME-804204	500/220 kV (ES-5079): Physical Security Tier 2	8042	High	3/1/2021	TR-SUB	0.00%	89.0%	-	-	141.7	-	-	-	-	-	-	-	-	-
CET-ET-IR-ME-804205	220/115/66 kV (ES-5064): Physical Security Tier 3	8042	High	5/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	89.0	-	-	-	-	-	-	-
COS-00-RE-AD-SR0004	Devers New Maint. and Test Building	7957	High	12/1/2020	TR-SUB	0.00%	81.9%	-	-	-	-	-	-	-	-	-	-	-	-
COS-00-RE-AD-SR0006	Rector Sub- New Trans MT-Test Bldgs.	7959	High	12/1/2020	TR-SUB	0.00%	57.8%	-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics								2,998.6	6,415.8	4,480.7	23,168.6	2,933.1	5,115.4	3,390.2	4,455.8	11,904.7	2,817.3	2,817.3	29,666.2
Total Incremental Non-Incentive Specifics Plant Balance								246,598.2	253,014.0	257,494.6	280,663.2	283,596.4	288,711.8	292,102.0	296,557.8	308,462.5	311,279.8	314,097.0	343,763.2
Total Incremental Non-Incentive Plant Balance								321,694.3	334,693.6	345,757.8	375,509.9	385,026.6	396,725.6	406,699.5	417,738.8	436,227.1	445,627.9	455,028.7	491,278.4

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2019 CWIP	2020 Total Expenditures	2021 Total Expenditures	2019 ISO CWIP Less Collectible	2020 ISO Expenditures Less Collectible	2021 ISO Expenditures Less Collectible
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)									-	-	-	-	-





[illegible]

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

[illegible]

Projects are loaded for OH and

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

[illegible]



Projects are loaded for OH and

[illegible][illegible]

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, includes Incentive LHFFU

[illegible]

0	0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-
0	0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-
0	0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-
0	0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-
0	0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)									157.7	1,055.1	-	157.7	1,055.1	-

#### Red Bluff Substation

##### Incentive Specifics Forecast

Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2019 CWIP	2020 Total	2021 Total	2019 ISO CWIP Less	2020 ISO Expenditures	2021 ISO Expenditures Less
									Expenditures	Expenditures	Collectible	Less Collectible	Collectible
								-	-	-	-	-	-
								-	-	-	-	-	-
								-	-	-	-	-	-
								-	-	-	-	-	-
Total Specifics								-	-	-	-	-	-

Total Incremental Plant Balance - Red Bluff Substation

##### CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2019 CWIP	2020 Total	2021 Total	2019 ISO CWIP Less	2020 ISO Expenditures	2021 ISO Expenditures Less
									Expenditures	Expenditures	Collectible	Less Collectible	Collectible
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								-	-	-	-	-	-

#### Mesa

##### Incentive Specifics Forecast

Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2019 CWIP	2020 Total	2021 Total	2019 ISO CWIP Less	2020 ISO Expenditures	2021 ISO Expenditures Less
									Expenditures	Expenditures	Collectible	Less Collectible	Collectible
CET-ET-TP-RL-755500	Mesa Substation: Upgrade Mesa from a 230	7555	High	12/31/2019	TR-SUBINC	0.00%	50.74%	0.0	6,181.5	-	0.0	3,136.5	-
CET-ET-TP-RL-755503	Laguna Bell: Replace (4) 230 kv CBs	7555	High	12/1/2019	TR-SUBINC	0.00%	100.00%	3,694.2	250.9	-	3,694.2	250.9	-
CET-ET-TP-RL-755504	Lighthipe Replace (2) 230KV Cb&disconect	7555	High	6/1/2019	TR-SUBINC	0.00%	100.00%	0.0	113.9	-	0.0	113.9	-
CET-ET-TP-RL-755506	Rio Hondo Sub: Upgrade/Update Protection	7555	High	5/1/2020	TR-SUBINC	0.00%	100.00%	344.7	113.6	-	344.7	113.6	-
CET-ET-TP-RL-755508	Mesa Area Phase1: Relocate various lines	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	6,351.8	591.8	-	6,351.8	591.8	-
CET-ET-TP-RL-755508	Mesa Area Phase1: Form LB-Mesa2&Mesa-RH2	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	2,350.9	256.1	-	2,350.9	256.1	-
CET-ET-TP-RL-755523	Center Sub:Replc 3 GE relays	7555	High	6/1/2020	TR-SUBINC	0.00%	100.00%	253.1	5.7	-	253.1	5.7	-
CET-ET-TP-RL-755526	Redondo Sub: Replc 1 SEL-311L relay.	7555	High	12/1/2019	TR-SUBINC	0.00%	100.00%	585.2	85.4	-	585.2	85.4	-
CET-ET-TP-RL-755533	Mesa-Mira Loma: Inst	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	27.4	1,778.6	2,016.0	27.4	1,778.6	2,016.0
CET-ET-TP-RL-755534	Mesa-Vincent 500KV: Install 1600 ckt ft off&nductor	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	3.8	398.7	1,160.3	3.8	398.7	1,160.3
CET-ET-TP-RL-755536	Eagle Rock-Mesa: Ins	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	320.6	324.2	-	320.6	324.2	-
CET-ET-TP-RL-755540	Goodrich-Mesa: Install 1000ft cndctr	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	221.7	325.4	-	221.7	325.4	-
CET-ET-TP-RL-755541	Laguna Bell-Mesa #1 220KV: Install 2300 cktft of conductor	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	64.3	376.8	-	64.3	376.8	-
CET-ET-TP-RL-755542	Laguna Bell-Mesa2: I	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	426.7	426.0	-	426.7	426.0	-
CET-ET-TP-RL-755545	Lighthipe-Mesa: Install 3 strcts+cnd	7555	High	12/31/2019	TR-LINEINC	0.00%	100.00%	0.0	52.8	-	0.0	52.8	-
CET-ET-TP-RL-755540	Mesa-Rio Hondo #1 220KV: Install 4&structures and 3000 ckt ft of conductor	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	739.8	881.1	-	739.8	881.1	-
CET-ET-TP-RL-755550	Mesa-Rio Hondo2: Install 3000ft cndctr	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	636.1	1,566.9	-	636.1	1,566.9	-
CET-ET-TP-RL-755551	Mesa-Vincent1: Install 2 strcts+cndctr	7555	High	12/31/2019	TR-LINEINC	0.00%	100.00%	(0.0)	(6.1)	-	(0.0)	(6.1)	-
CET-ET-TP-RL-755553	Mesa-Vincent2: Install 2 strcts+cndctr	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	779.8	285.0	-	779.8	285.0	-
CET-ET-TP-RL-755555	Mesa-Walnut: Install	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	1,139.0	1,673.9	-	1,139.0	1,673.9	-
CET-ET-TP-RL-755557	Redondo-Vincent:Inst	7555	High	5/18/2018	TR-LINEINC	0.00%	100.00%	(0.0)	(2.4)	-	(0.0)	(2.4)	-
CET-ET-TP-RL-755539	Goodrich-Laguna Bell: Install 1500ft cnd	7555	High	5/18/2018	TR-LINEINC	0.00%	100.00%	(0.0)	212.9	-	(0.0)	212.9	-
CET-ET-TP-RL-755544	LagunaBell-RioHondo:	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	2,514.5	276.2	-	2,514.5	276.2	-
CET-ET-TP-RL-755559	Mesa: Upgrade to a 500/230/66/16kV sub	7555	High	8/1/2021	TR-SUBINC	0.00%	100.00%	29,189.3	95,085.7	69,486.5	29,189.3	95,085.7	69,486.5
CET-ET-TP-RL-755566	Mira Loma Subs	7555	High	5/1/2021	TR-SUBINC	0.00%	100.00%	93.7	4.4	82.2	93.7	4.4	82.2
CET-ET-TP-RL-755567	Vincent Subs	7555	High	5/1/2021	TR-SUBINC	0.00%	100.00%	124.3	5.5	87.9	124.3	5.5	87.9
								-	-	-	-	-	-
								-	-	-	-	-	-
Total Specifics								49,854.9	111,264.7	72,832.9	49,854.9	108,219.7	72,832.9

Total Incremental Plant Balance - Mesa

0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%													
0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%													
0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%													
0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%													
0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%													
Total Incentive CWIP Expenditures (Excludes OH)									62.1	380.9	277.0	47.7	-	-	-	-	-	-	-	287.4

#### Red Bluff Substation

##### Incentive Specific Forecast

Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
								-	-	-	-	-	-	-	-	-	-	-	-
								-	-	-	-	-	-	-	-	-	-	-	-
								-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics									-	-	-	-	-	-	-	-	-	-	-
Total Incremental Plant Balance - Red Bluff Substation									-	-	-	-	-	-	-	-	-	-	-

##### CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%											
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%											
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%											
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%											
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%											
Total Incentive CWIP Expenditures (Excludes OH)									-	-	-	-	-	-	-	-	-	-	-

