Amended TO2021 Annual Update Attachment 1 2019 True Up TRR

# Attachment 1

# Amended TO2021 -2019 True Up TRR

# Formula Rate Spreadsheet

### Amended TO2021 Annual Update Attachment 1 2019 True Up TRR

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#### **Overview of SCE Retail Base TRR**

SCE's retail Base Transmission Revenue Requirement is the sum of the following components:

TRR Component	<u>Amount</u>
Prior Year TRR	\$1,052,037,040
Incremental Forecast Period TRR	\$99,474,284
True-Up Adjustment	-\$51,960,904
Cost Adjustment	<u>\$0</u>
Base TRR (retail)	\$1,099,550,421

These components represent the following costs that SCE incurs:

- 1) The Prior Year TRR component is the TRR associated with the Prior Year (most recent calendar year). The Prior Year TRR is calculated using End-of-Year Rate Base values, as set forth in the "1-BaseTRR" Worksheet.
- 2) The Incremental Forecast Period TRR is the component of Base TRR associated with forecast additions to in-service plant or CWIP, as set forth in the "2-IFPTRR" Worksheet.
- 3) The True Up Adjustment is a component of the Base TRR that reflects the difference between projected and actual costs, as set forth in the "3-TrueUpAdjust" Worksheet.
- 4) The Cost Adjustment component may be included as provided in the Tariff protocols.

Schedule 1 Base TRR

Sout	hern California Edison Company		Cells shaded yellow are input cells	
Forn	nula Transmission Rate		FERC Form 1 Reference	2019
Line		<u>Notes</u>	or Instruction	Value
RAT	E BASE			
1	ISO Transmission Plant		6-PlantInService, Line 19	\$9,285,531,121
2	General Plant + Electric Miscellaneous Intangible Plant		6-PlantInService, Line 27	\$295,082,247
3	Transmission Plant Held for Future Use		11-PHFU, Line 8	\$9,942,155
4	Abandoned Plant		12-AbandonedPlant, Line 3	\$0
	Working Capital amounts			
5	Materials and Supplies		13-WorkCap, Line 16	\$23,767,745
6	Prepayments		13-WorkCap, Line 36	\$14,002,735
7	Cash Working Capital		(Line 66 + Line 67) / 8	<u>\$24,806,972</u>
8	Working Capital		Line 5 + Line 6 + Line 7	\$62,577,452
	Accumulated Depreciation Reserve Balances			
9	Transmission Depreciation Reserve - ISO	Negative amount	8-AccDep, Line 13, Col. 12	-\$1,910,452,318
10	Distribution Depreciation Reserve - ISO	Negative amount	8-AccDep, Line 16, Col. 5	\$0
11	General + Intangible Plant Depreciation Reserve	Negative amount	8-AccDep, Line 26	<u>-\$105,738,761</u>
12	Accumulated Depreciation Reserve		Line 9 + Line 10 + Line 11	-\$2,016,191,079
13	Accum Net ADIT (Liab)/Asset and Net (Excess)/Deficient Al	DIT Amounts	9-ADIT-1, Line 5, Col. 2	-\$1,621,359,578
14	CWIP Plant		14-IncentivePlant, L 13, Col 1	\$647,763,205
15	Other Regulatory Assets/Liabilities		23-RegAssets, Line 14	\$0
	Unfunded Reserves		34-UnfundedReserves, Line 6	-\$197,765,198
17	Network Upgrade Credits	Negative amount	22-NUCs, Line 4	-\$36,762,569
18	Rate Base		L1 + L2 + L3 + L4 + L8 + L12 +	\$6,428,817,755
			L13 + L14+ L15+ L16 + L17	

19 20 21	Sub-Total Local Taxes Transmission Plant Allocation Factor Property Taxes	FF1 263.1, Row 13, Column i	FF1 263 or 263.x (see note to left) 27-Allocators, Line 22 Line 19 * Line 20	\$329,452,981 18.6680% \$61,502,409
22				
22	Payroll Taxes Expense			¢447.047.000
23	FICA		Line 24 + Line 25+ Line 26	\$117,647,986
24	Fed Ins Cont Amt Current	FF1 263, Row 6, Column i	FF1 263 or 263.x (see note to left)	<mark>\$116,228,864</mark>
25	FICA/OASDI Emp Incntv.	FF1 263, Row 7, Column i	FF1 263 or 263.x (see note to left)	\$1,175,852
26	FICA/HIT Emp Incntv.	FF1 263, Row 8, Column i	FF1 263 or 263.x (see note to left)	\$243,270
27	CA SUI Current	FF1 263, Row 24, Column i	FF1 263 or 263.x (see note to left)	\$5,948,364
28	Fed Unemp Tax Act- Current	FF1 263, Row 9, Column i	FF1 263 or 263.x (see note to left)	\$1,718,978
29	CADI Vol Plan Assess	FF1 263, Row 29, Column i	FF1 263 or 263.x (see note to left)	\$1,879,323
30	SF Pyrl Exp Tx - SCE	FF1 263, Row 28, Column i	FF1 263 or 263.x (see note to left)	\$39,927
31	Total Electric Payroll Tax Expense		Line 23 + (Line 27 to Line 30)	\$127,234,578
32	Capitalized Overhead portion of Electric Payroll Tax Expense		26-TaxRates, Line 16	\$57,891,733
33	Remaining Electric Payroll Tax Expense to Allocate		Line 31 - Line 32	\$69,342,845
34	Transmission Wages and Salaries Allocation Factor		27-Allocators, Line 9	6.5681%
35	Payroll Taxes Expense		Line 33 * Line 34	\$4,554,479
36	Other Taxes	Note 1	Line 21 + Line 35	\$66,056,889

1-BaseTRR

Schedule 1 Base TRR

Sou	thern California Edison Company			
Forr	nula Transmission Rate		Cells shaded yellow are input cells	
1011			FERC Form 1 Reference	2019
Line	-	<u>Notes</u>	or Instruction	<u>Value</u>
RET	URN AND CAPITALIZATION CALCULATIONS			
37	<u>Debt</u> Long Term Debt Amount		5-ROR-1, Line 4	\$14,367,696,054
38	Cost of Long Term Debt		5-ROR-1, Line 11	\$655,538,361
39	Long Term Debt Cost Percentage		5-ROR-1, Line 12	4.5626%
	0			
	Preferred Stock			
40	Preferred Stock Amount		5-ROR-1, Line 16	\$2,192,067,551
41	Cost of Preferred Stock		5-ROR-1, Line 20	\$125,382,686
42	Preferred Stock Cost Percentage		5-ROR-1, Line 21	5.7198%
	Equity			
43	Common Stock Equity Amount		5-ROR-1, Line 27	\$13,505,405,077
44	Total Capital		Line 37 + Line 40 + Line 43	\$30,065,168,682
44a	Minimum Common Stock Capital Percentage (Docket No. ER19-155	3)		47.50%
	Capital Percentages			
45	Long Term Debt Capital Percentage		100% - (Line 46 + Line 47)	45.2089%
46	Preferred Stock Capital Percentage		Line 40 / Line 44	7.2911%
47	Common Stock Capital Percentage		Max Line 44a or (Line 43 / Line 44)	47.5000%
			Line 45 + Line 46+ Line 47	100.0000%
	Annual Cost of Capital Components			
48	Long Term Debt Cost Percentage		Line 39	4.5626%
49	Preferred Stock Cost Percentage		Line 42	5.7198%
50	Return on Common Equity	Note 2	SCE Return on Equity	10.30%
	Calculation of Cost of Capital Rate			
51	Weighted Cost of Long Term Debt		Line 39 * Line 45	2.0627%
52	Weighted Cost of Preferred Stock		Line 42 * Line 46	0.4170%
53	Weighted Cost of Common Stock		Line 47 * Line 50	<u>4.8925%</u>
54	Cost of Capital Rate		Line 51 + Line 52 + Line 53	7.3722%
55	Equity Rate of Return Including Common and Preferred Stock	Used for Tax calculatior	h Line 52 + Line 53	5.3095%
56	Return on Capital: Rate Base times Cost of Capital Rate		Line 18 * Line 54	\$473,947,425
INC	OME TAXES			
57	Federal Income Tax Rate		26-Tax Rates, Line 1	21.0000%
58	State Income Tax Rate		26-Tax Rates, Line 8	8.8400%
59	Composite Tax Rate	= F + [S * (1 - F)]	(L57 + L58) - (L57 * L58)	27.9836%
	Calculation of Credits and Other:			<b>_</b>
60	Amortization of Net (Excess)/Deficient Deferred Tax Liability Asset		Negative of 9-ADIT-2, Line 500, Column 7	-\$29,467,842
61	Investment Tax Credit Flowed Through	Note 3		-\$183,000
62	South Georgia Income Tax Adjustment	Note 3		<u>\$2,606,000</u>
63	Credits and Other		Line 60 + Line 61+ Line 62	-\$27,044,842
64	Income Taxes:		Formula on Line 65	\$96,603,894
04				ψυυ,υυυ,υυ4

**65** Income Taxes = [((RB \* ER) + D) \* (CTR/(1 – CTR))] + CO/(1 – CTR)

Where:

RB = Rate Base	Line 18	
ER = Equity Rate of Return Including Common and Preferred Stock	Line 55	
CTR = Composite Tax Rate	Line 59	
CO = Credits and Other	Line 63	
D = Book Depreciation of AFUDC Equity Book Basis	Workpaper: WP-Schedule 1	\$3,917,123

1-BaseTRR

Schedule 1 Base TRR

ine         Notes         or Instruction         Value           Component of Prior Year TRR:         Component of Prior Year TRR:         Set	ormula Transmission	Rate		FERC Form 1 Reference	2019
66       GM Expense       19-OandM, Line 91, Col. 6       \$110,873         7       A6G Expense       20-AandG, Line 23       \$87,577         67       A6G Expense       22-NUCs, Line 8       \$40,777         69       Depreciation Expense       17-Depreciation, Line 70       \$225,157         70       AbandonedPlant, Line 1       17-Depreciation, Line 70       \$225,157         71       Other Taxes       Line 36       \$66,067         72       Revenue Credits       Negative amount       21-Revenue Credits, Line 44       \$554,099         73       Return on Capital       Line 56       \$473,344         74       Income Taxes       Line 64       \$96,607         75       Gains and Losses on Trans. Plant Held for Future Use – Land       Gain negative, loss positive 11-PHFU, Line 10       \$23-RegAssets, Line 16         77       Prior Year Incentive Adder       Trot certits       \$23-RegAssets, Line 16       \$23-RegAssets, Line 16         74       Income Taxes       Line 55       Negative of Line 77       \$28-325         78       Total without FF&U       Sum of Lines 66 to 77a       \$11,040,197         79       Franchise Fees Expense       Line 76 + Line 79+ Line 80       \$1,052,037         701       Frater TR       Line 81	<u>line</u>		<u>Notes</u>		
66       OAM Expense       19-OandM, Line 91, Oct. 6       \$110,873         7       A&G Expense       20-AandG, Line 23       \$87,577         67       A&G Expense       22-NUCs, Line 8       \$40,757         69       Depreciation Expense       22-NUCs, Line 7       \$45,075         60       Depreciation Expense       17-Depreciation, Line 70       \$225,157         70       AbandonedPlant, Line 1       17       Other Taxes       186,067         71       Other Taxes       Line 36       \$46,077         72       Revenue Credits       Negative amount       21-Revenue Credits, Line 44       \$554,094         73       Return on Capital       Line 56       \$473,394         74       Income Taxes       Line 64       \$96,607         75       Gains and Losses on Trans. Plant Held for Future Use Land       Gain negative, loss positive 11-PHFU, Line 10         76       Arnontization and Regulatory Debits/Credits       23-RegAssets, Line 16       \$24,337         76       Total without FF&U       Sum of Lines 66 to 77a       \$1,040,197         77       Franchise Fees Expense       Line 78 + FF Factor (28-FFU, L 5)       \$9,647         70       Uncollectibles Expense       Line 78 + Line 79 + Line 80       \$1,052,037	PRIOR YEAR TRANSM	ISSION REVENUE REQUIREMENT			
67A&G Expense20-AandG, Line 23\$87,57,5768Network Upgrade Interest Expense22-NUCS, Line 8\$4,07,5769Depreciation Expense22-NUCS, Line 8\$4,07,5770Abandoned Plant Amortization Expense12-AbandonedPlant, Line 1\$255,1571Other TaxesLine 36\$66,06472Revenue CreditsNegative amount21-Revenue Credits, Line 44\$54,09473Return on CapitalLine 56\$47,39474Income TaxesLine 64\$96,60575Gains and Losses on Trans. Plant Held for Future Use Land d amortization and Regulatory Debits/CreditsGain negative, loss positive11-PHFU, Line 1076Amortization and Regulatory Debits/CreditsNote 5Negative of Line 77\$22,33576Total without FF&USum of Lines 66 to 77a\$21,63,3577Prior Year Incentive Adder ReversalNote 5Negative of Line 77\$22,35578Total without FF&ULine 86 to 77a\$1,040,19579Franchise Fees ExpenseLine 78 + Line 79 + Line 80\$1,052,03779Franchise Fees ExpenseLine 81\$1,052,03770Uroule ctibles ExpenseLine 81\$1,052,03771Other Year TRRLine 81\$1,052,03772Calculation of Base Transmission Revenue Requirement Poir Year TRRLine 81\$1,052,03773Incremental Forecast Period TRRLine 81\$1,052,03774Prior Year TRRLine 81\$1,052,037 <tr< td=""><td>-</td><td>or Year TRR:</td><td></td><td></td><td></td></tr<>	-	or Year TRR:			
68         Network Upgrade Interest Expense         22-NUCs, Line 8         \$4,077           69         Depreciation Expense         17-Depreciation, Line 70         \$255,157           70         Abandroed Plant Amortization Expense         17-Depreciation, Line 70         \$255,157           71         Other Taxes         Line 36         \$66,056           72         Revenue Credits         Negative amount         21-Revenue Credits, Line 44         \$56,096           72         Revenue Credits         Negative amount         21-Revenue Credits, Line 44         \$96,607           73         Return on Capital         Line 56         \$473,941         Line 54         \$96,607           74         Income Taxes         Line 64         \$96,607         \$77         \$707         \$252,337           74         Income Taxes         Line 64         \$96,607         \$77         \$707         \$252,337           75         Foriar Incentive Adder         Note 5         Negative of Line 77         \$92,833         \$1,040,197           76         Franchise Fees Expense         Line 78 + Line 79 + Line 80         \$1,052,037           70         Increase Transmission Revenue Requirement         Line 81         \$1,052,037           70         Frarchise Eres Expense					
69       Depreciation Expense       17-Depreciation Line 70       \$255,15         70       Abandoned Plant Amortization Expense       12-AbandonedPlant, Line 1       71         70       Other Taxes       12-AbandonedPlant, Line 1       56         71       Revenue Credits       Negative amount       21-Revenue Credits, Line 44       -554.090         73       Return on Capital       Line 56       \$473,941         74       Income Taxes       Gain negative, loss positive       11-PHFU, Line 10       76         75       Amortization and Regulatory Debits/Credits       23-RegAssets, Line 16       77       71         757       Frior Year Incentive Adder       15-IncentiveAdder, Line 14       \$263,35         76       Total without FF&U       Sum of Lines 66 to 77a       \$1,040,197         79       Franchise Fees Expense       L 78 * FF Factor (28-FFU, L 5)       \$2,215         70       Incomertal Feu       Line 78 + Line 79 + Line 80       \$1,052,037         79       Franchise Fees Expense       Line 78 + Line 79 + Line 80       \$1,052,037         79       Franchise Fees Expense       Line 78 + Line 79 + Line 80       \$1,052,037         70       Franchise Fees Expense       Line 78 + Line 79 + Line 80       \$1,052,037         70		Interest Expanse			
70       Abandoned Plant Amortization Expense       12.Abandoned Plant, Line 1         71       Other Taxes       Line 36       \$66.057         72       Revenue Credits       Negative amount       21Revenue Credits, Line 44       \$584.097         73       Return on Capital       Line 56       \$473.941         74       Income Taxes       Line 64       \$96.057         75       Gains and Losses on Trans. Plant Held for Future Use Land       Gain negative, loss policy       11PHFU, Line 10         76       Amortization and Regulatory Debits/Credits       23RegAssets, Line 16       57         76       Prior Year Incentive Adder       15-IncentiveAdder, Line 14       \$26.357         78       Total without FF&U       Sum of Lines 66 to 77a       \$1,040.197         79       Franchise Fees Expense       L 78 * FF Factor (28-FFU, L 5)       \$9,616         80       Uncollectibles Expense       Line 78 + Line 79 + Line 80       \$1,052.037         81       Prior Year TRR       Line 81       \$1,052.037         82       Prior Year TRR       Line 81       \$1,052.037         83       Incremental Forecast Period TRR       2./FPTRR, Line 82       \$99.474         84       True Up Adjustment       3-TrueUpAdjust, Line 30       \$\$1,095.037		•			
71       Other Taxes       Line 36       \$66,050         72       Revenue Credits       Negative amount       21-Revenue Credits, Line 44       \$554,094         73       Return Capital       Line 56       \$473,941         74       Income Taxes       Line 64       \$96,603         75       Gains and Losses on Trans. Plant Held for Future Use Land       Gain negative, loss positive       11-PHFU, Line 10         76       Amottzician and Regulatory Debits/Credits       23-RegAssets, Line 16       77         76       Foir Year Incentive Adder       15-IncentiveAdder, Line 14       \$26,352         77       Prior Year Incentive Adder Reversal       Note 5       Negative of Line 77 <u>\$28,255</u> 77       Prior Year Incentive Adder Reversal       Note 5       Negative of Line 77       \$22,26,355         78       Total without FF&U       Sum of Lines 66 to 77a       \$1,040,197         79       Franchise Fees Expense       Line 78 + FF Factor (28-FFU, L 5)       \$2,213         80       Uncollectibles Expense       Line 78 + Line 79 + Line 80       \$1,052,037         81       Prior Year TRR       Line 81       \$1,052,037         82       Fremental Forecast Period TRR       2-IFPTRR, Line 82       \$99,474         83				•	
72       Revenue Credits       Negative amount       21-Revenue Credits, Line 44       \$\$4,094         73       Return on Capital       Line 56       \$473,941         74       Income Taxes       Line 64       \$96,602         75       Gains and Losses on Trans. Plant Held for Future Use Land       Gain negative, loss positive       11-PHFU, Line 10         74       Amortization and Regulatory Debits/Credits       23-RegAssets, Line 16       7         76       Prior Year Incentive Adder       Note 5       Negative of Line 77 <u>\$26,352</u> 75       Total without FF&U       Sum of Lines 66 to 77a       \$1,040,197         79       Franchise Fees Expense       L 78 * FF Factor (28-FFU, L 5)       \$9,610         70       Uncollectibles Expense       L 78 * U Factor (28-FFU, L 5)       \$2,02,037         70       Income Taxe       Line 78 + Line 79 + Line 80       \$1,052,037         71       Prior Year TRR       Line 81       \$1,052,037         72       Prior Year TRR       Line 81       \$1,052,037         73       Incremental Forecast Period TRR       2-IFPTRR, Line 82       \$99,477         74       True Up Adjustment       3-True Up Adjustment       \$1,092,057         74       Molesale Difference, Line 84		Amortization Expense			
73       Return on Capital       Line 56       \$473,947         74       Income Taxes       Line 64       \$96,600         75       Gains and Losses on Trans. Plant Held for Future Use Land       Gain negative, loss positive       11-PHFU, Line 10         76       Amortization and Regulatory Debits/Credits       23-RegAssets, Line 16       \$27.897.800         77       Prior Year Incentive Adder       15-IncentiveAdder, Line 14       \$26.357         77       Prior Year Incentive Adder       15-IncentiveAdder, Line 14       \$26.357         74       Total without FF&U       Sum of Lines 66 to 77a       \$1.040,197         79       Franchise Fees Expense       L 78 * FF Factor (28-FFU, L 5)       \$9,619         0       Uncollectibles Expense       L 78 * U Factor (28-FFU, L 5)       \$2.216         81       Prior Year TRR       Line 78 + Line 79 + Line 80       \$1.052.037         82       Prior Year TRR       Line 81       \$1.052.037         83       Incremental Forecast Period TRR       2-IFPTRR, Line 82       \$99,474         84       Ture Up Adjustment       3-True Up Adjust, Line 30       -\$51,966         85       Cost Adjustment       Note 4       \$1.099,550         86       Base Transmission Revenue Requirement (Retail)       For Reta			N Constant		
Income Taxes       Line 64       \$96,603         76 Gains and Losses on Trans. Plant Held for Future Use – Land       Gain negative, loss positive       11-PHFU, Line 10         76 Gains and Losses on Trans. Plant Held for Future Use – Land       Gain negative, loss positive       11-PHFU, Line 10         77 Prior Year Incentive Adder       15-IncentiveAdder, Line 14       \$26,352         77 Prior Year Incentive Adder Reversal       Note 5       Negative of Line 77 <u>\$26,352</u> 78 Total without FF&U       Sum of Lines 66 to 77a       \$1,040,197         79 Franchise Fees Expense       L 78 * FF Factor (28-FFU, L 5)       \$9,619         80 Uncollectibles Expense       Line 78 + Line 79 + Line 80       \$1,052,037         81 Prior Year TRR       Line 81       \$1,052,037         81 Prior Year TRR       Line 81       \$1,052,037         82 Fransmission Revenue Requirement       \$1,052,037       \$1,052,037         83 Incoremental Forecast Period TRR       21-FFTRR, Line 82       \$99,477         84 True Up Adjustment       21-FFTRR, Line 82       \$99,474         85 Cost Adjustment       Note 4       \$1,052,037         86 Base Transmission Revenue Requirement (Retail)       For Retail Purposes       L 82 + L 83 + L 84 + L 85       \$1,099,567         86 Base Transmission Revenue Requirement       Note 4 <td></td> <td></td> <td>Negative amount</td> <td></td> <td></td>			Negative amount		
75       Gains and Losses on Trans. Plant Held for Future Use Land       Gain negative, loss positive       11-PHFU, Line 10         76       Amortization and Regulatory Debits/Credits       23-RegAssets, Line 16         77       Prior Year Incentive Adder       15-IncentiveAdder, Line 14       \$26,355         78       Total without FF&U       Sum of Lines 66 to 77a       \$1,040,195         79       Franchise Fees Expense       L 78 * FF Factor (28-FFU, L 5)       \$9,619         80       Uncollectibles Expense       L 78 * FF Factor (28-FFU, L 5)       \$9,619         80       Uncollectibles Expense       L 78 * FF Factor (28-FFU, L 5)       \$9,619         80       Uncollectibles Expense       L 78 * FF Factor (28-FFU, L 5)       \$9,619         81       Prior Year TRR       Line 78 + Line 79 + Line 80       \$1,052,033         81       Prior Year TRR       Line 78 + Line 79 + Line 80       \$1,052,033         82       Prior Year TRR       Line 81       \$1,052,033         83       Incremental Forecast Period TRR       2-IFPTRR, Line 82       \$99,474         84       True Up Adjustment       3-True UpAdjust, Line 30       \$51,966         85       Cost Adjustment       Note 4       \$1,059,556         86       Base Transmission Revenue Requirement (Retail)<	-				
76       Amortization and Regulatory Debits/Credits       23-RegAssets, Line 16         77       Prior Year Incentive Adder       15-IncentiveAdder, Line 14       \$26,357         77       Prior Year Incentive Adder Reversal       Note 5       Negative of Line 77 <u>\$256,357</u> 78       Total without FF&U       Sum of Lines 66 to 77a       \$1,040,197         79       Franchise Fees Expense       L 78 * FF Factor (28-FFU, L 5)       \$9,619         0       Uncollectibles Expense       L 78 * U Factor (28-FFU, L 5)       \$2,203         80       Uncollectibles Expense       L 78 * U Factor (28-FFU, L 5)       \$2,203         81       Prior Year TRR       Line 78 + Line 79 + Line 80       \$1,052,037         82       Prior Year TRR       Line 81       \$1,052,037         83       Incremental Forecast Period TRR       2-IFPTRR, Line 82       \$99,474         84       True Up Adjustment       3-TrueUpAdjust, Line 30       -\$51,960         85       Cost Adjustment       Note 4       \$10,99,550         86       Base Transmission Revenue Requirement (Retail)       For Retail Purposes       L 82 + L 83 + L 84 + L 85       \$1,099,550         86       Base Transmission Revenue Requirement (Retail)       For Retail Purposes       L 82 + L 83 + L 84 + L 85       \$1,099,5					\$96,603,89
77       Prior Year Incentive Adder       15-Incentive Adder, Line 14       \$26,352         77       Prior Year Incentive Adder Reversal       Note 5       Negative of Line 77       - <u>\$26,352</u> 78       Total without FF&U       Sum of Lines 66 to 77a       \$1,040,197         79       Franchise Fees Expense       L 78 * FF Factor (28-FFU, L 5)       \$9,618         80       Uncollectibles Expense       L 78 * U Factor (28-FFU, L 5)       \$2,213         81       Prior Year TRR       Line 78 + Line 79 + Line 80       \$1,052,037         81       Prior Year TRR       Line 81       \$1,052,037         82       Prior Year TRR       Line 81       \$1,052,037         83       Incremental Forecast Period TRR       2-IFPTRR, Line 82       \$99,474         84       True Up Adjustment       3-TrueUpAdjust, Line 30       -\$51,967         85       Cost Adjustment       Note 4       \$1,059,050         86       Base Transmission Revenue Requirement (Retail)       For Retail Purposes       L 82 + L 83 + L 84 + L 85       \$1,099,550         86       Base TRR (Retail)       Line 86       \$1,099,550       \$1,099,550         87       Base TRR (Retail)       Line 86       \$1,099,550         88       Wholesale Difference to the Base TRR </td <td></td> <td></td> <td>Gain negative, loss positive</td> <td></td> <td>\$</td>			Gain negative, loss positive		\$
77aPrior Year Incentive Adder ReversalNote 5Negative of Line 77 $\frac{-$26357}{5}$ 78Total without FF&USum of Lines 66 to 77a\$1,040,19779Franchise Fees ExpenseL 78 * FF Factor (28-FFU, L 5)\$9,61380Uncollectibles ExpenseL 78 * U Factor (28-FFU, L 5)\$2,21381Prior Year TRRLine 78 + Line 79 + Line 80\$1,052,03782Calculation of Base Transmission Revenue Requirement\$1,052,03783Incremental Forecast Period TRR2-IFPTRR, Line 81\$1,052,03784True Up Adjustment2-IFPTRR, Line 82\$99,47485Cost AdjustmentNote 4\$1,099,55086Base Transmission Revenue Requirement (Retail)For Retail PurposesL 82 + L 83 + L 84 + L 85\$1,099,55087Base TRR (Retail)Line 86\$1,099,550\$1,099,55088Wholesale Difference to the Base TRRS1,052,051\$2-WholesaleDifference, Line 45\$4,660		• •		-	\$
78Total without FF&USum of Lines 66 to 77a\$1,040,19779Franchise Fees ExpenseL 78 * FF Factor (28-FFU, L 5)\$9,61980Uncollectibles ExpenseL 78 * U Factor (28-FFU, L 5)\$2,21981Prior Year TRRLine 79 + Line 79 + Line 80\$1,052,037OTAL BASE TRANSMISSION REVENUE REQUIREMENTLine 78 + Line 79 + Line 80\$1,052,037OTAL BASE TRANSMISSION REVENUE REQUIREMENTLine 81\$1,052,037OTAL BASE TRANSMISSION REVENUE REQUIREMENTLine 81\$1,052,037OTAL BASE TRANSMISSION REVENUE REQUIREMENTVior Year TRRLine 81\$1,052,037Incremental Forecast Period TRR\$1,052,037OTAL BASE Transmission Revenue RequirementSouth AdjustmentNote 4South AdjustmentNote 4Line 81\$1,052,037OTAL BASE Transmission Revenue RequirementPrior Year TRRLine 81\$1,052,037OTAL BASE Transmission Revenue RequirementSouth AdjustmentNote 4South AdjustmentNote 4South AdjustmentNote 4South AdjustmentLine 86Sause Transmission Revenue RequirementBase					\$26,352,64
79       Franchise Fees Expense       L 78 * FF Factor (28-FFU, L 5)       \$9,619         80       Uncollectibles Expense       L 78 * U Factor (28-FFU, L 5)       \$2,219         81       Prior Year TRR       Line 78 + Line 79 + Line 80       \$1,052,037         OTAL BASE TRANSMISSION REVENUE REQUIREMENT         Calculation of Base Transmission Revenue Requirement         82       Prior Year TRR       Line 81       \$1,052,037         Incremental Forecast Period TRR         83       Incremental Forecast Period TRR       \$1,052,037         84       True Up Adjustment       \$1,052,037         85       Cost Adjustment       \$1,052,037         86       Base Transmission Revenue Requirement (Retail)       Note 4         86       Base Transmission Revenue Requirement (Retail)       For Retail Purposes       L 82 + L 83 + L 84 + L 85       \$1,099,550         87       Base TRR (Retail)       Line 86       \$1,099,550         88       Wholesale Difference to the Base TRR       Line 86       \$1,099,550         88       Wholesale Difference to the Base TRR       Line 86       \$1,099,550			Note 5	•	<u>-\$26,352,64</u>
80Uncollectibles ExpenseL 78 * U Factor (28-FFU, L 5)\$2,21981Prior Year TRRLine 78 + Line 79 + Line 80\$1,052,037OTAL BASE TRANSMISSION REVENUE REQUIREMENT2Calculation of Base Transmission Revenue Requirement Prior Year TRRLine 81\$1,052,03733Incremental Forecast Period TRR2-IFPTRR, Line 82\$99,4743-True Up AdjustmentNote 4Cast AdjustmentNote 4Ease Transmission Revenue Requirement (Retail)For Retail PurposesL 82 + L 83 + L 84 + L 85\$1,099,550Wholesale Base Transmission Revenue Requirement Base TRR (Retail)Line 86\$1,099,550Base TRR (Retail)Line 86\$1,099,550Style Base Transmission Revenue Requirement Base TRR (Retail)Line 86\$1,099,550Base TR (Retail)Line 86\$1,099,550Style Base Transmission Revenue Requirement Base TRR (Retail)Line 86\$1,099,550\$25-Wholesale Difference, Line 45\$4,660	<b>78</b> Total without FF&L	J		Sum of Lines 66 to 77a	\$1,040,197,42
81       Prior Year TRR       Line 78 + Line 79 + Line 80       \$1,052,033         OTAL BASE TRANSMISSION REVENUE REQUIREMENT         2         Line 78 + Line 79 + Line 80         \$1,052,033         OTAL BASE TRANSMISSION REVENUE REQUIREMENT         Line 81         \$1,052,033         Prior Year TRR         Line 81         \$1,052,033         Incremental Forecast Period TRR         2-IFPTRR, Line 82         \$99,474         3-True Up Adjustment         So Cost Adjustment         Note 4         Base Transmission Revenue Requirement (Retail)         Vholesale Base Transmission Revenue Requirement         Wholesale Base Transmission Revenue Requirement         Base TRR (Retail)         Line 86       \$1,099,550         Base TRR (Retail)       Line 86       \$1,099,550         Base TRR (Retail)       Line 86       \$1,099,550         Base TRR (Retail)       Line 86       \$1,099,550         Base TRR (Retail)       Line 86       \$1,099,550		-		· · · · · · · · · · · · · · · · · · ·	\$9,619,82
OTAL BASE TRANSMISSION REVENUE REQUIREMENT         Calculation of Base Transmission Revenue Requirement         22 Calculation of Base Transmission Revenue Requirement         82 Prior Year TRR         Line 81         \$1,052,037         83 Incremental Forecast Period TRR         2-IFPTRR, Line 82         \$2-IFPTRR, Line 82         \$3-True Up Adjustment         \$3-True Up Adjustment         \$5 Cost Adjustment         \$8 Base Transmission Revenue Requirement (Retail)         \$5 For Retail Purposes         \$8 Wholesale Base Transmission Revenue Requirement         \$1,099,550         \$2 Wholesale Difference to the Base TRR	80 Uncollectibles Exp	ense		L 78 * U Factor (28-FFU, L 5)	\$2,219,78
Calculation of Base Transmission Revenue Requirement         82       Prior Year TRR       Line 81       \$1,052,037         83       Incremental Forecast Period TRR       2-IFPTRR, Line 82       \$99,474         84       True Up Adjustment       3-TrueUpAdjust, Line 30       -\$51,960         85       Cost Adjustment       Note 4       1         86       Base Transmission Revenue Requirement (Retail)       For Retail Purposes       L 82 + L 83 + L 84 + L 85       \$1,099,550         Wholesale Base Transmission Revenue Requirement       86       \$1,099,550       \$1,099,550         87       Base TRR (Retail)       Line 86       \$1,099,550         88       Wholesale Difference to the Base TRR       \$1,099,550	81 Prior Year TRR			Line 78 + Line 79+ Line 80	\$1,052,037,04
82Prior Year TRRLine 81\$1,052,03783Incremental Forecast Period TRR2-IFPTRR, Line 82\$99,47484True Up Adjustment3-TrueUpAdjust, Line 30-\$51,96085Cost AdjustmentNote 4100086Base Transmission Revenue Requirement (Retail)For Retail PurposesL 82 + L 83 + L 84 + L 85\$1,099,55087Wholesale Base Transmission Revenue RequirementEine 86\$1,099,55088Wholesale Difference to the Base TRRLine 86\$1,099,550	OTAL BASE TRANSM	IISSION REVENUE REQUIREMENT			
82Prior Year TRRLine 81\$1,052,03783Incremental Forecast Period TRR2-IFPTRR, Line 82\$99,47484True Up Adjustment3-TrueUpAdjust, Line 30-\$51,96085Cost AdjustmentNote 4100086Base Transmission Revenue Requirement (Retail)For Retail PurposesL 82 + L 83 + L 84 + L 85\$1,099,55087Wholesale Base Transmission Revenue RequirementEine 86\$1,099,55088Wholesale Difference to the Base TRRLine 86\$1,099,550	Calculation of Base	e Transmission Revenue Requirement			
<ul> <li>83 Incremental Forecast Period TRR</li> <li>84 True Up Adjustment</li> <li>85 Cost Adjustment</li> <li>86 Base Transmission Revenue Requirement (Retail)</li> <li>87 Base TRR (Retail)</li> <li>88 Wholesale Difference to the Base TRR</li> <li>2-IFPTRR, Line 82</li> <li>3-TrueUpAdjust, Line 30</li> <li>-\$51,960</li> <li>5-51,960</li> <li>5-51,960</li></ul>		· · · · · · · · · · · · · · · · · · ·		Line 81	\$1,052,037,04
<ul> <li>True Up Adjustment</li> <li>Cost Adjustment</li> <li>Base Transmission Revenue Requirement (Retail)</li> <li>For Retail Purposes</li> <li>L 82 + L 83 + L 84 + L 85</li> <li>\$1,099,550</li> <li>Wholesale Base Transmission Revenue Requirement</li> <li>Base TRR (Retail)</li> <li>Wholesale Difference to the Base TRR</li> </ul>		ast Period TRR			\$99,474,28
<ul> <li>85 Cost Adjustment</li> <li>86 Base Transmission Revenue Requirement (Retail)</li> <li>87 Base TRR (Retail)</li> <li>87 Base TRR (Retail)</li> <li>87 Wholesale Difference to the Base TRR</li> </ul>					-\$51,960,90
Wholesale Base Transmission Revenue Requirement87Base TRR (Retail)88Wholesale Difference to the Base TRR25-WholesaleDifference, Line 45	· •		Note 4		<u><u></u></u>
87Base TRR (Retail)Line 86\$1,099,55088Wholesale Difference to the Base TRR25-WholesaleDifference, Line 45-\$4,660	86 Base Transmission	n Revenue Requirement (Retail)	For Retail Purposes	L 82 + L 83 + L 84 + L 85	\$1,099,550,42
88 Wholesale Difference to the Base TRR       25-WholesaleDifference, Line 45       -\$4,660	Wholesale Base T	ransmission Revenue Requirement			
	87 Base TRR (Retail)			Line 86	\$1,099,550,42
89 Wholesale Base Transmission Revenue RequirementLine 87 + Line 88\$1,094,889	88 Wholesale Differen	nce to the Base TRR		25-WholesaleDifference, Line 45	-\$4,660,88
	89 Wholesale Base T	ransmission Revenue Requirement		Line 87 + Line 88	\$1,094,889,53

2) No change in Return on Common Equity will be made absent a Section 205 filing at the Commission.

Does not include any project-specific ROE adders. See Schedule 15 at Lines 31-39.

In the event that the Return on Common Equity is revised from the initial value, enter cite to Commission Order approving the revised ROE on following line. Order approving revised ROE: ER19-1553

3) No change in the South Georgia Income Tax Adjustment "Credits and Other" term will be made absent

a filing at the Commission. Investment Tax Credit Flowed Through amount shall be negative \$520,000 through the Prior Year of 2018, negative \$183,000 for the Prior Year of 2019, and \$0 thereafter.

4) Cost Adjustment may be included as provided in the Tariff protocols.

5) Prior Year Incentive Adder Reversal backs out the revenue requirement associated with any project-specific Incentive Adders (Line 77). Applicable pursuant to settlement under ER19-1553.