#### Mesa

##### Incentive Specific Forecast

Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
CET-ET-TP-RL-755500	Mesa Substation: Upgrade Mesa from a 230	7555	High	12/31/2019	TR-SUBINC	0.00%	50.74%	2,633.1	1,360.6	1,041.2	183.2	183.2	335.4	11.1	11.1	11.1	11.1	11.1	389.4
CET-ET-TP-RL-755503	Laguna Bell: Replace (4) 230 kV Cbs	7555	High	12/1/2019	TR-SUBINC	0.00%	100.00%	56.9	53.4	55.4	30.7	-	-	-	-	-	-	-	54.6
CET-ET-TP-RL-755504	Lighthouse/Replace (2) 230kV Cbs&Reconnect	7555	High	6/1/2019	TR-SUBINC	0.00%	100.00%	28.4	33.7	39.2	-	-	-	-	-	-	-	-	12.6
CET-ET-TP-RL-755506	Rio Hondo Sub: Upgrade/Update Protection	7555	High	5/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	347.9	112.0	-	-	-	-	-	(1.6)
CET-ET-TP-RL-755508	Mesa Area Phase2: Relocate various lines	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	6,943.6
CET-ET-TP-RL-755508	Mesa Area Phase1:Form LB-Mesa2&Mesa-RH2	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	2,607.1
CET-ET-TP-RL-755523	Center Sub:Replc 3 GE relays	7555	High	6/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	259.1	-	-	-	-	-	(0.4)
CET-ET-TP-RL-755526	Redondo Sub: Replc 1 SEL-311L relay.	7555	High	12/1/2019	TR-SUBINC	0.00%	100.00%	8.3	65.5	11.7	-	-	-	-	-	-	-	-	(0.2)
CET-ET-TP-RL-755533	Mesa-Mira Loma-Inst	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	1,806.0
CET-ET-TP-RL-755534	Mesa-Vincent 500kV: Install 1600 ckt ft ofBonductor	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	402.4
CET-ET-TP-RL-755536	Eagle Rock-Mesa: Ins	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	644.9
CET-ET-TP-RL-755540	Goodrich-Mesa: Install 1000ft cndctr	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	547.1
CET-ET-TP-RL-755541	Laguna Bell-Mesa #1 220kV: Install 2300 cktft of conductor	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	441.1
CET-ET-TP-RL-755542	Laguna Bell-Mesa2: I	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	852.7
CET-ET-TP-RL-755545	Lighthouse-Mesa: Install 3 strcts+cond	7555	High	12/31/2019	TR-LINEINC	0.00%	100.00%	64.3	(21.3)	27.8	-	-	-	-	-	-	-	-	(18.0)
CET-ET-TP-RL-755549	Mesa-Rio Hondo #1 220kV: Install 48structures and 3000 ckt ft of conductor	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	1,614.9
CET-ET-TP-RL-755550	Mesa-Rio Hondo2: Install 3000ft. cndctr	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	2,203.0
CET-ET-TP-RL-755551	Mesa-Vincent1: Install 2 strcts+condctr	7555	High	12/31/2019	TR-LINEINC	0.00%	100.00%	4.7	0.2	-	-	-	-	-	-	-	-	-	(11.1)
CET-ET-TP-RL-755553	Mesa-Vincent2: Install 2 strcts+condctr	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	1,064.8
CET-ET-TP-RL-755555	Mesa-Walnut: Install	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	2,812.9
CET-ET-TP-RL-755557	Redondo-VincentInst	7555	High	5/18/2018	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	(2.4)
CET-ET-TP-RL-755539	Goodrich-Laguna Bell: Install 1500ft cnd	7555	High	5/18/2018	TR-LINEINC	0.00%	100.00%	0.1	-	-	-	-	-	-	-	-	-	-	212.8
CET-ET-TP-RL-755544	LagunaBell-RioHondo:	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	2,790.6
CET-ET-TP-RL-755559	Mesa: Upgrade to a 500/230/66/16kV sub	7555	High	8/1/2021	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755566	Mira Loma Subs	7555	High	5/1/2021	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755567	Vincent Subs	7555	High	5/1/2021	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics									2,795.8	1,492.2	1,175.3	213.9	531.0	706.6	11.1	11.1	11.1	11.1	25,367.0
Total Incremental Plant Balance - Mesa									2,795.8	4,288.0	5,463.3	5,677.2	6,208.2	6,914.7	6,925.8	6,936.9	6,948.0	6,959.1	6,970.2

[illegible][illegible]

Initiative Specifics Forecast										Projects are loaded for OH and											
WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21		
CET-ET-TP-RL-755500	Mesa Substation: Upgrade Mesa from a 230	7555	High	12/31/2019	TR-SUBINC	0.00%	50.74%	-	-	-	-	-	-	-	-	-	-	-	-		
CET-ET-TP-RL-755503	Laguna Bell: Replace (4) 230 KV CBs	7555	High	12/1/2019	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-		
CET-ET-TP-RL-755504	Lighthouse: Replace (2) 230KV CBs&disconct	7555	High	6/1/2019	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-		
CET-ET-TP-RL-755506	Rio Hondo Sub: Upgrade/Update Protection	7555	High	5/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-		
CET-ET-TP-RL-755508	Mesa Area Phase2: Relocate various lines	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-		
CET-ET-TP-RL-755508	Mesa Area Phase1: Form LB-Mesa2&Mesa-RH2	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-		
CET-ET-TP-RL-755523	Center Sub: Replc 3 GE relays	7555	High	6/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-		
CET-ET-TP-RL-755526	Redondo Sub: Replc 1 SEL-311L relay.	7555	High	12/1/2019	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-		
CET-ET-TP-RL-755533	Mesa-Mira Loma: Inst	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	416.0		
CET-ET-TP-RL-755534	Mesa-Vincent 500KV: Install 1600 ckt ft of conductor	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	226.6	226.6	226.6	116.6	116.6	116.6	-	-	-	-	-	130.7		
CET-ET-TP-RL-755536	Eagle Rock-Mesa: Ins	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-		
CET-ET-TP-RL-755540	Goodrich-Mesa: Install 1000ft cndctr	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-		
CET-ET-TP-RL-755541	Laguna Bell-Mesa #1 220KV: Install 2300 cktft of conductor	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-		
CET-ET-TP-RL-755542	Laguna Bell-Mesa2: I	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-		
CET-ET-TP-RL-755545	Lighthouse-Mesa: Install 3 strcts+cnd	7555	High	12/31/2019	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-		
CET-ET-TP-RL-755549	Mesa-Rio Hondo #1 220KV: Install 4 structures and 3000 ckt ft of conductor	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-		
CET-ET-TP-RL-755550	Mesa-Rio Hondo2: install 3000ft cndctr	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-		
CET-ET-TP-RL-755551	Mesa-Vincent1: Install 2 strcts+cndctr	7555	High	12/31/2019	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-		
CET-ET-TP-RL-755553	Mesa-Vincent2: Install 2 strcts+cndctr	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-		
CET-ET-TP-RL-755555	Mesa-Walnut: Install	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-		
CET-ET-TP-RL-755557	Redondo-Vincent:Inst	7555	High	5/18/2018	TR-LINEINC	0.00%	100.0														

**CWIP Incentive Expenditure Forecast**

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2019 CWIP	2020 Total Expenditures	2021 Total Expenditures	2019 ISO CWIP Less Collectible	2020 ISO Expenditures Less Collectible	2021 ISO Expenditures Less Collectible
CET-ET-TP-RL-755500	Mesa Substation: Upgrade Mesa from a 230	7555	High	12/31/2019	TR-SUBINC	0.00%	50.74%	0.0	6,181.5	-	0.0	3,136.5	-
CET-ET-TP-RL-755503	Laguna Bell: Replace (4) 230 kV CBs	7555	High	12/1/2019	TR-SUBINC	0.00%	100.00%	3,694.2	250.9	-	3,694.2	250.9	-
CET-ET-TP-RL-755504	Lighthipe: Replace (2) 230kV CBs&disconct	7555	High	6/1/2019	TR-SUBINC	0.00%	100.00%	0.0	113.9	-	0.0	113.9	-
CET-ET-TP-RL-755506	Rio Hondo Sub: Upgrade/Update Protection	7555	High	5/1/2020	TR-SUBINC	0.00%	100.00%	344.7	113.6	-	344.7	113.6	-
CET-ET-TP-RL-755508	Mesa Area Phase2: Relocate various lines	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	6,351.8	591.8	-	6,351.8	591.8	-
CET-ET-TP-RL-755508	Mesa Area Phase1: Form LB-Mesa2&Mesa-RH2	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	2,350.9	256.1	-	2,350.9	256.1	-
CET-ET-TP-RL-755523	Center Sub: Replc 3 GE relays	7555	High	6/1/2020	TR-SUBINC	0.00%	100.00%	253.1	5.7	-	253.1	5.7	-
CET-ET-TP-RL-755526	Redondo Sub: Replc 1 SEL-311L relay.	7555	High	12/1/2019	TR-SUBINC	0.00%	100.00%	585.2	85.4	-	585.2	85.4	-
CET-ET-TP-RL-755533	Mesa-Mira Loma: Inst	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	27.4	1,778.6	2,016.0	27.4	1,778.6	2,016.0
CET-ET-TP-RL-755534	Mesa-Vincent 500kV: Install 1600 ckt ft of conductor	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	3.8	398.7	1,160.3	3.8	398.7	1,160.3
CET-ET-TP-RL-755536	Eagle Rock-Mesa: Ins	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	320.6	324.2	-	320.6	324.2	-
CET-ET-TP-RL-755540	Goodrich-Mesa: Install 1000ft cndctr	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	221.7	325.4	-	221.7	325.4	-
CET-ET-TP-RL-755541	Laguna Bell-Mesa #1 220kV: Install 2300 ckt ft of conductor	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	64.3	376.8	-	64.3	376.8	-
CET-ET-TP-RL-755542	Laguna Bell-Mesa2: I	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	426.7	426.0	-	426.7	426.0	-
CET-ET-TP-RL-755545	Lighthipe-Mesa: Install 3 strcts+cond	7555	High	12/31/2019	TR-LINEINC	0.00%	100.00%	0.0	52.8	-	0.0	52.8	-
CET-ET-TP-RL-755549	Mesa-Rio Hondo #1 220kV: Install 48trctures and 3000 ckt ft of conductor	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	733.8	881.1	-	733.8	881.1	-
CET-ET-TP-RL-755550	Mesa-Rio Hondo2: Install 3000ft cndctr	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	636.1	1,566.9	-	636.1	1,566.9	-
CET-ET-TP-RL-755551	Mesa-Vincent1: Install 2 strcts+condctr	7555	High	12/31/2019	TR-LINEINC	0.00%	100.00%	(0.0)	(6.1)	-	(0.0)	(6.1)	-
CET-ET-TP-RL-755553	Mesa-Vincent2: Install 2 strcts+condctr	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	779.8	285.0	-	779.8	285.0	-
CET-ET-TP-RL-755555	Mesa-Walnut: Install	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	1,139.0	1,673.9	-	1,139.0	1,673.9	-
CET-ET-TP-RL-755557	Redondo-Vincent:Inst	7555	High	5/18/2018	TR-LINEINC	0.00%	100.00%	(0.0)	(2.4)	-	(0.0)	(2.4)	-
CET-ET-TP-RL-755539	Goodrich-Laguna Bell: Install 1500ft cnd	7555	High	5/18/2018	TR-LINEINC	0.00%	100.00%	(0.0)	212.9	-	(0.0)	212.9	-
CET-ET-TP-RL-755544	LagunaBell-RioHondo:	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	2,514.5	276.2	-	2,514.5	276.2	-
CET-ET-TP-RL-755559	Mesa: Upgrade to a 500/230/66/16kV sub	7555	High	8/1/2021	TR-SUBINC	0.00%	100.00%	29,189.3	95,085.7	69,486.5	29,189.3	95,085.7	69,486.5
CET-ET-TP-RL-755566	Mira Loma Subs	7555	High	5/1/2021	TR-SUBINC	0.00%	100.00%	83.7	4.4	82.2	93.7	4.4	82.2
CET-ET-TP-RL-755567	Vincent Subs	7555	High	5/1/2021	TR-SUBINC	0.00%	100.00%	124.3	5.5	87.9	124.3	5.5	87.9
0	0	0	0	Jan-00	Jan-00	0.00%	0.00%	-	-	-	-	-	-
0	0	0	0	Jan-00	Jan-00	0.00%	0.00%	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								49,854.9	111,264.7	72,832.9	49,854.9	108,219.7	72,832.9

**Alberhill**

**Incentive Specifics Forecast**

Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2019 CWIP	2020 Total Expenditures	2021 Total Expenditures	2019 ISO CWIP Less Collectible	2020 ISO Expenditures Less Collectible	2021 ISO Expenditures Less Collectible
8E+08	CET-ET-LG-TS-609200	Licensing Phase - Site Selection, PEA/Application Preparation, Environmental Surveys and I	6092	High	4/1/2025	TR-SUBINC	0.00%	52.40%	41,082.1	1,296.4	1,800.0	21,527.0	679.3
8E+08	CET-RP-LG-TS-609200	Alberhill Real Properties Acquisition	6092	High	12/1/2025	TR-FEELANDINC	0.00%	49.00%	91.2	-	-	44.7	-
8E+08	CET-ET-LG-TS-609204	Alberhill-Serrano 500kV: Form the Alberhill-Serrano 500 kV line by looping the existing Sen	6092	High	12/1/2020	TR-LINEINC	0.00%	100.00%	328.6	-	-	328.6	-
8E+08	CET-ET-LG-TS-609204	Alberhill-Valley 500kV: Form the Alberhill-Valley 500 kV line by looping the existing Serranc	6092	High	12/1/2020	TR-LINEINC	0.00%	100.00%	83.3	-	-	83.3	-
9E+08	CET-ET-LG-TS-609205	Valley: Replace existing LFCB relay with SEL-311L relay on Valley 500kV position 7XS. Replac	6092	High	7/1/2023	TR-SUBINC	0.00%	68.79%	16.2	-	-	11.1	-
9E+08	CET-ET-LG-TS-609206	Replace existing LFCB relay with SEL-311L relay on Serrano 500kV position 3E	6092	High	8/1/2023	TR-SUBINC	0.00%	100.00%	6.6	-	-	6.6	-
Total Specifics								41,608.0	1,296.4	1,800.0	22,001.3	679.3	943.2
Total Incremental Plant Balance - Alberhill													

**CWIP Incentive Expenditure Forecast**

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2019 CWIP	2020 Total Expenditures	2021 Total Expenditures	2019 ISO CWIP Less Collectible	2020 ISO Expenditures Less Collectible	2021 ISO Expenditures Less Collectible
CET-ET-LG-TS-609200	Licensing Phase - Site Selection, PEA/Application Preparation, Environmental Surveys and I	6092	High	4/1/2025	TR-SUBINC	0.00%	52.40%	41,082.1	1,296.4	1,800.0	21,527.0	679.3	943.2
CET-RP-LG-TS-609200	Alberhill Real Properties Acquisition	6092	High	12/1/2025	TR-FEELANDINC	0.00%	49.00%	91.2	-	-	44.7	-	-
CET-ET-LG-TS-609204	Alberhill-Serrano 500kV: Form the Alberhill-Serrano 500 kV line by looping the existing Sen	6092	High	12/1/2020	TR-LINEINC	0.00%	100.00%	328.6	-	-	328.6	-	-
CET-ET-LG-TS-609204	Alberhill-Valley 500kV: Form the Alberhill-Valley 500 kV line by looping the existing Serranc	6092	High	12/1/2020	TR-LINEINC	0.00%	100.00%	83.3	-	-	83.3	-	-
CET-ET-LG-TS-609205	Valley: Replace existing LFCB relay with SEL-311L relay on Valley 500kV position 7XS. Replac	6092	High	7/1/2023	TR-SUBINC	0.00%	68.79%	16.2	-	-	11.1	-	-
CET-ET-LG-TS-609206	Replace existing LFCB relay with SEL-311L relay on Serrano 500kV position 3E	6092	High	8/1/2023	TR-SUBINC	0.00%	100.00%	6.6	-	-	6.6	-	-
Total Incentive CWIP Expenditures (Excludes OH)								41,608.0	1,296.4	1,800.0	22,001.3	679.3	943.2

**Calcite Southern (formerly Jasper; part of South of Kramer)**

**Incentive Specifics Forecast**

Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2019 CWIP	2020 Total Expenditures	2021 Total Expenditures	2019 ISO CWIP Less Collectible	2020 ISO Expenditures Less Collectible	2021 ISO Expenditures Less Collectible
CET-ET-TP-RN-690200	Calcite: LGIA Engineer and construct a new interconnection facility	6902	High	11/1/2022	TR-SUBINC	0.00%	100.00%	5,584.2	20.0	-	5,584.2	20.0	-
Total Specifics								5,584.2	20.0	-	5,584.2	20.0	-
Total Incremental Plant Balance - Calcite Southern (formerly Jasper; part of South of Kramer)													

[illegible]

[illegible]

#### **CWIP Incentive Expenditure Forecast**

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2019 CWIP	2020 Total Expenditures	2021 Total Expenditures	2019 ISO CWIP Less Collectible	2020 ISO Expenditures Less Collectible	2021 ISO Expenditures Less Collectible
CET-ET-TP-RN-690200	Calcite: LGIA Engineer and construct a new interconnection facility	6902	High	11/1/2022	TR-SUBINC	0.00%	100.00%	5,584.2	20.0	-	5,584.2	20.0	-
0		0	0	Jan-00	1/0/1900	0.00%	0.00%	-	-	-	-	-	-
0		0	0	Jan-00	1/0/1900	0.00%	0.00%	-	-	-	-	-	-
0		0	0	Jan-00	1/0/1900	0.00%	0.00%	-	-	-	-	-	-
0		0	0	Jan-00	1/0/1900	0.00%	0.00%	-	-	-	-	-	-
0		0	0	Jan-00	1/0/1900	0.00%	0.00%	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								5,584.2	20.0	-	5,584.2	20.0	-