1-BaseTRR

\$61,815,852 Line 54 + Line 55

# Calculation of Incremental Forecast Period TRR ("IFPTRR")

56

CWIP Related Costs with FF&U:

The IFP TRR is equal to the sum of: 1) Forecast Plant Additions \* AFCR 2) Forecast Period Incremental CWIP \* AFCR for CWIP 1) Calculation of Annual Fixed Charge Rates: a) Annual Fixed Charge Rate for CWIP ("AFCRCWIP") <u>Line</u> 1 2 AFCRCWIP represents the return and income tax costs associated with \$1 of CWIP, 3 expressed as a percent. 4 5 AFCRCWIP = CLTD + (COS \* (1/(1 - CTR))) 6 7 where: CLTD = Weighted Cost of Long Term Debt 8 9 COS = Weighted Cost of Common and Preferred Stock 10 CTR = Composite Tax Rate 11 <u>Reference</u> 12 Wtd. Cost of Long Term Debt: 2.063% 1-BaseTRR, Line 51 Wtd. Cost of Common + Pref. Stock: 1-BaseTRR, Line 55 13 5.310% 14 Composite Tax Rate: 27.984% 1-BaseTRR, Line 59 15 AFCRCWIP = 9.435% Line 12 + (Line 13 \* (1/(1 - Line 14))) 16 17 18 b) Annual Fixed Charge Rate ("AFCR") 19 20 The AFCR is calculated by dividing the Prior Year TRR (without CWIP related costs) 21 by Net Plant: 22 AFCR = (Prior Year TRR - CWIP-related costs) / Net Plant 23 24 **Determination of Net Plant:** 25 26 Reference 27 Transmission Plant - ISO: \$9,285,531,121 6-PlantInService, Line 13 28 **Distribution Plant - ISO:** \$0 6-PlantInService, Line 16 29 Transmission Dep. Reserve - ISO: \$1,910,452,318 8-AccDep, Line 13 30 Distribution Dep. Reserve - ISO: <u>\$0</u> 8-AccDep, Line 16 31 Net Plant: \$7,375,078,803 (L27 + L28) - (L29 + L30) 32 33 Determination of Prior Year TRR without CWIP related costs: 34 35 a) Determination of CWIP-Related Costs 36 1) Direct (without ROE adder) CWIP costs 37 CWIP Plant - Prior Year: \$647,763,205 10-CWIP, L 13 C1 38 AFCRCWIP: 9.435% Line 16 Direct CWIP Related Costs: 39 \$61,118,877 Line 37 \* Line 38 40 41 2) CWIP ROE Adder costs: 42 IREF: \$6,596 15-IncentiveAdder, Line 3 43 44 Tehachapi CWIP Amount: \$157,683 10-CWIP, Line 13 15-IncentiveAdder, Line 5 45 Tehachapi ROE Adder %: 1.25% 46 Tehachapi ROE Adder \$: \$1,300 Formula on Line 52 47 48 DCR CWIP Amount: 10-CWIP, Line 13 \$0 49 DCR ROE Adder %: 1.00% 15-IncentiveAdder, Line 6 Formula on Line 52 50 DCR ROE Adder \$: \$0 51 ROE Adder \$ = (CWIP/\$1,000,000) \* IREF \* (ROE Adder/1%) 52 53 54 CWIP Related Costs wo FF&U: \$61,120,177 Line 39 + Line 46 + Line 50 55 FF&U Expenses: <u>\$695,675</u> (28-FFU, L5 FF Factor + U Factor) \* L54

57 58 59	b) Determination of AFCR:		
60	CWIP Related Costs wo FF&U:	\$61,120,177	Line 54
61	Prior Year TRR wo FF&U:	\$1,040,197,425	1-BaseTRR, Line 78
62	Prior Year TRR wo CWIP Related Costs:	\$979,077,247	Line 61 - Line 60
63	75% of O&M and A&G in Prior Year TRR:	\$148,841,832	(1-BaseTRR, Line 66 + Line 67) * .75
64	AFCR:	11.257%	(Line 62 - Line 63) / Line 31
65			
66	2) Calculation of IFP TRR		
67			
68			<u>Reference</u>
69	Forecast Plant Additions:	\$1,185,405,573	16-PlantAdditions, L 25, C10
70	AFCR:	11.257%	Line 64
71	AFCR * Forecast Plant Additions:	\$133,444,769	Line 69 * Line 70
72			
73	Forecast Period Incremental CWIP:	-\$371,898,028	10-CWIP, L 54, C8
74	AFCRCWIP:	9.435%	Line 16
75	AFCRCWIP * FP Incremental CWIP:	-\$35,089,968	Line 73 * Line 74
76			
77	IFPTRR without FF&U:	\$98,354,801	Line 71 + Line 75
78			
79	Franchise Fees Expense:	\$909,593	Line 77 * FF (from 28-FFU, L 5)
80	Uncollectibles Expense:	\$209,890	Line 77 * U (from 28-FFU, L 5)
81			
82	Incremental Forecast Period TRR:	\$99,474,284	Line 77 + Line 79 + Line 80

#### Calculation of True Up Adjustment Component of TRR

#### 1) Summary of True Up Adjustment calculation:

a) Attribute True Up TRR to months in the Prior Year (see Note #1) to determine "Monthly True Up TRR" for each month (see Note #2).

b) Determine monthly retail transmission revenues attributable to this formula transmission rate received during Prior Year.

c) Compare costs in (a) to revenues in (b) on a monthly basis and determine "Cumulative Excess (-) or Shortfall (+) in Revenue with Interest".

d) Include previous Annual Update Cumulative Excess or Shortfall in Prior Year (from Previous Annual Update Line 23)

and any One-Time Adjustments in Column 4 (Lines 11 and 12 respectively).

e) Continue interest calculation through the end of the Prior Year (Line 23) to determine Cumulative Excess or Shortfall for this Annual Update.

#### 2) Comparison of True Up TRR and Actual Retail Transmission Revenues received during the Prior Year, Including previous Annual Update Cumulative Excess or Shortfall in Revenue.

<u>Line</u>										
1		True Up TRR:	\$1,051,023,552	Source: Fro	om 4-TUTRR,	Line 46				
2										
3		<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	<u>Col 7</u>	<u>Col 8</u>	<u>Col 9</u>
4	Calculations:		See Note 2	See Note 3	See Note 4	= C2 - C3 + C 4	See Note 5	See Note 6	See Note 7	=C7 + C8
5					One-Time			Cumulative		
6					Adjustments and			Excess (-) or		Cumulative
7				Actual	Shortfall/Excess	Monthly		Shortfall (+)		Excess (-) or
8			Monthly	Retail Base	Revenue In	Excess (-) or	Monthly	in Revenue	Interest	Shortfall (+)
9			True Up	Transmission	Previous	Shortfall (+)	Interest	wo Interest for	for Current	in Revenue
10	<u>Month</u>	Year	<u>TRR</u>	<b>Revenues</b>	<u>Annual Update</u>	<u>in Revenue</u>	Rate	Current Month	<u>Month</u>	with Interest
11	December	2018			-\$234,044,756	-\$234,044,756		-\$234,044,756		-\$234,044,756
12	January	2019	\$87,585,296	\$91,759,835	\$56,661	-\$4,117,878	0.43%	-\$238,162,634	-\$1,015,246	-\$239,177,880
13	February	2019	\$87,585,296	\$64,403,397		\$23,181,899	0.43%	-\$215,995,981	-\$978,624	-\$216,974,605
14	March	2019	\$87,585,296	\$84,749,270		\$2,836,026	0.43%	-\$214,138,579	-\$926,893	-\$215,065,472
15	April	2019	\$87,585,296	\$67,988,952		\$19,596,344	0.45%	-\$195,469,128	-\$923,703	-\$196,392,831
16	May	2019	\$87,585,296	\$93,530,169		-\$5,944,873	0.45%	-\$202,337,704	-\$897,144	-\$203,234,847
17	June	2019	\$87,585,296	\$82,893,262		\$4,692,034	0.45%	-\$198,542,813	-\$904,000	-\$199,446,813
18	July	2019	\$87,585,296	\$105,351,358		-\$17,766,062	0.46%	-\$217,212,875	-\$958,317	-\$218,171,192
19	August	2019	\$87,585,296	\$114,937,291		-\$27,351,995	0.46%	-\$245,523,187	-\$1,066,497	-\$246,589,684
20	September	2019	\$87,585,296	\$83,261,682		\$4,323,614	0.46%	-\$242,266,071	-\$1,124,368	-\$243,390,439
21	October	2019	\$87,585,296	\$88,300,708		-\$715,412	0.45%	-\$244,105,851	-\$1,096,867	-\$245,202,718
22	November	2019	\$87,585,296	\$66,473,158		\$21,112,138	0.45%	-\$224,090,580	-\$1,055,910	-\$225,146,490
23	December	2019	\$87,585,296	\$99,572,808	\$5,882,847	-\$6,104,666 <mark>-</mark>	0.45%	-\$231,251,155	-\$1,026,895	-\$232,278,050

#### 24 3) True Up Adjustment

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27

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29

31

# Shortfall or Excess Revenue in Prior Year:

#### -\$232,278,050 Line 23, Column 9

Notes:

Previous Annual Update TU Adjustment: -\$184,210,609 Previous Annual Update Schedule 3, Line 30

TU Adjustment without Projected Interest -\$48,067,441 Line 26 - Line 27

-\$51,960,904

Projected Interest to Rate Year Mid-Point: -\$3,893,463 Line 28 \* (Line 23, Column 6) \* 18 months

30 True Up Adjustment: Line 28 + Line 29. Positive amount is to be collected by SCE (included in Base TRR as a positive amount). Negative amount is to be returned to customers by SCE (included in Base TRR as a negative amount).

Previous Annual Update: TO2020, Docket No. ER19-1553

#### 32 4) Final True Up Adjustment

The Final True Up Adjustment begins on the month after the last True Up Adjustment and extends through the termination date of 33

34 this formula transmission rate.

35 The Final True Up Adjustment shall be calculated as above, with interest to the termination date of the Formula Transmission Rate.

36

~~			Partial Year					
39		<u>Month</u>	TRR AAF	<u>Note:</u>				
40		January	6.376%	See Note 2.				
41		February	5.655%					
12		March	7.183%					
43		April	8.224%					
44		May	8.018%					
45		June	8.945%					
46		July	9.891%					
47		August	10.141%					
18		September	10.218%					
9		October	9.179%					
50		November	7.530%					
51		December	<u>8.640%</u>					
52		Total:	100.000%					
53								
	Transm	ission Revenues	: (Note 8)					
55								
56		<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	<u>Col 7</u>
57		See Note 9	See Note 10					Sum of left
58								
59		Actual						Monthly
60	Prior	Retail Base						Total
60 61	Year		Other			Public		Total Retail
60 61 62		Retail Base Transmission <u>Revenues</u>	<u>Transmission</u>	Distribution	<u>Generation</u>	<u>Purpose</u>	<u>Other</u>	
60 61 62 63	<b>Year</b> <u>Month</u> Jan	Retail Base Transmission <u>Revenues</u> \$91,759,835	Transmission -\$10,013,013	\$406,581,219	\$365,244,852	<u>Purpose</u> \$38,585,668	\$35,847,032	<b>Retail</b> <u>Revenue</u> \$928,005,593
60 61 62 63 64	Year <u>Month</u>	Retail Base Transmission <u>Revenues</u> \$91,759,835 \$64,403,397	<u>Transmission</u> -\$10,013,013 -\$5,005,734	\$406,581,219 \$300,716,833	\$365,244,852 \$278,452,713	Purpose \$38,585,668 \$27,014,084	\$35,847,032 \$25,937,960	<b>Retail</b> <u>Revenue</u> \$928,005,593 \$691,519,253
60 61 62 63 64 65	<b>Year</b> <u>Month</u> Jan Feb Mar	Retail Base Transmission <u>Revenues</u> \$91,759,835 \$64,403,397 \$84,749,270	<u>Transmission</u> -\$10,013,013 -\$5,005,734 -\$7,717,256	\$406,581,219 \$300,716,833 \$369,069,441	\$365,244,852 \$278,452,713 \$309,219,269	<u>Purpose</u> \$38,585,668 \$27,014,084 \$37,276,381	\$35,847,032 \$25,937,960 \$32,529,723	<b>Retail</b> <u>Revenue</u> \$928,005,593 \$691,519,253 \$825,126,827
60 61 62 63 64 65 66	Year <u>Month</u> Jan Feb Mar Apr	Retail Base Transmission <u>Revenues</u> \$91,759,835 \$64,403,397 \$84,749,270 \$67,988,952	<u>Transmission</u> -\$10,013,013 -\$5,005,734 -\$7,717,256 -\$6,167,673	\$406,581,219 \$300,716,833 \$369,069,441 \$121,348,118	\$365,244,852 \$278,452,713 \$309,219,269 \$279,319,866	Purpose \$38,585,668 \$27,014,084 \$37,276,381 \$30,518,078	\$35,847,032 \$25,937,960 \$32,529,723 \$25,210,214	<b>Retail</b> <u>Revenue</u> \$928,005,593 \$691,519,253 \$825,126,827 \$518,217,555
60 61 62 63 64 65 66 67	<b>Year</b> <u>Month</u> Jan Feb Mar	Retail Base Transmission <u>Revenues</u> \$91,759,835 \$64,403,397 \$84,749,270 \$67,988,952 \$93,530,169	Transmission -\$10,013,013 -\$5,005,734 -\$7,717,256 -\$6,167,673 -\$8,544,241	\$406,581,219 \$300,716,833 \$369,069,441 \$121,348,118 \$322,874,178	\$365,244,852 \$278,452,713 \$309,219,269 \$279,319,866 \$389,092,876	Purpose \$38,585,668 \$27,014,084 \$37,276,381 \$30,518,078 \$36,268,518	\$35,847,032 \$25,937,960 \$32,529,723 \$25,210,214 \$33,235,581	<b>Retail</b> <u>Revenue</u> \$928,005,593 \$691,519,253 \$825,126,827 \$518,217,555 \$866,457,081
60 61 62 63 64 65 66 67 68	Year Month Jan Feb Mar Apr May Jun	Retail Base Transmission <u>Revenues</u> \$91,759,835 \$64,403,397 \$84,749,270 \$67,988,952 \$93,530,169 \$82,893,262	Transmission -\$10,013,013 -\$5,005,734 -\$7,717,256 -\$6,167,673 -\$8,544,241 -\$3,690,233	\$406,581,219 \$300,716,833 \$369,069,441 \$121,348,118 \$322,874,178 \$356,415,014	\$365,244,852 \$278,452,713 \$309,219,269 \$279,319,866 \$389,092,876 \$424,192,087	Purpose \$38,585,668 \$27,014,084 \$37,276,381 \$30,518,078 \$36,268,518 \$20,511,372	\$35,847,032 \$25,937,960 \$32,529,723 \$25,210,214 \$33,235,581 \$32,270,719	Retail <u>Revenue</u> \$928,005,593 \$691,519,253 \$825,126,827 \$518,217,555 \$866,457,081 \$912,592,221
60 61 62 63 64 65 66 67 68 69	Year Month Jan Feb Mar Apr May	Retail Base Transmission <u>Revenues</u> \$91,759,835 \$64,403,397 \$84,749,270 \$67,988,952 \$93,530,169 \$82,893,262 \$105,351,358	Transmission -\$10,013,013 -\$5,005,734 -\$7,717,256 -\$6,167,673 -\$8,544,241 -\$3,690,233 -\$456,226	\$406,581,219 \$300,716,833 \$369,069,441 \$121,348,118 \$322,874,178 \$356,415,014 \$517,410,868	\$365,244,852 \$278,452,713 \$309,219,269 \$279,319,866 \$389,092,876 \$424,192,087 \$674,099,985	Purpose \$38,585,668 \$27,014,084 \$37,276,381 \$30,518,078 \$36,268,518 \$20,511,372 \$21,004,053	\$35,847,032 \$25,937,960 \$32,529,723 \$25,210,214 \$33,235,581 \$32,270,719 \$45,021,337	Retail <u>Revenue</u> \$928,005,593 \$691,519,253 \$825,126,827 \$518,217,555 \$866,457,081 \$912,592,221 \$1,362,431,375
60 61 62 63 64 65 66 67 68 69	Year Month Jan Feb Mar Apr May Jun	Retail Base Transmission <u>Revenues</u> \$91,759,835 \$64,403,397 \$84,749,270 \$67,988,952 \$93,530,169 \$82,893,262 \$105,351,358 \$114,937,291	Transmission -\$10,013,013 -\$5,005,734 -\$7,717,256 -\$6,167,673 -\$8,544,241 -\$3,690,233 -\$456,226 -\$2,465,599	\$406,581,219 \$300,716,833 \$369,069,441 \$121,348,118 \$322,874,178 \$356,415,014 \$517,410,868 \$500,396,190	\$365,244,852 \$278,452,713 \$309,219,269 \$279,319,866 \$389,092,876 \$424,192,087 \$674,099,985 \$660,694,470	Purpose \$38,585,668 \$27,014,084 \$37,276,381 \$30,518,078 \$36,268,518 \$20,511,372 \$21,004,053 \$36,284,082	\$35,847,032 \$25,937,960 \$32,529,723 \$25,210,214 \$33,235,581 \$32,270,719 \$45,021,337 \$46,366,682	Retail <u>Revenue</u> \$928,005,593 \$691,519,253 \$825,126,827 \$518,217,555 \$866,457,081 \$912,592,221 \$1,362,431,375 \$1,356,213,115
60 61 62 63 64 65 66 67 68 69 70	Year Month Jan Feb Mar Apr May Jun Jun	Retail Base Transmission <u>Revenues</u> \$91,759,835 \$64,403,397 \$84,749,270 \$67,988,952 \$93,530,169 \$82,893,262 \$105,351,358	Transmission -\$10,013,013 -\$5,005,734 -\$7,717,256 -\$6,167,673 -\$8,544,241 -\$3,690,233 -\$456,226	\$406,581,219 \$300,716,833 \$369,069,441 \$121,348,118 \$322,874,178 \$356,415,014 \$517,410,868 \$500,396,190 \$363,837,484	\$365,244,852 \$278,452,713 \$309,219,269 \$279,319,866 \$389,092,876 \$424,192,087 \$674,099,985 \$660,694,470 \$508,845,119	Purpose \$38,585,668 \$27,014,084 \$37,276,381 \$30,518,078 \$36,268,518 \$20,511,372 \$21,004,053	\$35,847,032 \$25,937,960 \$32,529,723 \$25,210,214 \$33,235,581 \$32,270,719 \$45,021,337	Retail <u>Revenue</u> \$928,005,593 \$691,519,253 \$825,126,827 \$518,217,555 \$866,457,081 \$912,592,221
60 61 62 63 64 65 66 67 68 69 70 71 72	Year Month Jan Feb Mar Apr May Jun Jun Jul Aug Sep Oct	Retail Base Transmission Revenues \$91,759,835 \$64,403,397 \$84,749,270 \$67,988,952 \$93,530,169 \$82,893,262 \$105,351,358 \$114,937,291 \$83,261,682 \$88,300,708	Transmission -\$10,013,013 -\$5,005,734 -\$7,717,256 -\$6,167,673 -\$8,544,241 -\$3,690,233 -\$456,226 -\$2,465,599 -\$1,896,703 -\$2,000,018	\$406,581,219 \$300,716,833 \$369,069,441 \$121,348,118 \$322,874,178 \$356,415,014 \$517,410,868 \$500,396,190 \$363,837,484 \$204,509,898	\$365,244,852 \$278,452,713 \$309,219,269 \$279,319,866 \$389,092,876 \$424,192,087 \$674,099,985 \$660,694,470 \$508,845,119 \$403,894,974	Purpose \$38,585,668 \$27,014,084 \$37,276,381 \$30,518,078 \$36,268,518 \$20,511,372 \$21,004,053 \$36,284,082 \$26,814,938 \$21,725,323	\$35,847,032 \$25,937,960 \$32,529,723 \$25,210,214 \$33,235,581 \$32,270,719 \$45,021,337 \$46,366,682 \$35,136,414 \$35,095,022	Retail <u>Revenue</u> \$928,005,593 \$691,519,253 \$825,126,827 \$518,217,555 \$866,457,081 \$912,592,221 \$1,362,431,375 \$1,356,213,115 \$1,015,998,934 \$751,525,907
60 61 62 63 64 65 66 67 68 69 70 71 72 73	Year Month Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov	Retail Base Transmission Revenues \$91,759,835 \$64,403,397 \$84,749,270 \$67,988,952 \$93,530,169 \$82,893,262 \$105,351,358 \$114,937,291 \$83,261,682 \$88,300,708 \$66,473,158	Transmission -\$10,013,013 -\$5,005,734 -\$7,717,256 -\$6,167,673 -\$8,544,241 -\$3,690,233 -\$456,226 -\$2,465,599 -\$1,896,703 -\$2,000,018 -\$1,504,656	\$406,581,219 \$300,716,833 \$369,069,441 \$121,348,118 \$322,874,178 \$356,415,014 \$517,410,868 \$500,396,190 \$363,837,484 \$204,509,898 \$231,400,296	\$365,244,852 \$278,452,713 \$309,219,269 \$279,319,866 \$389,092,876 \$424,192,087 \$674,099,985 \$660,694,470 \$508,845,119 \$403,894,974 \$245,128,620	Purpose \$38,585,668 \$27,014,084 \$37,276,381 \$30,518,078 \$36,268,518 \$20,511,372 \$21,004,053 \$36,284,082 \$26,814,938 \$21,725,323 \$18,944,652	\$35,847,032 \$25,937,960 \$32,529,723 \$25,210,214 \$33,235,581 \$32,270,719 \$45,021,337 \$46,366,682 \$35,136,414 \$35,095,022 \$26,734,799	Retail <u>Revenue</u> \$928,005,593 \$691,519,253 \$825,126,827 \$518,217,555 \$866,457,081 \$912,592,221 \$1,362,431,375 \$1,356,213,115 \$1,015,998,934 \$751,525,907 \$587,176,869
60 61 62 63 64 65 66 67 68 69 70 71 72	Year Month Jan Feb Mar Apr May Jun Jun Jul Aug Sep Oct	Retail Base Transmission Revenues \$91,759,835 \$64,403,397 \$84,749,270 \$67,988,952 \$93,530,169 \$82,893,262 \$105,351,358 \$114,937,291 \$83,261,682 \$88,300,708	Transmission -\$10,013,013 -\$5,005,734 -\$7,717,256 -\$6,167,673 -\$8,544,241 -\$3,690,233 -\$456,226 -\$2,465,599 -\$1,896,703 -\$2,000,018	\$406,581,219 \$300,716,833 \$369,069,441 \$121,348,118 \$322,874,178 \$356,415,014 \$517,410,868 \$500,396,190 \$363,837,484 \$204,509,898	\$365,244,852 \$278,452,713 \$309,219,269 \$279,319,866 \$389,092,876 \$424,192,087 \$674,099,985 \$660,694,470 \$508,845,119 \$403,894,974	Purpose \$38,585,668 \$27,014,084 \$37,276,381 \$30,518,078 \$36,268,518 \$20,511,372 \$21,004,053 \$36,284,082 \$26,814,938 \$21,725,323	\$35,847,032 \$25,937,960 \$32,529,723 \$25,210,214 \$33,235,581 \$32,270,719 \$45,021,337 \$46,366,682 \$35,136,414 \$35,095,022	Retail <u>Revenue</u> \$928,005,593 \$691,519,253 \$825,126,827 \$518,217,555 \$866,457,081 \$912,592,221 \$1,362,431,375 \$1,356,213,115 \$1,015,998,934 \$751,525,907

Schedule 3 True Up Adjustment

#### Instructions:

- 1) Enter applicable years on Column 1, Lines 11-23 (Prior Year and December of the year previous to the Prior Year).
- 2) Enter Previous Annual Update True Up Adjustment (if any) on Line 27.
- Enter with the same sign as in previous Annual Update. If there is no Previous Annual Update True Up Adjustment, then enter \$0.

3) Enter monthly interest rates in accordance with interest rate specified in the regulations of FERC at

18 C.F.R. §35.19a on lines 12 to 23, Column 6.

4) Enter any One Time Adjustments on Column 4, Line 12 (or other appropriate). If SCE is owed enter as positive, if SCE is to return to customers enter as negative. One Time Adjustments include:

a) In the event that a Commission Order revises SCE's True Up TRR for a previous Prior Year,

SCE shall include that difference in the True Up Adjustment, including interest, at the first opportunity, in accordance with tariff protocols.

Entering on Line 12 (or other appropriate) ensures these One Time Adjustments are recovered from or returned to customers.

b) Any refunds attributable to SCE's previous CWIP TRR cases (Docket Nos. ER08-375, ER09-187, ER10-160, and ER11-1952), not previously returned to customers.

c) Amounts resulting from input errors impacting the True Up TRR in a previous Formula Rate Annual Update pursuant to Protocol Section 3(d)(8).

Workpaper for Line 12: WP Schedule 3 One Time Adjustment - Prior Period

Workpaper for Line 23: WP Schedule 3 One Time Adjustment Transition

5) Fill in matrix of all retail revenues from Prior Year in table on lines 63 to 74.

6) Enter Total Sales to Ultimate Consumers on line 77 and verify that it equals the total on line 75.

7) If true up period is less than entire calendar year, then adjust calculation accordingly by including \$0 Monthly True Up TRR and \$0

Actual Retail Base Transmission Revenues for any months not included in True Up Period.

#### Notes:

1) The true up period is the portion (all or part) of the Prior Year for which the Formula Transmission Rate was in effect.

2) The Monthly True Up TRR is derived by multiplying the annual True Up TRR on Line 1 by 1/12, if formula was in effect. In the event of a Partial Year True Up, use the Partial Year TRR Attribution Allocation Factors on Lines 40 to 51 for each month of Partial Year True Up. Only enter in the Prior Year, Lines 12 to 23, or portion of year formula was in effect in case of Partial Year True Up.

Partial Year True Up Allocation Factors calculated based on three years (2008-2010) of monthly SCE retail base transmission revenues.

3) "Actual Retail Base Transmission Revenues" are SCE retail transmission revenues attributable to this formula transmission rate. as shown on Lines 63 to 74, Column 1.

4) Enter "Shortfall or Excess Revenue in Previous Annual Update" on Line 11, or other appropriate (from Previous Annual Update, Line 23, Column 9).

5) Monthly Interest Rates in accordance with interest rate specified in the regulations of FERC (See Instruction #3).

6) "Cumulative Excess (-) or Shortfall (+) in Revenue wo Interest for Current Month" is, beginning for the January month,

the amount in Column 9 for previous month plus the current month amount in Column 5. For the first December, it is the amount in Column 5.

7) Interest for Current Month is calculated on average of beginning and ending balances (Column 9 previous month and Column 7 current month).

No interest is applied for the first December.

8) Only provide if formula was in effect during Prior Year.

9) Only include Base Transmission Revenue attributable to this formula transmission rate.

Any other Base Transmission Revenue or refunds is included in "Other".

The Base Transmission Revenues shown in Column 1 shall be reduced to reflect any retail customer refunds provided by SCE associated with the

formula transmission rate that are made through a CPUC-authorized mechanism.

10) Other Transmission Revenue includes the following:

a) Transmission Revenue Balancing Account Adjustment revenue.

b) Transmission Access Charge Balancing Account Adjustment.

c) Reliability Services Revenue.

d) Any Base Transmission Revenue not attributable to this formula.

Schedule 4 True Up TRR

# Calculation of True Up TRR

# A) Rate Base for True Up TRR

A)	Rate Base for True Up TRR				
		Calculation		FERC Form 1 Reference	
<u>Line</u>	Rate Base Item	<u>Method</u>	<u>Notes</u>	or Instruction	<u>Amount</u>
1	ISO Transmission Plant	13-Month Avg.		6-PlantInService, Line 18	\$8,939,630,709
2	General + Elec. Misc. Intangible Plant	BOY/EOY Avg.		6-PlantInService, Line 24	\$288,986,135
3	Transmission Plant Held for Future Use	BOY/EOY Avg.		11-PHFU, Line 9	\$9,942,155
4	Abandoned Plant	BOY/EOY Avg.		12-AbandonedPlant Line 4	\$0
	Working Capital Amounts				
5	Materials and Supplies	13-Month Avg.		13-WorkCap, Line 17	\$21,476,900
6	Prepayments	13-Month Avg.		13-WorkCap, Line 33	\$21,286,307
7	Cash Working Capital	1/8 (O&M + A&G)		1-Base TRR Line 7	<u>\$24,806,972</u>
8	Working Capital			Line 5 + Line 6 + Line 7	\$67,570,179
	Accumulated Depreciation Reserve Amounts				
9	Transmission Depreciation Reserve - ISO	13-Month Avg.	-	8-AccDep, Line 14, Col. 12	-\$1,839,774,172
10	Distribution Depreciation Reserve - ISO	BOY/EOY Avg.	Negative amount	8-AccDep, Line 17, Col. 5	\$0
11	G + I Depreciation Reserve	BOY/EOY Avg.	Negative amount	8-AccDep, Line 23	<u>-\$105,809,933</u>
12	Accumulated Depreciation Reserve			Line 9 + Line 10 + Line 11	-\$1,945,584,105
13	Accumulated Deferred Income Taxes	BOY/EOY Avg.		9-ADIT-1, Line 15	-\$1,632,145,855
14	CWIP Plant	13-Month Avg.		14-IncentivePlant, L 13, C2	\$602,185,189
15	Network Upgrade Credits	BOY/EOY Avg.	Negative amount	22-NUCs, Line 7	-\$50,661,305
16	Unfunded Reserves	-	-	34-UnfundedReserves, Line 7	-\$192,258,246
17	Other Regulatory Assets/Liabilities	BOY/EOY Avg.		23-RegAssets, Line 15	\$0
18	Rate Base			L1+L2+L3+L4+L8+L12+	\$6,087,664,857
				L13+L14+L15+L16+L17	
-	Return on Capital				
<u>Line</u> 19	Cost of Capital Rate		See Instruction 1	Instruction 1, Line j	7.7412%
20	Return on Capital: Rate Base times Cost of Capital F	Pata		Line 18 * Line 19	\$471,256,570
20	Return on Capital. Rate base times cost of Capital P	Vale			φ471,230,370
C)	Income Taxes				
21	Income Taxes = [((RB * ER) + D) * (CTR/(1 – CTR))]	] + CO/(1 – CTR)			\$98,292,667
	Where:				
22	RB = Rate Base			Line 18	\$6,087,664,857
23	ER = Equity ROR inc. Com	. and Pref. Stock	Instruction 1	Instruction 1, Line k	5.6785%
24	CTR = Composite Tax Rate			1-Base TRR L 59	27.9836%
25	CO = Credits and Other	-		1-Base TRR L 63	-\$27,044,842
26	D = Book Depreciation of A	FUDC Equity Book B	asis	1-Base TRR L 65	\$3,917,123
20	D - Dook Depreciation of A		0010		ψ0,017,120

Schedule 4 True Up TRR

	)) True Up TRR Calculation		
27	O&M Expense	1-Base TRR L 66	\$110,879,588
28	A&G Expense	1-Base TRR L 67	\$87,576,188
29	Network Upgrade Interest Expense	1-Base TRR L 68	\$4,075,484
30	Depreciation Expense	1-Base TRR L 69	\$255,151,988
31	Abandoned Plant Amortization Expense	1-Base TRR L 70	\$0
32	Other Taxes	1-Base TRR L 71	\$66,056,889
33	Revenue Credits	1-Base TRR L 72	-\$54,094,032
34	Return on Capital	Line 20	\$471,256,570
35	Income Taxes	Line 21	\$98,292,667
36	Gains and Losses on Transmission Plant Held for Future Use Land	1-Base TRR L 75	\$0
37	Amortization and Regulatory Debits/Credits	1-Base TRR L 76	<u>\$0</u>
38	Total without True Up Incentive Adder	Sum Line 27 to Line 37	\$1,039,195,341
39	True Up Incentive Adder	15-IncentiveAdder L 20	\$26,714,526
39a	True Up Incentive Adder Reversal	Negative of Line 39, Note 1	-\$26,714,526
40	True Up TRR without Franchise Fees and Uncollectibles Expense included:	Sum of Lines 38 to 39a	\$1,039,195,341
E	:) Calculation of final True Up TRR with Franchise Fees and Uncollectibles Expenses	8	

# Rofo

	Ly calculation of final frage op tract with randinger ees and onconectibles Expenses									
<u>Line</u>	<u>)</u>		Reference:							
41	True Up TRR wo FF:	\$1,039,195,341	Line 40	Change In						
42	Franchise Fee Factor:	0.925%	28-FFU, L 5	TO2021 TUTRR						
43	Franchise Fee Expense:	\$9,610,559	Line 41 * Line 42	\$1,051,023,552						
					TO2022 Annual Update - WI					
44	Uncollectibles Expense Factor:	0.213%	28-FFU, L 5	<u>\$1,050,055,254</u>	Time Adj Prior Period, Page					
45	Uncollectibles Expense:	\$2,217,651	Line 41 * Line 44	\$968,298						
46	True Up TRR:	\$1,051,023,552	L 41 + L 43 + L 45		•					

Amended TO2021 Annual Update Attachment 1 2019 True Up TRR

WP Schedule 3 - One age 27, Line 46

Schedule 4 True Up TRR

### Instructions:

1) Use weighted average (by time) of the Return on Equity in effect during the Prior Year in determining the "Cost of Capital Rate" on Line 19 and the "Equity Rate of Return Including Preferred Stock" on Line 23 in the event that the ROE is revised during the Prior Year. In this event, the ROE used in Schedule 1 will differ from the ROE used in this Schedule 4, because the Schedule 1 ROE will be the most recent ROE, whereas the Schedule 4 Cost of Capital Rate and Equity Rate of Return including Com. + Pref. Stock will be based on the weighted-average ROE.

\$975,511 A&G CPUC BA & MA Adjustment <u>-\$7,213</u> <u>A&G Outside Counsel & Court Fees</u> \$968,298 Total Adjustment

Calculation of weighted average Cost of Capital Rate in Prior Year:

If ROE does not change during year, then attribute all days to Line a "ROE at end of Prior Year" and none to "ROE at start of PY"

					Days ROE
	Percentage	Reference:	<u>From</u>	<u>To</u>	In Effect
a ROE at end of Prior Year	10.30%	See Line e below	Nov 12, 2019	Dec 31, 2019	50
<b>b</b> ROE start of Prior Year	11.20%	See Line f below	Jan 1, 2019	Nov 11, 2019	315
С				Total days in ye	ear: 365
d Wtd. Avg. ROE in Prior Year	11.08%	% ((Line a ROE * Line	e a days) + (Line b RC	DE * Line b days)) / Total Days	in Year

Commission Decisions approving ROE:

e f	End of Prior Year Beginning of Prior Year	Reference: Settlement of TO 169 FERC ¶ 61,1	2019A (ER19-1553)	
•	beginning of Phot Teal			
		<u>Percentage</u>	Reference:	
g	Wtd. Cost of Long Term Debt	2.0627%	1-Base TRR L 51	
h	Wtd.Cost of Preferred Stock	0.4170%	1-Base TRR L 52	
i	Wtd.Cost of Common Stock	<u>5.2614%</u>	1-Base TRR L 47 * Line d	
j	Cost of Capital Rate	7.7412%	Sum of Lines g to i	
	sulation of Equity Rate of Return Inc			

Calculation of Equity Rate of Return Including Common and Preferred Stock:

	Percentage	Reference:
k	5.6785%	Sum of Lines h to i

#### Notes:

1) True Up TRR Incentive Adder Reversal backs out the revenue requirement associated with any project-specific Incentive Adders (Line 39) for True Up Years during the term of the settlement of ER19-1553.

Calcula	tion of Components of Cost of Capital Rate		Cells shaded yellow are input cells	0040
		Notes	FERC Form 1 Reference or Instruction	2019 <u>Value</u>
DETUD				
RETUR	N AND CAPITALIZATION CALCULATIONS			
Line	Calculation of Long Term Debt Amount			
1	Bonds Account 221	13-month avg.	5-ROR-2, Line 1	\$14,061,240,659
2	Less Reacquired Bonds Account 222	13-month avg.	5-ROR-2, Line 2	\$0
2a	Long Term Debt Advances from Associated Companies Account 223	13-month avg.	5-ROR-2, Line 2a	\$0
3	Other Long Term Debt Account 224	13-month avg.	5-ROR-2, Line 3	\$306,455,395
4	Long Term Debt Amount		L1 + L2 + L2a + L3	\$14,367,696,054
	Calculation of Cost of Long-Term Debt			
5	Interest on Long-Term Debt Account 427		FF1 117.62c	\$629,079,672
6	Amortization of Debt Discount and Expense Account 428		FF1 117.63c	\$15,209,740
7	Amortization of Loss on Reacquired Debt Account 428.1		FF1 117.64c	\$12,446,072
8	Less Amortization of Premium on Debt Account 429	Enter negative	FF1 117.65c	-\$1,197,123
9	Less Amort. of Gain on Reacquired Debt Account 429.1	Enter negative	FF1 117.66c	\$0
10	Interest on Debt to Associated Companies Account 430		FF1 117.67c	\$0
11	Cost of Long Term Debt		Sum of Lines 5 to 10	\$655,538,361
12	Long-Term Debt Cost Percentage		Line 11 / Line 4	4.5626%
	Calculation of Preferred Stock Amount			
13	Preferred Stock Amount Account 204	13-month avg.	5-ROR-2, Line 4	\$2,245,054,950
14	Unamortized Issuance Costs	13-month avg.	5-ROR-2, Line 5	-\$35,163,419
15	Net Gain (Loss) From Purchase and Tender Offers	13-month avg.	5-ROR-2, Line 6	-\$17,823,980
16	Preferred Stock Amount	0	Sum of Lines 13 to 15	\$2,192,067,551
	Calculation of Cost of Preferred Stock			
17	Cost of Preferred Stock Account 437	Enter positive	FF1 118.29c	\$120,926,595
18	Amortization of Net Gain (Loss) From Purchases and Tender Offers		See Note 1	\$1,036,091
19	Amortization Issuance Costs		See Note 2	\$3,420,000
20	Cost of Preferred Stock Account 437		Sum of Lines 17 to 19	\$125,382,686
21	Preferred Stock Cost Percentage		Line 20 / Line 16	5.7198%
	Calculation of Common Stock Equity Amount			
22	Total Proprietary Capital	13-month avg.	5-ROR-2, Line 7	\$15,704,168,456
23	Less Preferred Stock Amount Account 204	Same as L 13, but negative	5-ROR-2, Line 4	-\$2,245,054,950
24	Minus Net Gain (Loss) From Purchase and Tender Offers	Same as L 15, but reverse sign	See Note 3	\$17,823,980
25	Less Unappropriated Undist. Sub. Earnings Acct. 216.1	13-month avg.	5-ROR-2, Line 8	\$2,604,739
26	Less Accumulated Other Comprehensive Loss Account 219	13-month avg.	5-ROR-2, Line 9	\$25,862,851
27	Common Stock Equity Amount	5	Sum of Lines 22 to 26	\$13,505,405,077

<u>Notes:</u>
1) Total annual amortization associated with events listed in Note 6 on 5-ROR-2.
2) Total annual amortization associated with preferred equity issues listed in Note 5 on 5-ROR-2.

3) Negative of Line 15, charge to common equity reversed for ratemaking.