#### **West of Devers**

#### **Incentive Specifics Forecast**

Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2019 CWIP	2020 Total Expenditures	2021 Total Expenditures	2019 ISO CWIP Less Collectible	2020 ISO Expenditures Less Collectible	2021 ISO Expenditures Less Collectible
8E+08 CET-ET-TP-RN-642012	Devers Sub: Install 220kV CBs & Ds	6420	High	10/1/2021	TR-SUBINC	0.00%	100.00%	4,965.1	709.2	-	4,965.1	709.2	-
9E+08 CET-ET-TP-RN-642013	El Casco Sub: Install 220kV Terminal Equipment	6420	High	12/1/2019	TR-SUBINC	0.00%	100.00%	-	60.0	-	-	60.0	-
9E+08 CET-ET-TP-RN-642014	Etiwanda Sub: Install 220kV Relay Equipment	6420	High	12/1/2019	TR-SUBINC	0.00%	100.00%	302.0	150.0	48.0	302.0	150.0	48.0
9E+08 CET-ET-TP-RN-642015	San Bernardino : Install Disconnects	6420	High	8/1/2021	TR-SUBINC	0.00%	100.00%	6,252.9	675.0	800.0	6,252.9	675.0	800.0
9E+08 CET-ET-TP-RN-642017	Rebuild Devers-El Casco & El Casco-San Bernardino 220kV	6420	High	12/1/2020	TR-LINEINC	0.00%	100.00%	378,879.7	149,479.4	53,816.1	378,879.7	149,479.4	53,816.1
9E+08 CET-ET-TP-RN-642016	Vista Sub: Install Disconnects	6420	High	12/1/2019	TR-SUBINC	0.00%	100.00%	4,968.5	450.0	-	4,968.5	450.0	-
9E+08 CET-RP-TP-RN-642000	Acquire Easements for West of Devers	6420	High	12/1/2021	TR-LANDRGITNC	0.00%	100.00%	6,631.2	2,500.0	1,000.0	6,631.2	2,500.0	1,000.0
8E+08 CET-ET-TP-RN-642001	Licensing: Pre-Engineering Transmission Project Licensing support as necessary	6420	High	5/1/2021	TR-LINEINC	0.00%	100.00%	66,122.6	-	-	66,122.6	-	-
Total Specifics								468,122.0	154,023.6	55,664.1	468,122.0	154,023.6	55,664.1

Total Incremental Plant Balance - West of Devers

#### **CWIP Incentive Expenditure Forecast**

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2019 CWIP	2020 Total Expenditures	2021 Total Expenditures	2019 ISO CWIP Less Collectible	2020 ISO Expenditures Less Collectible	2021 ISO Expenditures Less Collectible
CET-ET-TP-RN-642012	Devers Sub: Install 220kV CBs & Ds	6420	High	10/1/2021	TR-SUBINC	0.00%	100.00%	4,965.1	709.2	-	4,965.1	709.2	-
CET-ET-TP-RN-642013	El Casco Sub: Install 220kV Terminal Equipment	6420	High	12/1/2019	TR-SUBINC	0.00%	100.00%	-	60.0	-	-	60.0	-
CET-ET-TP-RN-642014	Etiwanda Sub: Install 220kV Relay Equipment	6420	High	12/1/2019	TR-SUBINC	0.00%	100.00%	302.0	150.0	48.0	302.0	150.0	48.0
CET-ET-TP-RN-642015	San Bernardino : Install Disconnects	6420	High	8/1/2021	TR-SUBINC	0.00%	100.00%	6,252.9	675.0	800.0	6,252.9	675.0	800.0
CET-ET-TP-RN-642017	Rebuild Devers-El Casco & El Casco-San Bernardino 220kV	6420	High	12/1/2020	TR-LINEINC	0.00%	100.00%	378,879.7	149,479.4	53,816.1	378,879.7	149,479.4	53,816.1
CET-ET-TP-RN-642016	Vista Sub: Install Disconnects	6420	High	12/1/2019	TR-SUBINC	0.00%	100.00%	4,968.5	450.0	-	4,968.5	450.0	-
CET-RP-TP-RN-642000	Acquire Easements for West of Devers	6420	High	12/1/2021	TR-LANDRGITNC	0.00%	100.00%	6,631.2	2,500.0	1,000.0	6,631.2	2,500.0	1,000.0
CET-ET-TP-RN-642001	Licensing: Pre-Engineering Transmission Project Licensing support as necessary	6420	High	5/1/2021	TR-LINEINC	0.00%	100.00%	66,122.6	-	-	66,122.6	-	-
Total Incentive CWIP Expenditures (Excludes OH)								468,122.0	154,023.6	55,664.1	468,122.0	154,023.6	55,664.1

#### **Colorado River Substation**

#### **Incentive Specifics Forecast**

Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2019 CWIP	2020 Total Expenditures	2021 Total Expenditures	2019 ISO CWIP Less Collectible	2020 ISO Expenditures Less Collectible	2021 ISO Expenditures Less Collectible
CET-ET-TP-RL-816900	Colorado River Substation: Installation of the 2nd AA 1120MVA 500/220kV transformer ba	8169	High	9/1/2021	TR-SUBINC	0.00%	100.00%	301.2	5,040.6	4,439.7	301.2	5,040.6	4,439.7
0		0	0	Jan-00	1/0/1900	0.00%	0.00%	-	-	-	-	-	-
0		0	0	Jan-00	1/0/1900	0.00%	0.00%	-	-	-	-	-	-
0		0	0	Jan-00	1/0/1900	0.00%	0.00%	-	-	-	-	-	-
Total Specifics								301.2	5,040.6	4,439.7	301.2	5,040.6	4,439.7

Total Incremental Plant Balance - Colorado River Substation

#### **CWIP Incentive Expenditure Forecast**

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2019 CWIP	2020 Total Expenditures	2021 Total Expenditures	2019 ISO CWIP Less Collectible	2020 ISO Expenditures Less Collectible	2021 ISO Expenditures Less Collectible
CET-ET-TP-RL-816900	Colorado River Substation: Installation of the 2nd AA 1120MVA 500/220kV transformer ba	8169	High	9/1/2021	TR-SUBINC	0.00%	100.00%	301.2	5,040.6	4,439.7	301.2	5,040.6	4,439.7
0		0	0	Jan-00	1/0/1900	0.00%	0.00%	-	-	-	-	-	-
0		0	0	Jan-00	1/0/1900	0.00%	0.00%	-	-	-	-	-	-
0		0	0	Jan-00	1/0/1900	0.00%	0.00%	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								301.2	5,040.6	4,439.7	301.2	5,040.6	4,439.7



#### CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
CET-ET-TP-RN-690200	Calcite: LGIA Engineer and construct a new interconnection facility	6902	High	11/1/2022	TR-SUBINC	0.00%	100.00%	1.6	1.5	2.1	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	2.9
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%											
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%											
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%											
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%											
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%											
Total Incentive CWIP Expenditures (Excludes OH)								1.6	1.5	2.1	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	2.9

#### West of Devers

##### Incentive Specifics Forecast

Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
CET-ET-TP-RN-642012	Devers Sub: Install 220kV CBs & DSs	6420	High	10/1/2021	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642013	El Casco Sub: Install 220kV Terminal Equipment	6420	High	12/1/2019	TR-SUBINC	0.00%	100.00%	-	2.5	1.4	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	8.1
CET-ET-TP-RN-642014	Etiwanda Sub: Install 220kV Relay Equipment	6420	High	12/1/2019	TR-SUBINC	0.00%	100.00%	24.8	10.9	36.2	30.0	30.0	18.0	-	-	-	-	-	-
CET-ET-TP-RN-642015	San Bernardino : Install Disconnects	6420	High	8/1/2021	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642017	Rebuild Devers-El Casco & El Casco-San Bernardino 220kV	6420	High	12/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	528,359.1
CET-ET-TP-RN-642016	Vista Sub: Install Disconnects	6420	High	12/1/2019	TR-SUBINC	0.00%	100.00%	70.3	286.4	7.8	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	5.5
CET-RP-TP-RN-642000	Acquire Easements for West of Devers	6420	High	12/1/2021	TR-LANDRGITNC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642001	Licensing: Pre-Engineering Transmission Project Licensing support as necessary	6420	High	5/1/2021	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics								95.1	299.8	45.4	46.0	46.0	34.0	16.0	16.0	16.0	16.0	16.0	528,372.7
Total Incremental Plant Balance - West of Devers								95.1	394.9	440.4	486.4	532.4	566.4	582.4	598.4	614.4	630.4	646.4	529,019.1

#### CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
CET-ET-TP-RN-642012	Devers Sub: Install 220kV CBs & DSs	6420	High	10/1/2021	TR-SUBINC	0.00%	100.00%	62.4	45.7	405.3	30.0	30.0	30.0	30.0	30.0	30.0	15.8	-	-
CET-ET-TP-RN-642013	El Casco Sub: Install 220kV Terminal Equipment	6420	High	12/1/2019	TR-SUBINC	0.00%	100.00%	-	2.5	1.4	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	8.1
CET-ET-TP-RN-642014	Etiwanda Sub: Install 220kV Relay Equipment	6420	High	12/1/2019	TR-SUBINC	0.00%	100.00%	24.8	10.9	36.2	30.0	30.0	18.0	-	-	-	-	-	-
CET-ET-TP-RN-642015	San Bernardino : Install Disconnects	6420	High	8/1/2021	TR-SUBINC	0.00%	100.00%	35.6	77.5	255.8	126.1	30.0	30.0	30.0	30.0	20.0	15.0	15.0	10.0
CET-ET-TP-RN-642017	Rebuild Devers-El Casco & El Casco-San Bernardino 220kV	6420	High	12/1/2020	TR-LINEINC	0.00%	100.00%	13,312.2	17,533.0	11,181.4	14,000.0	13,000.0	12,500.0	12,800.0	12,800.0	12,300.0	12,400.0	8,781.3	8,871.4
CET-ET-TP-RN-642016	Vista Sub: Install Disconnects	6420	High	12/1/2019	TR-SUBINC	0.00%	100.00%	70.3	286.4	7.8	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	5.5
CET-RP-TP-RN-642000	Acquire Easements for West of Devers	6420	High	12/1/2021	TR-LANDRGITNC	0.00%	100.00%	4.2	1.9	5.1	200.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	188.8
CET-ET-TP-RN-642001	Licensing: Pre-Engineering Transmission Project Licensing support as necessary	6420	High	5/1/2021	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								13,509.5	17,958.0	11,893.1	14,402.1	13,406.0	12,894.0	13,176.0	13,176.0	12,666.0	12,746.8	9,112.3	9,083.8

#### Colorado River Substation

##### Incentive Specifics Forecast

Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
CET-ET-TP-RL-816900	Colorado River Substation: Installation of the 2nd AA 1120MVA 500/220kV transformer ba	8169	High	9/1/2021	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
								-	-	-	-	-	-	-	-	-	-	-	-
								-	-	-	-	-	-	-	-	-	-	-	-
								-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics								-	-	-	-	-	-	-	-	-	-	-	-
Total Incremental Plant Balance - Colorado River Substation								-	-	-	-	-	-	-	-	-	-	-	-

#### CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
CET-ET-TP-RL-816900	Colorado River Substation: Installation of the 2nd AA 1120MVA 500/220kV transformer ba	8169	High	9/1/2021	TR-SUBINC	0.00%	100.00%	11.0	8.1	18.5	40.0	326.2	350.0	336.2	435.9	455.0	1,123.5	1,266.8	669.3
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%											
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%											
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%											
Total Incentive CWIP Expenditures (Excludes OH)								11.0	8.1	18.5	40.0	326.2	350.0	336.2	435.9	455.0	1,123.5	1,266.8	669.3

[illegible]

**Whirlwind Substation Expansion Project**

**Incentive Specifics Forecast**  
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2019 CWIP	2020 Total Expenditures	2021 Total Expenditures	2019 ISO CWIP Less Collectible	2020 ISO Expenditures Less Collectible	2021 ISO Expenditures Less Collectible
CET-ET-TP-RN-765000	Whirlwind 3rd AA bank and SPS	7650	High	4/1/2017	TR-SUBINC	0.00%	100.00%	-	(1.9)	-	-	(1.9)	-
								-	-	-	-	-	-
								-	-	-	-	-	-
								-	-	-	-	-	-
<b>Total Specifics</b>								-	(1.9)	-	-	(1.9)	-
<b>Total Incremental Plant Balance - Whirlwind Substation Expansion Project</b>													

**CWIP Incentive Expenditure Forecast**

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2019 CWIP	2020 Total Expenditures	2021 Total Expenditures	2019 ISO CWIP Less Collectible	2020 ISO Expenditures Less Collectible	2021 ISO Expenditures Less Collectible
CET-ET-TP-RN-765000	Whirlwind 3rd AA bank and SPS	7650	High	4/1/2017	TR-SUBINC	0.00%	100.00%	-	(1.9)	-	-	(1.9)	-
0		0	0	Jan-00	Jan-00	0.00%	0.00%	-	-	-	-	-	-
0		0	0	Jan-00	Jan-00	0.00%	0.00%	-	-	-	-	-	-
0		0	0	Jan-00	Jan-00	0.00%	0.00%	-	-	-	-	-	-
<b>Total Incentive CWIP Expenditures (Excludes OH)</b>								-	(1.9)	-	-	(1.9)	-

**ELM Series Caps**

**Incentive Specifics Forecast**  
Note: Incentive Specific  
Projects are loaded for OH and  
closed based on the specific  
date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2019 CWIP	2020 Total Expenditures	2021 Total Expenditures	2019 ISO CWIP Less Collectible	2020 ISO Expenditures Less Collectible	2021 ISO Expenditures Less Collectible
CET-RP-TP-RL-754600	ELMSC Real Properties Acquisition	7546	High	12/1/2021	TR-FEELANDINC	0.00%	100.00%	192.6	1,737.0	419.0	192.6	1,737.0	419.0
CET-ET-TP-RL-754600	Eldorado Sub: Upgrade Terminal Equipment	7546	High	12/1/2021	TR-SUBINC	0.00%	100.00%	16,536.1	3,735.0	5,499.0	16,536.1	3,735.0	5,499.0
CET-ET-TP-RL-754601	Lugo Sub: Upgrade Terminal Equipment and	7546	High	5/1/2021	TR-SUBINC	0.00%	100.00%	22,402.5	3,527.0	7,427.0	22,402.5	3,527.0	7,427.0
CET-ET-TP-RL-754604	Mohave Sub:Install CBs, Disc.&series cap	7546	High	10/1/2020	TR-SUBINC	0.00%	100.00%	17,139.3	4,379.0	6,809.0	17,139.3	4,379.0	6,809.0
CET-ET-TP-RL-754603	Mid-Line Cap:Inst cap on Eldor Lugo T/L	7546	High	1/1/2022	TR-LINEINC	0.00%	100.00%	14,436.8	7,257.0	7,792.0	14,436.8	7,257.0	7,792.0
CET-ET-TP-RL-754605	Inst Eldo-Lug-Mhve Series Caps at Ludlow	7546	High	12/1/2021	TR-LINEINC	0.00%	100.00%	17,905.0	4,088.0	7,629.0	17,905.0	4,088.0	7,629.0
CET-ET-TP-RL-754607	Eldorado-Mohave T/L: Instal OPGW, splice	7546	High	4/1/2021	TR-LINEINC	0.00%	100.00%	2,981.4	1,790.0	2,284.0	2,981.4	1,790.0	2,284.0
CET-ET-TP-RL-754608	Lugo-Mohave T/L(CA): Instal OPGW, splice	7546	High	4/1/2021	TR-LINEINC	0.00%	100.00%	8,003.8	6,127.0	5,539.0	8,003.8	6,127.0	5,539.0
CET-ET-TP-RL-754609	Lugo-Mohave T/L(NV): Instal OPGW, splice	7546	High	4/1/2021	TR-LINEINC	0.00%	100.00%	511.4	397.0	499.0	511.4	397.0	499.0
CET-ET-TP-RL-754610	Eldorado-Lugo T/L(CA): Clear infractions	7546	High	4/1/2021	TR-LINEINC	0.00%	100.00%	1,633.1	1,977.0	1,692.0	1,633.1	1,977.0	1,692.0
								-	-	-	-	-	-
<b>Total Specifics</b>								101,741.8	35,014.0	45,589.0	101,741.8	35,014.0	45,589.0
<b>Total Incremental Plant Balance - ELM Series Caps</b>													

**CWIP Incentive Expenditure Forecast**

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2019 CWIP	2020 Total Expenditures	2021 Total Expenditures	2019 ISO CWIP Less Collectible	2020 ISO Expenditures Less Collectible	2021 ISO Expenditures Less Collectible
CET-RP-TP-RL-754600	ELMSC Real Properties Acquisition	7546	High	12/1/2021	TR-FEELANDINC	0.00%	100.00%	192.6	1,737.0	419.0	192.6	1,737.0	419.0
CET-ET-TP-RL-754600	Eldorado Sub: Upgrade Terminal Equipment	7546	High	12/1/2021	TR-SUBINC	0.00%	100.00%	16,536.1	3,735.0	5,499.0	16,536.1	3,735.0	5,499.0
CET-ET-TP-RL-754601	Lugo Sub: Upgrade Terminal Equipment and	7546	High	5/1/2021	TR-SUBINC	0.00%	100.00%	22,402.5	3,527.0	7,427.0	22,402.5	3,527.0	7,427.0
CET-ET-TP-RL-754604	Mohave Sub:Install CBs, Disc.&series cap	7546	High	10/1/2020	TR-SUBINC	0.00%	100.00%	17,139.3	4,379.0	6,809.0	17,139.3	4,379.0	6,809.0
CET-ET-TP-RL-754603	Mid-Line Cap:Inst cap on Eldor Lugo T/L	7546	High	1/1/2022	TR-LINEINC	0.00%	100.00%	14,436.8	7,257.0	7,792.0	14,436.8	7,257.0	7,792.0
CET-ET-TP-RL-754605	Inst Eldo-Lug-Mhve Series Caps at Ludlow	7546	High	12/1/2021	TR-LINEINC	0.00%	100.00%	17,905.0	4,088.0	7,629.0	17,905.0	4,088.0	7,629.0
CET-ET-TP-RL-754607	Eldorado-Mohave T/L: Instal OPGW, splice	7546	High	4/1/2021	TR-LINEINC	0.00%	100.00%	2,981.4	1,790.0	2,284.0	2,981.4	1,790.0	2,284.0
CET-ET-TP-RL-754608	Lugo-Mohave T/L(CA): Instal OPGW, splice	7546	High	4/1/2021	TR-LINEINC	0.00%	100.00%	8,003.8	6,127.0	5,539.0	8,003.8	6,127.0	5,539.0
CET-ET-TP-RL-754609	Lugo-Mohave T/L(NV): Instal OPGW, splice	7546	High	4/1/2021	TR-LINEINC	0.00%	100.00%	511.4	397.0	499.0	511.4	397.0	499.0
CET-ET-TP-RL-754610	Eldorado-Lugo T/L(CA): Clear infractions	7546	High	4/1/2021	TR-LINEINC	0.00%	100.00%	1,633.1	1,977.0	1,692.0	1,633.1	1,977.0	1,692.0
0		0	0	Jan-00	Jan-00	0.00%	0.00%	-	-	-	-	-	-
<b>Total Incentive CWIP Expenditures (Excludes OH)</b>								101,741.8	35,014.0	45,589.0	101,741.8	35,014.0	45,589.0