# Calculation of 13-Month Average Capitalization Balances

Year	2019		Workpaper: WP Schedule 5 ROR-2							
		<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	<u>Col 7</u>	<u>Col 8</u>	<u>Col 9</u>
Line	<u>ltem</u>	13-Month Avg.	December	January	February	March	April	May	June	July
	=	Sum (Cols 2-14)/13								

		<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	<u>Col 7</u>	<u>Col 8</u>	<u>Col 9</u>	<u>Col 10</u>	<u>Col 11</u>	<u>Col 12</u>	<u>Col 13</u>	<u>Col 14</u>
Line	ltem	13-Month Avg.	December	January	February	March	April	May	June	July	August	September	October	November	December
	=	Sum (Cols. 2-14)/13													
	Bonds	Account 221 (Note	ə 1):												
1		\$14,061,240,659 <mark> </mark>	\$12,801,900,000	+	\$12,762,614,286	\$13,862,614,286	\$13,862,614,286	\$13,862,614,286	\$13,862,614,286	\$13,862,614,286	\$15,023,328,571	\$15,023,328,571	\$15,023,328,571	\$15,023,328,571	\$15,023,328,571
	Reacqu	ired Bonds Accou	int 222 (Note 2): er												
2		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	<mark>\$0</mark>
	Long T	erm Debt Advances	from Associated	Companies (Note	,										
2a		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	<b>\$0</b>
	Other Long Term Debt Account 224 (Note 3):														
3		\$306,455,395	\$306,490,453	\$306,484,700	\$306,478,922	\$306,473,121	\$306,467,295	\$306,461,444	\$306,455,568	\$306,449,668	\$306,443,743	\$306,437,793	\$306,431,818	\$306,425,818	\$306,419,792
	Preferred Stock Amount Account 204 (Note 4):														
4		\$2,245,054,950	\$2,245,054,950	\$2,245,054,950	\$2,245,054,950	\$2,245,054,950	\$2,245,054,950	\$2,245,054,950	\$2,245,054,950	\$2,245,054,950	\$2,245,054,950	\$2,245,054,950	\$2,245,054,950	\$2,245,054,950	<b>\$2,245,054,950</b>
	Unamo	rtized Issuance Cost	ts (Note 5): enter n	egative											
5		-\$35,163,419	-\$36,870,625	-\$36,586,091	-\$36,301,556	-\$36,017,022	-\$35,732,487	-\$35,447,953	-\$35,163,419	-\$34,878,884	-\$34,594,350	-\$34,309,815	-\$34,025,281	-\$33,740,746	-\$33,456,212
	Net Gai	n (Loss) From Purcl		Offers Note 6):											
6		-\$17,823,980	-\$18,337,973	-\$18,252,335	-\$18,166,696	-\$18,081,058	-\$17,995,419	-\$17,909,781	-\$17,824,142	-\$17,738,504	-\$17,652,866	-\$17,567,227	-\$17,481,589	-\$17,395,248	<mark>-\$17,308,907</mark>
	Total P	roprietary Capital (N	lote 7):												
7		\$15,704,168,456	\$13,785,814,465	\$13,895,712,474	\$13,767,842,252	\$13,870,286,067	\$14,697,239,347	\$14,816,789,370	<b>\$15,492,646,758</b>	<b>\$15,638,828,771</b>	\$17,040,370,052	\$17,645,554,362	\$17,790,078,831	\$17,885,756,771	<b>\$17,827,270,408</b>
	Unappr	opriated Undist. Sub	b. Earnings Acct	. 216.1 (Note 8): e	enter - of FF1										
8		\$2,604,739	\$2,604,107	\$2,604,256	\$2,604,256	\$2,604,256	\$2,604,256	\$2,604,353	\$2,605,066	\$2,605,066	\$2,605,206	\$2,605,206	\$2,605,206	\$2,605,206	\$2,605,169
	Accum	ulated Other Compre	ehensive Loss A	ccount 219 (Note	9): enter - of FF1										
9		\$25,862,851	\$22,574,194	\$22,115,036	\$26,679,121	\$26,605,430	\$26,146,271	\$25,687,113	\$25,613,422	\$25,154,263	\$24,695,105	\$24,621,414	\$24,162,255	\$23,351,571	\$38,811,870

<u>Instructions:</u>
 1) Enter 13 months of balances for capital structure for Prior Year and December previous to Prior Year in Columns 2-14. Beginning and End of year amounts in Columns 2 and 14 are from FERC Form 1, as referenced in below notes.
 2) Update Notes 5 and 6 as necessary.

## Notes:

1) Amount in Column 2 from FF1 112.18d, amount in Column 14 from FF1 112.18c, amounts in columns 3-13 from SCE internal records. 2) Amount in Column 2 from FF1 112.19d, amount in Column 14 from FF1 112.19c, amounts in columns 3-13 from SCE internal records. 2a) Amount in Column 2 from FF1 112.20d, amount in Column 14 from FF1 112.20c, amounts in columns 3-13 from SCE internal records. 3) Amount in Column 2 from FF1 112.21d, amount in Column 14 from FF1 112.21c, amounts in columns 3-13 from SCE internal records.

4) Amount in Column 2 from FF1 112.3d, amount in Column 14 from FF1 112.3c, amounts in columns 3-13 from SCE internal records.

5) Amounts in columns 2-14 are from SCE internal records.

List associated securities, Face Amount, Issuance Date, Issuance Costs, Amortization Period, and Annual Amortization:

	Face	Issuance	Issuance	Period	Annual	
<u>Issue</u>	<u>Amount</u>	<u>Date</u>	<u>Costs</u>	<u>(Years)</u>	<b>Amortization</b>	<u>Notes</u>
Series E 6.250%	\$350,000,000	1/17/12	\$5,957,289	10	\$595,729	
Series G 5.1%	\$400,000,000	1/29/13	\$12,972,287	30	\$432,410	
Series H 5.75%	\$275,000,000	3/6/14	\$6,272,358	10	\$627,236	
Series J 5.375%	\$325,000,000	8/24/15	\$6,419,578	10	\$641,958	
Series K 5.45%	\$300,000,000	3/8/16	\$6,959,810	10	\$695,981	
Series L 5.00%	\$475,000,000	6/26/17	\$12,800,620	30	\$426,687 U	pdated 4/11/18 from 120 mos to 360

6) Amounts in columns 2-14 are from SCE internal records.

List associated securities and event, Event Date, Amortization Amount, Amortization Period, and Annual Amortization:

			Amortization		
	Event	Amortization	Period	Annual	
<u>Issue/Event</u>	<u>Date</u>	<u>Amount</u>	<u>(Years)</u>	<b>Amortization</b>	<u>Notes</u>
12.000% Preferred, redemption	2/1/86	\$15,313	34	\$183,750	
12.000% Preferred, redemption	2/1/86	\$2,512	34	\$30,147	
Series B	2/28/13	\$7,184	30	\$86,212 R	Redeemed by Series
Series C	2/28/13	\$8,019	30	\$96,229 R	Redeemed by Series
Series D	3/31/16	\$17,898	10	\$214,780 R	Redeemed by Series I
Series F	7/19/17	\$35,414	30	\$424,973	

\$1,036,091 Total Annual Amortization (sum of "Issues/Events" listed above)

7) Amount in Column 2 from FF1 112.16d, amount in Column 14 from FF1 112.16c, amounts in columns 3-13 from SCE internal records.

8) Amount in Column 2 from FF1 112.12d (opposite sign), amount in Column 14 from FF1 112.12c (opposite sign), amounts in columns 3-13 from SCE internal records. 9) Amount in Column 2 from FF1 112.15d (opposite sign), amount in Column 14 from FF1 112.15c (opposite sign), amounts in columns 3-13 from SCE internal records.

Amended TO2021 Annual Update Attachment 1 2019 True Up TRR

60 mos because this is a fixed security. \$3,420,000 Total Annual Amortization (sum of "Issues" listed above)

# Schedule 6 Plant In Service

Inputs are shaded yellow

2019

# Plant In Service

Workpapers for additional information:

WP Schedule 6&8 WP Schedule 6 Prior Year Corp OH Exp

1) Transmission Plant - ISO

Balances for Transmission Plant - ISO during the Prior Year, including December of previous year (See Note 1): Prior Year:

	<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u> <u>Col 5</u>	<u>Col 6</u>	<u>Col 7</u>	<u>Col 8</u>	<u>Col 9</u>	<u>Col 10</u>	<u>Col 11</u>	<u>Col 12</u> Sum C2 - C11
Line	Mo/YR	<u>350.1</u>	<u>350.2</u>	<u>352</u> <u>353</u>	<u>354</u>	<u>355</u>	<u>356</u>	<u>357</u>	<u>358</u>	<u>359</u>	Total
1	Dec 2018	\$87,352,690	165,261,947	<b>\$643,675,310 \$3,459,763,553</b>	\$2,284,709,795	\$386,542,291	\$1,311,509,387	\$190,891,202	\$83,989,219	\$173,783,603	\$8,787,478,997
2	Jan 2019	\$87,356,156	\$165,217,772	\$646,001,650 \$3,462,904,494	\$2,273,515,090	\$392,609,455	\$1,319,770,641	\$190,887,474	\$83,987,440	\$173,793,754	\$8,796,043,926
3	Feb 2019	\$87,378,283	\$165,238,734	\$649,915,491 \$3,463,000,294	\$2,273,899,913	\$394,544,588	\$1,320,181,319	\$190,896,529	\$83,991,813	\$173,965,840	\$8,803,012,804
4	Mar 2019	\$87,422,936	\$165,274,761	\$656,305,655 \$3,473,399,159	\$2,273,589,636	\$396,552,951	\$1,322,780,079	\$190,915,965	\$83,998,080	\$176,594,549	\$8,826,833,772
5	Apr 2019	\$87,480,042	\$165,233,220	\$656,534,696 \$3,484,806,815	\$2,277,229,730	\$397,457,164	\$1,339,023,383	\$190,926,871	\$84,003,483	\$176,656,377	\$8,859,351,782
6	May 2019	\$87,483,625	\$165,268,205	\$660,917,189 \$3,507,319,640	\$2,278,145,727	\$398,520,802	\$1,361,310,693	\$190,946,305	\$84,012,373	\$177,585,902	\$8,911,510,461
7	Jun 2019	\$87,557,692	\$165,408,136	\$661,485,300 \$3,511,174,756	\$2,281,853,521	\$399,556,990	\$1,369,808,902	\$190,952,605	\$84,019,571	\$177,579,720	\$8,929,397,194
8	Jul 2019	\$87,553,684	\$165,483,879	\$661,382,666 \$3,515,998,243	\$2,283,177,846	\$400,761,723	\$1,371,206,861	\$215,333,813	\$59,244,428	\$177,612,079	\$8,937,755,222
9	Aug 2019	\$87,553,684	\$165,484,094	\$674,909,871 \$3,538,452,630	\$2,285,134,792	\$401,429,532	\$1,370,067,207	\$215,340,822	\$59,244,867	\$177,615,267	\$8,975,232,766
10	Sep 2019	\$87,570,145	\$165,595,201	\$677,295,973 \$3,543,843,021	\$2,297,900,875	\$402,224,730	\$1,379,053,257	\$215,347,100	\$59,245,373	\$177,619,374	\$9,005,695,048
11	Oct 2019	\$87,569,796	\$165,598,609	\$677,882,532 \$3,550,828,647	\$2,299,348,771	\$403,632,408	\$1,403,798,673	\$215,352,795	\$59,245,902	\$178,258,588	\$9,041,516,720
12	Nov 2019	\$88,713,600	\$165,585,388	\$677,781,640 \$3,558,254,573	\$2,300,875,371	\$404,634,827	\$1,406,436,694	\$215,364,289	\$59,250,147	\$178,942,879	\$9,055,839,408
13	Dec 2019	<u>\$88,722,950</u>	<u>\$165,732,566</u>	<u>\$741,230,571</u> <u>\$3,714,934,156</u>	<u>\$2,305,124,778</u>	<u>\$408,001,019</u>	<u>\$1,408,013,216</u>	<u>\$215,368,702</u>	<u>\$59,251,566</u>	<u>\$179,151,598</u>	<u>\$9,285,531,121</u>
14	13-Mo. Avg:	\$87,670,406	\$165,414,039	\$668,101,426 \$3,521,898,460	\$2,285,731,219	\$398,959,114	\$1,360,227,716	\$202,194,190	\$72,575,713	\$176,858,426	\$8,939,630,709

# 2) Distribution Plant - ISO

Balances for Distribution Plant - ISO for December of Prior Year and year before Prior Year (See Note 2)

	<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>		<u>Col 5</u> Sum C2 - C4
Line	<u>Mo/YR</u>	<u>360</u>	<u>361</u>	<u>362</u>		<u>Total</u>
15	Dec 2018	\$0	)	\$0	<b>\$0</b>	\$0
16	Dec 2019	<u>\$(</u>	<u>)</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
17	Average:	\$0	)	\$0	\$0	\$0

# 0-144

Cal 42

# 3) ISO Transmission Plant

ISO Transmission Plant is the sum of "Transmission Plant - ISO" and "Distribution Plant - ISO"

		<u>Amount</u>	<u>Source</u>
18	Average value:	\$8,939,630,709	Sum of Line 14, Col 12 and Line 17, Col 5
19	EOY Value:	\$9,285,531,121	Sum of Line 13, Col 12 and Line 16, Col 5

# 4) General Plant + Electric Miscellaneous Intangible Plant ("G&I Plant")

General and Intangible Plant is an allocated portion of Total G&I Plant based on the Trans. W&S Allocation Factor

20	Note 1 <b>Prior</b> Year <u>Month</u> December	<b>Data</b> <u>Source</u> FF1 206.99.b and 204.5b	Col 1 General Plant <u>Balances</u> \$3,095,312,496		Col 3 Total G&I Plant <u>Balances</u> \$4,307,056,314	<u>Notes</u> BOY amount from previous PY
21	December	FF1 207.99.g and 205.5g	\$3,238,857,833	\$1,253,827,471	\$4,492,685,304	End of year ("EOY") amount
22 23 24	a) BOY/EOY	Average G&I Plant Average BOY/EOY Value: Transmission W&S Allocation Factor: General + Intangible Plant:	6.5681%	<u>Source</u> Average of Line 27-Allocators, Li Line 22 * Line 23	ne 9	
25 26 27	b) EOY G&I			<u>Source</u> Line 21. 27-Allocators, Li Line 25 * Line 26		

Transmission Activity Used to Determine Monthly Transmission Plant - ISO Balances

1) Total Transmission Plant Balances by Account (See Note 3)

	<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	<u>Col 7</u>	<u>Col 8</u>	<u>Col 9</u>	<u>Col 10</u>	<u>Col 11</u>	<u>Col 12</u>
												Sum C2 - C11
	<u>Mo/YR</u>	<u>350.1</u>	<u>350.2</u>	<u>352</u>	<u>353</u>	<u>354</u>	<u>355</u>	<u>356</u>	<u>357</u>	<u>358</u>	<u>359</u>	<u>Total</u>
28	Dec 2018	\$131,612,781	\$211,617,314	\$983,751,073	\$6,072,137,167	\$2,355,779,001	\$1,500,195,880	\$1,653,093,431	\$271,487,039	\$399,339,545	<b>\$195,497,058</b>	\$13,774,510,291
29	Jan 2019	\$131,616,183	\$211,595,699	\$988,526,657	\$6,079,034,554	\$2,344,292,684	\$1,516,789,871	\$1,662,028,354	\$271,492,229	\$399,279,034	<b>\$195,510,606</b>	\$13,800,165,873
30	Feb 2019	\$131,638,311	\$211,606,168	\$996,647,573	\$6,079,249,713	\$2,344,714,631	\$1,537,009,559	\$1,662,485,958	\$271,497,434	\$399,387,473	<b>\$195,704,998</b>	\$13,829,941,819
31	Mar 2019	\$131,682,964	\$211,624,570	\$1,009,871,963	\$6,102,515,153	\$2,344,883,461	\$1,558,927,282	\$1,665,250,453	\$272,559,701	\$401,424,256	<b>\$198,336,421</b>	\$13,897,076,225
32	Apr 2019	\$131,752,466	\$211,605,283	\$1,010,323,631	\$6,127,921,998	\$2,349,025,256	\$1,570,109,062	\$1,684,119,097	\$272,593,588	\$401,459,164	<b>\$198,438,537</b>	\$13,957,348,082
33	May 2019	\$131,756,771	\$211,622,567	\$1,019,393,419	\$6,178,360,443	\$2,350,067,383	\$1,581,710,729	\$1,710,040,274	\$273,048,600	\$401,913,382	<b>\$199,705,105</b>	\$14,057,618,674
34	Jun 2019	\$131,830,601	\$211,691,704	\$1,020,568,396	\$6,186,991,741	\$2,354,292,433	\$1,593,131,607	\$1,719,921,075	\$271,117,743	\$399,712,189	<b>\$199,697,500</b>	\$14,088,954,989
35	Jul 2019	\$131,826,593	\$211,731,153	\$1,020,929,155	\$6,196,634,800	\$2,355,787,786	\$1,605,970,460	\$1,721,531,135	\$295,920,223	\$373,794,612	<b>\$199,731,417</b>	\$14,113,857,333
36	Aug 2019	\$131,826,593	\$211,731,259	\$1,048,916,287	\$6,246,924,011	\$2,358,016,774	\$1,613,285,126	\$1,720,191,260	\$295,927,379	\$375,073,101	<b>\$199,734,907</b>	\$14,201,626,697
37	Sep 2019	\$131,843,181	\$211,786,151	\$1,052,576,596	\$6,258,978,898	\$2,372,570,193	\$1,622,089,384	\$1,730,638,396	\$296,012,791	\$375,826,522	<b>\$199,741,186</b>	\$14,252,063,298
38	Oct 2019	\$131,842,746	\$211,788,262	\$1,053,778,006	\$6,274,634,032	\$2,374,170,288	\$1,633,985,339	\$1,759,363,210	\$296,251,233	\$376,202,282	<b>\$200,474,304</b>	\$14,312,489,703
39	Nov 2019	\$133,211,136	\$211,781,755	\$1,053,569,859	\$6,291,273,294	\$2,375,874,676	\$1,646,618,935	\$1,762,333,638	\$296,276,113	\$376,256,816	\$201,382,464	<u>\$14,348,578,687</u>
40	Dec 2019	\$133,220,266	\$211,856,223	\$1,143,959,578	\$6,517,444,414	\$2,380,316,641	\$1,666,864,455	\$1,763,812,033	\$296,662,316	\$376,202,208	\$201,604,232	\$14,691,942,366

# Schedule 6 Plant In Service

2) Total Transmission Activity by Account (See Note 4):

	<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	<u>Col 7</u>	<u>Col 8</u>	<u>Col 9</u>	<u>Col 10</u>	<u>Col 11</u>	<u>Col 12</u>
	Mo/YR	<u>350.1</u>	<u>350.2</u>	<u>352</u>	<u>353</u>	<u>354</u>	<u>355</u>	<u>356</u>	<u>357</u>	<u>358</u>	<u>359</u>	Sum C2 - C11 <u>Total</u>
41	Jan 2019	\$3,402	-\$21,615	\$4,775,585	\$6,897,387	-\$11,486,317	\$16,593,991	\$8,934,923	\$5,189	-\$60,511	\$13,548	\$25,655,582
42	Feb 2019	\$22,128	\$10,469	\$8,120,916	\$215,158	\$421,947	\$20,219,688	\$457,604	\$5,206	\$108,439	\$194,393	\$29,775,947
43	Mar 2019	\$44,653	\$18,402	\$13,224,390	\$23,265,441	\$168,830	\$21,917,723	\$2,764,495	\$1,062,267	\$2,036,783	\$2,631,423	\$67,134,406
44	Apr 2019	\$69,502	-\$19,288	\$451,668	\$25,406,845	\$4,141,795	\$11,181,780	\$18,868,644	\$33,887	\$34,908	\$102,117	\$60,271,857
45	May 2019	\$4,305	\$17,285	\$9,069,789	\$50,438,445	\$1,042,127	\$11,601,666	\$25,921,177	\$455,012	\$454,218	\$1,266,567	\$100,270,591
46	Jun 2019	\$73,830	\$69,136	\$1,174,977	\$8,631,298	\$4,225,049	\$11,420,878	\$9,880,801	-\$1,930,857	-\$2,201,193	-\$7,605	\$31,336,315
47	Jul 2019	-\$4,008	\$39,449	\$360,759	\$9,643,059	\$1,495,354	\$12,838,853	\$1,610,059	\$24,802,479	-\$25,917,577	\$33,918	\$24,902,344
48	Aug 2019	\$0	\$106	\$27,987,132	\$50,289,211	\$2,228,988	\$7,314,666	-\$1,339,875	\$7,156	\$1,278,489	\$3,490	\$87,769,364
49	Sep 2019	\$16,588	\$54,893	\$3,660,309	\$12,054,887	\$14,553,419	\$8,804,258	\$10,447,136	\$85,412	\$753,421	\$6,279	\$50,436,601
50	Oct 2019	-\$435	\$2,111	\$1,201,410	\$15,655,135	\$1,600,095	\$11,895,955	\$28,724,814	\$238,442	\$375,760	\$733,118	\$60,426,405
51	Nov 2019	\$1,368,390	-\$6,507	-\$208,147	\$16,639,261	\$1,704,388	\$12,633,596	\$2,970,428	\$24,880	\$54,535	\$908,160	\$36,088,983
52	Dec 2019	\$9,130	\$74,468	\$90,389,719	\$226,171,120	\$4,441,965	\$20,245,520	\$1,478,395	\$386,203	-\$54,608	\$221,768	<u>\$343,363,680</u>
53	Total:	\$1,607,485	\$238,909	\$160,208,505	\$445,307,247	\$24,537,640	\$166,668,575	\$110,718,602	\$25,175,277	-\$23,137,337	\$6,107,174	\$917,432,076

3) ISO Incentive Plant Balances (See Note 5)

	<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	<u>Col 7</u>	<u>Col 8</u>	<u>Col 9</u>	<u>Col 10</u>	<u>Col 11</u>	<u>Col 12</u>
												Sum C2 - C11
	Mo/YR	<u>350.1</u>	<u>350.2</u>	<u>352</u>	<u>353</u>	<u>354</u>	<u>355</u>	<u>356</u>	<u>357</u>	<u>358</u>	<u>359</u>	<u>Total</u>
54	Dec 2018	\$20,337,104	\$95,073,836	\$288,607,910	\$1,183,323,684	\$1,763,766,195	\$154,686,218	\$818,206,860	\$190,597,928	\$81,893,158	<b>\$146,889,793</b>	\$4,743,382,686
55	Jan 2019	\$20,340,875	\$95,074,251	\$288,643,331	\$1,183,436,967	\$1,754,651,594	\$159,698,964	\$822,348,708	\$190,594,194	\$81,891,290	<b>\$146,890,692</b>	\$4,743,570,864
56	Feb 2019	\$20,363,002	\$95,074,474	\$288,622,054	\$1,183,436,564	\$1,754,771,605	\$159,802,628	\$822,472,439	\$190,603,251	\$81,895,821	\$147,002,021	\$4,744,043,860
57	Mar 2019	\$20,407,655	\$95,075,665	\$288,619,777	\$1,183,465,099	\$1,751,043,806	\$159,816,774	\$824,057,750	\$190,621,945	\$81,905,174	<b>\$149,623,337</b>	\$4,744,636,982
58	Apr 2019	\$20,405,212	\$95,078,108	\$288,640,581	\$1,183,589,550	\$1,751,105,209	\$159,691,537	\$824,247,417	\$190,632,835	\$81,910,622	<b>\$149,575,429</b>	\$4,744,876,502
59	May 2019	\$20,405,331	\$95,078,108	\$288,638,778	\$1,183,594,606	\$1,751,121,500	\$159,699,634	\$824,314,066	\$190,651,959	\$81,920,190	<b>\$149,586,934</b>	\$4,745,011,106
60	Jun 2019	\$20,480,535	\$95,078,115	\$288,639,254	\$1,183,600,167	\$1,751,139,652	\$159,695,642	\$824,357,887	\$190,659,637	\$81,924,031	<b>\$149,584,627</b>	\$4,745,159,547
61	Jul 2019	\$20,476,527	\$95,082,123	\$288,103,181	\$1,184,539,128	\$1,751,244,016	\$159,735,046	\$824,458,880	\$215,040,545	\$57,147,151	<b>\$149,612,741</b>	\$4,745,439,336
62	Aug 2019	\$20,476,527	\$95,082,123	\$288,105,190	\$1,184,558,926	\$1,751,260,450	\$159,737,073	\$824,543,554	\$215,047,554	\$57,149,532	<b>\$149,615,105</b>	\$4,745,576,035
63	Sep 2019	\$20,492,378	\$95,082,123	\$289,299,452	\$1,184,577,801	\$1,751,277,262	\$159,730,045	\$824,595,234	\$215,053,775	\$57,151,183	<b>\$149,613,298</b>	\$4,746,872,551
64	Oct 2019	\$20,492,444	\$95,082,967	\$289,310,905	\$1,184,575,890	\$1,751,639,510	\$160,087,167	\$825,007,111	\$215,059,305	\$57,152,283	\$149,996,740	\$4,748,404,321
65	Nov 2019	\$20,557,475	\$95,083,016	\$289,310,336	\$1,184,575,961	\$1,751,897,924	\$159,924,551	\$825,612,508	\$215,070,790	\$57,156,604	\$150,071,266	\$4,749,260,430
66	Dec 2019	\$20,567,882	\$95,086,484	\$327,560,006	\$1,285,246,062	\$1,754,773,795	\$161,600,029	\$827,789,059	\$215,074,931	\$57,157,937	<b>\$150,244,445</b>	\$4,895,100,627

# Schedule 6 Plant In Service

	<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	<u>Col 7</u>	<u>Col 8</u>	<u>Col 9</u>	<u>Col 10</u>	<u>Col 11</u>	<u>Col 12</u>
												Sum C2 - C11
	Mo/YR	<u>350.1</u>	<u>350.2</u>	<u>352</u>	<u>353</u>	<u>354</u>	<u>355</u>	<u>356</u>	<u>357</u>	<u>358</u>	<u>359</u>	Total
67	Jan 2019	\$3,770	\$414	\$35,421	\$113,283	(\$9,114,600)	\$5,012,746	\$4,141,847	(\$3,734)	(\$1,868)	\$899	\$188,178
68	Feb 2019	\$22,128	\$223	(\$21,277)	(\$402)	\$120,011	\$103,664	\$123,732	\$9,057	\$4,531	\$111,329	\$472,995
69	Mar 2019	\$44,653	\$1,191	(\$2,278)	\$28,535	(\$3,727,799)	\$14,146	\$1,585,310	\$18,695	\$9,353	\$2,621,317	\$593,122
70	Apr 2019	(\$2,443)	\$2,443	\$20,805	\$124,451	\$61,404	(\$125,237)	\$189,667	\$10,890	\$5,448	(\$47,908)	\$239,520
71	May 2019	\$119	\$0	(\$1,804)	\$5,056	\$16,291	\$8,098	\$66,650	\$19,124	\$9,567	\$11,504	\$134,604
72	Jun 2019	\$75,205	\$6	\$476	\$5,561	\$18,151	(\$3,992)	\$43,821	\$7,678	\$3,841	(\$2,307)	\$148,441
73	Jul 2019	(\$4,008)	\$4,008	(\$536,073)	\$938,961	\$104,364	\$39,404	\$100,993	\$24,380,908	(\$24,776,880)	\$28,113	\$279,789
74	Aug 2019	\$0	\$0	\$2,009	\$19,799	\$16,435	\$2,027	\$84,674	\$7,009	\$2,381	\$2,365	\$136,699
75	Sep 2019	\$15,851	\$0	\$1,194,262	\$18,874	\$16,812	(\$7,028)	\$51,680	\$6,221	\$1,651	(\$1,808)	\$1,296,516
76	Oct 2019	\$66	\$845	\$11,453	(\$1,911)	\$362,248	\$357,121	\$411,877	\$5,529	\$1,100	\$383,442	\$1,531,769
77	Nov 2019	\$65,031	\$49	(\$569)	\$71	\$258,414	(\$162,616)	\$605,397	\$11,485	\$4,321	\$74,526	\$856,109
78	Dec 2019	<u>\$10,406</u>	<u>\$3,468</u>	<u>\$38,249,670</u>	<u>\$100,670,101</u>	<u>\$2,875,871</u>	<u>\$1,675,478</u>	<u>\$2,176,551</u>	<u>\$4,141</u>	<u>\$1,333</u>	<u>\$173,178</u>	<u>\$145,840,198</u>
79	Total:	\$230,777	\$12,648	\$38,952,096	\$101,922,378	(\$8,992,400)	\$6,913,810	\$9,582,198	\$24,477,003	(\$24,735,221)	\$3,354,652	\$151,717,941

# 4) ISO Incentive Plant Activity (See Note 6)

5) Total Transmission Activity Not Including Incentive Plant Activity (See Note 7):

	<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	<u>Col 7</u>	<u>Col 8</u>	<u>Col 9</u>	<u>Col 10</u>	<u>Col 11</u>	<u>Col 12</u>
	Mo/YR	<u>350.1</u>	<u>350.2</u>	<u>352</u>	<u>353</u>	<u>354</u>	<u>355</u>	<u>356</u>	<u>357</u>	<u>358</u>	<u>359</u>	Sum C2 - C11 <u>Total</u>
80	Jan 2019	-\$368	-\$22,029	\$4,740,164	\$6,784,104	-\$2,371,717	\$11,581,245	\$4,793,076	\$8,923	-\$58,643	\$12,649	\$25,467,404
81	Feb 2019	\$0	\$10,246	\$8,142,193	\$215,560	\$301,936	\$20,116,024	\$333,872	-\$3,852	\$103,908	\$83,063	\$29,302,951
82	Mar 2019	\$0	\$17,211	\$13,226,667	\$23,236,906	\$3,896,629	\$21,903,577	\$1,179,185	\$1,043,572	\$2,027,430	\$10,106	\$66,541,284
83	Apr 2019	\$71,945	-\$21,731	\$430,863	\$25,282,394	\$4,080,391	\$11,307,017	\$18,678,977	\$22,997	\$29,459	\$150,024	\$60,032,338
84	May 2019	\$4,186	\$17,285	\$9,071,593	\$50,433,389	\$1,025,836	\$11,593,569	\$25,854,527	\$435,888	\$444,651	\$1,255,063	\$100,135,987
85	Jun 2019	-\$1,375	\$69,130	\$1,174,501	\$8,625,737	\$4,206,898	\$11,424,870	\$9,836,980	-\$1,938,535	-\$2,205,034	-\$5,298	\$31,187,874
86	Jul 2019	\$0	\$35,441	\$896,832	\$8,704,098	\$1,390,990	\$12,799,450	\$1,509,067	\$421,572	-\$1,140,697	\$5,804	\$24,622,555
87	Aug 2019	\$0	\$106	\$27,985,124	\$50,269,413	\$2,212,553	\$7,312,638	-\$1,424,548	\$147	\$1,276,108	\$1,125	\$87,632,665
88	Sep 2019	\$737	\$54,893	\$2,466,047	\$12,036,012	\$14,536,607	\$8,811,286	\$10,395,456	\$79,191	\$751,770	\$8,086	\$49,140,085
89	Oct 2019	-\$501	\$1,266	\$1,189,957	\$15,657,046	\$1,237,847	\$11,538,834	\$28,312,937	\$232,912	\$374,661	\$349,676	\$58,894,636
90	Nov 2019	\$1,303,359	-\$6,556	-\$207,578	\$16,639,191	\$1,445,975	\$12,796,211	\$2,365,030	\$13,395	\$50,213	\$833,634	\$35,232,874
91	Dec 2019	<u>-\$1,276</u>	<u>\$71,000</u>	\$52,140,048	<u>\$125,501,019</u>	\$1,566,094	\$18,570,043	-\$698,156	\$382,062	-\$55,942	\$48,589	<u>\$197,523,482</u>
92	Total:	\$1,376,708	\$226,261	\$121,256,410	\$343,384,869	\$33,530,040	\$159,754,764	\$101,136,403	\$698,273	\$1,597,884	\$2,752,523	\$765,714,134

6) Total Monthly Transmission Activity as a Percent of Annual Transmission Activity (See Note 8)

	Mo/YR	<u>350.1</u>	<u>350.2</u>	<u>352</u>	<u>353</u>	<u>354</u>	<u>355</u>	<u>356</u>	<u>357</u>	<u>358</u>	<u>359</u>
93	Jan 2019	0.0%	-9.7%	3.9%	2.0%	-7.1%	7.2%	4.7%	1.3%	-3.7%	0.5%
94	Feb 2019	0.0%	4.5%	6.7%	0.1%	0.9%	12.6%	0.3%	-0.6%	6.5%	3.0%
95	Mar 2019	0.0%	7.6%	10.9%	6.8%	11.6%	13.7%	1.2%	149.5%	126.9%	0.4%
96	Apr 2019	5.2%	-9.6%	0.4%	7.4%	12.2%	7.1%	18.5%	3.3%	1.8%	5.5%
97	May 2019	0.3%	7.6%	7.5%	14.7%	3.1%	7.3%	25.6%	62.4%	27.8%	45.6%
98	Jun 2019	-0.1%	30.6%	1.0%	2.5%	12.5%	7.2%	9.7%	-277.6%	-138.0%	-0.2%
99	Jul 2019	0.0%	15.7%	0.7%	2.5%	4.1%	8.0%	1.5%	60.4%	-71.4%	0.2%
100	Aug 2019	0.0%	0.0%	23.1%	14.6%	6.6%	4.6%	-1.4%	0.0%	79.9%	0.0%
101	Sep 2019	0.1%	24.3%	2.0%	3.5%	43.4%	5.5%	10.3%	11.3%	47.0%	0.3%
102	Oct 2019	0.0%	0.6%	1.0%	4.6%	3.7%	7.2%	28.0%	33.4%	23.4%	12.7%
103	Nov 2019	94.7%	-2.9%	-0.2%	4.8%	4.3%	8.0%	2.3%	1.9%	3.1%	30.3%
104	Dec 2019	-0.1%	31.4%	43.0%	36.5%	4.7%	11.6%	-0.7%	54.7%	-3.5%	1.8%

	A) Change in ISO Plant Balance December to December (See Note 9)											
	, 0	<u>350.1</u>	<u>350.2</u>	<u>352</u> `	<u>353</u>	<u>354</u>	<u>355</u>	<u>356</u>	<u>357</u>	<u>358</u>	<u>359</u>	Total
105		\$1,370,259	\$470,619	\$97,555,261	\$255,170,603	\$20,414,983	\$21,458,728	\$96,503,829	\$24,477,500	-\$24,737,653	\$5,367,995	\$498,052,124
	B) Change ir	n Incentive ISO Pla										
		<u>350.1</u>	<u>350.2</u>	<u>352</u>	<u>353</u>	<u>354</u>	<u>355</u>	<u>356</u>	<u>357</u>	<u>358</u>	<u>359</u>	Total
106		\$230,777	\$12,648	\$38,952,096	\$101,922,378	-\$8,992,400	\$6,913,810	\$9,582,198	\$24,477,003	-\$24,735,221	\$3,354,652	\$151,717,941
	C) Change ir	n Non-Incentive IS	O Plant (See Not	e 11)								
	, -	<u>350.1</u>	<u>350.2</u>	352	<u>353</u>	<u>354</u>	<u>355</u>	<u>356</u>	<u>357</u>	<u>358</u>	<u>359</u>	<u>Total</u>
107		\$1,139,482	\$457,971	\$58,603,166	\$153,248,225	\$29,407,383	\$14,544,918	\$86,921,630	\$496	-\$2,432	\$2,013,344	\$346,334,182
21	A Other ISO -	Transmission Act	ivity without In	contivo Plant Ac	tivity (Soo Noto 1	2).						
0)	Col 1	Col 2	<u>Col 3</u>	<u>Col 4</u>	Col 5	2). <u>Col 6</u>	Col 7	Col 8	Col 9	Col 10	<u>Col 11</u>	<u>Col 12</u>
	<u>corr</u>	0012	0015	0014	0015	010	0017	0010	0019	00110	00111	Sum C2 - C11
	Mo/YR	<u>350.1</u>	<u>350.2</u>	<u>352</u>	<u>353</u>	<u>354</u>	<u>355</u>	<u>356</u>	<u>357</u>	<u>358</u>	<u>359</u>	Total
108 <mark>Ja</mark>	lan 2019	-\$305	-\$44,589	\$ <u>2,29</u> 0,919	\$3,027,658	-\$2,080,104	\$1,054,418	\$4,119,406	\$6	\$89	\$9,252	\$8,376,751
109 <mark>F</mark>	eb 2019	\$0	\$20,739	\$3,935,118	\$96,202	\$264,812	\$1,831,469	\$286,946	-\$3	-\$158	\$60,757	\$6,495,882
110 <mark>M</mark>	/lar 2019	\$0	\$34,836	\$6,392,442	\$10,370,330	\$3,417,523	\$1,994,217	\$1,013,450	\$742	-\$3,086	\$7,392	\$23,227,846
111 <mark>A</mark>	Apr 2019	\$59,548	-\$43,985	\$208,236	\$11,283,205	\$3,578,691	\$1,029,451	\$16,053,637	\$16	-\$45	\$109,736	\$32,278,490
	<mark>/lay 2019</mark>	\$3,465	\$34,985	\$4,384,296	\$22,507,769	\$899,705	\$1,055,540	\$22,220,660	\$310	-\$677	\$918,021	\$52,024,075
	lun 2019	-\$1,138	\$139,925	\$567,636	\$3,849,555	\$3,689,642	\$1,040,181	\$8,454,388	-\$1,378	\$3,357	-\$3,876	\$17,738,292
		+ /				. , ,	. , ,					
	lul 2019	\$0	\$71,735	\$433,438	\$3,884,526	\$1,219,962	\$1,165,330	\$1,296,967	\$300	\$1,736	\$4,246	\$8,078,239
115 <mark>A</mark>	Aug 2019	\$0 \$0	\$71,735 \$215	\$433,438 \$13,525,197	\$3,884,526 \$22,434,589	\$1,219,962 \$1,940,511	\$1,165,330 \$665,781	\$1,296,967 -\$1,224,327	\$300 \$0	\$1,736 -\$1,943	\$4,246 \$823	\$8,078,239 \$37,340,845
115 <mark>A</mark> 116 <mark>S</mark>	Aug 2019 Sep 2019	\$0 \$0 \$610	\$71,735 \$215 \$111,107	\$433,438 \$13,525,197 \$1,191,839	\$3,884,526 \$22,434,589 \$5,371,517	\$1,219,962 \$1,940,511 \$12,749,271	\$1,165,330 \$665,781 \$802,226	\$1,296,967 -\$1,224,327 \$8,934,369	\$300 \$0 \$56	\$1,736 -\$1,943 -\$1,144	\$4,246 \$823 \$5,915	\$8,078,239 \$37,340,845 \$29,165,766
115 <mark>A</mark> 116 S 117 O	Aug 2019 Sep 2019 Oct 2019	\$0 \$0 \$610 -\$414	\$71,735 \$215 \$111,107 \$2,563	\$433,438 \$13,525,197 \$1,191,839 \$575,106	\$3,884,526 \$22,434,589 \$5,371,517 \$6,987,537	\$1,219,962 \$1,940,511 \$12,749,271 \$1,085,649	\$1,165,330 \$665,781 \$802,226 \$1,050,556	\$1,296,967 -\$1,224,327 \$8,934,369 \$24,333,539	\$300 \$0 \$56 \$166	\$1,736 -\$1,943 -\$1,144 -\$570	\$4,246 \$823 \$5,915 \$255,772	\$8,078,239 \$37,340,845 \$29,165,766 \$34,289,903
115 <mark>A</mark> 116 S 117 O 118 N	Aug 2019 Sep 2019 Oct 2019 Nov 2019	\$0 \$0 \$610 -\$414 \$1,078,772	\$71,735 \$215 \$111,107 \$2,563 -\$13,270	\$433,438 \$13,525,197 \$1,191,839 \$575,106 -\$100,322	\$3,884,526 \$22,434,589 \$5,371,517 \$6,987,537 \$7,425,856	\$1,219,962 \$1,940,511 \$12,749,271 \$1,085,649 \$1,268,186	\$1,165,330 \$665,781 \$802,226 \$1,050,556 \$1,165,035	\$1,296,967 -\$1,224,327 \$8,934,369 \$24,333,539 \$2,032,624	\$300 \$0 \$56 \$166 \$10	\$1,736 -\$1,943 -\$1,144 -\$570 -\$76	\$4,246 \$823 \$5,915 \$255,772 \$609,765	\$8,078,239 \$37,340,845 \$29,165,766 \$34,289,903 \$13,466,579
115 A 116 S 117 O 118 N 119 D	Aug 2019 Sep 2019 Oct 2019	\$0 \$0 \$610 -\$414	\$71,735 \$215 \$111,107 \$2,563	\$433,438 \$13,525,197 \$1,191,839 \$575,106	\$3,884,526 \$22,434,589 \$5,371,517 \$6,987,537	\$1,219,962 \$1,940,511 \$12,749,271 \$1,085,649	\$1,165,330 \$665,781 \$802,226 \$1,050,556	\$1,296,967 -\$1,224,327 \$8,934,369 \$24,333,539	\$300 \$0 \$56 \$166	\$1,736 -\$1,943 -\$1,144 -\$570	\$4,246 \$823 \$5,915 \$255,772	\$8,078,239 \$37,340,845 \$29,165,766 \$34,289,903

# Notes:

1) Amounts on Line 13 from corresponding account Schedule 7, column 2.

7) Calculation of change in Non-Incentive ISO Plant:

Amounts on Line 1 must match corresponding account Schedule 7, Column 2 for previous year.

The amounts for each month on the remaining lines are calculated by summing the following values:

a) Other ISO Transmission Activity without Incentive Plant Activity on Lines 108-119 for the same month;

b) ISO Incentive Plant Activity on Lines 67 to 78 for the same month; and

c) The previous month balance of the Transmission Plant - ISO amounts on Lines 1-13.

For instance, the amount for May of the Prior Year (on Line 6) for Account 353 (Column 5) is the sum of the following values:

a) the "Other ISO Transmission Activity without Incentive Plant Activity" for May of the Prior Year (on Line 112, Column 5);

b) the "ISO Incentive Plant Activity" for May of the Prior Year (on Line 71, Column 5),

c) and the "Transmission Plant - ISO" amount for April of the Prior Year (on Line 5, Column 5).

2) Amounts on Line 15 must match 6-Plant Study amounts for Distribution Plant - ISO for previous year.

Amounts on Line 16 must match amounts on 6-PlantStudy for Distribution Plant - ISO.

3) Reconciles to BOY and EOY FERC Form 1 (FF1 207, Lines 48-56, Column g). Workpaper: WP Schedule 6&8

4) Includes recorded Transmission Plant-In-Service additions, retirements, transfers and adjustments. Monthly differences from previous matrix.

5) Includes balances for SCE Incentive Projects.

6) Monthly differences from previous matrix.

7) Amount in matrix on lines 41 to 52 minus amount in matrix on lines 67 to 78

8) Amount in "Total Transmission Activity Not Including Incentive Plant Activity" matrix divided by Total on Line 92 for each account/month.

9) Amount on Line 13 less amount on Line 1 for each account.

10) Line 79

11) Amount on Line 105 less amount on Line 106 for each account.

12) For each column (FERC Account) divide Line 107 by Line 92 to arrive at a ratio for each column.

Apply the ratio of each column to each monthly value from Lines 80-91 to calculate the values for

the corresponsing months listed in Lines 108-119.

#### Schedule 7 Transmission Plant Study Summary

						)19 True Up <sup>-</sup>
Tran	smission Plant Study			Input cells are shade	d yellow	
	Workpaper:	WP Schedule 7				
A) P	lant Classified as Transmission	n in FERC Form 1 f	or Prior Year:	Prior Year:	2019	
		<u>Col 1</u>		<u>Col 2</u>	<u>Col 3</u>	
Line		Total		Transmission	ISO %	
1	Account	Plant	Data Source	Plant - ISO	of Total	Notes
2	Substation	<u></u>		<u></u>	<u></u>	<u></u>
3	352	\$1,143,959,578	FF1 207.49g	\$741,230,571	64.80%	
4	353	\$6,517,444,414	FF1 207.50g	\$3,714,934,156	<u>57.00%</u>	
5	Total Substation	\$7,661,403,992	L3+L4	\$4,456,164,727	58.16%	
6						
7	Land					
8	350	\$345,076,489	FF1 207.48g	\$254,455,516	73.74%	
9			-			
10	Total Substation and Land	\$8,006,480,481	L 5 + L 8	\$4,710,620,242	58.84%	
11						
12	Lines					
13	354	\$2,380,316,641	FF1 207.51g	\$2,305,124,778	96.84%	
14	355	\$1,666,864,455	FF1 207.52g	\$408,001,019	24.48%	
15	356	\$1,763,812,033	FF1 207.53g	\$1,408,013,216	79.83%	
16	357	\$296,662,316	FF1 207.54g	\$215,368,702	72.60%	
17	358	\$376,202,208	FF1 207.55g	\$59,251,566	15.75%	
18	359	<u>\$201,604,232</u>	FF1 207.56g	<u>\$179,151,598</u>	<u>88.86%</u>	
19	Total Lines	\$6,685,461,885	Sum L13 to L18	\$4,574,910,878	68.43%	
20						
21	Total Transmission	\$14,691,942,366	L 10 + L 19	\$9,285,531,121	63.20%	Note 1

# B) Plant Classified as Distribution in FERC Form 1:

<u>Line</u> 22	Account	Total <u>Plant</u>	Data Source	Distribution <u>Plant - ISO</u>	ISO % <u>of Total</u>	
23	Land:					
24	360	\$129,043,959	FF1 207.60g	<mark>\$0</mark>	0.00%	
25	Structures:					
26	361	\$799,384,569	FF1 207.61g	\$0	0.00%	
27	362	<u>\$2,967,456,409</u>	FF1 207.62g	<u>\$0</u>	<u>0.00%</u>	
28	Total Structures	\$3,766,840,978	L 26 + L 27	\$0	0.00%	
29						
30	Total Distribution	\$3,895,884,937	L 24 + L 28	\$0	0.00%	Note 2

### Notes:

1) Total transmission does not include account 359.1 "Asset Retirement Costs for Transmission Plant" Total on this line is also equal to FF1 207.58g (Total Transmission Plant)

less FF1 207.57g (Asset Retirement Costs for Transmission Plant).

2) Only accounts 360-362 included as there is no ISO plant in any other Distribution accounts.

#### Instructions:

1) Perform annual Transmission Study pursuant to instructions in tariff.

2) Enter total amounts of plant from FERC Form 1 in Column 1, "Total Plant".

3) Enter ISO portion of plant in Column 2, "Transmission Plant - ISO, or "Distribution Plant - ISO".

# Schedule 8 Accumulated Depreciation

Accumulated Depreciation	Reserve			Input cells are shaded yellow
Workpaper:	WP Schedule 6&8			
1) Transmission Dep	eciation Reserve - ISO	Prior Year:	2019	

Balances for Transmission Depreciation Reserve - ISO during the Prior Year, including December of previous year (See Note 1):

	<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	<u>Col 7</u>	<u>Col 8</u>	<u>Col 9</u>	<u>Col 10</u>	<u>Col 11</u>	<u>Col 12</u> =Sum C2 to C11
		FERC										
		Account:										
<u>Line</u>	<u>Mo/YR</u>	<u>350.1</u>	<u>350.2</u>	<u>352</u>	<u>353</u>	<u>354</u>	<u>355</u>	<u>356</u>	<u>357</u>	<u>358</u>	<u>359</u>	<u>Total</u>
1	Dec 2018	\$0	\$23,285,719	\$105,746,316	\$558,039,638	\$542,790,391	\$49,370,280	\$437,221,587	\$6,809,024	\$11,173,141	<b>\$20,303,394</b>	\$1,754,739,490
2	Jan 2019	\$0	\$23,508,189	\$106,936,820	\$564,297,620	\$547,954,516	\$49,701,494	\$440,338,210	\$7,070,038	\$11,416,026	\$20,530,072	\$1,771,752,984
3	Feb 2019	\$0	\$23,739,597	\$107,997,353	\$571,397,999	\$552,511,315	\$49,424,147	\$443,677,526	\$7,333,139	\$11,736,463	\$20,760,995	\$1,788,578,533
4	Mar 2019	\$0	\$23,972,976	\$108,864,576	\$575,568,813	\$556,282,959	\$49,021,373	\$446,979,650	\$7,424,697	\$12,974,686	\$20,987,758	\$1,802,077,489
5	Apr 2019	\$0	\$24,195,547	\$110,253,072	\$579,500,716	\$560,013,795	\$49,403,352	\$449,496,843	\$7,683,440	\$13,259,636	\$21,226,345	\$1,815,032,746
6	May 2019	\$0	\$24,428,939	\$111,299,296	\$580,255,313	\$564,419,875	\$49,767,041	\$451,730,761	\$7,874,572	\$13,742,704	\$21,531,406	\$1,825,049,907
7	Jun 2019	\$0	\$24,676,836	\$112,668,170	\$586,376,810	\$568,132,315	\$50,146,378	\$454,745,820	\$8,454,631	\$12,961,554	\$21,761,949	\$1,839,924,464
8	Jul 2019	\$0	\$24,915,533	\$114,049,275	\$592,496,270	\$572,467,961	\$50,427,884	\$458,159,160	\$8,648,143	\$12,688,255	\$21,993,152	\$1,855,845,632
9	Aug 2019	\$0	\$25,144,482	\$114,355,614	\$593,335,938	\$576,626,673	\$51,116,232	\$461,708,745	\$8,944,202	\$13,488,189	\$22,224,115	\$1,866,944,190
10	Sep 2019	\$0	\$25,388,707	\$115,703,222	\$599,087,515	\$578,094,855	\$51,696,505	\$464,720,800	\$9,227,326	\$14,037,946	\$22,455,501	\$1,880,412,377
11	Oct 2019	\$0	\$25,618,134	\$117,106,561	\$604,389,365	\$582,496,613	\$52,078,796	\$466,945,263	\$9,485,280	\$14,407,775	\$22,707,415	\$1,895,235,202
12	Nov 2019	\$0	\$25,845,384	\$118,566,594	\$609,580,603	\$586,855,810	\$52,373,004	\$470,406,278	\$9,779,196	\$14,622,801	\$22,989,239	\$1,911,018,909
13	Dec 2019	<u>\$0</u>	<u>\$26,094,241</u>	<u>\$117,949,869</u>	<u>\$600,933,060</u>	<u>\$591,191,848</u>	<u>\$52,246,030</u>	<u>\$474,012,550</u>	<u>\$10,012,745</u>	<u>\$14,787,191</u>	<u>\$23,224,784</u>	<u>\$1,910,452,318</u>
14	13-Mo. Avg:	\$0	\$24,678,022	\$112,422,826	\$585,789,205	\$567,679,917	\$50,520,963	\$455,395,630	\$8,365,110	\$13,176,644	\$21,745,856	\$1,839,774,172

2) Distribution Depreciation Reserve - ISO (See Note 2)

	<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	Col 4	<u>Col 5</u>	
	F	ERC		=8	Sum C2 to C4	
	A	ccount:				
	Mo/YR	<u>360</u>	<u>361</u>	<u>362</u>	<u>Total</u>	<u>Notes</u>
15	Dec 2018	\$0	\$0	\$0	\$0	Beginning of Year ("BOY") amount
16	Dec 2019	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	End of Year ("EOY") amount
17	BOY/EOY Average:	\$0	\$0	\$0	\$0	Average of Line 15 and Line 16

3) Ger	neral and Intang	gible Depreciatio	n Reserve			
	<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	
			=C4+C5			
			Total			
			Gen. and Int.	General	Intangible	
			Depreciation	Depreciation	Depreciation	
	<u>Mo/YR</u>		<u>Reserve</u>	<u>Reserve</u>	<u>Reserve</u>	Source
18	Dec 2018	BOY:	\$1,612,060,674	\$1,060,652,423	\$551,408,251	FF1 219.28c and 200.21c for previous year
19	Dec 2019	EOY:	<u>\$1,609,893,450</u>	\$1,089,877,633	\$520,015,817	FF1 219.28c and 200.21c
20	50	Y/EOY Average:	\$1,610,977,062			Average of Line 18 and Line 19

# a) Average BOY/EOY General and Intangible Depreciation Reserve

		<u>Amount</u>	Source
21	Total G+I Dep. Reserve on Average BOY/EOY basis:	\$1,610,977,062	Line 20
22	Transmission W&S Allocation Factor:	6.5681%	27-Allocators, Line 9
23	G + I Plant Dep. Reserve (BOY/EOY Average):	\$105,809,933	Line 21 * Line 22

# b) EOY General and Intangible Depreciation Reserve

		<u>Amount</u>	<u>Source</u>
24	Total G+I Dep. Reserve on Average EOY basis:	\$1,609,893,450	Line 19
25	Transmission W&S Allocation Factor:	6.5681%	27-Allocators, Line 9
26	G + I Plant Dep. Reserve (EOY):	\$105,738,761	Line 24 * Line 25

#### Transmission Activity Used to Determine Monthly Transmission Depreciation Reserve - ISO Balances

#### 1) ISO Depreciation Expense (See Note 3)

	<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	<u>Col 7</u>	<u>Col 8</u>	<u>Col 9</u>	<u>Col 10</u>	<u>Co</u>
	Mo/YR	<u>350.1</u>	<u>350.2</u>	<u>352</u>	<u>353</u>	<u>354</u>	<u>355</u>	<u>356</u>	<u>357</u>	<u>358</u>	3
27	Jan 2019	\$0	\$228,612	\$1,378,538	\$7,121,347	\$4,645,577	\$1,182,175	\$3,333,420	\$262,475	\$270,865	ç
28	Feb 2019	\$0	\$228,551	\$1,383,520	\$7,127,812	\$4,622,814	\$1,200,731	\$3,354,417	\$262,470	\$270,859	;
29	Mar 2019	\$0	\$228,580	\$1,391,902	\$7,128,009	\$4,623,596	\$1,206,649	\$3,355,461	\$262,483	\$270,874	;
30	Apr 2019	\$0	\$228,630	\$1,405,588	\$7,149,413	\$4,622,966	\$1,212,791	\$3,362,066	\$262,509	\$270,894	ç
31	May 2019	\$0	\$228,573	\$1,406,078	\$7,172,894	\$4,630,367	\$1,215,556	\$3,403,351	\$262,524	\$270,911	;
32	Jun 2019	\$0	\$228,621	\$1,415,464	\$7,219,233	\$4,632,230	\$1,218,809	\$3,459,998	\$262,551	\$270,940	ç
33	Jul 2019	\$0	\$228,815	\$1,416,681	\$7,227,168	\$4,639,769	\$1,221,978	\$3,481,598	\$262,560	\$270,963	;
34	Aug 2019	\$0	\$228,919	\$1,416,461	\$7,237,096	\$4,642,462	\$1,225,663	\$3,485,151	\$296,084	\$191,063	ç
35	Sep 2019	\$0	\$228,920	\$1,445,432	\$7,283,315	\$4,646,441	\$1,227,705	\$3,482,254	\$296,094	\$191,065	;
36	Oct 2019	\$0	\$229,073	\$1,450,542	\$7,294,410	\$4,672,398	\$1,230,137	\$3,505,094	\$296,102	\$191,066	;
37	Nov 2019	\$0	\$229,078	\$1,451,798	\$7,308,789	\$4,675,343	\$1,234,442	\$3,567,988	\$296,110	\$191,068	;
38	Dec 2019	<u>\$0</u>	<u>\$229,060</u>	<u>\$1,451,582</u>	<u>\$7,324,074</u>	<u>\$4,678,447</u>	<u>\$1,237,508</u>	<u>\$3,574,693</u>	<u>\$296,126</u>	<u>\$191,082</u>	5
39	Total:	\$0	\$2,745,432	\$17,013,588	\$86,593,560	\$55,732,408	\$14,614,146	\$41,365,491	\$3,318,089	\$2,851,650	\$2

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<u>Col 11</u>

<u>Col 12</u> Sum C2 - C11 <u>359</u> \$225,919 <u>Total</u> \$18,648,928 \$225,932 \$18,677,106 \$226,156 \$18,693,710 \$229,573 \$18,744,430 \$229,653 \$18,819,909 \$230,862 \$18,938,708 \$230,854 \$18,980,385 \$230,896 \$18,953,795 \$230,900 \$19,032,125 \$230,905 \$19,099,729 \$231,736 \$19,186,353 <u>\$232,626</u> <u>\$19,215,198</u> \$2,756,010 \$226,990,376

# Schedule 8 Accumulated Depreciation

	<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	<u>Col 7</u>	<u>Col 8</u>	<u>Col 9</u>	<u>Col 10</u>	<u>Col 11</u>	
	Mo/YR	<u>350.1</u>	<u>350.2</u>	<u>352</u>	<u>353</u>	<u>354</u>	<u>355</u>	<u>356</u>	<u>357</u>	<u>358</u>	<u>359</u>	
40	Jan 2019	0.0%	-9.7%	3.9%	2.0%	-7.1%	7.2%	4.7%	1.3%	-3.7%	0.5%	
41	Feb 2019	0.0%	4.5%	6.7%	0.1%	0.9%	12.6%	0.3%	-0.6%	6.5%	3.0%	
42	Mar 2019	0.0%	7.6%	10.9%	6.8%	11.6%	13.7%	1.2%	149.5%	126.9%	0.4%	
43	Apr 2019	5.2%	-9.6%	0.4%	7.4%	12.2%	7.1%	18.5%	3.3%	1.8%	5.5%	
44	May 2019	0.3%	7.6%	7.5%	14.7%	3.1%	7.3%	25.6%	62.4%	27.8%	45.6%	
45	Jun 2019	-0.1%	30.6%	1.0%	2.5%	12.5%	7.2%	9.7%	-277.6%	-138.0%	-0.2%	
46	Jul 2019	0.0%	15.7%	0.7%	2.5%	4.1%	8.0%	1.5%	60.4%	-71.4%	0.2%	
47	Aug 2019	0.0%	0.0%	23.1%	14.6%	6.6%	4.6%	-1.4%	0.0%	79.9%	0.0%	
48	Sep 2019	0.1%	24.3%	2.0%	3.5%	43.4%	5.5%	10.3%	11.3%	47.0%	0.3%	
49	Oct 2019	0.0%	0.6%	1.0%	4.6%	3.7%	7.2%	28.0%	33.4%	23.4%	12.7%	
50	Nov 2019	94.7%	-2.9%	-0.2%	4.8%	4.3%	8.0%	2.3%	1.9%	3.1%	30.3%	
51	Dec 2019	-0.1%	31.4%	43.0%	36.5%	4.7%	11.6%	-0.7%	54.7%	-3.5%	1.8%	
	3) Calculatio	n of Non-Incentive	ISO Reserve									
	A) Change i	n Depreciation Res	erve - ISO (See N	lote 5)								
		350.1	<u>350.2</u>	352	<u>353</u>	<u>354</u>	<u>355</u>	<u>356</u>	<u>357</u>	<u>358</u>	<u>359</u>	<u>Total</u>
52		\$0	\$2,808,522	\$12,203,553	\$42,893,422	\$48,401,458	\$2,875,749	\$36,790,963	\$3,203,721	\$3,614,050	\$2,921,390	\$155,712,828
	B) Total De	preciation Expense	(See Note 6)									
		<u>350.1</u>	<u>350.2</u>	<u>352</u>	<u>353</u>	<u>354</u>	<u>355</u>	<u>356</u>	<u>357</u>	<u>358</u>	<u>359</u>	<u>Total</u>
53		\$0	\$2,745,432	\$17,013,588	\$86,593,560	\$55,732,408	\$14,614,146	\$41,365,491	\$3,318,089	\$2,851,650	\$2,756,010	\$226,990,376
	C) Other Ac	tivity (See Note 7)										
		<u>350.1</u>	<u>350.2</u>	<u>352</u>	<u>353</u>	<u>354</u>	<u>355</u>	<u>356</u>	<u>357</u>	<u>358</u>	<u>359</u>	<u>Total</u>
54		\$0	\$63,090	-\$4,810,035	-\$43,700,138	-\$7,330,951	-\$11,738,397	-\$4,574,528	-\$114,369	\$762,400	\$165,380	-\$71,277,548

# 2) Total Transmission Allocation Factors (See Note 4)

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# \$165,380 -\$71,277,548

### Schedule 8 Accumulated Depreciation

	<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	<u>Col 7</u>	<u>Col 8</u>	<u>Col 9</u>	<u>Col 10</u>	<u>Col 11</u>	<u>Col 12</u> Sum C2 - C11
	Mo/YR	<u>350.1</u>	<u>350.2</u>	<u>352</u>	<u>353</u>	<u>354</u>	<u>355</u>	<u>356</u>	<u>357</u>	<u>358</u>	<u>359</u>	Total
55	Jan 2019	\$0	-\$6,143	-\$188,034	-\$863,364	\$518,548	-\$850,962	-\$216,797	-\$1,462	-\$27,980	\$760	-\$1,635,434
56	Feb 2019	\$0	\$2,857	-\$322,987	-\$27,433	-\$66,015	-\$1,478,077	-\$15,101	\$631	\$49,578	\$4,991	-\$1,851,557
57	Mar 2019	\$0	\$4,799	-\$524,679	-\$2,957,195	-\$851,952	-\$1,609,422	-\$53,336	-\$170,924	\$967,350	\$607	-\$5,194,753
58	Apr 2019	\$0	-\$6,059	-\$17,092	-\$3,217,510	-\$892,130	-\$830,812	-\$844,874	-\$3,767	\$14,056	\$9,014	-\$5,789,173
59	May 2019	\$0	\$4,820	-\$359,855	-\$6,418,297	-\$224,287	-\$851,868	-\$1,169,433	-\$71,393	\$212,157	\$75,408	-\$8,802,748
60	Jun 2019	\$0	\$19,276	-\$46,590	-\$1,097,736	-\$919,789	-\$839,472	-\$444,939	\$317,508	-\$1,052,090	-\$318	-\$4,064,151
61	Jul 2019	\$0	\$9,882	-\$35,576	-\$1,107,708	-\$304,124	-\$940,473	-\$68,257	-\$69,048	-\$544,262	\$349	-\$3,059,217
62	Aug 2019	\$0	\$30	-\$1,110,122	-\$6,397,429	-\$483,749	-\$537,315	\$64,434	-\$24	\$608,871	\$68	-\$7,855,237
63	Sep 2019	\$0	\$15,306	-\$97,824	-\$1,531,737	-\$3,178,259	-\$647,432	-\$470,200	-\$12,970	\$358,693	\$486	-\$5,563,938
64	Oct 2019	\$0	\$353	-\$47,204	-\$1,992,560	-\$270,641	-\$847,846	-\$1,280,630	-\$38,148	\$178,762	\$21,010	-\$4,276,904
65	Nov 2019	\$0	-\$1,828	\$8,234	-\$2,117,551	-\$316,145	-\$940,235	-\$106,973	-\$2,194	\$23,958	\$50,087	-\$3,402,647
66	Dec 2019	<u>\$0</u>	<u>\$19,797</u>	<u>-\$2,068,307</u>	<u>-\$15,971,618</u>	<u>-\$342,408</u>	<u>-\$1,364,482</u>	<u>\$31,578</u>	<u>-\$62,577</u>	<u>-\$26,691</u>	<u>\$2,919</u>	<u>-\$19,781,788</u>
67	Total:	\$0	\$63,090	-\$4,810,035	-\$43,700,138	-\$7,330,951	-\$11,738,397	-\$4,574,528	-\$114,369	\$762,400	\$165,380	-\$71,277,548

# 4) Other Transmission Activity (See Note 8)

Notes:

1) Amounts on Line 13 based on current year Plant Study. Amounts on Line 1 shall be based on previous year Plant Study, and shall match amounts on Line 13 in previous year Annual Update.

The amounts for each month on the remaining lines are calculated by summing the following values:

a) Depreciation Expense (on Lines 27 to 38) for the same month;

b) Other Transmission Activity (on Lines 55 to 66) for the same month; and

c) Balances for Transmission Depreciation Reserve (on Lines 1 to 13) for the previous month.

For instance, the amount for May of the Prior Year (on Line 6) for Account 353 (Column 5) is the sum of the following values:

a) Depreciation Expense for May of the Prior Year (on Line 44, Column 5);

b) Other Transmission Activity for May of the Prior Year (on Line 59, Column 5); and

c) The balances for Transmission Depreciation Reserve for April of the Prior Year (on Line 5, column 5).

2) Amounts on Line 15 derived from Plant Study for previous year Prior Year.

Amounts on Line 16 derived from Plant Study for Prior Year.

3) From 17-Depreciation, Lines 24 to 35.

4) From 6-PlantInService, Lines 93 to 104.

5) Line 13 - Line 1.

6) Line 39.

8) Multiply the monthly "Total Transmission Allocation Factors" ratios found in Lines 40-51 by the

"Other Activity" on Line 54.

<sup>7)</sup> Line 52 - Line 53.

# Accumulated Deferred Income Taxes and Net (Excess)/Deficient Deferred Taxes

### 1) Summary of Accumulated Deferred Income Taxes and Net (Excess)/Deficient Deferred Taxes

# a) End of Year Accumulated Deferred Income Taxes and Net (Excess)/Deficient Deferred Taxes

	<u>Col 1</u>	<u>Col 2</u>	
		Total	
<u>Line</u>	Account	<b>Balance</b>	Source
1	Account 190	\$117,743,346	Line 353, Col. 2
2	Account 282	-\$1,188,810,901	Line 452, Col. 2
3	Account 283	-\$14,941,538	Line 803, Col. 2
4	Net (Excess)/Deficient Deferred Tax Liability/Asset	-\$535,350,485	FF1 278.x and 232.x, see reference to right and Note 4
5	Total Accumulated Deferred Income Taxes	-\$1,621,359,578	Sum of Lines 1 to 4
6	and Net (Excess)/Deficient Deferred Taxes		
7	b) Beginning of Year Accumulated Deferred Income Taxes and Net (I	Excess)/Deficient Deferred Ta	axes
8		BOY	
9		<b>Balance</b>	<u>Source</u>
10	Total Accumulated Deferred Income Taxes	-\$1,642,932,131	Previous Year Informational Filing, Line 5, Col. 2
11			
12	c) Average of Beginning and End of Year Accumulated Deferred Inco	me Taxes and Net (Excess)/	Deficient Deferred Taxes
13		Average	
14		ADIT	<u>Source</u>
15	BOY/EOY Average Balance:	-\$1,632,145,855	Average of Line 5 and Line 10

Cells shaded yellow are input cells

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Account 254 Account 182.3 278.x Reference 232.x Reference FF1 278.7, Line 6 FF1 232.11, Line 31

	<u>Col 1</u>	<u>Col 2</u> END BAL	<u>Col 3</u> Gas, Generation	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u> Labor	<u>Col 7</u> (Instructions 1&2)	
ACCT 190	DESCRIPTION	per G/L	or Other Related	ISO Only	Plant Related	Related	Description	
Electric:								
	Amort of Debt Issuance Cost	\$539,260	\$484		\$538,776		1 2	Regulated Electric Property
	Executive Incentive Comp	\$1,227,871	\$4,301				C: Relates to employees	
	Bond Discount Amort	\$719,009	\$645		\$718,364			Regulated Electric Property
<b>3</b> 190.000	Executive Incentive Plan	\$1,264,409	\$4,429				C: Relates to employees	
	Ins - Inj/Damages Prov	\$28,272,451	\$99,025				C: Relates to employees	
<b>)5</b> 190.000	Accrued Vacation	\$13,313,776	\$46,632			\$13,267,144	C: Relates to employees	in all functions
<b>)6</b> 190.000	Amortization of Debt Expense	\$815,253	\$731		\$814,522		C: Relates primarily to F	Regulated Electric Property
<b>7</b> 190.000	Wildfire Reserve - Pre-2019	\$814,158,069	\$2,851,611			\$811,306,458	C: Relates to employees	in all functions
<b>7a</b> 190.000	Wildfire Reserve - Post 2018	\$4,613,096	\$4,613,096				Follows tax treatment	
<b>190.000</b>	Decommissioning	\$466,893,649	\$466,893,649				Relates to Nuclear Deco	ommissioning Costs
<b>9</b> 190.000	Balancing Accounts	\$0	\$0				Relates Entirely to CPU	C Balancing Account Recovery
190.000	Pension & PBOP	\$37,050,591	\$129,771			\$36,920,820	C: Relates to employees	in all functions
190.000	Property/Non-ISO	\$751,622,202	\$751,622,202				Non-Rate Base Property	
<b>2</b> 190.000	Regulatory Assets/Liab	\$57,713	\$57,713				Relates to Nonrecovery	Balancing Account
	Temp - Other/Non-ISO	-\$70,476,892	-\$70,476,892				Not Component of Rate	<b>.</b>
	Net Operating Losses DTA	\$314,760,292			\$314,760,292		NOL/DTA	
Continuati	on of Account 190 Detail							
Somman	<u>Col 1</u>	<u>Col 2</u> END BAL	<u>Col 3</u> Gas, Generation	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	<u>Col 7</u> (Instructions 1&2)	
ACCT 190	DESCRIPTION	per G/L	or Other Related	ISO Only	Plant Related	Labor Related	Description	
Electric:								
							Source	

Acc	ount 190 Gas and Other Income:						(Instructions 1&2)
	<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	Col 7
<b>300</b> 19	0.000 Temp - Other/Non-ISO - Gas	-\$3,401	-\$3,401				Gas Related Costs
<b>301</b> 19	0.000 Temp - Other/Non-ISO - Other	-\$1,683,831	-\$1,683,831				Other Non-ISO Related Costs
<b>302</b> 19	00.000 EMS	\$898,801	\$898,801				Other Non-ISO Related Costs
<b>303</b> 19	0.000 Property/Non-ISO - Gas	\$145,794	\$145,794				Non-Rate Base Property
<b>304</b> 19	0.000 Property/Non-ISO - Other	\$10,334,183	\$10,334,183				Non-Rate Base Property
305							
	<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	Source
350	Total Account 190 Gas and Other Income	\$9,691,546	\$9,691,546	\$0	\$0	\$0	Sum of Above Lines beginning on Line 300
351	Total Account 190	\$2,374,522,295	\$1,165,538,942	\$0	\$316,831,954	\$892,151,399	Line 250 + Line 350
352	Allocation Factors (Plant and Wages)	+ ,- ,- ,	+ , , , -	<b>r</b> -	18.668%	6.568%	
353	Total Account 190 ADIT	\$117,743,346	-	\$0	\$59,146,311	\$58,597,035	
	(Sum of amounts in Columns 4 to 6)						
354	FERC Form 1 Account 190	\$2,374,522,295	Must match amount or	n Line 351, Col. 2			FF1 234.18c
3)	Account 282 Detail						
-,-	<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	<u>Col 7</u>
		END BAL	Gas, Generation	<u></u>		Labor	(Instructions 1&2)
AC	CT 282 DESCRIPTION	per G/L	or Other Related	ISO Only	Plant Related	Related	Description
<b>400</b> 28	32.000 Fully Normalized Deferred Tax	-\$1,188,810,901		-\$1,188,810,901			Property-Related FERC Costs
<b>401</b> 28	32.000 Property/Non-ISO	-\$6,775,581,015	-\$6,775,581,015				Property-Related CPUC Costs
<b>402</b> 28	32.000 Capitalized software	-\$81,849,150	-\$81,849,150				Property-Related CPUC Costs - Cap Software
<b>403</b> 28	32.000 Audit Rollforward	\$0	\$0				Property-Related CPUC Costs - Audit
<b>404</b> 28	32.000 Property/Non-ISO - Gas	-\$919,589	-\$919,589				Gas Related Costs
<b>405</b> 28	32.000 Property/Non-ISO - Other	-\$4,811,958	-\$4,811,958				Other Non-ISO Related Costs
406	····						
	<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	Source
450	Total Account 282	-\$8,051,972,614	-\$6,863,161,713	-\$1,188,810,901	<u> </u>	<u></u> \$0	
451	Allocation Factors (Plant and Wages)	·	. , -, -, -	. , ,,	18.668%		27-Allocators Lines 22 and 9 respectively.
452	Total Account 282 ADIT	-\$1,188,810,901	-	-\$1,188,810,901	\$0	\$0	
-	(Sum of amounts in Columns 4 to 6)	· · · · · · · · · · · · · · · · · · ·		. ,,,			
453	FERC Form 1 Account 282	-\$8,051,972,613	Must match amount or	n Line 450, Col. 2			FF1 275.5k

4) Account 2							
	<u>Col 1</u>	<u>Col 2</u> END BAL	<u>Col 3</u> Gas, Generation	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u> Labor	<u>Col 7</u> (Instructions 1&2)
ACCT 283	DESCRIPTION	per G/L	or Other Related	ISO Only	Plant Related	Related	Description
Electric:				•			<u> </u>
0 283.000 A	d Valorem Lien Date Adj-Electric	-\$50,569,342	-\$50,569,342				Relates Entirely to CPUC Regulated Property
<mark>)1</mark> 283.000 A	d Valorem Lien Date Adj-Electric	-\$8,664,108		-\$8,664,108			Relates Entirely to FERC Regulated Electric Property
283.000 R	efunding & Retirement of Debt	-\$33,097,558	-\$29,690		-\$33,067,868		C: Relates primarily to Regulated Electric Property
<b>3</b> 283.000 H	ealth Care - IBNR	-\$1,593,695	-5,582			-\$1,588,113	C: Relates to employees in all functions
<mark>)4 283.000 B</mark> a	alancing Accounts	-\$567,470,431	-\$567,470,431				Relates Entirely to CPUC Balancing Account Recovery
<b>5</b> 283.000 D	ecommissioning	-\$449,253,650	-\$449,253,650				Relates to Nuclear Decommissioning Costs
	egulatory Assets/Liab	\$57,886,963	\$57,886,963				Relates to Nonrecovery Balancing Account
7 283.000 To	emp - Other/Non-ISO	\$252,487,820	\$252,487,820				Non-Rate Base FAS 109 Tax Flow-Thru
8							
Continuation	of Account 283 Detail						
	<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	<u>Col 7</u>
		END BAL	Gas, Generation			Labor	(Instructions 1&2)
ACCT 283	DESCRIPTION	per G/L	or Other Related	ISO Only	Plant Related	Related	Description
Electric (conti	nued):						
7							
• <del>•</del>							
U I C	otal Electric 283	-\$800,274,001	-\$756,953,912	-\$8,664,108	-\$33,067,868	-\$1,588,113	Sum of Above Lines beginning on Line 500
		-\$800,274,001	-\$756,953,912	-\$8,664,108	-\$33,067,868	-\$1,588,113	
	Gas and Other:						(Instructions 1&2)
Account 283 (	Gas and Other: <u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	-\$8,664,108 <u>Col 4</u>	-\$33,067,868 <u>Col 5</u>	<u>Col 6</u>	(Instructions 1&2) <u>Col 7</u>
Account 283 ( <b>0</b> 283.000 Te	Gas and Other: <u>Col 1</u> emp - Other/Non-ISO - Gas	<u>Col 2</u> -\$17,512	<u>Col 3</u> -\$17,512			<u>Col 6</u>	(Instructions 1&2) <u>Col 7</u> Gas Related Costs
Account 283 ( 0 283.000 To 1 283.000 To	Gas and Other: <u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>			<u>Col 6</u>	(Instructions 1&2) <u>Col 7</u>
Account 283 ( 0 283.000 To	Gas and Other: <u>Col 1</u> emp - Other/Non-ISO - Gas	<u>Col 2</u> -\$17,512	<u>Col 3</u> -\$17,512			<u>Col 6</u>	(Instructions 1&2) <u>Col 7</u> Gas Related Costs
Account 283 ( 0 283.000 To 1 283.000 To	Gas and Other: <u>Col 1</u> emp - Other/Non-ISO - Gas emp - Other/Non-ISO - Other	<u>Col 2</u> -\$17,512 -\$654,218	<u>Col 3</u> -\$17,512 -\$654,218	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	(Instructions 1&2) <u>Col 7</u> Gas Related Costs Other Non-ISO Related Costs
Account 283 ( <b>0</b> 283.000 To <b>1</b> 283.000 To <b>2</b>	Gas and Other: <u>Col 1</u> emp - Other/Non-ISO - Gas emp - Other/Non-ISO - Other <u>Col 1</u>	<u>Col 2</u> -\$17,512 -\$654,218 <u>Col 2</u>	<u>Col 3</u> -\$17,512 -\$654,218 <u>Col 3</u>	<u>Col 4</u> <u>Col 4</u>	<u>Col 5</u> <u>Col 5</u>	<u>Col 6</u> <u>Col 6</u>	(Instructions 1&2) <u>Col 7</u> Gas Related Costs Other Non-ISO Related Costs <u>Source</u>
Account 283 ( <b>0</b> 283.000 To <b>1</b> 283.000 To <b>2</b>	Gas and Other: <u>Col 1</u> emp - Other/Non-ISO - Gas emp - Other/Non-ISO - Other	<u>Col 2</u> -\$17,512 -\$654,218	<u>Col 3</u> -\$17,512 -\$654,218	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	(Instructions 1&2) <u>Col 7</u> Gas Related Costs Other Non-ISO Related Costs <u>Source</u>
Account 283 ( 0 283.000 To 1 283.000 To 2 0 To	Gas and Other: <u>Col 1</u> emp - Other/Non-ISO - Gas emp - Other/Non-ISO - Other <u>Col 1</u> otal Account 283 Gas and Other	<u>Col 2</u> -\$17,512 -\$654,218 <u>Col 2</u> -\$671,730	<u>Col 3</u> -\$17,512 -\$654,218 <u>Col 3</u> -\$671,730	<u>Col 4</u> <u>Col 4</u> \$0	<u>Col 5</u> <u>Col 5</u> \$0	<u>Col 6</u> <u>Col 6</u> \$0	(Instructions 1&2) <u>Col 7</u> Gas Related Costs Other Non-ISO Related Costs <u>Source</u> Sum of Above Lines beginning on Line 700
Account 283 ( 283.000 To 283.000 To 2 2 0 To 1 To	Gas and Other: emp - Other/Non-ISO - Gas emp - Other/Non-ISO - Other <u>Col 1</u> otal Account 283 Gas and Other otal Account 283	<u>Col 2</u> -\$17,512 -\$654,218 <u>Col 2</u>	<u>Col 3</u> -\$17,512 -\$654,218 <u>Col 3</u>	<u>Col 4</u> <u>Col 4</u>	<u>Col 5</u> <u>Col 5</u> \$0 -\$33,067,868	<u>Col 6</u> <u>Col 6</u> \$0 -\$1,588,113	(Instructions 1&2) <u>Col 7</u> Gas Related Costs Other Non-ISO Related Costs <u>Source</u> Sum of Above Lines beginning on Line 700 Line 650 + Line 800
Account 283 ( 283.000 To 283.000 To 2 0 To 1 To 2 Al 3 To	Gas and Other: <u>Col 1</u> emp - Other/Non-ISO - Gas emp - Other/Non-ISO - Other <u>Col 1</u> otal Account 283 Gas and Other	<u>Col 2</u> -\$17,512 -\$654,218 <u>Col 2</u> -\$671,730	<u>Col 3</u> -\$17,512 -\$654,218 <u>Col 3</u> -\$671,730	<u>Col 4</u> <u>Col 4</u> \$0	<u>Col 5</u> <u>Col 5</u> \$0	<u>Col 6</u> <u>Col 6</u> \$0	(Instructions 1&2) <u>Col 7</u> Gas Related Costs Other Non-ISO Related Costs <u>Source</u> Sum of Above Lines beginning on Line 700 Line 650 + Line 800 27-Allocators Lines 22 and 9 respectively.