**Whirlwind Substation Expansion Project**

**Incentive Specifics Forecast**

Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
CET-ET-TP-RN-765000	Whirlwind 3rd AA bank and SPS	7650	High	4/1/2017	TR-SUBINC	0.00%	100.00%	(1.9)	-	-	-	-	-	-	-	-	-	-	-
								-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Specifics</b>								<b>(1.9)</b>	-	-	-	-	-	-	-	-	-	-	-

<b>Total Incremental Plant Balance - Whirlwind Substation Expansion Project</b>	<b>(1.9)</b>	<b>(1.9)</b>	<b>(1.9)</b>	<b>(1.9)</b>	<b>(1.9)</b>	<b>(1.9)</b>	<b>(1.9)</b>	<b>(1.9)</b>	<b>(1.9)</b>	<b>(1.9)</b>	<b>(1.9)</b>	<b>(1.9)</b>	<b>(1.9)</b>	<b>(1.9)</b>	<b>(1.9)</b>	<b>(1.9)</b>	<b>(1.9)</b>	<b>(1.9)</b>	<b>(1.9)</b>
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**CWIP Incentive Expenditure Forecast**

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
CET-ET-TP-RN-765000	Whirlwind 3rd AA bank and SPS	7650	High	12/1/2021	TR-SUBINC	0.00%	100.00%	(1.9)	-	-	-	-	-	-	-	-	-	-	-
0	0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-
0	0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-
0	0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-
<b>Total Incentive CWIP Expenditures (Excludes OH)</b>								<b>(1.9)</b>	-	-	-	-	-	-	-	-	-	-	-

**ELM Series Caps**

**Incentive Specifics Forecast**

Note: Incentive Specific

Projects are loaded for OH and  
closed based on the specific  
date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
CET-AP-TP-RL-754600	ELMSC Real Properties Acquisition	7546	High	12/1/2021	TR-FEELANDINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754600	Eldorado Sub: Upgrade Terminal Equipment	7546	High	12/1/2021	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754601	Lugo Sub: Upgrade Terminal Equipment and	7546	High	5/1/2021	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754604	Mohave Sub:Install Cbs, Disc.&series cap	7546	High	10/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	20,946.6	268.0	303.7
CET-ET-TP-RL-754603	Mid-Line Cap:Inst cap on Eldor Lugo T/L	7546	High	1/1/2022	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754605	Inst Eldo-Lug-Mhwe Series Caps at Ludlow	7546	High	12/1/2021	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754607	Eldorado-Mohave T/L: Instal OPGW, splice	7546	High	4/1/2021	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754608	Lugo-Mohave T/L(CA): Instal OPGW, splice	7546	High	4/1/2021	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754609	Lugo-Mohave T/L(NV): Instal OPGW, splice	7546	High	4/1/2021	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754610	Eldorado-Lugo T/L(CA): Clear infractions	7546	High	4/1/2021	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Specifics</b>								-	-	-	-	-	-	-	-	-	20,946.6	268.0	303.7

<b>Total Incremental Plant Balance - ELM Series Caps</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	20,946.6	21,214.6	21,518.3
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**CWIP Incentive Expenditure Forecast**

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
CET-AP-TP-RL-754600	ELMSC Real Properties Acquisition	7546	High	12/1/2021	TR-FEELANDINC	0.00%	100.00%	5.6	112.1	5.3	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	1,574.0
CET-ET-TP-RL-754600	Eldorado Sub: Upgrade Terminal Equipment	7546	High	12/1/2021	TR-SUBINC	0.00%	100.00%	424.4	122.4	55.8	241.6	156.0	188.3	490.9	167.9	124.0	141.3	1,335.0	287.3
CET-ET-TP-RL-754601	Lugo Sub: Upgrade Terminal Equipment and	7546	High	5/1/2021	TR-SUBINC	0.00%	100.00%	165.0	259.8	16.6	225.3	439.4	155.8	446.1	382.8	332.0	347.1	329.0	428.1
CET-ET-TP-RL-754604	Mohave Sub:Install Cbs, Disc.&series cap	7546	High	10/1/2020	TR-SUBINC	0.00%	100.00%	174.8	104.1	15.9	439.6	127.5	160.2	666.5	603.1	268.0	1,247.5	268.0	303.7
CET-ET-TP-RL-754603	Mid-Line Cap:Inst cap on Eldor Lugo T/L	7546	High	1/1/2022	TR-LINEINC	0.00%	100.00%	1,787.4	291.4	307.4	285.1	124.3	232.8	698.1	1,343.5	298.0	1,538.0	156.0	194.9
CET-ET-TP-RL-754605	Inst Eldo-Lug-Mhwe Series Caps at Ludlow	7546	High	12/1/2021	TR-LINEINC	0.00%	100.00%	(928.1)	123.0	296.8	264.1	97.3	202.6	542.6	1,181.5	393.0	1,599.0	145.0	171.1
CET-ET-TP-RL-754607	Eldorado-Mohave T/L: Instal OPGW, splice	7546	High	4/1/2021	TR-LINEINC	0.00%	100.00%	7.1	23.0	8.3	27.0	284.3	154.6	269.2	451.1	59.0	78.6	59.0	368.8
CET-ET-TP-RL-754608	Lugo-Mohave T/L(CA): Instal OPGW, splice	7546	High	4/1/2021	TR-LINEINC	0.00%	100.00%	24.1	11.6	(39.0)	669.8	1,150.0	700.6	958.0	1,434.6	284.5	266.7	234.0	432.3
CET-ET-TP-RL-754609	Lugo-Mohave T/L(NV): Instal OPGW, splice	7546	High	4/1/2021	TR-LINEINC	0.00%	100.00%	0.6	1.9	3.0	16.0	59.8	32.9	51.6	120.3	18.0	19.5	18.0	55.5
CET-ET-TP-RL-754610	Eldorado-Lugo T/L(CA): Clear infractions	7546	High	4/1/2021	TR-LINEINC	0.00%	100.00%	0.6	12.7	0.8	93.1	315.2	259.3	440.8	412.1	90.0	98.8	90.0	163.6
0	0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-
<b>Total Incentive CWIP Expenditures (Excludes OH)</b>								<b>1,661.5</b>	<b>1,061.9</b>	<b>670.7</b>	<b>2,266.6</b>	<b>2,758.8</b>	<b>2,092.0</b>	<b>4,568.9</b>	<b>6,102.1</b>	<b>1,871.5</b>	<b>5,341.6</b>	<b>2,639.0</b>	<b>3,979.4</b>

Whirlwind Substation Expansion Project

Incentive Specifics Forecast  
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
CET-ET-TP-RN-765000	Whirlwind 3rd AA bank and SP5	7650	High	4/1/2017	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
								-	-	-	-	-	-	-	-	-	-	-	-
								-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics								-	-	-	-	-	-	-	-	-	-	-	-
Total Incremental Plant Balance - Whirlwind Substation Expansion Project								(1.9)	(1.9)	(1.9)	(1.9)	(1.9)	(1.9)	(1.9)	(1.9)	(1.9)	(1.9)	(1.9)	(1.9)

CWIP Incentive Expenditure Forecast  
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
CET-ET-TP-RN-765000	Whirlwind 3rd AA bank and SP5	7650	High	4/1/2017	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%											
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%											
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%											
Total Incentive CWIP Expenditures (Excludes OH)								-	-	-	-	-	-	-	-	-	-	-	-