Instruction 1: For any "Company Wide" ADIT line item balance (i.e., that include Catalina Gas or Water costs), indicate in Column 7 with a leading "C:".

Instruction 2: For any Company Wide ADIT balance items, include a portion of the total Column 2 balance in Column 3 "Gas, Generation, or Other Related" based on the following percentages.

1) For Line items allocated based on the Wages and Salaries Allocation Factor:

	FERC Form 1 Reference	Prior Year
	or Instruction	Value
A:Total Electric Wages and Salaries	FF1 354.28b	\$801,074,308
B:Gas Wages and Salaries	FF1 355.62b	\$650,570
C:Water Wages and Salaries	FF1 355.64b	<u>\$2,165,077</u>
D:Total Electric, Gas, and Water Wages and Salaries	A+B+C	\$803,889,955
E:Labor Percentage "Gas, Generation, or Other"	(B+C) / D	0.3503%
2) For Line items allocated based on the Transmission Plant Allocation F	actor or "ISO Only":	
	FERC Form 1 Reference	Prior Year
	or Instruction	Value
F:Total Electric Plant In Service	FF1 207.104g	\$51,320,942,976
G:Total Gas Plant In Service	FF1 201.8d	\$6,385,691
H:Total Water Plant in Service	FF1 201.8e	\$39,692,393
I:Total Electric, Gas, and Water Plant In Service	F+G+H	\$51,367,021,060

Instruction 3: Classify any ADIT line items relating to refunding and retirement of debt as Plant related (Column 5).

### Notes:

1) The monthly deferred tax amounts are equal to the ending Accumulated Deferred Income Taxes and Net (Excess)/Deficient Deferred Taxes balance minus the beginning Accumulated Deferred Income Taxes and Net (Excess)/Deficient Deferred Taxes balance, divided by 12 months. 2) For January through December = previous month balance plus amount in Column 2.

3) The net excess/deficiency is derived from the net difference arising in the asset Account 182.3 offset by the balance in liability Account 254.

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Workpaper: WP Schedule 9-EDIT and Amortization

# (Excess)/Deficient Deferred Income Taxes - FERC Order 864 Worksheet

(Excess)/Delicient Deferred income faxes - FERC Order 664 Worksheet Prior Year: 201											2019
	(Col 1)	(Col 2)	(Col 3)	(Col 4)	(Col 5)	(Col 6)	(Col 7)	(Col 8)	(Col 9)	(Col 10)	(Col 11)
		SCE Records	SCE Records	SCE Records	SCE Records	SCE Records	SCE Records	= (C2) thru (C7)	9-ADIT-3 (C8)	= (C8) + (C9)	= (C8) + (C9)
Line	Ň	Beginning Deficient Def. Taxes - FERC Acct 182.3	Beginning (Excess) Def. Taxes - FERC Acct 254	Other Deficient ADIT Adjustments to FERC Acct 182.3	Other Excess	EDIT Amortization to	EDIT Amortization to FERC Acct 411.1	Net (Excess) Deficient Def. Taxes at Current	Adjustment for New Tax Rate to	Ending Deficient Def. Taxes - FERC Acct 182.3	Ending (Excess) Def. Taxes - FERC Acct 254
1	Protected - Property Related - (Note 1)										
2	Method/Life		(601,396,314)			-	7,113,417	(\$594,282,897)	\$0	\$0	(\$594,282,897)
3	CPI		8,908,707	8,908,707	(8,908,707)	(1,790,777)	-	\$7,117,930	\$0	\$7,117,930	\$0
4	FERC S Georgia - Norm		4,939,465	4,939,465	(4,939,465)	(898,085)	-	\$4,041,380	\$0	\$4,041,380	\$0
5	Federal NOL		20,695,342	20,695,342	(20,695,342)	(3,791)	-	\$20,691,551	\$0	\$20,691,551	\$0
6			(\$=00.0=0.000)		(101 - 10 - 11)	(\$2,222,252)		\$0		<u> </u>	
50	Total Protected - Property Related:	\$0	(\$566,852,800)	\$34,543,514	(\$34,543,514)	(\$2,692,653)	\$7,113,417	(\$562,432,036)	\$0	\$31,850,861	(\$594,282,897)
400	Unnyatested Dreneyty Deleted (Al-t- 0)										
100	<u>Unprotected - Property Related - (Note 2)</u> Mixed Service Costs		(25,769,864)			_	11,347,612	(\$14 400 050)	ውጥ	ድር	(\$1/ 400 050)
101	AFUDC Debt		(4,718,446)			-	2,274,833	(\$14,422,252) (\$2,443,613)	\$0 \$0	\$0 \$0	(\$14,422,252) (\$2,442,612)
102 103	Tax Repair Deduction		(40,122,201)			-	19,750,893	(\$20,371,308)		\$0 \$0	(\$2,443,613) (\$20,371,308)
103	Capitalized Software Deduction		(1,962,738)		(387,005)	-	1,142,714	(\$20,371,308) (\$1,207,029)		\$0 \$0	(\$20,371,308) (\$1,207,029)
104	Other Historical Basis Differences		(7,462,110)		163,733	(258,020)	3,113,612	(\$1,207,029) (\$4,442,785)		\$0 \$0	(\$4,442,785)
105	Federal Benefit of State Taxes		26,418,187	26,641,462	(26,418,190)	(12,957,809)		\$13,683,650	\$0 \$0	\$13,683,650	(\$4,442,783) \$0
107			20,410,107	20,041,402	(20,410,190)	(12,957,009)		\$13,003,030 \$0	φυ	φ13,003,030	φΟ
150	Total Unprotected - Property Related:	\$0	(\$53,617,172)	\$26,641,462	(\$26,641,462)	(\$13,215,829)	\$37,629,664	(\$29,203,337)	\$0	\$13,683,650	(\$42,886,987)
100	Total onprotected Tropolity Related.	φυ	(\$66,617,172)	Ψ20,0+1,+02	(\$20,041,402)	(\$10,210,020)	ψ01,020,004	(\$20,200,007)	ψυ	φ10,000,000	(\$42,000,001)
200	Cost of Removal - Book Accrual - (Note 3)		55,651,645	55,651,645	(55,651,645)	-	633,243	\$56,284,888	\$0	\$56,284,888	\$0
250	Total Property Related (= L50+L150+L200)	\$0	(\$564,818,327)	\$116,836,621	(\$116,836,621)	(\$15,908,482)	\$45,376,324	(\$535,350,485)	\$0	\$101,819,399	(\$637,169,884)
300	Unprotected - Non-Property Related - (Note	e <u>4)</u>									
301	Amort of Debt Issuance Cost							\$0	\$0	\$0	\$0
302	Executive Incentive Comp							\$0	\$0	\$0	\$0
303	Bond Discount Amort							\$0	\$0	\$0	\$0
304	Executive Incentive Plan ST							\$0	\$0	\$0	\$0
305	Executive Incentive Plan LT							\$0	\$0	\$0	\$0
306	Ins - Inj/Damages Prov							\$0	\$0	\$0	\$0
307	Accrued Vacation							\$0	\$0	\$0	\$0
308	PBOP 401H Amortization							\$0	\$0	\$0	\$0
309	EMS							\$0	\$0	\$0	\$0
310	Amortization of Debt Expense							\$0	\$0	\$0	\$0
311	Pension & PBOP							\$0	\$0	\$0	\$0
312	Ad Valorem Lien Date Adj							\$0	\$0	\$0	\$0
313	Refunding & Retirement of Debt							\$0	\$0	\$0	\$0
314	Health Care - IBNR							\$0	\$0	\$0	\$0
315								\$0			
350	Total Non-Property Related	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
400	Grand Total (= L 250 + L 350)	\$0	(\$564,818,327)	\$116,836,621	(\$116,836,621)	(\$15,908,482)	\$45,376,324	(\$535,350,485)	\$0	\$101,819,399	(\$637,169,884)
500	Total Net Amounts		(\$564,818,327)				\$29,467,842	:		:	(\$535,350,485)

# Notes:

1) Method/Life and Federal NOL are amortized into rates under average rate assumption method over remaining book life, and SGA is amortized over remaining book life under straight-line method. 2) Amortized into rates as follows (number of years of amortization, and beginning year of amortization).

Amortization Period:	4						
Beginning Year:	2018						
3) Amortization subject to pending SCE priva	ate letter ruling request and/or IRS	guidance developed from IRS Notice 2019-33.					
Amortization Period:							
Beginning Year:							
4) Amortized into rates as follows (number of years of amortization, and beginning year of amortization).							
Amortization Period:	1						
Beginning Year:	2018						
5) Add additional lines if necessary to support amounts (at Lines 6, 107, and 315, or more if necessary).							

# (Excess)/Deficient Deferred Income Taxes - FERC Order 864 Worksheet -- Tax Rate Change

				ax Rate Change			Prior Year: New Tax Rate? New Rate:	2019 No
	(Col 1)	(Col 2)	(Col 3)	(Col 4)	(Col 5)	(Col 6)	(Col 7)	(Col 8)
		Ī		New	Tax Rate Adjustme	ent Calculation - N	ote 5	
			SCE Records	SCE Records	(C3)xNew Rate	= (C4) - (C5)	9-ADIT-2 (C8)	= (C6) - (C7)
Line		FERC Acct	Accumulated Book-to-Tax Adjustments	Accumulated DIT & EDIT Balances	Accumulated DIT Balance at New Tax Rate	(Excess) Deficient Def. Taxes at New Tax Rate	NET (Excess) Deficient Def. Taxes at Prior Tax Rate	Adjustment for New Tax Rate
1	Protected - Property Related							
2	Method/Life	282			\$0	\$0	\$0	\$0
3	CPI	282			\$0 \$0	\$0 \$0	\$0 \$0	\$0
4 5	FERC S Georgia - Norm Federal NOL	282 190			\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
6		190			φυ	φυ	ΦΟ	φΟ
50			\$0	\$0	\$0	\$0	\$0	\$0
100	Unprotected - Property Related							
101	Mixed Service Costs	282			\$0	\$0	\$0	\$0
102	AFUDC Debt	282			\$0	\$0	\$0	\$0
103	Tax Repair Deduction	282			\$0	\$0	\$0	\$0
104	Capitalized Software Deduction	282			\$0	\$0	\$0	\$0
105	Other Historical Basis Differences	282			\$0	\$0	\$0	\$0
106	Federal Benefit of State Taxes	190			\$0	\$0	\$0	\$0
107 150			\$0	\$0	\$0	\$0	\$0	\$0
150		-	ψυ	ψυ	ψυ	ψυ	ψυ	ψυ
200	Cost of Removal - Book Accrual	282			\$0	\$0	\$0	\$0
250	Total Property Related (= L50 + L150 + L200)		\$0	\$0	\$0	\$0	\$0	\$0
300	Unprotected - Non-Property Related							
301	Amort of Debt Issuance Cost	190			\$0	\$0	\$0	\$0
302	Executive Incentive Comp	190			\$0	\$0	\$0	\$0
303	Bond Discount Amort	190			\$0	\$0	\$0	\$0
304	Executive Incentive Plan ST	190			\$0	\$0	\$0	\$0
305	Executive Incentive Plan LT	190			\$0	\$0	\$0	\$0
306	Ins - Inj/Damages Prov	190			\$0	\$0	\$0	\$0
307	Accrued Vacation	190			\$0	\$0	\$0	\$0
308	PBOP 401H Amortization	190			\$0	\$0	\$0 \$0	\$0
309	EMS	190			\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
310 311	Amortization of Debt Expense Pension & PBOP	190 190			\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
311	Ad Valorem Lien Date Adj	283			\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
312	Refunding & Retirement of Debt	283			\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
314	Health Care - IBNR	283			\$0 \$0	\$0	\$0	\$0 \$0
315 350	Total Non-Property Related		\$0	\$0	\$0	\$0	\$0	\$0
400	Grand Total (= L 250 + L 350)	-	\$0	\$0	\$0	\$0	\$0	\$0

# Instructions:

1) Populate this Schedule with inputs only in the event of a change in the Tax Rate from the previous year.

2) If no change in Tax Rate, enter "No" at top of Schedule (New Tax Rate Yes/No)

\$0 <u>\$0</u> \$0

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# Prior Year CWIP and Forecast Period Incremental CWIP by Project

<u>\$0</u> \$0

<u>\$301,247</u>

\$88,742

2019

13 Month Averages:

27 December

28

Prior Year CWIP is the amount of Construction Work In Progress for projects that have received Commission approval to include CWIP in Rate Base.

1) Prior Year CWIP, Total and by Project		and by Project	Workpaper:	WP Schedule 10					
	Col 1 = Sum of all columns		Col 2	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>		
Line	Month	Year	Monthly <u>Total CWIP</u>	Tehachapi	Devers to <u>Colorado River</u>	South of <u>Kramer</u>	West of <u>Devers</u>	Red Bluff	
1	December	2018	\$442,829,076	\$156,282	<u>\$0</u>	\$5,220,452	\$228,226,372	\$0	
2	January	2019	\$472,722,393	\$156,282	\$0	\$5,266,928	\$253,402,515	\$0	
3	February	2019	\$487,765,460	\$156,282	\$0	\$5,319,581	\$266,659,187	\$0	
4	March	2019	\$511,877,474	\$156,282	\$0	\$5,345,712	\$288,804,118	\$0	
5	April	2019	\$552,987,155	\$156,915	\$0	\$5,406,474	\$317,592,591	\$0	
6	May	2019	\$586,610,507	\$156,915	\$0	\$5,496,941	\$340,944,317	<b>\$0</b>	
7	June	2019	\$621,571,696	\$156,915	\$0	\$5,505,967	\$363,648,418	<b>\$0</b>	
8	July	2019	\$644,382,967	\$156,915	\$0	\$5,545,241	\$382,091,969	<mark>\$0</mark>	
9	August	2019	\$667,018,299	\$156,915	\$0	\$5,551,731	\$399,965,933	<mark>\$0</mark>	
10	September	2019	\$705,005,373	\$156,915	\$0	\$5,551,682	\$420,281,395	<mark>\$0</mark>	
11	October	2019	\$734,731,438	\$156,915	\$0	\$5,553,947	\$441,271,639	<mark>\$0</mark>	
12	November	2019	\$753,142,415	\$156,915	\$0	\$5,555,763	\$451,949,884	<mark>\$0</mark>	
13	December	2019	<u>\$647,763,205</u>	<u>\$157,683</u>	<u>\$0</u>	<u>\$5,584,199</u>	<u>\$468,121,963</u>	<u>\$0</u>	
14	13 Month	Averages:	\$602,185,189	\$156,780	\$0	\$5,454,201	\$355,612,331	\$0	
			<u>Col 7</u>	<u>Col 8</u>	<u>Col 9</u>	<u>Col 10</u>	<u>Col 11</u>	<u>Col 12</u>	<u>Col 13</u>
				Colorado					
			Whirlwind	River					
			Substation	Substation			ELM		
Line		<u>Year</u>	Expansion	Expansion	Mesa	<u>Alberhill</u>	Series Caps	<u>Riverside</u>	
15	December	2018	<b>\$</b> 0	\$0	\$123,664,745	\$20,339,747	\$65,221,478	\$0	
16	January	2019	\$0	\$0	\$128,548,553	\$20,454,887	\$64,893,228	\$0	
17	February	2019	<b>\$</b> 0	\$0	\$129,476,409	\$20,538,502	\$65,615,499	\$0	
18	March	2019	<b>\$</b> 0	\$0	\$129,726,893	\$20,578,995	\$67,265,473	\$0	
19	April	2019	\$0 \$0	\$0	\$140,634,692	\$20,899,436	\$68,297,047	\$0 * 0	
20	May	2019	\$0 \$0	\$0 \$0	\$149,211,681	\$20,911,142	\$69,889,512	\$0 * 0	
21	June	2019	\$0 \$0	\$87,058	\$158,709,590	\$21,024,944	\$72,438,803	\$0 * 0	
22	July	2019	\$0 \$0	\$98,390	\$161,353,520	\$21,109,032	\$74,027,900	\$0 \$0	
23	August	2019	\$0 \$0	\$111,924	\$163,796,363	\$21,280,583	\$76,154,850	\$0 *0	
24	September	2019	\$0 \$0	\$122,336 \$148,202	\$173,428,178	\$21,423,317	\$84,041,551	\$0 \$0	
25	October	2019	\$0 \$0	\$148,303	\$180,869,406	\$21,672,819	\$85,058,408	\$0 \$0	
26	November	2019	\$0 \$0	\$284,388	\$184,901,830	\$21,809,226	\$88,484,408	\$0 \$0	

\$49,854,943 \$22,001,340 \$101,741,830 \$144,167,446 \$21,080,305 \$75,625,384

## 2) Total Forecast Period CWIP Expenditures (see Note 1)

_,			<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	<u>Col 7</u>	<u>Col 8</u>
			See Note 2	See Note 2	See Note 2	See Note 2	See Note 2	See Note 2	See Note 2	See Note 2
						Unloaded				
			Forecast	Corporate	Total	Total	Prior Period	Over Heads	Forecast	Forecast Period
	<u>Month</u>	<u>Year</u>	<u>Expenditures</u>	<u>Overheads</u>	<u>CWIP Exp</u>	Plant Adds	CWIP Closed	Closed to PIS	Period CWIP	Incremental CWIP
	ember <mark>b</mark>	2019							\$647,763,205	
<b>30</b> Janu	-	2020	\$19,435,448	\$1,457,659	\$20,893,106	\$1,653,970	\$0	\$124,048	\$666,878,294	\$19,115,089
31 Febr	-	2020	\$25,334,196	\$1,900,065	\$27,234,260	\$1,502,677	\$0	\$112,701	\$692,497,176	\$44,733,971
<b>32</b> Marc	ch 🛛	2020	\$17,847,112	\$1,338,533	\$19,185,645	\$984,871	\$0	\$73,865	\$710,624,085	\$62,860,880
33 April		2020	\$27,053,200	\$2,028,990	\$29,082,190	\$217,331	\$0	\$16,300	\$739,472,644	\$91,709,439
<b>34</b> May		2020	\$31,518,597	\$2,363,895	\$33,882,492	\$486,868	\$344,737	\$10,660	\$772,857,608	\$125,094,403
<b>35</b> June		2020	\$25,116,078	\$1,883,706	\$26,999,784	\$733,107	\$410,800	\$24,173	\$799,100,112	\$151,336,907
<b>36</b> July		2020	\$29,486,198	\$2,211,465	\$31,697,663	\$21,632	\$0	\$1,622	\$830,774,521	\$183,011,315
<b>37</b> Augu	ust	2020	\$26,810,025	\$2,010,752	\$28,820,777	\$21,632	\$0	\$1,622	\$859,572,043	\$211,808,837
<b>38</b> Sept	tember	2020	\$24,474,045	\$1,835,553	\$26,309,598	\$21,632	\$0	\$1,622	\$885,858,386	\$238,095,181
<b>39</b> Octo	ber	2020	\$24,267,435	\$1,820,058	\$26,087,493	\$20,965,331	\$17,136,386	\$287,171	\$890,693,377	\$242,930,172
<b>40</b> Nove	ember <mark>b</mark>	2020	\$16,233,496	\$1,217,512	\$17,451,008	\$289,632	\$0	\$21,722	\$907,833,030	\$260,069,825
41 Dece	ember <mark>b</mark>	2020	\$36,474,512	\$2,735,588	\$39,210,100	\$554,534,219	\$394,845,414	\$11,976,660	\$380,532,251	-\$267,230,955
<b>42</b> Janu	iary 🛛	2021	\$16,090,391	\$1,206,779	\$17,297,170	\$5,529,600	\$0	\$414,720	\$391,885,101	-\$255,878,104
43 Febr	uary	2021	\$15,640,963	\$1,173,072	\$16,814,035	\$5,747,600	\$0	\$431,070	\$402,520,466	-\$245,242,739
<b>44</b> Marc	ch 🛛	2021	\$20,920,296	\$1,569,022	\$22,489,318	\$7,860,041	\$0	\$589,503	\$416,560,240	-\$231,202,965
45 April		2021	\$16,861,148	\$1,264,586	\$18,125,734	\$33,916,245	\$13,129,540	\$1,559,003	\$399,210,726	-\$248,552,479
<b>46</b> May		2021	\$18,835,980	\$1,412,699	\$20,248,679	\$104,418,013	\$88,739,104	\$1,175,918	\$313,865,474	-\$333,897,731
47 June	•	2021	\$16,320,647	\$1,224,049	\$17,544,696	\$8,864,649	\$0	\$664,849	\$321,880,672	-\$325,882,533
<b>48</b> July		2021	\$13,348,594	\$1,001,145	\$14,349,739	\$5,774,740	\$0	\$433,106	\$330,022,565	-\$317,740,640
<b>49</b> Augu	ust	2021	\$13,335,594	\$1,000,170	\$14,335,764	\$185,770,012	\$35,442,345	\$11,274,575	\$147,313,742	-\$500,449,464
	tember	2021	\$12,479,048	\$935,929	\$13,414,977	\$19,236,334	\$301,247	\$1,420,132	\$140,072,253	-\$507,690,952
51 Octo	ber	2021	\$11,692,594	\$876,945	\$12,569,539	\$15,946,472	\$4,965,083	\$823,604	\$135,871,716	-\$511,891,489
<b>52</b> Nove	ember	2021	\$11,475,594	\$860,670	\$12,336,264	\$10,090,159	\$0	\$756,762	\$137,361,058	-\$510,402,147
53 Dece	ember	2021	\$12,468,015	\$935,101	\$13,403,116	\$78,796,464	\$41,240,899	\$2,816,667	\$69,151,043	-\$578,612,162
54 13-	-Month Ave	rages:								-\$371,898,028

3) Forecast Period CWIP Expenditures by Project (see Note 1) 3a) Project: Tehachapi Col 1 Col 2

Workpaper: WP Schedules 10 & 16

3a) Project:		l ehachapi							
		<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	<u>Col 7</u>	<u>Col 8</u>
			= C1 *				= (C4 - C5) *	= Prior Month C7	= C7 -
			16-PInt Add Line 74	= C1 + C2			16-PInt Add Line 74	+ C3 - C4 - C6	Dec Prior Year C7
					Unloaded				
		Forecast	Corporate	Total	Total	Prior Period	Over Heads	Forecast	Forecast Period
<u>Line Month</u>	<u>Year</u>	Expenditures	<u>Overheads</u>	<u>CWIP Exp</u>	<u>Plant Adds</u>	CWIP Closed	Closed to PIS	Period CWIP	Incremental CWIP
55 December	2019							\$157,683	
56 January	2020	\$62,106	\$4,658	\$66,764	\$62,106	\$0	\$4,658	\$157,683	\$0
57 February	2020	\$380,880	\$28,566	\$409,446	\$380,880	\$0	\$28,566	\$157,683	\$0
58 March	2020	\$277,026	\$20,777	\$297,803	\$277,026	\$0	\$20,777	\$157,683	\$0
59 April	2020	\$47,696	\$3,577	\$51,273	\$47,696	\$0	\$3,577	\$157,683	\$0
<b>60</b> May	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$157,683	\$0
<b>61</b> June	2020	\$0	\$0	\$0	\$157,683	\$157,683	\$0	\$0	-\$157,683
62 July	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$157,683
63 August	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$157,683
64 September	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$157,683
65 October	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$157,683
66 November	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$157,683
67 December	2020	\$287,364	\$21,552	\$308,916	\$287,364	\$0	\$21,552	\$0	-\$157,683
68 January	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$157,683
69 February	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$157,683
70 March	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$157,683
<b>71</b> April	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$157,683
<b>72</b> May	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$157,683
<b>73</b> June	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$157,683
<b>74</b> July	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$157,683
75 August	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$157,683
76 September	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$157,683
77 October	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$157,683
78 November	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$157,683
79 December	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$157,683
80 13-Month Av	erages:								-\$157,683

	3b) Projec	t:	Devers to 0	Colorado River						
			<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	<u>Col 7</u>	<u>Col 8</u>
				= C1 *				= (C4 - C5) *	= Prior Month C7	= C7 -
				16-PInt Add Line 74	= C1 + C2			16-PInt Add Line 74	+ C3 - C4 - C6	Dec Prior Yea
						Unloaded				
			Forecast	Corporate	Total	Total	<b>Prior Period</b>	Over Heads	Forecast	Forecast Pe
Line		<u>Year</u>	Expenditures	<u>Overheads</u>	<u>CWIP Exp</u>	Plant Adds	CWIP Closed	Closed to PIS	Period CWIP	Incremental (
81	December	2019							\$0	
82	January	2020	\$0	\$0	\$0		\$0	\$0		
83	February	2020	\$0	\$0	\$0		\$0	\$0		
84	March	2020	\$0	\$0	\$0		\$0	\$0		
85	April	2020	\$0	\$0	\$0		\$0	\$0		
86	May	2020	\$0	\$0	\$0		\$0	\$0		
87	June	2020	\$0	\$0	\$0		\$0	\$0		
88	July	2020	\$0	\$0	\$0		\$0	\$0		
89	August	2020	\$0	\$0	\$0		\$0	\$0		
90	September	2020	\$0	\$0	\$0		\$0	\$0		
91	October	2020	\$0	\$0	\$0		\$0	\$0		
92	November	2020	\$0	\$0	\$0		\$0	\$0		
93	December	2020	\$0	\$0	\$0		\$0	\$0		
94	January	2021	\$0	\$0	\$0		\$0	\$0		
95	February	2021	\$0	\$0	\$0		\$0	\$0		
96	March	2021	\$0	\$0	\$0		\$0	\$0		
97	April	2021	\$0	\$0	\$0		\$0	\$0		
98	May	2021	\$0	\$0	\$0		\$0	\$0		
99	June	2021	\$0	\$0	\$0		\$0	\$0		
100	•	2021	\$0	\$0	\$0		\$0	\$0		
	•	2021	\$0	\$0	\$0		\$0	\$0		
	September	2021	\$0	\$0	\$0		\$0	\$0		
103	October	2021	\$0	\$0	\$0		\$0	\$0		
104	November	2021	\$0	\$0	\$0	\$0	\$0	\$0		
105	December	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
106	13-Month Av	verages:								

	3c) Projec	t:	South of	Kramer						
			<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	<u>Col 7</u>	<u>Col</u>
			1	= C1 * I6-PInt Add Line 74	= C1 + C2	Unloaded		= (C4 - C5) * 16-PInt Add Line 74	= Prior Month C7 + C3 - C4 - C6	C7 = Dec Prior ۱
Line	Month	<u>Year</u>	Forecast <u>Expenditures</u>	Corporate Overheads	Total <u>CWIP Exp</u>	Total Plant Adds	Prior Period CWIP Closed	Over Heads <u>Closed to PIS</u>	Forecast <u>Period CWIP</u>	Forecast Incrementa
	December	2019	<u></u>	<u>overneaus</u>		<u>Flant Adds</u>		<u></u>	\$5,584,199	
	January	2010	\$1,551	\$116	\$1,667	\$0	\$0	\$0	\$5,585,866	
	February	2020	\$1,453	\$109	\$1,562	\$0	\$0	\$0 \$0	\$5,587,428	
	March	2020	\$2,114	\$159	\$2,273	\$0	\$0	\$0 \$0	\$5,589,701	
	April	2020	\$1,500	\$113	\$1,613	\$0	\$0	\$0	\$5,591,313	
112 N	•	2020	\$1,500	\$113	\$1,613	\$0	\$0	\$0	\$5,592,926	
	June	2020	\$1,500	\$113	\$1,613	\$0	\$0	\$0	\$5,594,538	
114 J	July	2020	\$1,500	\$113	\$1,613	\$0	\$0	\$0	\$5,596,151	
115 <i>A</i>	August	2020	\$1,500	\$113	\$1,613	\$0	\$0	\$0	\$5,597,763	
	September	2020	\$1,500	\$113	\$1,613	\$0	\$0	\$0	\$5,599,376	
117 (	October	2020	\$1,500	\$113	\$1,613	\$0	\$0	\$0	\$5,600,988	
118 N	November	2020	\$1,500	\$113	\$1,613	\$0	\$0	\$0	\$5,602,601	
<b>119</b> [	December	2020	\$2,88 <mark>2</mark>	\$216	\$3,098	\$0	\$0	\$0	\$5,605,699	
<b>120</b> .	January	2021	<mark>\$0</mark>	\$0	\$0	\$0	\$0	\$0	\$5,605,699	
<b>121</b> F	February	2021	<mark>\$0</mark>	\$0	\$0	\$0	\$0	\$0	\$5,605,699	
122 N	March	2021	<mark>\$0</mark>	\$0	\$0	\$0	\$0	\$0	\$5,605,699	
123 /	April	2021	<mark>\$0</mark>	\$0	\$0	\$0	\$0	\$0	\$5,605,699	
124 N	May	2021	<mark>\$0</mark>	\$0	\$0	\$0	\$0	\$0	\$5,605,699	
<b>125</b> J		2021	<mark>\$0</mark>	\$0	\$0	\$0	\$0	\$0	\$5,605,699	
	July	2021	<mark>\$0</mark>	\$0	\$0	\$0	\$0	\$0	\$5,605,699	
	August	2021	<mark>\$0</mark>	\$0	\$0	\$0	\$0	\$0	\$5,605,699	
	September	2021	<mark>\$0</mark>	\$0	\$0	\$0	\$0	\$0	\$5,605,699	
	October	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$5,605,699	
	November	2021	<b>\$0</b>	\$0	\$0	\$0	\$0	\$0	\$5,605,699	
131 [ 132	December	2021	<mark>\$0</mark>	\$0	<b>\$</b> 0	\$0	\$0	\$0	\$5,605,699	

# <u>8 Ic</u>

C7 r Year C7

### t Period ntal CWIP

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<u>Col 8</u>

#### C7 or Year C7

ast Period ental CWIP

\$1	,667
\$3	,229
\$5	,502
\$7	,114
\$8	,727
\$10	,339
\$11	,952
\$13	,564
\$15	,177
\$16	,789
\$18	,402
\$21	,500
\$21	,500
\$21	,500
\$21	,500
\$21	,500
\$21	,500
\$21	,500
\$21	,500
\$21	,500
\$21	,500
\$21	,500
\$21	,500
<u>\$21</u>	, <u>500</u>
\$21	,500

3d) Project:		West	of Devers						
, <b>,</b>		<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	<u>Col 7</u>	<u>Col 8</u>
			= C1 *				= (C4 - C5) *	= Prior Month C7	= C7 -
			16-PInt Add Line 74	= C1 + C2			16-PInt Add Line 74	+ C3 - C4 - C6	Dec Prior Year C7
					Unloaded				
		Forecast	Corporate	Total	Total	<b>Prior Period</b>	<b>Over Heads</b>	Forecast	Forecast Period
Line Month	<u>Year</u>	Expenditures	<u>Overheads</u>	<u>CWIP Exp</u>	Plant Adds	CWIP Closed	Closed to PIS	Period CWIP	Incremental CWIP
133 December	2019							\$468,121,963	
134 January	2020	<b>\$13,509,525</b>	\$1,013,214	\$14,522,739 <mark>-</mark>	\$95,089	\$0	. ,	\$482,542,481	\$14,420,519
135 February	2020	<b>\$17,958,037</b>	\$1,346,853	\$19,304,890	\$299,847	\$0		\$501,525,036	\$33,403,073
136 March	2020	<b>\$11,893,101</b>	\$891,983	\$12,785,084	\$45,416	\$0		\$514,261,297	\$46,139,334
137 April	2020	<b>\$14,402,052</b>	\$1,080,154	\$15,482,206	\$46,000	\$0	\$3,450	\$529,694,053	\$61,572,090
<b>138</b> May	2020	\$13,406,000	\$1,005,450	\$14,411,450	\$46,000	\$0		\$544,056,053	\$75,934,090
139 June	2020	\$12,894,044	\$967,053	\$13,861,097	\$34,044	\$0	\$2,553	\$557,880,553	\$89,758,590
<b>140</b> July	2020	\$13,176,000	\$988,200	\$14,164,200	\$16,000	\$0	\$1,200	\$572,027,553	\$103,905,590
141 August	2020	\$13,176,000	\$988,200	\$14,164,200	\$16,000	\$0	\$1,200	\$586,174,553	\$118,052,590
142 September	2020	\$12,666,000	\$949,950	\$13,615,950	\$16,000	\$0	\$1,200	\$599,773,303	\$131,651,340
143 October	2020	<b>\$12,746,769</b>	\$956,008	\$13,702,777	\$16,000	\$0	\$1,200	\$613,458,880	\$145,336,917
144 November	2020	\$9,112,310	\$683,423	\$9,795,733	\$16,000	\$0	\$1,200	\$623,237,413	\$155,115,450
145 December	2020	\$9,083,762	\$681,282	\$9,765,044	\$528,372,697	\$378,879,723	\$11,211,973	\$93,417,787	-\$374,704,175
146 January	2021	\$4,708,000	\$353,100	\$5,061,100	\$4,508,000	\$0	\$338,100	\$93,632,787	-\$374,489,175
147 February	2021	\$5,510,000	\$413,250	\$5,923,250	\$5,210,000	\$0	\$390,750	\$93,955,287	-\$374,166,675
148 March	2021	\$6,510,000	\$488,250	\$6,998,250	\$6,210,000	\$0	\$465,750	\$94,277,787	-\$373,844,175
<b>149</b> April	2021	\$6,510,000	\$488,250	\$6,998,250	\$6,210,000	\$0	\$465,750	\$94,600,287	-\$373,521,675
150 May	2021	\$6,510,000	\$488,250	\$6,998,250	\$72,332,577	\$66,122,577	\$465,750	\$28,800,210	-\$439,321,752
151 June	2021	\$6,400,000	\$480,000	\$6,880,000	\$6,200,000	\$0	\$465,000	\$29,015,210	-\$439,106,752
152 July	2021	\$4,100,000	\$307,500	\$4,407,500	\$4,000,000	\$0	\$300,000	\$29,122,710	-\$438,999,252
153 August	2021	\$4,100,000	\$307,500	\$4,407,500	\$11,727,888	\$6,252,888	\$410,625	\$21,391,697	-\$446,730,265
154 September	2021	\$3,000,000	\$225,000	\$3,225,000	\$3,000,000	\$0	\$225,000	\$21,391,697	-\$446,730,265
155 October	2021	\$3,000,000	\$225,000	\$3,225,000	\$8,674,313	\$4,965,083	\$278,192	\$15,664,193	-\$452,457,770
156 November	2021	\$3,000,000	\$225,000	\$3,225,000	\$3,000,000	\$0	\$225,000	\$15,664,193	-\$452,457,770
157 December	2021	\$2,316,079	\$173,706	\$2,489,785	\$12,447,278	\$6,631,199	\$436,206	\$5,270,494	-\$462,851,469
158 13-Month Av	erages:								-\$419,183,167

3e) Project:		Rec	d Bluff						
		<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	<u>Col 7</u>	<u>Col 8</u>
			= C1 * 16-PInt Add Line 74	= C1 + C2			= (C4 - C5) * 16-PInt Add Line 74	= Prior Month C7 + C3 - C4 - C6	= C7 - Dec Prior Yea
					Unloaded				
· · · ·		Forecast	Corporate	Total	Total	Prior Period	Over Heads	Forecast	Forecast Pe
Line Month	<u>Year</u>	<u>Expenditures</u>	<u>Overheads</u>	CWIP Exp	<u>Plant Adds</u>	CWIP Closed	Closed to PIS	Period CWIP	Incremental
159 December	2019							\$0	
160 January	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
161 February	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
162 March	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
163 April	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
<b>164</b> May	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
165 June	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
166 July	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
167 August	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
168 September	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
169 October	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
170 November	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
171 December	2020	<b>\$</b> 0	\$0	\$0	\$0	\$0	\$0	\$0	
172 January	2021	<b>\$</b> 0	\$0	\$0	\$0	\$0	\$0	\$0	
173 February	2021	<b>\$</b> 0	\$0	\$0	\$0	\$0	\$0	\$0	
174 March	2021	<b>\$</b> 0	\$0	\$0	\$0	\$0	\$0	\$0	
175 April	2021	<b>\$</b> 0	\$0	\$0	\$0	\$0	\$0	\$0	
<b>176</b> May	2021	<b>\$</b> 0	\$0	\$0	\$0	\$0	\$0	\$0	
<b>177</b> June	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
178 July	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
179 August	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
180 September	2021	<mark>\$0</mark>	\$0	\$0	\$0	\$0	\$0	\$0	
181 October	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
182 November	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
183 December	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
184 13-Month A	voragos.								