ELM Series Caps

Incentive Specifics Forecast  
Note: Incentive Specific  
Projects are loaded for OH and  
closed based on the specific  
date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
CET-RP-TP-RL-754600	ELMSC Real Properties Acquisition	7546	High	12/1/2021	TR-FEELANDINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	2,348.6
CET-ET-TP-RL-754600	Eldorado Sub: Upgrade Terminal Equipment	7546	High	12/1/2021	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	25,770.1
CET-ET-TP-RL-754601	Lugo Sub: Upgrade Terminal Equipment and	7546	High	5/1/2021	TR-SUBINC	0.00%	100.00%	-	-	-	-	29,478.3	443.7	568.4	602.4	466.7	578.4	578.4	640.1
CET-ET-TP-RL-754604	Mohave Sub:Install Cbs, Disc.&series cap	7546	High	10/1/2020	TR-SUBINC	0.00%	100.00%	635.0	151.0	1,263.4	738.0	737.0	737.0	521.2	779.2	357.0	270.2	270.2	349.8
CET-ET-TP-RL-754603	Mid-Line Cap:Inst cap on Eldor Lugo T/L	7546	High	1/1/2022	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754605	Inst Eldo-Lug-Mhve Series Caps at Ludlow	7546	High	12/1/2021	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	29,622.0
CET-ET-TP-RL-754607	Eldorado-Mohave T/L: Instal OPGW, splice	7546	High	4/1/2021	TR-LINEINC	0.00%	100.00%	-	-	-	-	5,469.5	282.2	282.2	121.0	282.2	121.0	121.0	255.3
CET-ET-TP-RL-754608	Lugo-Mohave T/L(CA): Instal OPGW, splice	7546	High	4/1/2021	TR-LINEINC	0.00%	100.00%	-	-	-	-	15,736.7	711.9	710.9	268.0	268.0	710.9	268.0	727.4
CET-ET-TP-RL-754609	Lugo-Mohave T/L(NV): Instal OPGW, splice	7546	High	4/1/2021	TR-LINEINC	0.00%	100.00%	-	-	-	-	1,082.0	64.7	63.7	36.0	24.0	51.7	24.0	43.3
CET-ET-TP-RL-754610	Eldorado-Lugo T/L(CA): Clear infractions	7546	High	4/1/2021	TR-LINEINC	0.00%	100.00%	-	-	-	-	4,403.4	229.3	145.3	95.0	82.0	125.3	70.0	97.7
Total Specifics								635.0	151.0	1,263.4	27,429.7	31,503.4	2,382.9	1,609.5	1,876.5	1,993.9	1,331.5	1,309.5	59,854.4
Total Incremental Plant Balance - ELM Series Caps								22,153.3	22,304.3	23,567.7	50,997.4	82,500.8	84,883.7	86,493.2	88,369.7	90,363.6	91,695.1	93,004.7	152,859.0

CWIP Incentive Expenditure Forecast  
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
CET-RP-TP-RL-754600	ELMSC Real Properties Acquisition	7546	High	12/1/2021	TR-FEELANDINC	0.00%	100.00%	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	9.0
CET-ET-TP-RL-754600	Eldorado Sub: Upgrade Terminal Equipment	7546	High	12/1/2021	TR-SUBINC	0.00%	100.00%	448.0	340.0	520.5	462.0	1,308.0	359.0	376.2	376.2	354.0	365.2	365.2	224.7
CET-ET-TP-RL-754601	Lugo Sub: Upgrade Terminal Equipment and	7546	High	5/1/2021	TR-SUBINC	0.00%	100.00%	313.0	1,024.0	1,240.0	443.7	528.1	443.7	568.4	602.4	466.7	578.4	578.4	640.1
CET-ET-TP-RL-754604	Mohave Sub:Install Cbs, Disc.&series cap	7546	High	10/1/2020	TR-SUBINC	0.00%	100.00%	635.0	151.0	1,263.4	738.0	737.0	737.0	521.2	779.2	357.0	270.2	270.2	349.8
CET-ET-TP-RL-754603	Mid-Line Cap:Inst cap on Eldor Lugo T/L	7546	High	1/1/2022	TR-LINEINC	0.00%	100.00%	250.0	365.0	1,718.2	579.5	1,144.5	529.5	614.5	484.5	541.5	490.5	490.5	584.0
CET-ET-TP-RL-754605	Inst Eldo-Lug-Mhve Series Caps at Ludlow	7546	High	12/1/2021	TR-LINEINC	0.00%	100.00%	250.0	365.0	1,747.2	579.5	1,144.5	473.5	589.2	439.2	530.5	446.2	441.2	623.1
CET-ET-TP-RL-754607	Eldorado-Mohave T/L: Instal OPGW, splice	7546	High	4/1/2021	TR-LINEINC	0.00%	100.00%	121.0	174.0	121.0	282.2	282.2	282.2	121.0	121.0	282.2	121.0	121.0	255.3
CET-ET-TP-RL-754608	Lugo-Mohave T/L(CA): Instal OPGW, splice	7546	High	4/1/2021	TR-LINEINC	0.00%	100.00%	269.0	269.0	356.0	711.9	711.9	710.9	268.0	268.0	710.9	268.0	268.0	727.4
CET-ET-TP-RL-754609	Lugo-Mohave T/L(NV): Instal OPGW, splice	7546	High	4/1/2021	TR-LINEINC	0.00%	100.00%	37.0	36.0	37.0	63.7	64.7	63.7	36.0	24.0	51.7	24.0	18.0	43.3
CET-ET-TP-RL-754610	Eldorado-Lugo T/L(CA): Clear infractions	7546	High	4/1/2021	TR-LINEINC	0.00%	100.00%	102.0	216.0	216.0	259.3	229.3	145.3	95.0	82.0	125.3	70.0	54.0	97.7
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%											
Total Incentive CWIP Expenditures (Excludes OH)								2,465.0	2,980.0	7,259.3	4,159.8	6,190.2	3,784.8	3,229.4	3,216.4	3,459.8	2,673.4	2,616.4	3,554.5

## Incentive Expenditures

			Incentive CWIP Expenditures												
			Total All Projects	Devers Colorado River (DCR)	Tehachapi Segments 1 - 3A	Tehachapi Segments 3B & 3C	Tehachapi Segments 4-11	Red Bluff Substation	Mesa	Alberhill	Calcite Southern (formerly Jasper; part of South of Kramer)	West of Devers	Colorado River Substation	Whirlwind Substation Expansion Project	ELM Series Caps
Recorded	Dec-19	Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
		Jan-20	Expenditures	19,435	-	-	-	62	-	4,062	130	2	13,510	11	(2)
Forecast	Feb-20	Expenditures	25,334	-	-	-	381	-	5,880	44	1	17,958	8	-	1,062
	Mar-20	Expenditures	17,847	-	-	-	277	-	4,900	85	2	11,893	18	-	671
	Apr-20	Expenditures	27,053	-	-	-	48	-	10,164	131	2	14,402	40	-	2,267
	May-20	Expenditures	31,519	-	-	-	-	-	14,976	50	2	13,406	326	-	2,759
	Jun-20	Expenditures	25,116	-	-	-	-	-	9,729	50	2	12,894	350	-	2,092
	Jul-20	Expenditures	29,486	-	-	-	-	-	11,354	50	2	13,176	336	-	4,569
	Aug-20	Expenditures	26,810	-	-	-	-	-	7,061	33	2	13,176	436	-	6,102
	Sep-20	Expenditures	24,474	-	-	-	-	-	9,451	29	2	12,666	455	-	1,871
	Oct-20	Expenditures	24,267	-	-	-	-	-	5,025	29	2	12,747	1,124	-	5,342
	Nov-20	Expenditures	16,233	-	-	-	-	-	3,190	24	2	9,112	1,267	-	2,639
	Dec-20	Expenditures	36,475	-	-	-	287	-	22,426	26	3	9,084	669	-	3,979
	Jan-21	Expenditures	16,090	-	-	-	-	-	8,469	79	-	4,708	370	-	2,465
	Feb-21	Expenditures	15,641	-	-	-	-	-	6,702	79	-	5,510	370	-	2,980
	Mar-21	Expenditures	20,920	-	-	-	-	-	6,702	79	-	6,510	370	-	7,259
	Apr-21	Expenditures	16,861	-	-	-	-	-	5,743	79	-	6,510	370	-	4,160
	May-21	Expenditures	18,836	-	-	-	-	-	5,687	79	-	6,510	370	-	6,190
	Jun-21	Expenditures	16,321	-	-	-	-	-	5,687	79	-	6,400	370	-	3,785
	Jul-21	Expenditures	13,349	-	-	-	-	-	5,571	79	-	4,100	370	-	3,229
	Aug-21	Expenditures	13,336	-	-	-	-	-	5,571	79	-	4,100	370	-	3,216
	Sep-21	Expenditures	12,479	-	-	-	-	-	5,571	79	-	3,000	370	-	3,460
Oct-21	Expenditures	11,693	-	-	-	-	-	5,571	79	-	3,000	370	-	2,673	
Nov-21	Expenditures	11,476	-	-	-	-	-	5,411	79	-	3,000	370	-	2,616	
Dec-21	Expenditures	12,468	-	-	-	-	-	6,149	79	-	2,316	370	-	3,555	

## Incentive Closings

			Incentive Plant Closings												
			Total All Projects	Devers Colorado River (DCR)	Tehachapi Segments 1 - 3A	Tehachapi Segments 3B & 3C	Tehachapi Segments 4-11	Red Bluff Substation	Mesa	Alberhill	Calcite Southern (formerly Jasper; part of South of Kramer)	West of Devers	Colorado River Substation	Whirlwind Substation Expansion Project	ELM Series Caps
Recorded	Dec-19	Closings	-	-	-	-	-	-	-	-	-	-	-	-	-
	Forecast	Jan-20	Closings	1,654	-	-	-	62	-	1,499	-	-	95	-	(2)
	Feb-20	Closings	1,503	-	-	-	381	-	822	-	-	300	-	-	-
	Mar-20	Closings	985	-	-	-	277	-	662	-	-	45	-	-	-
	Apr-20	Closings	217	-	-	-	48	-	124	-	-	46	-	-	-
	May-20	Closings	487	-	-	-	-	-	441	-	-	46	-	-	-
	Jun-20	Closings	733	-	-	-	158	-	541	-	-	34	-	-	-
	Jul-20	Closings	22	-	-	-	-	-	6	-	-	16	-	-	-
	Aug-20	Closings	22	-	-	-	-	-	6	-	-	16	-	-	-
	Sep-20	Closings	22	-	-	-	-	-	6	-	-	16	-	-	-
	Oct-20	Closings	20,968	-	-	-	-	-	6	-	-	16	-	-	20,947
	Nov-20	Closings	290	-	-	-	-	-	6	-	-	16	-	-	268
	Dec-20	Closings	554,551	-	-	-	287	-	25,175	412	-	528,373	-	-	304
	Jan-21	Closings	5,530	-	-	-	-	-	387	-	-	4,508	-	-	635
	Feb-21	Closings	5,748	-	-	-	-	-	387	-	-	5,210	-	-	151
	Mar-21	Closings	7,860	-	-	-	-	-	387	-	-	6,210	-	-	1,263
	Apr-21	Closings	33,916	-	-	-	-	-	277	-	-	6,210	-	-	27,430
	May-21	Closings	104,422	-	-	-	-	-	586	-	-	72,333	-	-	31,503
	Jun-21	Closings	8,865	-	-	-	-	-	282	-	-	6,200	-	-	2,383
	Jul-21	Closings	5,775	-	-	-	-	-	165	-	-	4,000	-	-	1,610
	Aug-21	Closings	185,770	-	-	-	-	-	172,165	-	-	11,728	-	-	1,877
	Sep-21	Closings	19,236	-	-	-	-	-	5,571	-	-	3,000	8,672	-	1,994
	Oct-21	Closings	15,946	-	-	-	-	-	5,571	-	-	8,674	370	-	1,332
	Nov-21	Closings	10,090	-	-	-	-	-	5,411	-	-	3,000	370	-	1,310
	Dec-21	Closings	78,820	-	-	-	-	-	6,149	-	-	12,447	370	-	59,854

## Beginning CWIP Closed to Plant in Service

			2019 CWIP Balances closed in Forecast Period													
			Total All Projects	Devers Colorado River (DCR)	Tehachapi Segments 1 - 3A	Tehachapi Segments 3B & 3C	Tehachapi Segments 4-11	Red Bluff Substation	Mesa	Alberhill	Calcite Southern (formerly Jasper; part of South of Kramer)	West of Devers	Colorado River Substation	Whirlwind Substation Expansion Project	ELM Series Caps	
Recorded Forecast	Dec-19	Closings	9,550	-	-	-	-	-	4,279	-	-	5,270	-	-	-	
	Jan-20	Closings	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Feb-20	Closings	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Mar-20	Closings	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Apr-20	Closings	-	-	-	-	-	-	-	-	-	-	-	-	-	
	May-20	Closings	345	-	-	-	-	-	345	-	-	-	-	-	-	-
	Jun-20	Closings	411	-	-	-	158	-	253	-	-	-	-	-	-	-
	Jul-20	Closings	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Aug-20	Closings	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sep-20	Closings	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Oct-20	Closings	17,139	-	-	-	-	-	-	-	-	-	-	-	-	17,139
	Nov-20	Closings	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Dec-20	Closings	394,862	-	-	-	-	-	15,570	412	-	378,880	-	-	-	-
	Jan-21	Closings	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Feb-21	Closings	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Mar-21	Closings	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Apr-21	Closings	13,130	-	-	-	-	-	-	-	-	-	-	-	-	13,130
	May-21	Closings	88,743	-	-	-	-	-	218	-	-	66,123	-	-	-	22,403
	Jun-21	Closings	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Jul-21	Closings	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Aug-21	Closings	35,442	-	-	-	-	-	29,189	-	-	6,253	-	-	-	-
	Sep-21	Closings	301	-	-	-	-	-	-	-	-	-	301	-	-	-
	Oct-21	Closings	4,965	-	-	-	-	-	-	-	-	4,965	-	-	-	-
Nov-21	Closings	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Dec-21	Closings	41,265	-	-	-	-	-	-	-	-	6,631	-	-	-	34,634	



**Southern California Edison**  
Mesa: Non-ISO Portions to be Removed  
Closings and Expenditures

**Expenditures**

	900959223 - Upgrade Mesa from a 230			Total
Date	Charges	ISO %	Non-ISO	Expenditures
Jan-20	2,633.1	50.74%	1,297.1	1,297.1
Feb-20	1,360.6	50.74%	670.2	670.2
Mar-20	1,041.2	50.74%	512.9	512.9
Apr-20	183.2	50.74%	90.2	90.2
May-20	183.2	50.74%	90.2	90.2
Jun-20	335.4	50.74%	165.2	165.2
Jul-20	11.1	50.74%	5.5	5.5
Aug-20	11.1	50.74%	5.5	5.5
Sep-20	11.1	50.74%	5.5	5.5
Oct-20	11.1	50.74%	5.5	5.5
Nov-20	11.1	50.74%	5.5	5.5
Dec-20	389.4	50.74%	191.8	191.8
Jan-21	-	50.74%	-	-
Feb-21	-	50.74%	-	-
Mar-21	-	50.74%	-	-
Apr-21	-	50.74%	-	-
May-21	-	50.74%	-	-
Jun-21	-	50.74%	-	-
Jul-21	-	50.74%	-	-
Aug-21	-	50.74%	-	-
Sep-21	-	50.74%	-	-
Oct-21	-	50.74%	-	-
Nov-21	-	50.74%	-	-
Dec-21	-	50.74%	-	-

**Closings**

	900959223 - Upgrade Mesa from a 230			Total
Date	Charges	ISO %	Non-ISO	Closings
Jan-20	2,633.1	50.74%	1,297.1	1,297.1
Feb-20	1,360.6	50.74%	670.2	670.2
Mar-20	1,041.2	50.74%	512.9	512.9
Apr-20	183.2	50.74%	90.2	90.2
May-20	183.2	50.74%	90.2	90.2
Jun-20	335.4	50.74%	165.2	165.2
Jul-20	11.1	50.74%	5.5	5.5
Aug-20	11.1	50.74%	5.5	5.5
Sep-20	11.1	50.74%	5.5	5.5
Oct-20	11.1	50.74%	5.5	5.5
Nov-20	11.1	50.74%	5.5	5.5
Dec-20	389.4	50.74%	191.8	191.8
Jan-21	-	50.74%	-	-
Feb-21	-	50.74%	-	-
Mar-21	-	50.74%	-	-
Apr-21	-	50.74%	-	-
May-21	-	50.74%	-	-
Jun-21	-	50.74%	-	-
Jul-21	-	50.74%	-	-
Aug-21	-	50.74%	-	-
Sep-21	-	50.74%	-	-
Oct-21	-	50.74%	-	-
Nov-21	-	50.74%	-	-
Dec-21	-	50.74%	-	-

**Southern California Edison Company**  
Incentive CWIP - FERC Projects Detail

Month	TRTP All Segments	DCR	South of Kramer	West of Devers	Red Bluff	Whirlwind	Colorado River	Mesa	Alberhill	Eldorado-Lugo-Mohave	Rancho Vista	Total
Dec-18	156,282	-	5,220,452	228,226,372	-	-	-	123,664,745	20,339,747	65,221,478	-	442,829,076
Jan-19	156,282	-	5,266,928	253,402,515	-	-	-	128,548,553	20,454,887	64,893,228	-	472,722,393
Feb-19	156,282	-	5,319,581	266,659,187	-	-	-	129,476,409	20,538,502	65,615,499	-	487,765,460
Mar-19	156,282	-	5,345,712	288,804,118	-	-	-	129,726,893	20,578,995	67,265,473	-	511,877,474
Apr-19	156,915	-	5,406,474	317,592,591	-	-	-	140,634,692	20,899,436	68,297,047	-	552,987,155
May-19	156,915	-	5,496,941	340,944,317	-	-	-	149,211,681	20,911,142	69,889,512	-	586,610,507
Jun-19	156,915	-	5,505,967	363,648,418	-	-	87,058	158,709,590	21,024,944	72,438,803	-	621,571,696
Jul-19	156,915	-	5,545,241	382,091,969	-	-	98,390	161,353,520	21,109,032	74,027,900	-	644,382,967
Aug-19	156,915	-	5,551,731	399,965,933	-	-	111,924	163,796,363	21,280,583	76,154,850	-	667,018,299
Sep-19	156,915	-	5,551,682	420,281,395	-	-	122,336	173,428,178	21,423,317	84,041,551	-	705,005,373
Oct-19	156,915	-	5,553,947	441,271,639	-	-	148,303	180,869,406	21,672,819	85,058,408	-	734,731,438
Nov-19	156,915	-	5,555,763	451,949,884	-	-	284,388	184,901,830	21,809,226	88,484,408	-	753,142,415
Dec-19	157,683	-	5,584,199	468,121,963	-	-	301,247	49,854,943	22,001,340	101,741,830	-	647,763,205
<b>13 Mo. Avg</b>	<b>156,780</b>	<b>-</b>	<b>5,454,201</b>	<b>355,612,331</b>	<b>-</b>	<b>-</b>	<b>88,742</b>	<b>144,167,446</b>	<b>21,080,305</b>	<b>75,625,384</b>	<b>-</b>	<b>602,185,189</b>