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3f) Project	:	Whirlwind Subst	ation Expansion						
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			= C1 *				= (C4 - C5) *	= Prior Month C7	= C7 ·
		1	6-PInt Add Line 74	= C1 + C2			16-PInt Add Line 74	+ C3 - C4 - C6	Dec Prior Y
					Unload				
		Forecast	Corporate	Total	Total	Prior Period	Over Heads	Forecast	Forecast F
<u>Line Month</u>	<u>Year</u>	Expenditures	<u>Overheads</u>	<u>CWIP Exp</u>	Plant Adds	CWIP Closed	Closed to PIS	Period CWIP	<u>Incrementa</u>
185 December	2019							\$0	
186 January	2020	-\$1,942	-\$146	-\$2,088	-\$1,942	\$0	-\$146	\$0	
187 February	2020	<mark>\$0</mark>	\$0	\$0	\$0	\$0	\$0	\$0	
188 March	2020	<mark>\$0</mark>	\$0	\$0	\$0	\$0	\$0	\$0	
189 April	2020	<mark>\$0</mark>	\$0	\$0	\$0	\$0	\$0	\$0	
<b>190</b> May	2020	<mark>\$0</mark>	\$0	\$0	\$0	\$0	\$0	\$0	
191 June	2020	<mark>\$0</mark>	\$0	\$0	\$0	\$0	\$0	\$0	
<b>192</b> July	2020	<mark>\$0</mark>	\$0	\$0	\$0	\$0	\$0	\$0	
193 August	2020	<mark>\$0</mark>	\$0	\$0	\$0	\$0	\$0	\$0	
194 September	2020	<mark>\$0</mark>	\$0	\$0	\$0	\$0	\$0	\$0	
195 October	2020	<mark>\$0</mark>	\$0	\$0	\$0	\$0	\$0	\$0	
196 November	2020	<mark>\$0</mark>	\$0	\$0	\$0	\$0	\$0	\$0	
197 December	2020	<mark>\$0</mark>	\$0	\$0	\$0	\$0	\$0	\$0	
<b>198</b> January	2021	<mark>\$0</mark>	\$0	\$0	\$0	\$0	\$0	\$0	
199 February	2021	<mark>\$0</mark>	\$0	\$0	\$0	\$0	\$0	\$0	
200 March	2021	<mark>\$0</mark>	\$0	\$0	\$0	\$0	\$0	\$0	
<b>201</b> April	2021	<mark>\$0</mark>	\$0	\$0	\$0	\$0	\$0	\$0	
<b>202</b> May	2021	<mark>\$0</mark>	\$0	\$0	\$0	\$0	\$0	\$0	
203 June	2021	<mark>\$0</mark>	\$0	\$0	\$0	\$0	\$0	\$0	
<b>204</b> July	2021	<mark>\$0</mark>	\$0	\$0	\$0	\$0	\$0	\$0	
205 August	2021	<mark>\$0</mark>	\$0	\$0	\$0	\$0	\$0	\$0	
206 September	2021	<mark>\$0</mark>	\$0	\$0	\$0	\$0	\$0	\$0	
207 October	2021	<mark>\$0</mark>	\$0	\$0	\$0	\$0	\$0	\$0	
208 November	2021	<mark>\$0</mark>	\$0	\$0	\$0	\$0	\$0	\$0	
209 December	2021	<mark>\$0</mark>	\$0	\$0	\$0	\$0	\$0	\$0	
210 13-Month Av	verages:								

3g) Project:		Colorado River Su	ubstation Expansion						
<i>c, i</i>		<u>Col 1</u>	Col 2	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	<u>Col 7</u>	<u>Col 8</u>
			= C1 * 16-PInt Add Line 74	= C1 + C2	Unloaded		= (C4 - C5) * 16-PInt Add Line 74	= Prior Month C7 + C3 - C4 - C6	= C7 - Dec Prior Year C7
		Forecast	Corporate	Total	Total	Prior Period	<b>Over Heads</b>	Forecast	Forecast Period
<u>Line Month</u>	Year	<b>Expenditures</b>	<b>Overheads</b>	CWIP Exp	Plant Adds	CWIP Closed	<b>Closed to PIS</b>	Period CWIP	Incremental CWIP
211 December	2019							\$301,247	
212 January	2020	\$11,020	\$827	\$11,847	\$0	\$0	\$0	\$313,093	\$11,847
213 February	2020	<mark>\$8,146</mark>	\$611	\$8,757	\$0	\$0	-	\$321,850	\$20,603
214 March	2020	<mark>\$18,479</mark>	\$1,386	\$19,865	\$0	\$0		\$341,715	\$40,468
215 April	2020	\$40,000	\$3,000	\$43,000	\$0	\$0	-	\$384,715	\$83,468
<b>216</b> May	2020	\$326,231	\$24,467	\$350,698	\$0	\$0		\$735,413	\$434,167
<b>217</b> June	2020	\$350,000	\$26,250	\$376,250	\$0	\$0		\$1,111,663	\$810,417
<b>218</b> July	2020	\$336,231	\$25,217	\$361,448	\$0	\$0		\$1,473,112	\$1,171,865
219 August	2020	\$435,864	\$32,690	\$468,554	\$0	\$0		\$1,941,666	\$1,640,419
220 September	2020	\$455,000	\$34,125	\$489,125 <mark></mark>	\$0	\$0	-	\$2,430,791	\$2,129,544
221 October	2020	<mark>\$1,123,537</mark>	\$84,265	\$1,207,802	\$0	\$0		\$3,638,593	\$3,337,346
222 November	2020	<b>\$1,266,818</b>	\$95,011	\$1,361,829	\$0	\$0	-	\$5,000,422	\$4,699,175
223 December	2020	\$669,293	\$50,197	\$719,490	\$0	\$0	\$0	\$5,719,912	\$5,418,665
224 January	2021	\$370,000	\$27,750	\$397,750	\$0	\$0	\$0	\$6,117,662	\$5,816,415
225 February	2021	\$370,000	\$27,750	\$397,750	\$0	\$0	\$0	\$6,515,412	\$6,214,165
226 March	2021	\$370,000	\$27,750	\$397,750	\$0	\$0	\$0	\$6,913,162	\$6,611,915
227 April	2021	\$370,000	\$27,750	\$397,750	\$0	\$0	\$0	\$7,310,912	\$7,009,665
<b>228</b> May	2021	\$370,000	\$27,750	\$397,750	\$0	\$0	\$0	\$7,708,662	\$7,407,415
229 June	2021	\$370,000	\$27,750	\$397,750	\$0	\$0	\$0	\$8,106,412	\$7,805,165
230 July	2021	\$370,000	\$27,750	\$397,750	\$0	\$0	\$0	\$8,504,162	\$8,202,915
231 August	2021	\$370,000	\$27,750	\$397,750	\$0	\$0	\$0	\$8,901,912	\$8,600,665
232 September	2021	\$370,000	\$27,750	\$397,750	\$8,671,866	\$301,247	\$627,796	\$0	-\$301,247
233 October	2021	\$370,000	\$27,750	\$397,750	\$370,000	\$0	\$27,750	\$0	-\$301,247
234 November	2021	\$370,000	\$27,750	\$397,750	\$370,000	\$0	\$27,750	\$0	-\$301,247
235 December	2021	\$369,733	\$27,730	\$397,463	\$369,733	\$0	\$27,730	\$0	<u>-\$301,247</u>
236 13-Month Av	erages:								\$4,760,154

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			= C1 *				= (C4 - C5) *	= Prior Month C7	= C7 -
			16-PInt Add Line 74	= C1 + C2			16-PInt Add Line 74	+ C3 - C4 - C6	Dec Prior Year C7
					Unloaded				
		Forecast	Corporate	Total	Total	<b>Prior Period</b>	Over Heads	Forecast	Forecast Period
Line Month	<u>Year</u>	Expenditures	<u>Overheads</u>	<u>CWIP Exp</u>	Plant Adds	CWIP Closed	Closed to PIS	Period CWIP	Incremental CWIP
237 December	2019							\$49,854,943	
238 January	2020	\$4,061,739	\$304,630	\$4,366,369	\$1,498,717	\$0		\$52,610,192	\$2,755,249
239 February	2020	\$5,880,074	\$441,006	\$6,321,080 <mark>-</mark>	\$821,950	\$0		\$58,047,675	\$8,192,732
240 March	2020	\$4,900,388	\$367,529	\$5,267,917	\$662,429	\$0		\$62,603,481	\$12,748,538
<b>241</b> April	2020	\$10,164,324	\$762,324	\$10,926,649	\$123,635	\$0	. ,	\$73,397,221	\$23,542,279
<b>242</b> May	2020	\$14,976,454	\$1,123,234	\$16,099,688	\$440,868	\$344,737	\$7,210	\$89,048,832	\$39,193,889
243 June	2020	\$9,728,853	\$729,664	\$10,458,517	\$541,380	\$253,117	\$21,620	\$98,944,349	\$49,089,406
<b>244</b> July	2020	\$11,353,872	\$851,540	\$12,205,413	\$5,632	\$0	\$422	\$111,143,707	\$61,288,764
245 August	2020	\$7,061,094	\$529,582	\$7,590,676	\$5,632	\$0	\$422	\$118,728,328	\$68,873,386
246 September	2020	\$9,451,395	\$708,855	\$10,160,250	\$5,632	\$0		\$128,882,524	\$79,027,581
247 October	2020	\$5,025,379	\$376,903	\$5,402,283	\$5,632	\$0	\$422	\$134,278,752	\$84,423,809
248 November	2020	\$3,190,394	\$239,280	\$3,429,674	\$5,632	\$0	\$422	\$137,702,371	\$87,847,428
249 December	2020	\$22,425,697	\$1,681,927	\$24,107,625	\$25,164,759	\$15,559,979	\$720,359	\$135,924,878	\$86,069,935
250 January	2021	\$8,468,791	\$635,159	\$9,103,950	\$386,600	\$0	\$28,995	\$144,613,233	\$94,758,290
251 February	2021	\$6,702,363	\$502,677	\$7,205,040	\$386,600	\$0	\$28,995	\$151,402,678	\$101,547,735
252 March	2021	\$6,702,363	\$502,677	\$7,205,040	\$386,600	\$0	\$28,995	\$158,192,123	\$108,337,180
253 April	2021	\$5,742,718	\$430,704	\$6,173,422	\$276,600	\$0	\$20,745	\$164,068,200	\$114,213,257
<b>254</b> May	2021	\$5,687,218	\$426,541	\$6,113,759	\$586,047	\$218,066	\$27,599	\$169,568,314	\$119,713,371
255 June	2021	\$5,687,218	\$426,541	\$6,113,759	\$281,799	\$0	\$21,135	\$175,379,140	\$125,524,197
<b>256</b> July	2021	\$5,570,618	\$417,796	\$5,988,414	\$165,199	\$0	\$12,390	\$181,189,965	\$131,335,022
257 August	2021	\$5,570,618	\$417,796	\$5,988,414	\$172,165,583	\$29,189,457	\$10,723,209	\$4,289,587	-\$45,565,356
258 September	2021	\$5,570,618	\$417,796	\$5,988,414	\$5,570,618	\$0	\$417,796	\$4,289,587	-\$45,565,356
259 October	2021	\$5,570,618	\$417,796	\$5,988,414	\$5,570,618	\$0	\$417,796	\$4,289,587	-\$45,565,356
260 November	2021	\$5,410,618	\$405,796	\$5,816,414	\$5,410,618	\$0	\$405,796	\$4,289,587	-\$45,565,356
261 December	2021	\$6,149,091	\$461,182	\$6,610,273	\$6,149,091	\$0	\$461,182	\$4,289,587	<u>-\$45,565,356</u>
262 13-Month Av	erages:								\$50,282,478
3i) Project:	:	All	berhill						
· -		<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	<u>Col 7</u>	<u>Col 8</u>

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			= C1 *				= (C4 - C5) *	= Prior Month C7	= C7
			16-PInt Add Line 74	= C1 + C2			16-PInt Add Line 74	+ C3 - C4 - C6	Dec Prior Y
					Unloaded				
		Forecast	Corporate	Total	Total	Prior Period	Over Heads	Forecast	Forecast I
<u>Line Month</u>	<u>Year</u>	<u>Expenditures</u>	<u>Overheads</u>	<u>CWIP Exp</u>	Plant Adds	CWIP Closed	Closed to PIS	Period CWIP	Incrementa
263 December	2019							\$22,001,340	
264 January	2020	<mark>\$129,946</mark>	\$9,746	\$139,692	\$0	\$C		\$22,141,032	\$
265 February	2020	<b>\$43,691</b>	\$3,277	\$46,967	\$0	\$C		\$22,187,999	\$
266 March	2020	<mark>\$85,276</mark>	\$6,396	\$91,671	\$0	\$C		\$22,279,671	\$
267 April	2020	<mark>\$131,000</mark>	\$9,825	\$140,825	\$0	\$C		\$22,420,496	\$
<b>268</b> May	2020	\$49,655	\$3,724	\$53,379	\$0	\$C	-	\$22,473,875	\$
269 June	2020	\$49,655	\$3,724	\$53,379	\$0	\$C	-	\$22,527,254	\$
<b>270</b> July	2020	<b>\$49,655</b>	\$3,724	\$53,379	\$0	\$C		\$22,580,633	\$
271 August	2020	<mark>\$33,439</mark>	\$2,508	\$35,946	\$0	\$C		\$22,616,579	\$
272 September	2020	\$28,695	\$2,152	\$30,847	\$0	\$C		\$22,647,426	\$
273 October	2020	\$28,695	\$2,152	\$30,847	\$0	\$C	<mark>)</mark> \$0	\$22,678,273	\$
274 November	2020	<mark>\$23,501</mark>	\$1,763	\$25,264	\$0	\$C	-	\$22,703,537	\$
275 December	2020	<mark>\$26,121</mark>	\$1,959	\$28,081	\$405,712	\$405,712	<mark>?</mark> \$0	\$22,325,905	\$
276 January	2021	\$78,600	\$5,895	\$84,495	\$0	\$C	<mark>)</mark> \$0	\$22,410,400	\$
277 February	2021	\$78,600	\$5,895	\$84,495	\$0	\$C	<mark>)</mark> \$0	\$22,494,895	\$
278 March	2021	<b>\$78,600</b>	\$5,895	\$84,495	\$0	\$C	<mark>)</mark> \$0	\$22,579,390	\$
279 April	2021	\$78,600	\$5,895	\$84,495	\$0	\$C	<mark>)</mark> \$0	\$22,663,885	\$
<b>280</b> May	2021	<b>\$78,600</b>	\$5,895	\$84,495	\$0	\$C	<mark>)</mark> \$0	\$22,748,380	\$
281 June	2021	\$78,600	\$5,895	\$84,495	\$0	\$C	<mark>)</mark> \$0	\$22,832,875	\$
282 July	2021	\$78,600	\$5,895	\$84,495	\$0	\$C	<mark>)</mark> \$0	\$22,917,370	\$
283 August	2021	\$78,600	\$5,895	\$84,495	\$0	\$C	<mark>)</mark> \$0	\$23,001,865	\$1,
284 September	2021	\$78,600	\$5,895	\$84,495	\$0	\$C	<mark>)</mark> \$0	\$23,086,360	\$1,
285 October	2021	\$78,600	\$5,895	\$84,495	\$0	\$C	<mark>)</mark> \$0	\$23,170,855	\$1,
286 November	2021	\$78,600	\$5,895	\$84,495	\$0	\$C	<mark>)</mark> \$0	\$23,255,350	\$1,
287 December	2021	\$78,600	\$5,895	\$84,495	\$0	\$C	<mark>)</mark> \$0	\$23,339,845	<u>\$1,</u>
288 13-Month Δ	verages.								¢

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--\$139,692 \$186,659 \$278,330 \$419,155 \$472,534 \$525,913 \$579,292 \$615,239 \$646,085 \$676,932 \$702,196 \$324,565 \$409,060 \$493,555 \$578,050 \$662,545 \$747,040 \$831,535 \$916,030 \$1,000,525 \$1,085,020 \$1,169,515 \$1,254,010 <u>\$1,338,505</u> \$831,535

3j) Project:	:	ELM Se	eries Caps						
		<u>Col 1</u>	Col 2	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	<u>Col 7</u>	<u>Col 8</u>
			= C1 *				= (C4 - C5) *	= Prior Month C7	= C7 -
			16-PInt Add Line 74	= C1 + C2			16-PInt Add Line 74	+ C3 - C4 - C6	Dec Prior Year C7
					Unloaded				
		Forecast	Corporate	Total	Total	<b>Prior Period</b>	<b>Over Heads</b>	Forecast	Forecast Period
Line Month	<u>Year</u>	Expenditures	<u>Overheads</u>	<u>CWIP Exp</u>	Plant Adds	CWIP Closed	Closed to PIS	Period CWIP	Incremental CWIP
289 December	2019							\$101,741,830	
290 January	2020	<b>\$1,661,503</b>	\$124,613	\$1,786,116	\$0	\$0	\$0	\$103,527,946	\$1,786,116
291 February	2020	<b>\$1,061,915</b>	\$79,644	\$1,141,559 <mark></mark>	\$0	\$0	\$0	\$104,669,505	\$2,927,674
292 March	2020	<b>\$670,728</b>	\$50,305	\$721,033	\$0	\$0	\$0	\$105,390,537	\$3,648,707
293 April	2020	\$2,266,628	\$169,997	\$2,436,625	\$0	\$0	\$0	\$107,827,162	\$6,085,332
<b>294</b> May	2020	\$2,758,757	\$206,907	\$2,965,664	\$0	\$0	\$0	\$110,792,826	\$9,050,996
295 June	2020	\$2,092,027	\$156,902	\$2,248,929	\$0	\$0	\$0	\$113,041,755	\$11,299,925
<b>296</b> July	2020	\$4,568,940	\$342,671	\$4,911,611	\$0	\$0	\$0	\$117,953,366	\$16,211,535
297 August	2020	<b>\$6,102,128</b>	\$457,660	\$6,559,788	\$0	\$0	\$0	\$124,513,153	\$22,771,323
298 September	2020	\$1,871,455	\$140,359	\$2,011,814	\$0	\$0	\$0	\$126,524,967	\$24,783,137
299 October	2020	\$5,341,555	\$400,617	\$5,742,172	\$20,943,699	\$17,136,386	\$285,548	\$111,037,892	\$9,296,061
300 November	2020	\$2,638,972	\$197,923	\$2,836,895	\$268,000	\$0	\$20,100	\$113,586,687	\$11,844,856
301 December	2020	\$3,979,392	\$298,454	\$4,277,846	\$303,687	\$0	\$22,777	\$117,538,069	\$15,796,239
302 January	2021	\$2,465,000	\$184,875	\$2,649,875	\$635,000	\$0	\$47,625	\$119,505,319	\$17,763,489
303 February	2021	\$2,980,000	\$223,500	\$3,203,500	\$151,000	\$0	\$11,325	\$122,546,494	\$20,804,664
304 March	2021	\$7,259,333	\$544,450	\$7,803,783	\$1,263,441	\$0	\$94,758	\$128,992,078	\$27,250,248
305 April	2021	\$4,159,830	\$311,987	\$4,471,817	\$27,429,645	\$13,129,540	\$1,072,508	\$104,961,742	\$3,219,912
<b>306</b> May	2021	\$6,190,162	\$464,262	\$6,654,424	\$31,499,389	\$22,398,461	\$682,570	\$79,434,208	-\$22,307,622
307 June	2021	\$3,784,829	\$283,862	\$4,068,691	\$2,382,850	\$0	\$178,714	\$80,941,335	-\$20,800,495
308 July	2021	\$3,229,376	\$242,203	\$3,471,579	\$1,609,541	\$0	\$120,716	\$82,682,658	-\$19,059,172
309 August	2021	\$3,216,376	\$241,228	\$3,457,604	\$1,876,541	\$0	\$140,741	\$84,122,981	-\$17,618,850
310 September	2021	\$3,459,830	\$259,487	\$3,719,317	\$1,993,850	\$0	\$149,539	\$85,698,909	-\$16,042,921
311 October	2021	\$2,673,376	\$200,503	\$2,873,879	\$1,331,541	\$0	\$99,866	\$87,141,382	-\$14,600,449
312 November	2021	\$2,616,376	\$196,228	\$2,812,604	\$1,309,541	\$0	\$98,216	\$88,546,229	-\$13,195,601
313 December	2021	\$3,554,512	\$266,588	\$3,821,100	\$59,830,363	\$34,609,701	\$1,891,550	\$30,645,418	-\$71,096,413
314 13-Month Av			. , -	· · · · ·				. , , -	-\$8,452,844

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3k) Project:		t:	Riv	erside						
	, .		<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	<u>Col 7</u>	<u>Col 8</u>
				= C1 * 16-PInt Add Line 74	= C1 + C2			= (C4 - C5) * 16-PInt Add Line 74	= Prior Month C7 + C3 - C4 - C6	= C7 - Dec Prior Yea
						Unloaded				
			Forecast	Corporate	Total	Total	Prior Period	<b>Over Heads</b>	Forecast	Forecast Pe
Line		<u>Year</u>	Expenditures	<u>Overheads</u>	CWIP Exp	Plant Adds	CWIP Closed	Closed to PIS	Period CWIP	Incremental C
315		2019							\$0	
316		2020	<mark>\$0</mark>	\$0	\$0	\$0	\$0	\$0	\$0	
317	,	2020	<mark>\$0</mark>	\$0	\$0	\$0	\$0	\$0	\$0	
318		2020	<mark>\$0</mark>	\$0	\$0	\$0	\$0	\$0	\$0	
319	•	2020	<mark>\$0</mark>	\$0	\$0	\$0	\$0	\$0	\$0	
320		2020	<mark>\$0</mark>	\$0	\$0	\$0	\$0	\$0	\$0	
321	June	2020	<mark>\$0</mark>	\$0	\$0	\$0	\$0	\$0	\$0	
322		2020	<mark>\$0</mark>	\$0	\$0	\$0	\$0	\$0	\$0	
323	August	2020	<mark>\$0</mark>	\$0	\$0	\$0	\$0	\$0	\$0	
324	•	2020	<mark>\$0</mark>	\$0	\$0	\$0	\$0	\$0	\$0	
325	October	2020	<mark>\$0</mark>	\$0	\$0	\$0	\$0	\$0	\$0	
326	November	2020	<mark>\$0</mark>	\$0	\$0	\$0	\$0	\$0	\$0	
327	December	2020	<mark>\$0</mark>	\$0	\$0	\$0	\$0	\$0	\$0	
328	January	2021	<mark>\$0</mark>	\$0	\$0	\$0	\$0	\$0	\$0	
329	February	2021	<mark>\$0</mark>	\$0	\$0	\$0	\$0	\$0	\$0	
330	March	2021	<mark>\$0</mark>	\$0	\$0	\$0	\$0	\$0	\$0	
331	April	2021	<mark>\$0</mark>	\$0	\$0	\$0	\$0	\$0	\$0	
332	May	2021	<mark>\$0</mark>	\$0	\$0	\$0	\$0	\$0	\$0	
333	June	2021	<mark>\$0</mark>	\$0	\$0	\$0	\$0	\$0	\$0	
334	July	2021	<mark>\$0</mark>	\$0	\$0	\$0	\$0	\$0	\$0	
335	August	2021	<b>\$0</b>	\$0	\$0	\$0	\$0	\$0	\$0	
336	September	2021	<b>\$0</b>	\$0	\$0	\$0	\$0	\$0	\$0	
337		2021	<b>\$0</b>	\$0	\$0	\$0	\$0	\$0	\$0	
338	November	2021	<mark>\$0</mark>	\$0	\$0	\$0	\$0	\$0	\$0	
339	December	2021	<b>\$0</b>	\$0	\$0	\$0	\$0	\$0	\$0	

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3I) Project:			jects below this line (See						
		<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	<u>Col 7</u>	<u>Col 8</u>
			= C1 *				= (C4 - C5) *	= Prior Month C7	= C7
			16-PInt Add Line 74	= C1 + C2	Unloaded		16-PInt Add Line 74	+ C3 - C4 - C6	Dec Prior Y
		Forecast	Corporate	Total	Total	<b>Prior Period</b>	<b>Over Heads</b>	Forecast	Forecast F
Line <u>Month</u>	Year	<b>Expenditures</b>	<u>Overheads</u>	CWIP Exp	Plant Adds	CWIP Closed	Closed to PIS	Period CWIP	Incrementa
341 December	2019							\$0	
342 January	2020		\$0	\$0			\$0	\$0	
343 February	2020		\$0	\$0			\$0	\$0	
344 March	2020		\$0	\$0			\$0	\$0	
345 April	2020		\$0	\$0			\$0	\$0	
346 May	2020		\$0	\$0			\$0	\$0	
347 June	2020		\$0	\$0			\$0	\$0	
348 July	2020		\$0	\$0			\$0	\$0	
349 August	2020		\$0	\$0			\$0	\$0	
350 September	2020		\$0	\$0			\$0	\$0	
351 October	2020		\$0	\$0			\$0	\$0	
352 November	2020		\$0	\$0			\$0	\$0	
353 December	2020		\$0	\$0			\$0	\$0	
354 January	2021		\$0	\$0			\$0	\$0	
355 February	2021		\$0	\$0			\$0	\$0	
356 March	2021		\$0	\$0			\$0	\$0	
357 April	2021		\$0	\$0			\$0	\$0	
358 May	2021		\$0	\$0			\$0	\$0	
359 June	2021		\$0	\$0			\$0	\$0	
360 July	2021		\$0	\$0			\$0	\$0	
361 August	2021		\$0	\$0			\$0	\$0	
362 September	2021		\$0	\$0			\$0	\$0	
363 October	2021		\$0	\$0			\$0	\$0	
364 November	2021		\$0	\$0			\$0	\$0	
365 December	2021		\$0	\$0			\$0	\$0	

Notes:

1) Forecast Period is the calendar year two years after the Prior Year (i.e., PY+2).

2) Sum of project specific values from lines 55-79, 81-105, 107-131, 133-157, 159-183, 185-209, 211-235, 237-261, 263-287, 289-313, 315-339, ...

Instructions:

1) Enter recorded amounts of CWIP during Prior Year on Lines 1-13, 15-27 (including December of year previous to Prior Year). 2) Enter forecast project specific values on lines 55-79, 81-105, 107-131, 133-157, 159-183, 185-209, 211-235, 237-261, 263-287, 289-313, 315-339 ...

3) If Commission approval is granted to include CWIP in Rate Base for additional projects, include additional tables for each of those additional projects.

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ntal CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0

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#### Inputs are shaded yellow Transmission Plant Held for Future Use shall be amounts of Electric Plant Held for Future Use (account 105) intended to be placed under the Operational Control of the ISO, plus an allocated amount of any General Electric Plant Held for Future Use, with the allocation factor being the Transmission Wages and Salaries AF. Line **Beginning of Year Balance End of Year Balance** Source **Total Electric PHFU** 1 \$30,786,587 \$30,786,584 FF1 page 214.47d Plant intended to be placed under the Operational Control of the ISO: Col 2 Col 4 Col 5 Col 1 Col 3 Туре Description of Plant **Beginning of Year Balance End of Year Balance** Source Alberhill 2a Sub \$9,942,155 \$9,942,155 SCE records 2b 2c 2d 2e 2f 2g 2h 3 Total: \$9,942,155 \$9,942,155 Sum of above lines **Beginning of Year Balance End of Year Balance** Source 4 General Plant Held for Future Use FF1 page 214 \$0 \$0 4a Enter FF1 Page 214 Line reference here when Line 4 is a non-zero amount: N/A 5 Wages and Salaries AF: 6.568% 6.568% 27-Allocators, L 9 Portion for Transmission PHFU: L4\*L5 6 \$0 \$0 All other Electric Plant Held for Future Use not intended to be placed under the Operational Control of the ISO: Beginning of Year Balance End of Year Balance Source 7 \$20,844,432 \$20,844,429 Note 1 Transmission PHFU: **Beginning of Year Balance** End of Year Balance Source \$9,942,155 \$9,942,155 8 L3 + L6Average of BOY and EOY Sum of Line 8 / 2 9 Transmission PHFU: \$9,942,155 Calculation of Gain or Loss on Transmission Plant Held for Future Use -- Land

10 Gain or Loss on Transmission Plant Held for Future Use --- Land \$0 SCE Records

## Instructions:

TRANSMISSION PLANT HELD FOR FUTURE USE

1) For any Electric Plant Held for Future Use intended to be placed under the Operational Control of the ISO,

list on lines 2a, 2b, etc. Provide description in Column 1. Note type of plant (land or other) in Column 2.

Under "Source" (Column 5), state the line number on FERC Form 1 page 214 from which the amount is derived.

BOY amount will be EOY value from previous year FERC Form 1, EOY amount will be in current year FF1.

2) For any Electric Plant Held for Future Use classified as General note amount on Line 4.

3) Add additional lines 2 i, j, k, etc. as necessary to include additional projects intended to be placed under the Operational Control of the ISO.

4) Gains and Losses on Transmission Plant Held for Future Use - Land is treated in accordance with Commission policy. Any gain or loss on non-land portions of Transmission Plant Held for Future Use is not included.

#### Notes:

1) Amount of Line 1 not intended to be placed under the Operational Control of the ISO.

Source

Input data is shaded yellow

#### Determination of amount of Abandoned Plant and Abandoned Plant Amortization Expense

Initially Abandoned Plant Amortization Expense and Abandoned Plant are both zero.

Upon Commission approval of recovery of abandoned plant costs for a specific project or projects, SCE will complete this worksheet in accordance with that Order.

	<u>Project</u>	Commission Order
Orders Providing for Abandoned Plant Cost Recover	y <mark>:</mark>	

Abandoned Plant for each project represents the amount of costs that the Order approves for inclusion in Rate Base.

Abandoned Plant Amortization Expense for each project represents the annual amortization of abandoned costs that the Order approves as an annual expense.

	Amount for						
<u>Line</u>	Pri	<u>Note:</u>					
1	Abandoned Plant Amortization Expense:	\$0	Sum of projects below for PY.				
2	Abandoned Plant (BOY):	\$0	Sum of projects below for PY.				
3	Abandoned Plant (EOY):	\$0	Sum of projects below for PY.				
4	Abandoned Plant (BOY/EOY Average):	\$0	Average of Lines 2 and 3.				
5	HV Abandoned Plant (BOY):	\$0	Sum of projects below for PY.				

6		First Project:	Fill in Name		2nd Project:	Fill in Name	
	Year	EOY Abandoned <u>Plant</u>	EOY HV Abandoned Plant <u>(Note 1)</u>	Abandoned Plant Amort. <u>Expense</u>	EOY Abandoned <u>Plant</u>	EOY HV Abandoned Plant <u>(Note 1)</u>	Abandoned Plant Amort. <u>Expense</u>
7	2015						
8	2016						
9	2017						
10	2018						
11	2019						
12	2020						
13	2021						
14	2022						
15	2023						
16	2024						
17	2025						
18							

#### Notes:

1) "EOY HV Abandoned Plant" is amount of "EOY Abandoned Plant" that would have been High Voltage (>= 200 kV).

#### Instructions:

1) Upon Commission approval of recovery of abandoned plant costs for a project:

- a) Fill in the name the project in order (First Project, Second Project, etc.).
- b) Fill in the table with annual End of Year ("EOY") Abandoned Plant, EOY HV Abandoned Plant, and
- Abandoned Plant Amortization Expense amounts in Accordance with the Order.
- If table can not be filled out completely, fill out at least through the Prior Year at issue.
- c) Sum project-specific amounts for each project and enter in lines 1, 2, and 3 for the Prior Year at issue.
- (BOY value is EOY value from previous year)
- 2) Add additional projects if necessary in same format.
- 3) Add additional years past 2025 if necessary.

#### 2nd Project: Fill in Name

#### **Calculation of Components of Working Capital**

#### Inputs are shaded yellow

1) Calculation of Materials and Supplies

#### Workpaper: WP Schedule 13 Working Capital Materials and Supplies is the amount of total Account 154 Materials and Supplies times the Transmission Wages and Salaries AF

			Data	Total Materials and	
<u>Line</u>	<u>Month</u>	<u>Year</u>	<u>Source</u>	Supplies Balances	<u>Notes</u>
1	December	2018	FF1 227.12b	\$279,666,024	Beginning of year ("BOY") amount
2	January	2019	SCE Records	\$287,094,261	
3	February	2019	SCE Records	\$296,286,300	
4	March	2019	SCE Records	\$311,184,634	
5	April	2019	SCE Records	\$316,589,656	
6	May	2019	SCE Records	\$322,621,402	
7	June	2019	SCE Records	\$329,816,733	
8	July	2019	SCE Records	\$339,429,303	
9	August	2019	SCE Records	\$347,268,727	
10	September	2019	SCE Records	\$347,908,192	
11	October	2019	SCE Records	\$353,413,366	
12	November	2019	SCE Records	\$357,723,186	
13	December	2019	FF1 227.12c	\$361,868,594	End of Year ("EOY") amount
				*****	
14		•	/alue Account 154:	\$326,990,029	(Sum Line 1 to Line 13) / 13
15	Transmis	sion Wage	s and Salaries AF:	<u>6.5681%</u>	27-Allocators, Line 9
16	Materials and Su	pplies	EOY Value:	\$23,767,745	Line 13 * Line 15
17		••	th Average Value:	\$21,476,900	Line 14 * Line 15

#### 2) Calculation of Prepayments

Prepayments is an allocated portion of Total Prepayments based

on the Transmission Wage	s and Salaries Allocation Factor.
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		5	Data	Total Prepayments	
	<u>Month</u>	Year	<u>Source</u>	Balances	<u>Notes</u>
18	December	2018	Note 1, c	\$144,353,946	See Note 1, c
19	January	2019	SCE Records	\$131,590,730	
20	February	2019	SCE Records	\$501,725,114	
21	March	2019	SCE Records	\$464,295,674	
22	April	2019	SCE Records	\$492,962,962	
23	May	2019	SCE Records	\$432,862,954	
24	June	2019	SCE Records	\$405,911,650	
25	July	2019	SCE Records	\$249,318,155	
26	August	2019	SCE Records	\$338,061,291	
27	September	2019	SCE Records	\$291,690,761	
28	October	2019	SCE Records	\$264,462,155	
29	November	2019	SCE Records	<u>\$282,717,020</u>	
30	December	2019	Note 1, f	\$213,194,393	See Note 1, f
	a) 13-Month Ave	rano Calci	ulation		
31		-	nth Average Value:	\$324,088,216	(Sum Line 18 to Line 30) / 13
32	Transmis		es and Salaries AF:		27-Allocators, Line 9
33	Tanomia	Sion wage	Prepayments:		Line 31 * Line 32
00	b) EOY calculation	าท	r ropaymente.	Ψ21,200,001	
34		511	EOY Value:	\$213,194,393	Line 30
35	Transmis	sion Wage	es and Salaries AF:	. , ,	27-Allocators, Line 9
36	. anomic	sion mage	Prepayments:	· · · · · · · · · · · · · · · · · · ·	Line 34 * Line 35

## Notes:

1) Remove any amounts related to years prior to 2012 on b and e below.

	Beginning of Year Amount	Prepayments <u>Balances</u>	<u>Source</u>
а	FERC Form 1 Acct. 165 Recorded Amount:	\$144,353,946	FF1 111.57d
b	Prior Period Adjustment:	<u>\$0</u>	Note 1
С	BOY Prepayments Amount:	\$144,353,946	a - b
	End of Year Amount	Prepayments	
	End of Year Amount	Prepayments <u>Balances</u>	Source
d	End of Year Amount FERC Form 1 Acct. 165 Recorded Amount:	• •	<u>Source</u> FF1 111.57c
d e		Balances	

Plant Balances For Incentive Projects Receiving either ROE Incentives ("Transmission Incentive Plant") Workpaper: WP Schedule 14 Incentive Plant or CWIP ("CWIP Plant")

Input data is shaded yellow

A) Summary of Incentive Project plant balances receiving ROE incentives

("Transmission Incentive Plant") and/or CWIP ("CWIP Plant") and calculation

of balances needed to determine the following:

1) Rate Base in Prior Year

2) Prior Year Incentive Rate Base - End of Year

3) Prior Year Incentive Rate Base - 13-Month Average

Transmission Incentive Project plant balances and CWIP Plant may affect the following:

a) CWIP Plant during the Prior Year is included in Rate Base (used in Prior Year TRR and True Up TRR).

b) Forecast Period Incremental CWIP contributes to Incremental Forecast Period TRR

c) CWIP Plant receiving an ROE adder contributes to Prior Year Incentive Rate Base - EOY,

or Prior Year Incentive Rate Base - 13 Month Average as appropriate.

d) "TIP Net Plant In Service" at EOY Prior Year is used to calculate the PY Incentive Rate Base (on EOY basis).

e) "TIP Net Plant In Service" in PY is used to calculate the Prior Year Incentive Rate Base (on 13-month average basis).

1) Summary of CWIP Plant in Prior Year and Forecast Period

				cast i enou		
			<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	
				Prior Year	Forecast Period	
			Prior Year	13-Month	Incremental	
			End-of-Year	Average	CWIP	
	Incentive		CWIP Plant	CWIP Plant	13-Month Avg.	
Line	<u>Project</u>		<u>Amount</u>	<u>Amount</u>	<u>Amount</u>	<u>Notes:</u>
1	1) Tehachapi		\$157,683	\$156,780	-\$157,683	10-CWIP Lines 13, 14, and 80
2	2) Devers-Colorado River		\$0	\$0	\$0	10-CWIP Lines 13, 14, and 106
3	<ol><li>South of Kramer</li></ol>		\$5,584,199	\$5,454,201	\$21,500	10-CWIP Lines 13, 14, and 132
4	4) West of Devers		\$468,121,963	\$355,612,331	-\$419,183,167	10-CWIP Lines 13, 14, and 158
5	5) Red Bluff		\$0	\$0	\$0	10-CWIP Lines 13, 14, and 184
6	6) Whirlwind Substation E	xp.	\$0	\$0	\$0	10-CWIP Lines 27, 28, and 210
7	7) Colorado River Sub. Ex	кр.	\$301,247	\$88,742	\$4,760,154	10-CWIP Lines 27, 28, and 236
8	8) Mesa		\$49,854,943	\$144,167,446	\$50,282,478	10-CWIP Lines 27, 28, and 262
9	9) Alberhill		\$22,001,340	\$21,080,305	\$831,535	10-CWIP Lines 27, 28, and 288
10	10) ELM Series Caps		\$101,741,830	\$75,625,384	-\$8,452,844	10-CWIP Lines 27, 28, and 314
11	11) Riverside		\$0	\$0	\$0	10-CWIP Lines 27, 28, and 340
12					\$0	10-CWIP Lines 27, 28, and 366
13	Г	otals:	\$647,763,205	\$602,185,189	-\$371,898,028	

2) Summary of Prior Year Incentive Rate Base amounts (EOY Values)

		<u>Col 1</u> = C2 + C3	<u>Col 2</u>	<u>Col 3</u>	
		Prior Year Incentive <u>Rate Base</u>	EOY CWIP <u>Portion</u>	EOY TIP Net Plant <u>In Service</u>	<u>Notes:</u>
14	1) Rancho Vista	\$140,675,231	\$0	\$140,675,231	Line 38, C4
15	2) Tehachapi	\$2,592,594,066	\$157,683	\$2,592,436,383	Line 1, C1, and Line 38, C2
16	3) Devers-Colorado River	\$649,167,356	\$0	\$649,167,356	Line 2, C1, and Line 38, C3
17					
18 19	Total PY Incentive Net Plant:	\$3,382,436,654			End of Year

3) Summary of Prior Year Incentive Rate Base amounts (13-Month Average values)

		<u>Col 1</u> = C2 + C3	<u>Col 2</u>	<u>Col 3</u> 13-Month Avg.	
	Incentive	Prior Year Incentive	13-Month Avg. CWIP	TIP Net Plant In Service	
	<u>Project</u>	Rate Base	<b>Portion</b>	<b>Portion</b>	<u>Notes:</u>
20	1) Rancho Vista	\$143,115,067	\$0	\$143,115,067	Line 39, C4
21	2) Tehachapi	\$2,626,937,259	\$156,780	\$2,626,780,479	Line 1, C2, and Line 39, C2
22	3) Devers-Colorado R	\$659,274,151	\$0	\$659,274,151	Line 2, C2, and Line 39, C3
23	and the second				
24 25	Total PY Incentive Net Plant:	\$3,429,326,476			13 Month Average

	4) Prior Year TIP Net Plant In Service									
			<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>			
	Prior		Total TIP	L 54 to L 66, C3	L 80 to L 92, C3	L 67 to L 79, C3				
	Year		Net Plant		Devers to	Rancho				
	<u>Month</u>	<u>Year</u>	In Service	<u>Tehachapi</u>	Colorado River	<u>Vista</u>		Notes		
26	December	2018	\$3,477,624,362	\$2,662,966,447	\$669,164,921	\$145,492,994		←December of		
27	January	2019	\$3,469,310,860	\$2,656,691,925	\$667,520,862	\$145,098,073		year previous		
28	February	2019	\$3,461,300,769	\$2,650,720,814	\$665,876,803	\$144,703,152		to Prior Year		
29	March	2019	\$3,453,390,966	\$2,644,849,992	\$664,232,743	\$144,308,231				
30	April	2019	\$3,445,138,507	\$2,638,636,512	\$662,588,684	\$143,913,311				
31	May	2019	\$3,436,798,829	\$2,632,334,998	\$660,945,442	\$143,518,390				
32	June	2019	\$3,428,476,293	\$2,626,049,872	\$659,302,952	\$143,123,469				
33	July	2019	\$3,420,250,831	\$2,619,863,057	\$657,659,225	\$142,728,548				
34	August	2019	\$3,411,943,243	\$2,613,590,643	\$656,018,972	\$142,333,628				
35	September	2019	\$3,404,812,067	\$2,608,498,427	\$654,374,932	\$141,938,707				
36	October	2019	\$3,397,914,205	\$2,603,639,433	\$652,730,987	\$141,543,786				
37	November	2019	\$3,389,966,155	\$2,597,867,729	\$650,980,082	\$141,118,344				
38	December	2019	<u>\$3,382,278,971</u>	\$2,592,436,383	<u>\$649,167,356</u>	<u>\$140,675,231</u>				
39	13 Month	n Averages:	\$3,429,169,697	\$2,626,780,479	\$659,274,151	\$143,115,067				

### 5) Total Transmission Activity for Incentive Projects

			<u>Col 1</u>	<u>Col 2</u>		<u>Col 3</u>	
						= C1 - C2	
			Total Transmission			Account 350-359	
	Prior		Activity for	Account		Activity for	
	Year		Incentive	360-362		Incentive	
	<u>Month</u>	Year	<b>Projects</b>	<u>Activity</u>		<b>Projects</b>	<u>Source</u>
40	December	2018	\$0		<b>\$0</b>	\$0	C1: Sum of below projects
41	January	2019	\$188,178		<b>\$0</b>	\$188,178	for each month
42	February	2019	\$472,995		<b>\$0</b>	\$472,995	
43	March	2019	\$593,122		<b>\$0</b>	\$593,122	
44	April	2019	\$239,520		<b>\$0</b>	\$239,520	
45	May	2019	\$134,604		<b>\$0</b>	\$134,604	
46	June	2019	\$148,441		<b>\$0</b>	\$148,441	
47	July	2019	\$279,789		<b>\$0</b>	\$279,789	
48	August	2019	\$136,699		<b>\$0</b>	\$136,699	
49	September	2019	\$1,296,516		<b>\$0</b>	\$1,296,516	
50	October	2019	\$1,531,769		<b>\$0</b>	\$1,531,769	
51	November	2019	\$856,109		<b>\$0</b>	\$856,109	
52	December	2019	<u>\$145,840,198</u>		<u>\$0</u>	<u>\$145,840,198</u>	
53	Total		\$151,717,941		\$0	\$151,717,941	

#### 6) Calculation of Prior Year Net Plant in Service amounts for each Incentive Project

	a) Tehachapi		<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u> = C1 - C2	<u>Col 4</u> = C1 - Previous
	Prior		Dlant	Accumulated	Not Diant	Month C1
	Year <u>Month</u>	Year	Plant In-Service	Accumulated Depreciation	Net Plant In Service	Transmission Activity
54	December	2018	\$3,054,617,061	\$391,650,614	\$2,662,966,447	<u>Activity</u> \$0
55	January	2019	\$3,054,760,967	\$398,069,043	\$2,656,691,925	\$143,906
56	February	2019	\$3,055,215,817	\$404,495,003	\$2,650,720,814	\$454,850
57	March	2019	\$3,055,771,917	\$410,921,925	\$2,644,849,992	\$556,100
58	April	2019	\$3,055,985,293	\$417,348,780	\$2,638,636,512	\$213,376
59	May	2019	\$3,056,111,077	\$423,776,079	\$2,632,334,998	\$125,784
60	June	2019	\$3,056,253,537	\$430,203,665	\$2,626,049,872	\$142,460
61	July	2019	\$3,056,494,464	\$436,631,407	\$2,619,863,057	\$240,927
62	August	2019	\$3,056,604,728	<b>\$443,014,085</b>	\$2,613,590,643	\$110,264
63	September	2019	\$3,057,895,453	\$449,397,026	\$2,608,498,427	\$1,290,725

64	October	2019	\$3,059,422,138	\$455,782,705	\$2,603,639,433	\$1,526,685
65	November	2019	\$3,060,278,462	<b>\$462,410,733</b>	\$2,597,867,729	\$856,324
66	December	2019	\$3,061,615,452	\$469,179,068	\$2,592,436,383	\$1,336,989

	b) Rancho Vista		<u>Col 1</u>	<u>Col 2</u>	Col 3	Col 4
	Duiau				= C1 - C2	= C1 - Previous
	Prior		_			Month C1
	Year		Plant	Accumulated	Net Plant	Transmission
	<u>Month</u>	<u>Year</u>	<u>In-Service</u>	<b>Depreciation</b>	<u>In Service</u>	<u>Activity</u>
67	December	2018	\$191,500,874	\$46,007,880	\$145,492,994	\$0
68	January	2019	\$191,500,874	\$46,402,801	\$145,098,073	\$0
69	February	2019	\$191,500,874	\$46,797,721	\$144,703,152	\$0
70	March	2019	\$191,500,874	<b>\$47,192,642</b>	\$144,308,231	\$0
71	April	2019	\$191,500,874	\$47,587,563	\$143,913,311	\$0
72	May	2019	\$191,500,874	\$47,982,484	\$143,518,390	\$0
73	June	2019	\$191,500,874	\$48,377,404	\$143,123,469	\$0
74	July	2019	\$191,500,874	\$48,772,325	\$142,728,548	\$0
75	August	2019	\$191,500,874	\$49,167,246	\$142,333,628	\$0
76	September	2019	\$191,500,874	\$49,562,167	\$141,938,707	\$0
77	October	2019	\$191,500,874	\$49,957,087	\$141,543,786	\$0
78	November	2019	\$191,500,874	\$50,382,530	\$141,118,344	\$0
79	December	2019	\$191,500,874	\$50,825,642	\$140,675,231	\$0
	c) Devers to Color	ado River	<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>
					= C1 - C2	= C1 - Previous

					= C1 - C2	= C1 - Previous
	Prior					Month C1
	Year		Plant	Accumulated	Net Plant	Transmission
	<u>Month</u>	Year	In-Service	<b>Depreciation</b>	In Service	<b>Activity</b>
80	December	2018	\$774,692,623	\$105,527,702	\$669,164,921	\$0
81	January	2019	\$774,692,623	<b>\$107,171,761</b>	\$667,520,862	\$0
82	February	2019	\$774,692,623	\$108,815,820	\$665,876,803	\$0
83	March	2019	\$774,692,623	<b>\$110,459,880</b>	\$664,232,743	\$0
84	April	2019	\$774,692,623	\$112,103,939	\$662,588,684	\$0
85	May	2019	\$774,693,440	<b>\$113,747,998</b>	\$660,945,442	\$817
86	June	2019	\$774,695,011	\$115,392,059	\$659,302,952	\$1,571
87	July	2019	\$774,695,348	\$117,036,123	\$657,659,225	\$338
88	August	2019	\$774,699,160	<b>\$118,680,188</b>	\$656,018,972	\$3,812
89	September	2019	\$774,699,194	\$120,324,261	\$654,374,932	\$33
90	October	2019	\$774,699,321	\$121,968,334	\$652,730,987	\$127
91	November	2019	\$774,699,321	\$123,719,239	\$650,980,082	\$0
92	December	2019	\$774,699,350	\$125,531,994	\$649,167,356	\$29

d) South of Kramer

<u>Col 2</u>

<u>Col 1</u>

 $\frac{\text{Col 3}}{= C1 - C2} = \frac{\text{Col 4}}{= C1 - \text{Previous}}$ Month C1

	Prior					Month C1
	Year		Plant	Accumulated	Net Plant	Transmission
	<u>Month</u>	Year	In-Service	<b>Depreciation</b>	In Service	<b>Activity</b>
93	December	2018	\$0	\$0	\$0	\$0
94	January	2019	\$0	\$0	\$0	\$0
95	February	2019	\$0	\$0	\$0	\$0
96	March	2019	\$0	\$0	\$0	\$0
97	April	2019	\$0	\$0	\$0	\$0
98	May	2019	\$0	\$0	\$0	\$0
99	June	2019	\$0	\$0	\$0	\$0
100	July	2019	\$0	\$0	\$0	\$0
101	August	2019	\$0	\$0	\$0	\$0
102	September	2019	\$0	\$0	\$0	\$0
103	October	2019	\$0	\$0	\$0	\$0
104	November	2019	\$0	<b>\$0</b>	\$0	\$0
105	December	2019	\$0	<b>\$0</b>	\$0	\$0

	e) West of Devers		<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u> = C1 - C2	<u>Col 4</u> = C1 - Previous
	Prior					Month C1
	Year		Plant	Accumulated	Net Plant	Transmission
	<u>Month</u>	<u>Year</u>	<u>In-Service</u>	<b>Depreciation</b>	In Service	<b>Activity</b>
106	December	2018	\$3,046,911	<mark>\$24,983</mark>	\$3,021,928	\$0
107	January	2019	\$3,084,213	<b>\$31,255</b>	\$3,052,958	\$37,302
108	February	2019	\$3,091,993	<b>\$37,603</b>	\$3,054,391	\$7,780
109	March	2019	\$3,120,341	\$43,967	\$3,076,373	\$28,347
110	April	2019	\$3,144,962	<b>\$50,390</b>	\$3,094,572	\$24,621
111	May	2019	\$3,151,142	<b>\$56,863</b>	\$3,094,278	\$6,180
112	June	2019	\$3,151,900	<mark>\$63,349</mark>	\$3,088,551	\$759
113	July	2019	\$3,152,039	<mark>\$69,837</mark>	\$3,082,202	\$139
114	August	2019	\$3,155,354	\$76,325	\$3,079,029	\$3,315
115	September	2019	\$3,156,225	\$82,820	\$3,073,405	\$871
116	October	2019	\$3,156,346	<mark>\$89,316</mark>	\$3,067,030	\$122
117	November	2019	\$3,156,346	<b>\$96,430</b>	\$3,059,917	\$0
118	December	2019	\$3,156,346	<mark>\$103,900</mark>	\$3,052,447	\$0
	f) Red Bluff		<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u> = C1 - C2	<u>Col 4</u> = C1 - Previous
	Prior				= C1 - C2	= C1 - Previous Month C1
	Prior Year	Voor	Plant	Accumulated	= C1 - C2 Net Plant	= C1 - Previous Month C1 Transmission
119	Prior Year <u>Month</u>	Year	Plant In-Service	Accumulated Depreciation	= C1 - C2 Net Plant In Service	= C1 - Previous Month C1 <b>Transmission</b> <u>Activity</u>
119 120	Prior Year <u>Month</u> December	2018	Plant <u>In-Service</u> \$235,653,781	Accumulated <u>Depreciation</u> \$31,507,862	= C1 - C2 <b>Net Plant</b> <u>In Service</u> \$204,145,919	= C1 - Previous Month C1 <b>Transmission</b> <u>Activity</u> \$0
120	Prior Year <u>Month</u> December January	2018 2019	Plant In-Service \$235,653,781 \$235,653,781	Accumulated <u>Depreciation</u> \$31,507,862 \$32,004,612	= C1 - C2 <b>Net Plant</b> <u>In Service</u> \$204,145,919 \$203,649,169	= C1 - Previous Month C1 <b>Transmission</b> <u>Activity</u> \$0 \$0
120 121	Prior Year <u>Month</u> December January February	2018 2019 2019	Plant In-Service \$235,653,781 \$235,653,781 \$235,653,781	Accumulated <u>Depreciation</u> \$31,507,862 \$32,004,612 \$32,501,363	= C1 - C2 <b>Net Plant</b> <u>In Service</u> \$204,145,919 \$203,649,169 \$203,152,418	= C1 - Previous Month C1 Transmission <u>Activity</u> \$0 \$0 \$0
120 121 122	Prior Year <u>Month</u> December January February March	2018 2019 2019 2019 2019	Plant In-Service \$235,653,781 \$235,653,781 \$235,653,781 \$235,653,781	Accumulated <u>Depreciation</u> \$31,507,862 \$32,004,612 \$32,501,363 \$32,998,114	= C1 - C2 <b>Net Plant</b> <u>In Service</u> \$204,145,919 \$203,649,169 \$203,152,418 \$202,655,667	= C1 - Previous Month C1 Transmission <u>Activity</u> \$0 \$0 \$0 \$0
120 121 122 123	Prior Year <u>Month</u> December January February March April	2018 2019 2019 2019 2019 2019	Plant In-Service \$235,653,781 \$235,653,781 \$235,653,781 \$235,653,781 \$235,653,781	Accumulated <u>Depreciation</u> \$31,507,862 \$32,004,612 \$32,501,363 \$32,998,114 \$33,494,864	= C1 - C2 <b>Net Plant</b> <b>In Service</b> \$204,145,919 \$203,649,169 \$203,152,418 \$202,655,667 \$202,158,917	= C1 - Previous Month C1 <b>Transmission</b> <u>Activity</u> \$0 \$0 \$0 \$0 \$0 \$0
120 121 122 123 124	Prior Year <u>Month</u> December January February March April May	2018 2019 2019 2019 2019 2019 2019	Plant In-Service \$235,653,781 \$235,653,781 \$235,653,781 \$235,653,781 \$235,653,781 \$235,653,781 \$235,653,781	Accumulated <u>Depreciation</u> \$31,507,862 \$32,004,612 \$32,501,363 \$32,998,114 \$33,494,864 \$33,991,615	= C1 - C2 <b>Net Plant</b> <b>In Service</b> \$204,145,919 \$203,649,169 \$203,152,418 \$202,655,667 \$202,158,917 \$201,662,166	= C1 - Previous Month C1 <b>Transmission</b> <u>Activity</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
120 121 122 123 124 125	Prior Year <u>Month</u> December January February March April May June	2018 2019 2019 2019 2019 2019 2019 2019	Plant In-Service \$235,653,781 \$235,653,781 \$235,653,781 \$235,653,781 \$235,653,781 \$235,653,781 \$235,653,781 \$235,653,781	Accumulated <u>Depreciation</u> \$31,507,862 \$32,004,612 \$32,501,363 \$32,998,114 \$33,494,864 \$33,991,615 \$34,488,366	= C1 - C2 <b>Net Plant</b> <b>In Service</b> \$204,145,919 \$203,649,169 \$203,152,418 \$202,655,667 \$202,158,917 \$201,662,166 \$201,165,415	= C1 - Previous Month C1 <b>Transmission</b> <u>Activity</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
120 121 122 123 124 125 126	Prior Year <u>Month</u> December January February February March April May June July	2018 2019 2019 2019 2019 2019 2019 2019 2019	Plant In-Service \$235,653,781 \$235,653,781 \$235,653,781 \$235,653,781 \$235,653,781 \$235,653,781 \$235,653,781 \$235,653,781 \$235,653,781	Accumulated <u>Depreciation</u> \$31,507,862 \$32,004,612 \$32,501,363 \$32,998,114 \$33,494,864 \$33,991,615 \$34,488,366 \$34,985,117	$= \overline{C1 - C2}$ <b>Net Plant</b> <u>In Service</u> \$204,145,919 \$203,649,169 \$203,152,418 \$202,655,667 \$202,158,917 \$201,662,166 \$201,165,415 \$200,668,664	= C1 - Previous Month C1 Transmission <u>Activity</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
120 121 122 123 124 125 126 127	Prior Year <u>Month</u> December January February February March April May June July August	2018 2019 2019 2019 2019 2019 2019 2019 2019	Plant In-Service \$235,653,781 \$235,653,781 \$235,653,781 \$235,653,781 \$235,653,781 \$235,653,781 \$235,653,781 \$235,653,781 \$235,653,781 \$235,653,781	Accumulated <u>Depreciation</u> \$31,507,862 \$32,004,612 \$32,501,363 \$32,998,114 \$33,494,864 \$33,991,615 \$34,488,366 \$34,985,117 \$35,481,867	$= \overline{C1 - C2}$ <b>Net Plant</b> <u>In Service</u> \$204,145,919 \$203,649,169 \$203,152,418 \$202,655,667 \$202,158,917 \$201,662,166 \$201,165,415 \$200,668,664 \$200,171,914	= C1 - Previous Month C1 Transmission <u>Activity</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
120 121 122 123 124 125 126 127 128	Prior Year <u>Month</u> December January February March April May June July August September	2018 2019 2019 2019 2019 2019 2019 2019 2019	Plant In-Service \$235,653,781 \$235,653,781 \$235,653,781 \$235,653,781 \$235,653,781 \$235,653,781 \$235,653,781 \$235,653,781 \$235,653,781 \$235,653,781 \$235,653,781	Accumulated <u>Depreciation</u> \$31,507,862 \$32,004,612 \$32,501,363 \$32,998,114 \$33,494,864 \$33,991,615 \$34,488,366 \$34,985,117 \$35,481,867 \$35,978,618	$= \overline{C1 - C2}$ <b>Net Plant In Service</b> \$204,145,919 \$203,649,169 \$203,152,418 \$202,655,667 \$202,158,917 \$201,662,166 \$201,165,415 \$200,668,664 \$200,171,914 \$199,675,163	= C1 - Previous Month C1 Transmission <u>Activity</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
120 121 122 123 124 125 126 127	Prior Year <u>Month</u> December January February February March April May June July August	2018 2019 2019 2019 2019 2019 2019 2019 2019	Plant In-Service \$235,653,781 \$235,653,781 \$235,653,781 \$235,653,781 \$235,653,781 \$235,653,781 \$235,653,781 \$235,653,781 \$235,653,781 \$235,653,781	Accumulated <u>Depreciation</u> \$31,507,862 \$32,004,612 \$32,501,363 \$32,998,114 \$33,494,864 \$33,991,615 \$34,488,366 \$34,985,117 \$35,481,867	$= \overline{C1 - C2}$ <b>Net Plant</b> <u>In Service</u> \$204,145,919 \$203,649,169 \$203,152,418 \$202,655,667 \$202,158,917 \$201,662,166 \$201,165,415 \$200,668,664 \$200,171,914	= C1 - Previous Month C1 Transmission <u>Activity</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0

#### g) Whirlwind Substation Expansion

	g) Whirlwind Subs		<u>Col 4</u>			
			<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	= C1 - Previous
	Prior				= C1 - C2	Month C1
	Year		Plant	Accumulated	Net Plant	Transmission
	<u>Month</u>	Year	In-Service	<b>Depreciation</b>	In Service	<b>Activity</b>
132	December	2018	\$87,571,820	\$7,061,029	\$80,510,791	\$0
133	January	2019	\$87,575,646	\$7,241,382	\$80,334,265	\$3,826
134	February	2019	\$87,581,454	\$7,421,742	\$80,159,712	\$5,808
135	March	2019	\$87,584,452	\$7,602,115	\$79,982,337	\$2,997
136	April	2019	\$87,584,294	\$7,782,494	\$79,801,800	-\$158
137	May	2019	\$87,584,458	\$7,962,872	\$79,621,586	\$164
138	June	2019	\$87,588,109	\$8,143,251	\$79,444,858	\$3,651
139	July	2019	\$87,588,177	\$8,323,637	\$79,264,540	\$68
140	August	2019	\$87,602,866	\$8,504,024	\$79,098,842	\$14,689
141	September	2019	\$87,603,313	\$8,684,440	\$78,918,873	\$448
142	October	2019	\$87,603,589	\$8,864,858	\$78,738,731	\$275
143	November	2019	\$87,603,589	<b>\$9,062,045</b>	\$78,541,544	\$0
144	December	2019	\$87,605,815	\$9,268,940	\$78,336,875	\$2,226

	h) Colorado River	Substation E	Expansion			<u>Col 4</u>
	-		Col 1	<u>Col 2</u>	Col 3	= C1 - Previous
	Prior				= C1 - C2	Month C1
	Year		Plant	Accumulated	Net Plant	Transmission
	Month	Year	In-Service	<b>Depreciation</b>	In Service	<b>Activity</b>
145	December	2018	\$71,454,672	\$9,546,889	\$61,907,783	\$0
146	January	2019	\$71,454,672	\$9,694,958	\$61,759,714	\$0
147	February	2019	\$71,454,672	\$9,843,026	\$61,611,646	\$0
148	March	2019	\$71,454,672	\$9,991,094	\$61,463,578	\$0
149	April	2019	\$71,454,672	\$10,139,162	\$61,315,510	\$0
150	May	2019	\$71,454,672	\$10,287,230	\$61,167,442	\$0
151	June	2019	\$71,454,672	\$10,435,299	\$61,019,374	\$0
152	July	2019	\$71,454,672	\$10,583,367	\$60,871,305	\$0
153	August	2019	\$71,454,672	\$10,731,435	\$60,723,237	\$0
154	September	2019	\$71,454,672	\$10,879,503	\$60,575,169	\$0
155	October	2019	\$71,454,672	\$11,027,571	\$60,427,101	\$0
156	November	2019	\$71,454,672	\$11,186,268	\$60,268,404	\$0
157	December	2019	\$71,454,672	\$11,351,117	\$60,103,555	\$0
	i) Mesa		<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>
					= C1 - C2	= C1 - Previous
	Prior		_			Month C1
	Year		Plant	Accumulated	Net Plant	Transmission
	Month	<u>Year</u>	<u>In-Service</u>	<b>Depreciation</b>	In Service	Activity
158	December	2018	\$9,207,853	\$99,442	\$9,108,412	\$0
159	January	2019	\$9,210,998	<mark>\$115,613</mark>	\$9,095,385	\$3,144
160	February	2019	\$9,215,554	<mark>\$131,792</mark>	\$9,083,763	\$4,557
161	March	2019	\$9,221,232	<mark>\$147,982</mark>	\$9,073,250	\$5,678
162	April	2019	\$9,222,913	<mark>\$164,187</mark>	\$9,058,725	\$1,680
163	May	2019	\$9,224,572	<b>\$180,397</b>	\$9,044,175	\$1,659
164	June	2019	\$9,224,572	<mark>\$196,610</mark>	\$9,027,961	\$0
165	July	2019	\$9,262,890	<mark>\$212,824</mark>	\$9,050,066	\$38,318
166	August	2019	\$9,267,509	\$229,135	\$9,038,374	\$4,620
467	Sontombor	2010	¢0 271 040	¢015 150	¢0 026 401	¢4 420

166 August September October November December

j) Alberhill

167

168

169

170

\$245,458

\$261,792

\$279,495

\$297,984

<u>Col 2</u>

<u>Col 3</u> = C1 - C2

\$4,439

\$4,560

-\$215

\$144,500,953

<u>Col 4</u>

\$9,026,491

\$9,014,718

\$8,996,799

\$153,479,264

	<b>j</b> ) /					
					= C1 - C2	= C1 - Previous
	Prior					Month C1
	Year		Plant	Accumulated	Net Plant	Transmission
	Month	Year	In-Service	<b>Depreciation</b>	In Service	<b>Activity</b>
171	December	2018	\$0	\$0	\$0	\$0
172	January	2019	\$0	\$0	\$0	\$0
173	February	2019	\$0	\$0	\$0	\$0
174	March	2019	\$0	\$0	\$0	\$0
175	April	2019	\$0	\$0	\$0	\$0
176	May	2019	\$0	\$0	\$0	\$0
177	June	2019	\$0	\$0	\$0	\$0
178	July	2019	\$0	\$0	\$0	\$0
179	August	2019	\$0	\$0	\$0	\$0
180	September	2019	\$0	\$0	\$0	\$0
181	October	2019	\$0	\$0	\$0	\$0
182	November	2019	\$0	\$0	\$0	\$0
183	December	2019	\$0	\$0	\$0	\$0

\$9,271,949

\$9,276,509

\$9,276,294

\$153,777,247

<u>Col 1</u>

2019

2019

2019

2019

	k) ELM Series Cap Prior	S	<u>Col 1</u>	<u>Col 2</u>	<mark>Col 3</mark> = C1 - C2	Col 4 = C1 - Previous Month C1
	Year		Plant	Accumulated	Net Plant	Transmission
	<u>Month</u>	Year	In-Service	<b>Depreciation</b>	In Service	Activity
184	December	2018	\$0	<mark>\$0</mark>	\$0	\$0
185	January	2019	\$0	<mark>\$0</mark>	\$0	\$0
186	February	2019	\$0	<mark>\$0</mark>	\$0	\$0
187	March	2019	\$0	<mark>\$0</mark>	\$0	\$0
188	April	2019	\$0	<mark>\$0</mark>	\$0	\$0
189	May	2019	\$0	<mark>\$0</mark>	\$0	\$0
190	June	2019	\$0	<mark>\$0</mark>	\$0	\$0
191	July	2019	\$0	<mark>\$0</mark>	\$0	\$0
192	August	2019	\$0	<mark>\$0</mark>	\$0	\$0
193	September	2019	\$0	<mark>\$0</mark>	\$0	\$0
194	October	2019	\$0	<mark>\$0</mark>	\$0	\$0
195	November	2019	\$0	<mark>\$0</mark>	\$0	\$0
196	December	2019	\$0	<mark>\$0</mark>	\$0	\$0

I) Riverside

			<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u> = C1 - C2	<u>Col 4</u> = C1 - Previous
	Prior					Month C1
	Year		Plant	Accumulated	Net Plant	Transmission
	<u>Month</u>	Year	In-Service	<b>Depreciation</b>	In Service	<b>Activity</b>
197	December	2018	\$0	\$0	\$0	\$0
198	January	2019	\$0	\$0	\$0	\$0
199	February	2019	\$0	\$0	\$0	\$0
200	March	2019	\$0	\$0	\$0	\$0
201	April	2019	\$0	\$0	\$0	\$0
202	May	2019	\$0	\$0	\$0	\$0
203	June	2019	\$0	\$0	\$0	\$0
204	July	2019	\$0	\$0	\$0	\$0
205	August	2019	\$0	\$0	\$0	\$0
206	September	2019	\$0	\$0	\$0	\$0
207	October	2019	\$0	\$0	\$0	\$0
208	November	2019	\$0	\$0	\$0	\$0
209	December	2019	\$0	\$0	\$0	\$0

m)

<u>Col 2</u>

	<u>Col 4</u>
2	= C1 - Previous
	Month C1

Year         Plant         Accumulated         Net Plant         Transmission           210         December         2018         \$0 </th <th></th> <th>Prior</th> <th></th> <th></th> <th></th> <th>0. 02</th> <th>Month C1</th>		Prior				0. 02	Month C1
210December2018\$0\$0\$0\$0211January2019\$0\$0\$0\$0\$0212February2019\$0\$0\$0\$0\$0213March2019\$0\$0\$0\$0\$0214April2019\$0\$0\$0\$0\$0215May2019\$0\$0\$0\$0\$0216June2019\$0\$0\$0\$0\$0217July2019\$0\$0\$0\$0\$0218August2019\$0\$0\$0\$0\$0219September2019\$0\$0\$0\$0\$0220October2019\$0\$0\$0\$0\$0221November2019\$0\$0\$0\$0\$0				Plant	Accumulated	Net Plant	
211January2019\$0\$0\$0\$0212February2019\$0\$0\$0\$0213March2019\$0\$0\$0\$0214April2019\$0\$0\$0\$0215May2019\$0\$0\$0\$0216June2019\$0\$0\$0\$0217July2019\$0\$0\$0\$0218August2019\$0\$0\$0\$0219September2019\$0\$0\$0\$0220October2019\$0\$0\$0\$0\$0221November2019\$0\$0\$0\$0\$0221November2019\$0\$0\$0\$0\$0221November2019\$0\$0\$0\$0\$0		<u>Month</u>	Year	In-Service	<b>Depreciation</b>	In Service	<b>Activity</b>
212February2019\$0\$0\$0\$0213March2019\$0\$0\$0\$0214April2019\$0\$0\$0\$0215May2019\$0\$0\$0\$0216June2019\$0\$0\$0\$0217July2019\$0\$0\$0\$0218August2019\$0\$0\$0\$0219September2019\$0\$0\$0\$0219November2019\$0\$0\$0\$0220October2019\$0\$0\$0\$0221November2019\$0\$0\$0\$0	210	December	2018	\$0	\$0	\$0	\$0
213March2019\$0\$0\$0\$0214April2019\$0\$0\$0\$0215May2019\$0\$0\$0\$0216June2019\$0\$0\$0\$0217July2019\$0\$0\$0\$0218August2019\$0\$0\$0\$0219September2019\$0\$0\$0\$0220October2019\$0\$0\$0\$0\$0221November2019\$0\$0\$0\$0\$0	211	January	2019	\$0	\$0	\$0	\$0
214April2019\$0\$0\$0\$0215May2019\$0\$0\$0\$0216June2019\$0\$0\$0\$0217July2019\$0\$0\$0\$0218August2019\$0\$0\$0\$0219September2019\$0\$0\$0\$0220October2019\$0\$0\$0\$0221November2019\$0\$0\$0\$0221November2019\$0\$0\$0\$0	212	February	2019	\$0	\$0	\$0	\$0
215May2019\$0\$0\$0\$0216June2019\$0\$0\$0\$0217July2019\$0\$0\$0\$0218August2019\$0\$0\$0\$0219September2019\$0\$0\$0\$0220October2019\$0\$0\$0\$0221November2019\$0\$0\$0\$02019\$0\$0\$0\$0\$0\$0	213	March	2019	\$0	\$0	\$0	\$0
216June2019\$0\$0\$0\$0217July2019\$0\$0\$0\$0218August2019\$0\$0\$0\$0219September2019\$0\$0\$0\$0220October2019\$0\$0\$0\$0221November2019\$0\$0\$0\$0221November2019\$0\$0\$0\$0	214	April	2019	\$0	\$0	\$0	\$0
217July2019\$0\$0\$0\$0218August2019\$0\$0\$0\$0219September2019\$0\$0\$0\$0220October2019\$0\$0\$0\$0221November2019\$0\$0\$0\$0221November2019\$0\$0\$0\$0	215	May	2019	\$0	\$0	\$0	\$0
218August2019\$0\$0\$0\$0219September2019\$0\$0\$0\$0220October2019\$0\$0\$0\$0221November2019\$0\$0\$0\$0221November2019\$0\$0\$0\$0	216	June	2019	\$0	\$0	\$0	\$0
219September2019\$0\$0\$0\$0220October2019\$0\$0\$0\$0221November2019\$0\$0\$0\$0	217	July	2019	\$0	\$0	\$0	\$0
220         October         2019         \$0	218	August	2019	\$0	\$0	\$0	\$0
<b>221</b> November 2019 \$0 \$0 \$0 \$0	219	September	2019	\$0	\$0	\$0	\$0
	220	October	2019	\$0	\$0	\$0	\$0
<b>222</b> December 2019 \$0 \$0 \$0 \$0	221	November	2019	\$0	\$0	\$0	\$0
	222	December	2019	\$0	\$0	\$0	\$0

<u>Col 1</u>

<mark>Col 3</mark> = C1 - C2

#### 6) Summary of Incentive Projects and incentives granted

	A) Rancho Vista Incentives Received:		<u>Cite:</u>
210	CWIP:	Yes	121 FERC ¶ 61,168 at P 57
211	ROE adder:	0.75%	121 FERC ¶ 61,168 at P 129
212	100% Abandoned Plant:	No	and the second secon
	B) Tehachapi Incentives Received:		Cite:
213	CWIP:	Yes	121 FERC ¶ 61,168 at P 57
213	ROE adder:	1.25%	121 FERC ¶ 61,168 at P 129
214	100% Abandoned Plant:	Yes	121 FERC ¶ 61,168 at P 71
215		165	
	C) Devers to Colorado River Incentives Rec	eived:	<u>Cite:</u>
216	CWIP:	Yes	121 FERC ¶ 61,168 at P 57
217	ROE adder:	1.00%	121 FERC ¶ 61,168 at 129; modified by ER10-160 Settlement, see
218			P 7 and P 11
219	100% Abandoned Plant:	Yes	121 FERC ¶ 61,168 at P 71
	D) Devers to Palo Verde 2 Incentives Receiv	ved:	Cite:
220	CWIP:	No	121 FERC ¶ 61,168 at P 57; modified by ER10-160 Settlement, see
221			P2 and P3
222	ROE adder:	0.00%	121 FERC ¶ 61,168 at P 129; modified by ER10-160 Settlement, see
223			P 3 and P 7
224	100% Abandoned Plant:	Yes	121 FERC ¶ 61,168 at P 71
	E) South of Knower Incontinue Dessined.		Cite
005	E) South of Kramer Incentives Received:	Maa	
225	CWIP:	Yes 0.00%	134 FERC ¶ 61,181 at P 79
226	ROE adder:		
227	100% Abandoned Plant:	Yes	134 FERC ¶ 61,181 at P 79
	F) West of Devers Incentives Received:		<u>Cite:</u>
228	CWIP:	Yes	134 FERC ¶ 61,181 at P 79
229	ROE adder:	0.00%	
230	100% Abandoned Plant:	Yes	134 FERC ¶ 61,181 at P 79
	G) Red Bluff Incentives Received:		<u>Cite:</u>
231	CWIP:	Yes	133 FERC ¶ 61,107 at P 76
232	ROE adder:	0.00%	133 FERC ¶ 61,107 at P 102
233	100% Abandoned Plant:	Yes	133 FERC ¶ 61,107 at P 88
	H) Whirlwind Substation Expansion Incentiv	es Received	Cite:
234	CWIP:	Yes	134 FERC ¶ 61,181 at P 79
234	ROE adder:	0.00%	
236	100% Abandoned Plant:	Yes	134 FERC ¶ 61,181 at P 79
007	I) Colorado River Substation Expansion Ince		
237	CWIP:	Yes	134 FERC ¶ 61,181 at P 79
238	ROE adder:	0.00%	
239	100% Abandoned Plant:	Yes	134 FERC ¶ 61,181 at P 79
	J) Mesa		<u>Cite:</u>
240	CWIP:	Yes	161 FERC ¶ 61,107 at P35
241	ROE adder:	0.00%	
242	100% Abandoned Plant:	No	
	K) Alberhill		Cite:
243	CWIP:	Yes	161 FERC ¶ 61,107 at P35
244	ROE adder:	0.00%	
245	100% Abandoned Plant:	Yes	161 FERC ¶ 61,107 at P 21

	L) ELM Series Caps		Cite:	
246	CWIP:	Yes	161 FERC ¶ 61,107 at P35	
247	ROE adder:	0.00%		
248	100% Abandoned Plant:	Yes	161 FERC ¶ 61,107 at P 21	
	M) Riverside		<u>Cite:</u>	
249	CWIP:	Yes	172 FERC ¶ 61,241 at P 31	
250	ROE adder:	0.00%		
251	100% Abandoned Plant:	Yes	172 FERC ¶ 61,241 at P 26	
			<b>.</b>	
	N) Future Incentive Projects:		<u>Cite:</u>	
252	CWIP:			
253	ROE adder:			
254	100% Abandoned Plant:			

# Instructions:

1) Upon Commission approval of any incentives for additional projects, add additional projects and provide cite to the Commission decision.

#### Determination of Incentive Adders Components of the TRR

Input data is shaded yellow

Two Incentive Adders are calculated:

- a) The Prior Year Incentive Adder is a component of the Prior Year TRR.
- b) The True Up Incentive Adder is a component of the True Up TRR.

#### 1) Calculation of Incremental Return on Equity Factor

The Incremental Return on Equity Factor is the incremental Prior Year TRR expressed per 100 basis points of ROE incentive, for each million dollars of Incentive Net Plant. It is calculated according to the following formula:

IREF = CSCP \* 0.01 \* (1/(1 - CTR)) \* \$1,000,000

Line	where:		<u>Value</u>	<u>Source</u>
1	CSCP = Common Stock Capital Percentage		47.5000%	1-BaseTRR, L 47
2	CTR = Composite Tax Rate		27.9836%	1-BaseTRR, L 59
3		IREF =	\$6,596	Above formula

#### 2) Determination of multiplicative factors for use in calculating Incentive Adders:

Multiplicative factors are used to calculate the Incentive Adders on an Transmission Incentive Project specific basis. Multiplicative factor for each project is the ratio of its ROE adder to 1%.

		Ν	Aultiplicative	
Line		ROE Adder	<b>Factor</b>	<u>Source</u>
4	1) Rancho Vista	0.75%	0.75	14-IncentivePlant, L 211
5	2) Tehachapi	1.25%	1.25	14-IncentivePlant, L 214
6	3) Devers to Col. River	1.00%	1.00	14-IncentivePlant, L 217
7				
8				

#### 3) Calculation of Prior Year Incentive Adder (EOY)

1) Determine Prior Year Incentive Adder for each Incentive Project by multiplying the

IREF, the Multiplicative Factor, and the million \$ of Prior Year Incentive Rate Base.

2) Sum project-specific Incentive Adders to yield the total Prior Year Incentive Adder.

Line		Prior Year Incentive <u>Rate Base</u>	Multiplicative <u>Factor</u>	Prior Year Incentive <u>Adder</u>	<u>Source</u>
9	1) Rancho Vista	\$140,675,231	0.75	\$695,891	14-IncentivePlant, L 14, Col. 1
10	2) Tehachapi	\$2,592,594,066	1.25	\$21,375,030	14-IncentivePlant, L 15, Col. 1
11	3) Devers to Col. River	\$649,167,356	1.00	\$4,281,726	14-IncentivePlant, L 16, Col. 1
12					
13					
14		Prior Year	Incentive Adder =	\$26,352,647	Sum of above PY Incentive Adders for each individual project

#### 4) Calculation of True-Up Incentive Adder

 Determine True Up Incentive Adder for each Incentive Project by multiplying the IREF, the Multiplicative Factor, and the million \$ of True Up Incentive Net Plant.
 Sum project-specific Incentive Adders to yield the total True Up Incentive Adder.

<u>Line</u>		True-Up Incentive <u>Net Plant</u>	Multiplicative <u>Factor</u>	True-Up Incentive <u>Adder</u>	Source
15	1) Rancho Vista	\$143,115,067	0.75	\$707,960	14-IncentivePlant, L 20, Col. 1
16	2) Tehachapi	\$2,626,937,259	1.25	\$21,658,178	14-IncentivePlant, L 21, Col. 1
17	3) Devers to Col. River	\$659,274,151	1.00	\$4,348,388	14-IncentivePlant, L 22, Col. 1
18					
19 20		True-Up	Incentive Adder =	\$26,714,526	Sum of above PY Incentive Adders for each individual project

#### 5) Calculation of Total ROE for Plant-In Service in the True Up TRR

#### a) Transmission Incentive Plant Net Plant In Service

	Incentive	13-Month Avg. TIP Net Plant	
Line	<u>Project</u>	In Service	<u>Source</u>
21	1) Rancho Vista	\$143,115,067	14-IncentivePlant, L 20, Col. 3
22	2) Tehachapi	\$2,626,780,479	14-IncentivePlant, L 21, Col. 3
23	3) Devers to Col. River	\$659,274,151	14-IncentivePlant, L 22, Col. 3
24			

#### b) Calculation of ROE Adders on TIP Net Plant In Service

		<u>Col 1</u>	<u>Col 2</u> After-Tax	
	Incentive	True Up Incentive	True Up Incentive	
Line	<u>Project</u>	<u>Adder</u>	<u>Adder</u>	<u>Source</u>
25	1) Rancho Vista	\$707,960	\$509,847	See Note 1
26	2) Tehachapi	\$21,656,885	\$15,596,509	See Note 1
27	3) Devers to Col. River	\$4,348,388	\$3,131,552	See Note 1
28				See Note 1
29				
30		Total:	\$19,237,909	

#### c) Equity Portion of Plant In Service Rate Base

<u>Line</u>		<u>Amount</u>	<u>Source</u>
31	Total Rate Base:	\$6,087,664,857	4-TUTRR, Line 18
32	CWIP Portion of Rate Base:	<u>\$602,185,189</u>	4-TUTRR, Line 14
33	Plant In Service Rate Base:	\$5,485,479,668	Line 31 - Line 32
34	Equity percentage:	47.5000%	1-BaseTRR, Line 47
35	Equity Portion of Plant In Service Rate Base:	\$2,605,602,842	Line 33 * Line 34

#### d) Total ROE for Plant In Service in the True Up TRR

<u>Line</u>			
36	Plant In Service ROE Adder Percentage:	0.74%	Line 30 / Line 35
37	Base ROE (Including 50 basis point		
38	CAISO Participation Adder):	<u>10.30%</u>	1-BaseTRR, Line 50
39	Total ROE for Plant In Service in True Up TRR:	11.04%	Line 36 + Line 38

#### Instructions:

...

1) If additional projects receive ROE adders, add to end of lists, and include in calculation of each Incentive Adder.

#### Notes:

1) Column 1: The True Up Incentive Adder for each Incentive Project equals the IREF on Line 3, times the applicable Multiplicative Factor on Lines 15 to 18, times the million \$ of TIP Net Plant In Service on Lines 21 to 24.

Column 2: The After Tax True Up Incentive Adder is derived by multiplying the amounts in Column 1 by (1 - CTR) (Where the CTR is on Line 2).

#### Forecast Plant Additions for In-Service ISO Transmission Plant

### Yellow shaded cells are Input Data

Forecast Plant Additions represents the total increase in ISO Transmission Net Plant, not including CWIP, during the Rate Year, incremental to the year-end Prior Year amount. It is calculated on a 13-Month Average Basis during the Rate Year.

# 1) Total Plant Additions Forecast (See Note 1) Col 1

-,	Total Plant Additions F	01000001 (00												
			Col 1	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	<u>Col 7</u>	<u>Col 8</u>	<u>Col 9</u>	<u>Col 10</u>	<u>Col 11</u>	<u>Col 12</u>
			See Note 2	See Note 2	See Note 2	See Note 2	See Note 2	See Note 2	See Note 2	See Note 2	See Note 2	See Note 2	See Note 2	See Note 2
	Forecast		Unloaded				AFUDC						Unloaded	Loaded
	Period		Total	Prior Period	Over Heads	Cost of	Eligible Plant		Incremental	Depreciation	Incremental		Low Voltage	Low Voltage
Line	<u>Month</u>	Year	Plant Adds	CWIP Closed	Closed to PIS	<u>Removal</u>	<b>Additions</b>	AFUDC	<u>Gross Plant</u>	<u>Accrual</u>	<u>Reserve</u>	<u>Net Plant</u>	<b>Additions</b>	Additions
1	January	2020	\$8,174,830	\$626,093	\$566,155	\$506,950	\$5,829,924	\$174,898	\$8,408,933	\$0	\$0	\$8,408,933	\$0	\$0
2	February	2020	\$10,369,359	\$2,570,582	\$584,908	\$541,465	\$6,226,843	\$186,805	\$19,008,541	\$17,838	\$17,838	\$18,990,703	\$0	\$0
3	March	2020	\$7,966,306	\$728,520	\$542,834	\$537,751	\$6,184,133	\$185,524	\$27,165,454	\$40,322	\$58,160	\$27,107,295	\$0	\$0
4	April	2020	\$6,738,191	\$626,093	\$458,407	\$506,950	\$5,829,924	\$174,898	\$34,030,001	\$57,625	\$115,784	\$33,914,216	\$0	\$0
5	May	2020	\$30,121,785	\$21,123,987	\$674,835	\$761,587	\$8,758,254	\$262,748	\$64,327,781	\$72,186	\$187,971	\$64,139,810	\$0	\$0
6	June	2020	\$46,615,430	\$23,312,461	\$1,747,723	\$1,976,337	\$22,727,875	\$681,836	\$111,396,433	\$136,456	\$324,427	\$111,072,006	\$434,797	\$442,015
7	July	2020	\$8,608,749	\$1,997,321	\$495,857	\$566,722	\$6,517,308	\$195,519	\$120,129,835	\$236,301	\$560,727	\$119,569,108	\$434,797	\$442,015
8	August	2020	\$43,125,120	\$15,714,170	\$2,055,821	\$2,355,481	\$27,088,035	\$812,641	\$163,767,936	\$254,826	\$815,554	\$162,952,382	\$434,797	\$442,015
9	September	2020	\$6,542,492	\$626,093	\$443,730	\$506,950	\$5,829,924	\$174,898	\$170,422,106	\$347,394	\$1,162,948	\$169,259,158	\$434,797	\$442,015
10	October	2020	\$27,747,546	\$17,764,235	\$748,748	\$529,276	\$6,086,668	\$182,600	\$198,571,725	\$361,509	\$1,524,457	\$197,047,268	\$696,153	\$707,709
11	November	2020	\$14,292,650	\$4,396,079	\$742,243	\$826,197	\$9,501,262	\$285,038	\$213,065,459	\$421,222	\$1,945,679	\$211,119,780	\$696,153	\$707,709
12	December	2020	\$683,242,531	\$484,116,031	\$14,934,488	\$3,391,642	\$39,003,880	\$1,170,116	\$909,020,952	\$451,967	\$2,397,646	\$906,623,306	\$696,153	\$707,709
13	January	2021	\$15,111,767	\$34,057	\$1,130,828	\$821,137	\$9,443,081	\$283,292	\$924,725,703	\$1,928,268	\$4,325,914	\$920,399,789	\$696,153	\$707,709
14	February	2021	\$18,746,920	\$1,312,073	\$1,307,614	\$1,005,103	\$11,558,688	\$346,761	\$944,121,894	\$1,961,582	\$6,287,497	\$937,834,398	\$696,153	\$707,709
15	March	2021	\$18,924,278	\$216,550	\$1,403,080	\$932,901	\$10,728,362	\$321,851	\$963,838,201	\$2,002,726	\$8,290,223	\$955,547,978	\$696,153	\$707,709
16	April	2021	\$63,668,374	\$13,392,176	\$3,770,715	\$2,536,096	\$29,165,109	\$874,953	\$1,029,616,148	\$2,044,550	\$10,334,773	\$1,019,281,375	\$696,153	\$707,709
17	May	2021	\$113,934,715	\$88,853,986	\$1,881,055	\$808,557	\$9,298,400	\$278,952	\$1,144,902,313	\$2,184,082	\$12,518,855	\$1,132,383,458	\$696,153	\$707,709
18	June	2021	\$20,563,652	\$232,804	\$1,524,814	\$986,093	\$11,340,072	\$340,202	\$1,166,344,888	\$2,428,634	\$14,947,488	\$1,151,397,400	\$1,496,153	\$1,520,989
19	July	2021	\$15,748,550	\$21,990	\$1,179,492	\$855,857	\$9,842,350	\$295,271	\$1,182,712,344	\$2,474,119	\$17,421,607	\$1,165,290,737	\$1,496,153	\$1,520,989
20	August	2021	\$196,809,332	\$35,444,845	\$12,102,337	\$949,167	\$10,915,415	\$327,462	\$1,391,002,309	\$2,508,838	\$19,930,446	\$1,371,071,863	\$1,827,153	\$1,857,483
21	September	2021	\$37,724,616	\$343,708	\$2,803,568	\$1,586,341	\$18,242,916	\$547,287	\$1,430,491,439	\$2,950,675	\$22,881,121	\$1,407,610,318	\$1,827,153	\$1,857,483
22	October	2021	\$25,347,292	\$4,965,083	\$1,528,666	\$808,471	\$9,297,411	\$278,922	\$1,456,837,849	\$3,034,442	\$25,915,563	\$1,430,922,286	\$1,827,153	\$1,857,483
23	November	2021	\$19,490,979	\$0	\$1,461,823	\$808,471	\$9,297,411	\$278,922	\$1,477,261,103	\$3,090,330	\$29,005,893	\$1,448,255,211	\$1,827,153	\$1,857,483
24	December	2021	\$115,046,205	\$41,609,796	\$5,507,731	\$3,085,753	\$35,486,154	\$1,064,585	\$1,595,793,871	\$3,133,653	\$32,139,545	\$1,563,654,326	\$1,827,153	<u>\$1,857,483</u>
25	13-Month	Averages:							\$1,201,282,232			\$1,185,405,573		\$1,275,050
2)	Incentive Plant Foreca	st (See Note	• 1) <u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	<u>Col 7</u>	<u>Col 8</u>	<u>Col 9</u>	<u>Col 10</u>	<u>Col 11</u>	<u>Col 12</u>
			C4 10-CWIP	C5 10-CWIP	C6 10-CWIP				= Prior Month C7	= Prior Month C7	= Prior Month C9			=C11* (1-L75)
			L30-53	L30-53	L30-53	N/A	N/A	N1/A	<b>A</b> ( <b>A A</b>	* L91/12		07.00		
			L00-00	200 00	200 00	IN/A		N/A	+C1+C3	L91/12	- C4 + C8	=C7-C9		* (1+L74+L76)
	Forecast		Unloaded	200 00	200 00	IN/A	AFUDC	N/A	+C1+C3	L91/12	- 04 + 08	=C7-C9	Unloaded	Loaded
	Forecast Period			Prior Period	Over Heads	Cost of			+C1+C3	Depreciation	- 04 + 08	=C7-C9	Unloaded Low Voltage	· · · · ·
<u>Line</u>		<u>Year</u>	Unloaded Total <u>Plant Adds</u>		Over Heads <u>Closed to PIS</u>		AFUDC	N/A	Incremental <u>Gross Plant</u>		- 04 + 08 <u>Reserve</u>	<u>Net Plant</u>		Loaded
Line 26	Period <u>Month</u> January	2020	Unloaded Total <u>Plant Adds</u> \$1,653,970	Prior Period	Over Heads <u>Closed to PIS</u> \$124,048	Cost of <u>Removal</u> \$0	AFUDC Eligible Plant <u>Additions</u> \$0		Incremental <u>Gross Plant</u> \$1,778,018	Depreciation <u>Accrual</u> \$0	<u>Reserve</u> \$0	<u>Net Plant</u> \$1,778,018	Low Voltage <u>Additions</u> \$0	Loaded Low Voltage
26 27	<b>Period</b> <u>Month</u> January February	2020 2020	Unloaded Total <u>Plant Adds</u> \$1,653,970 \$1,502,677	Prior Period <u>CWIP Closed</u> \$0 \$0	Over Heads <u>Closed to PIS</u> \$124,048 \$112,701	Cost of <u>Removal</u> \$0 \$0	AFUDC Eligible Plant <u>Additions</u> \$0 \$0	<b>AFUDC</b> \$0 \$0	Incremental <u>Gross Plant</u> \$1,778,018 \$3,393,395	Depreciation <u>Accrual</u> \$0 \$3,772	<u>Reserve</u> \$0 \$3,772	<u>Net Plant</u> \$1,778,018 \$3,389,624	Low Voltage <u>Additions</u> \$0 \$0	Loaded Low Voltage <u>Additions</u> \$0 \$0
26 27 28	Period <u>Month</u> January	2020 2020 2020	Unloaded Total <u>Plant Adds</u> \$1,653,970 \$1,502,677 \$984,871	Prior Period <u>CWIP Closed</u> \$0 \$0 \$0	Over Heads <u>Closed to PIS</u> \$124,048 \$112,701 \$73,865	Cost of <u>Removal</u> \$0 \$0 \$0	AFUDC Eligible Plant <u>Additions</u> \$0 \$0 \$0	AFUDC \$0 \$0 \$0	Incremental <u>Gross Plant</u> \$1,778,018 \$3,393,395 \$4,452,132	Depreciation <u>Accrual</u> \$0 \$3,772 \$7,198	<u>Reserve</u> \$0 \$3,772 \$10,970	<u>Net Plant</u> \$1,778,018 \$3,389,624 \$4,441,162	Low Voltage Additions \$0 \$0 \$0	Loaded Low Voltage <u>Additions</u> \$0 \$0 \$0
26 27 28 29	Period <u>Month</u> January February March April	2020 2020 2020 2020 2020	Unloaded Total <u>Plant Adds</u> \$1,653,970 \$1,502,677 \$984,871 \$217,331	Prior Period <u>CWIP Closed</u> \$0 \$0 \$0 \$0	Over Heads <u>Closed to PIS</u> \$124,048 \$112,701 \$73,865 \$16,300	Cost of <u>Removal</u> \$0 \$0 \$0 \$0	AFUDC Eligible Plant <u>Additions</u> \$0 \$0 \$0 \$0 \$0	AFUDC \$0 \$0 \$0 \$0	Incremental <u>Gross Plant</u> \$1,778,018 \$3,393,395 \$4,452,132 \$4,685,763	Depreciation <u>Accrual</u> \$0 \$3,772 \$7,198 \$9,444	<u>Reserve</u> \$0 \$3,772 \$10,970 \$20,414	<u>Net Plant</u> \$1,778,018 \$3,389,624 \$4,441,162 \$4,665,349	Low Voltage Additions \$0 \$0 \$0 \$0	Loaded Low Voltage <u>Additions</u> \$0 \$0 \$0 \$0
26 27 28 29 30	Period <u>Month</u> January February March	2020 2020 2020 2020 2020 2020	Unloaded Total <u>Plant Adds</u> \$1,653,970 \$1,502,677 \$984,871 \$217,331 \$486,868	Prior Period <u>CWIP Closed</u> \$0 \$0 \$0 \$0 \$0 \$344,737	Over Heads <u>Closed to PIS</u> \$124,048 \$112,701 \$73,865 \$16,300 \$10,660	Cost of <u>Removal</u> \$0 \$0 \$0 \$0 \$0	AFUDC Eligible Plant <u>Additions</u> \$0 \$0 \$0 \$0 \$0 \$0	AFUDC \$0 \$0 \$0 \$0 \$0 \$0	Incremental <u>Gross Plant</u> \$1,778,018 \$3,393,395 \$4,452,132 \$4,685,763 \$5,183,291	Depreciation <u>Accrual</u> \$0 \$3,772 \$7,198 \$9,444 \$9,940	Reserve         \$0           \$3,772         \$10,970           \$20,414         \$30,354	<u>Net Plant</u> \$1,778,018 \$3,389,624 \$4,441,162 \$4,665,349 \$5,152,938	Low Voltage Additions \$0 \$0 \$0 \$0 \$0 \$0	Loaded Low Voltage <u>Additions</u> \$0 \$0 \$0 \$0 \$0 \$0
26 27 28 29 30 31	Period <u>Month</u> January February March April May June	2020 2020 2020 2020 2020 2020 2020	Unloaded Total <u>Plant Adds</u> \$1,653,970 \$1,502,677 \$984,871 \$217,331 \$486,868 \$733,107	Prior Period <u>CWIP Closed</u> \$0 \$0 \$0 \$344,737 \$410,800	Over Heads <u>Closed to PIS</u> \$124,048 \$112,701 \$73,865 \$16,300 \$10,660 \$24,173	Cost of <u>Removal</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0	AFUDC Eligible Plant Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	AFUDC \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Incremental <u>Gross Plant</u> \$1,778,018 \$3,393,395 \$4,452,132 \$4,685,763 \$5,183,291 \$5,940,571	Depreciation <u>Accrual</u> \$0 \$3,772 \$7,198 \$9,444 \$9,940 \$10,995	Reserve \$0 \$3,772 \$10,970 \$20,414 \$30,354 \$41,349	<u>Net Plant</u> \$1,778,018 \$3,389,624 \$4,441,162 \$4,665,349 \$5,152,938 \$5,899,222	Low Voltage Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0	Loaded Low Voltage <u>Additions</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0
26 27 28 29 30 31 32	Period <u>Month</u> January February March April May June July	2020 2020 2020 2020 2020 2020 2020 202	Unloaded Total Plant Adds \$1,653,970 \$1,502,677 \$984,871 \$217,331 \$486,868 \$733,107 \$21,632	Prior Period <u>CWIP Closed</u> \$0 \$0 \$0 \$344,737 \$410,800 \$0	Over Heads <u>Closed to PIS</u> \$124,048 \$112,701 \$73,865 \$16,300 \$10,660 \$24,173 \$1,622	Cost of <u>Removal</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	AFUDC Eligible Plant Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	AFUDC \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Incremental <u>Gross Plant</u> \$1,778,018 \$3,393,395 \$4,452,132 \$4,685,763 \$5,183,291 \$5,940,571 \$5,963,825	Depreciation <u>Accrual</u> \$0 \$3,772 \$7,198 \$9,444 \$9,940 \$10,995 \$12,601	Reserve         \$0           \$3,772         \$10,970           \$20,414         \$30,354           \$41,349         \$53,950	Net Plant \$1,778,018 \$3,389,624 \$4,441,162 \$4,665,349 \$5,152,938 \$5,899,222 \$5,909,875	Low Voltage Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Loaded Low Voltage <u>Additions</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
26 27 28 29 30 31 32 33	Period <u>Month</u> January February March April May June July August	2020 2020 2020 2020 2020 2020 2020 202	Unloaded Total Plant Adds \$1,653,970 \$1,502,677 \$984,871 \$217,331 \$486,868 \$733,107 \$21,632 \$21,632	Prior Period <u>CWIP Closed</u> \$0 \$0 \$0 \$0 \$344,737 \$410,800 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Over Heads <u>Closed to PIS</u> \$124,048 \$112,701 \$73,865 \$16,300 \$10,660 \$24,173 \$1,622 \$1,622	Cost of <u>Removal</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	AFUDC Eligible Plant Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	AFUDC \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Incremental <u>Gross Plant</u> \$1,778,018 \$3,393,395 \$4,452,132 \$4,685,763 \$5,183,291 \$5,940,571 \$5,963,825 \$5,987,080	Depreciation <u>Accrual</u> \$0 \$3,772 \$7,198 \$9,444 \$9,940 \$10,995 \$12,601 \$12,651	Reserve         \$0           \$3,772         \$10,970           \$20,414         \$30,354           \$41,349         \$53,950           \$66,601         \$66,601	Net Plant \$1,778,018 \$3,389,624 \$4,441,162 \$4,665,349 \$5,152,938 \$5,899,222 \$5,909,875 \$5,920,479	Low Voltage Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Loaded Low Voltage <u>Additions</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
26 27 28 29 30 31 32 33 34	Period <u>Month</u> January February March April May June July August September	2020 2020 2020 2020 2020 2020 2020 202	Unloaded Total Plant Adds \$1,653,970 \$1,502,677 \$984,871 \$217,331 \$486,868 \$733,107 \$21,632 \$21,632 \$21,632	Prior Period <u>CWIP Closed</u> \$0 \$0 \$0 \$344,737 \$410,800 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Over Heads <u>Closed to PIS</u> \$124,048 \$112,701 \$73,865 \$16,300 \$10,660 \$24,173 \$1,622 \$1,622 \$1,622	Cost of <u>Removal</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	AFUDC Eligible Plant <u>Additions</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	AFUDC \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	Incremental <u>Gross Plant</u> \$1,778,018 \$3,393,395 \$4,452,132 \$4,685,763 \$5,183,291 \$5,940,571 \$5,963,825 \$5,987,080 \$6,010,335	Depreciation <u>Accrual</u> \$0 \$3,772 \$7,198 \$9,444 \$9,940 \$10,995 \$12,601 \$12,651 \$12,700	Reserve       \$0         \$3,772       \$10,970         \$20,414       \$30,354         \$41,349       \$53,950         \$66,601       \$79,301	<u>Net Plant</u> \$1,778,018 \$3,389,624 \$4,441,162 \$4,665,349 \$5,152,938 \$5,899,222 \$5,909,875 \$5,920,479 \$5,931,033	Low Voltage Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Loaded Low Voltage <u>Additions</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
26 27 28 29 30 31 32 33 34 35	Period <u>Month</u> January February March April May June July August September October	2020 2020 2020 2020 2020 2020 2020 202	Unloaded Total Plant Adds \$1,653,970 \$1,502,677 \$984,871 \$217,331 \$486,868 \$733,107 \$21,632 \$21,632 \$21,632 \$21,632	Prior Period <u>CWIP Closed</u> \$0 \$0 \$0 \$0 \$344,737 \$410,800 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Over Heads <u>Closed to PIS</u> \$124,048 \$112,701 \$73,865 \$16,300 \$10,660 \$24,173 \$1,622 \$1,622 \$1,622 \$1,622 \$1,622 \$1,622 \$1,622	Cost of <u>Removal</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	AFUDC Eligible Plant Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	AFUDC \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Incremental <u>Gross Plant</u> \$1,778,018 \$3,393,395 \$4,452,132 \$4,685,763 \$5,183,291 \$5,940,571 \$5,963,825 \$5,987,080 \$6,010,335 \$27,262,836	Depreciation <u>Accrual</u> \$0 \$3,772 \$7,198 \$9,444 \$9,940 \$10,995 \$12,601 \$12,651 \$12,700 \$12,749	Reserve       \$0         \$3,772       \$10,970         \$20,414       \$30,354         \$41,349       \$53,950         \$66,601       \$79,301         \$92,051       \$20,51	Net Plant \$1,778,018 \$3,389,624 \$4,441,162 \$4,665,349 \$5,152,938 \$5,899,222 \$5,909,875 \$5,920,479 \$5,931,033 \$27,170,786	Low Voltage Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Loaded Low Voltage <u>Additions</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
26 27 28 29 30 31 32 33 34 35 36	Period <u>Month</u> January February March April May June July August September October November	2020 2020 2020 2020 2020 2020 2020 202	Unloaded Total Plant Adds \$1,653,970 \$1,502,677 \$984,871 \$217,331 \$486,868 \$733,107 \$21,632 \$21,632 \$21,632 \$21,632 \$20,965,331 \$289,632	Prior Period <u>CWIP Closed</u> \$0 \$0 \$0 \$344,737 \$410,800 \$0 \$0 \$0 \$0 \$17,136,386 \$0	Over Heads <u>Closed to PIS</u> \$124,048 \$112,701 \$73,865 \$16,300 \$10,660 \$24,173 \$1,622 \$1,622 \$1,622 \$1,622 \$1,622 \$287,171 \$21,722	Cost of <u>Removal</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	AFUDC Eligible Plant Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	AFUDC \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	Incremental <u>Gross Plant</u> \$1,778,018 \$3,393,395 \$4,452,132 \$4,685,763 \$5,183,291 \$5,940,571 \$5,963,825 \$5,987,080 \$6,010,335 \$27,262,836 \$27,574,191	Depreciation <u>Accrual</u> \$0 \$3,772 \$7,198 \$9,444 \$9,940 \$10,995 \$12,601 \$12,651 \$12,700 \$12,749 \$57,832	Reserve\$0\$3,772\$10,970\$20,414\$30,354\$41,349\$53,950\$66,601\$79,301\$92,051\$149,882	Net Plant \$1,778,018 \$3,389,624 \$4,441,162 \$4,665,349 \$5,152,938 \$5,899,222 \$5,909,875 \$5,920,479 \$5,931,033 \$27,170,786 \$27,424,309	Low Voltage Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Loaded Low Voltage <u>Additions</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
26 27 28 29 30 31 32 33 34 35 36 37	Period <u>Month</u> January February March April May June July August September October November December	2020 2020 2020 2020 2020 2020 2020 202	Unloaded Total Plant Adds \$1,653,970 \$1,502,677 \$984,871 \$217,331 \$486,868 \$733,107 \$21,632 \$21,632 \$21,632 \$21,632 \$21,632 \$21,632 \$21,632 \$20,965,331 \$289,632 \$554,534,219	Prior Period <u>CWIP Closed</u> \$0 \$0 \$0 \$0 \$344,737 \$410,800 \$0 \$0 \$0 \$17,136,386 \$0 \$394,845,414	Over Heads <u>Closed to PIS</u> \$124,048 \$112,701 \$73,865 \$16,300 \$10,660 \$24,173 \$1,622 \$1,622 \$1,622 \$1,622 \$1,622 \$1,622 \$287,171 \$21,722 \$11,976,660	Cost of <u>Removal</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	AFUDC Eligible Plant Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	AFUDC \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Incremental <u>Gross Plant</u> \$1,778,018 \$3,393,395 \$4,452,132 \$4,685,763 \$5,183,291 \$5,940,571 \$5,963,825 \$5,987,080 \$6,010,335 \$27,262,836 \$27,574,191 \$594,085,071	Depreciation <u>Accrual</u> \$0 \$3,772 \$7,198 \$9,444 \$9,940 \$10,995 \$12,601 \$12,651 \$12,700 \$12,749 \$57,832 \$58,492	Reserve\$0\$3,772\$10,970\$20,414\$30,354\$41,349\$53,950\$66,601\$79,301\$92,051\$149,882\$208,374	Net Plant \$1,778,018 \$3,389,624 \$4,441,162 \$4,665,349 \$5,152,938 \$5,899,222 \$5,909,875 \$5,920,479 \$5,931,033 \$27,170,786 \$27,424,309 \$593,876,696	Low Voltage Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Loaded Low Voltage <u>Additions</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
26 27 28 29 30 31 32 33 34 35 36 37 38	Period <u>Month</u> January February March April May June July August September October November December January	2020 2020 2020 2020 2020 2020 2020 202	Unloaded Total Plant Adds \$1,653,970 \$1,502,677 \$984,871 \$217,331 \$486,868 \$733,107 \$21,632 \$21,632 \$21,632 \$21,632 \$20,965,331 \$289,632 \$554,534,219 \$5,529,600	Prior Period <u>CWIP Closed</u> \$0 \$0 \$0 \$0 \$344,737 \$410,800 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Over Heads <u>Closed to PIS</u> \$124,048 \$112,701 \$73,865 \$16,300 \$10,660 \$24,173 \$1,622 \$1,622 \$1,622 \$1,622 \$287,171 \$21,722 \$11,976,660 \$414,720	Cost of <u>Removal</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	AFUDC Eligible Plant Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	AFUDC \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Incremental <u>Gross Plant</u> \$1,778,018 \$3,393,395 \$4,452,132 \$4,685,763 \$5,183,291 \$5,940,571 \$5,963,825 \$5,987,080 \$6,010,335 \$27,262,836 \$27,574,191 \$594,085,071 \$600,029,391	Depreciation <u>Accrual</u> \$0 \$3,772 \$7,198 \$9,444 \$9,940 \$10,995 \$12,601 \$12,651 \$12,700 \$12,749 \$57,832 \$58,492 \$1,260,208	Reserve\$0\$3,772\$10,970\$20,414\$30,354\$41,349\$53,950\$66,601\$79,301\$92,051\$149,882\$208,374\$1,468,582	Net Plant \$1,778,018 \$3,389,624 \$4,441,162 \$4,665,349 \$5,152,938 \$5,899,222 \$5,909,875 \$5,920,479 \$5,931,033 \$27,170,786 \$27,424,309 \$593,876,696 \$598,560,808	Low Voltage Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Loaded Low Voltage <u>Additions</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
26 27 28 29 30 31 32 33 34 35 36 37 38 39	Period <u>Month</u> January February March April May June July August September October November December January February	2020 2020 2020 2020 2020 2020 2020 202	Unloaded Total Plant Adds \$1,653,970 \$1,502,677 \$984,871 \$217,331 \$486,868 \$733,107 \$21,632 \$21,632 \$21,632 \$21,632 \$21,632 \$20,965,331 \$289,632 \$554,534,219 \$5,529,600 \$5,747,600	Prior Period <u>CWIP Closed</u> \$0 \$0 \$0 \$0 \$344,737 \$410,800 \$0 \$0 \$0 \$17,136,386 \$0 \$394,845,414 \$0 \$0	Over Heads <u>Closed to PIS</u> \$124,048 \$112,701 \$73,865 \$16,300 \$10,660 \$24,173 \$1,622 \$1,622 \$1,622 \$1,622 \$287,171 \$21,722 \$11,976,660 \$414,720 \$431,070	Cost of <u>Removal</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	AFUDC Eligible Plant Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	AFUDC \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	Incremental <u>Gross Plant</u> \$1,778,018 \$3,393,395 \$4,452,132 \$4,685,763 \$5,183,291 \$5,940,571 \$5,963,825 \$5,987,080 \$6,010,335 \$27,262,836 \$27,574,191 \$594,085,071 \$600,029,391 \$606,208,061	Depreciation <u>Accrual</u> \$0 \$3,772 \$7,198 \$9,444 \$9,940 \$10,995 \$12,601 \$12,651 \$12,700 \$12,749 \$57,832 \$58,492 \$1,260,208 \$1,272,817	Reserve\$0\$3,772\$10,970\$20,414\$30,354\$41,349\$53,950\$66,601\$79,301\$92,051\$149,882\$208,374\$1,468,582\$2,741,400	Net Plant \$1,778,018 \$3,389,624 \$4,441,162 \$4,665,349 \$5,152,938 \$5,899,222 \$5,909,875 \$5,920,479 \$5,931,033 \$27,170,786 \$27,424,309 \$593,876,696 \$598,560,808 \$603,466,661	Low Voltage Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Loaded Low Voltage <u>Additions</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
26 27 28 29 30 31 32 33 34 35 36 37 38 39 40	Period <u>Month</u> January February March April May June July August September October November December January February March	2020 2020 2020 2020 2020 2020 2020 202	Unloaded Total Plant Adds \$1,653,970 \$1,502,677 \$984,871 \$217,331 \$486,868 \$733,107 \$21,632 \$21,632 \$21,632 \$21,632 \$21,632 \$20,965,331 \$289,632 \$554,534,219 \$55,529,600 \$5,747,600 \$7,860,041	Prior Period <u>CWIP Closed</u> \$0 \$0 \$0 \$0 \$344,737 \$410,800 \$0 \$0 \$0 \$0 \$17,136,386 \$0 \$394,845,414 \$0 \$0 \$0 \$0	Over Heads <u>Closed to PIS</u> \$124,048 \$112,701 \$73,865 \$16,300 \$10,660 \$24,173 \$1,622 \$1,622 \$1,622 \$1,622 \$287,171 \$21,722 \$11,976,660 \$414,720 \$431,070 \$589,503	Cost of <u>Removal</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	AFUDC Eligible Plant Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	AFUDC \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Incremental <u>Gross Plant</u> \$1,778,018 \$3,393,395 \$4,452,132 \$4,685,763 \$5,183,291 \$5,940,571 \$5,963,825 \$5,987,080 \$6,010,335 \$27,262,836 \$27,262,836 \$27,574,191 \$594,085,071 \$600,029,391 \$606,208,061 \$614,657,605	Depreciation <u>Accrual</u> \$0 \$3,772 \$7,198 \$9,444 \$9,940 \$10,995 \$12,601 \$12,651 \$12,700 \$12,749 \$57,832 \$58,492 \$1,260,208 \$1,272,817 \$1,285,924	Reserve         \$0           \$3,772         \$10,970           \$20,414         \$30,354           \$41,349         \$53,950           \$66,601         \$79,301           \$92,051         \$149,882           \$208,374         \$1,468,582           \$2,741,400         \$4,027,324	Net Plant \$1,778,018 \$3,389,624 \$4,441,162 \$4,665,349 \$5,152,938 \$5,899,222 \$5,909,875 \$5,920,479 \$5,931,033 \$27,170,786 \$27,424,309 \$593,876,696 \$598,560,808 \$603,466,661 \$610,630,281	Low Voltage Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Loaded Low Voltage <u>Additions</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41	Period Month January February March April May June July August September October November December January February March April	2020 2020 2020 2020 2020 2020 2020 202	Unloaded Total Plant Adds \$1,653,970 \$1,502,677 \$984,871 \$217,331 \$486,868 \$733,107 \$21,632 \$21,632 \$21,632 \$21,632 \$21,632 \$21,632 \$21,632 \$21,632 \$25,4534,219 \$55,529,600 \$5,747,600 \$7,860,041 \$33,916,245	Prior Period <u>CWIP Closed</u> \$0 \$0 \$0 \$0 \$344,737 \$410,800 \$0 \$0 \$17,136,386 \$0 \$394,845,414 \$0 \$394,845,414 \$0 \$0 \$394,845,414	Over Heads <u>Closed to PIS</u> \$124,048 \$112,701 \$73,865 \$16,300 \$10,660 \$24,173 \$1,622 \$2,7,71 \$2,7,72 \$1,722 \$1,1,976,660 \$414,720 \$431,070 \$589,503 \$1,559,003	Cost of <u>Removal</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	AFUDC Eligible Plant Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	AFUDC \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Incremental <u>Gross Plant</u> \$1,778,018 \$3,393,395 \$4,452,132 \$4,685,763 \$5,183,291 \$5,940,571 \$5,963,825 \$5,987,080 \$6,010,335 \$27,262,836 \$27,574,191 \$594,085,071 \$600,029,391 \$606,208,061 \$614,657,605 \$650,132,853	Depreciation <u>Accrual</u> \$0 \$3,772 \$7,198 \$9,444 \$9,940 \$10,995 \$12,601 \$12,651 \$12,700 \$12,749 \$57,832 \$58,492 \$57,832 \$58,492 \$1,260,208 \$1,272,817 \$1,285,924 \$1,303,848	Reserve\$0\$3,772\$10,970\$20,414\$30,354\$41,349\$53,950\$66,601\$79,301\$92,051\$149,882\$208,374\$1,468,582\$2,741,400\$4,027,324\$5,331,171	Net Plant \$1,778,018 \$3,389,624 \$4,441,162 \$4,665,349 \$5,152,938 \$5,899,222 \$5,909,875 \$5,920,479 \$5,931,033 \$27,170,786 \$27,424,309 \$593,876,696 \$598,560,808 \$603,466,661 \$610,630,281 \$644,801,682	Low Voltage Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Loaded Low Voltage <u>Additions</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42	Period Month January February March April May June July August September October November December January February March April May	2020 2020 2020 2020 2020 2020 2020 202	Unloaded Total Plant Adds \$1,653,970 \$1,502,677 \$984,871 \$217,331 \$486,868 \$733,107 \$21,632 \$21,632 \$21,632 \$21,632 \$22,965,331 \$289,632 \$554,534,219 \$5,529,600 \$5,747,600 \$7,860,041 \$33,916,245 \$104,418,013	Prior Period <u>CWIP Closed</u> \$0 \$0 \$0 \$0 \$344,737 \$410,800 \$0 \$0 \$17,136,386 \$0 \$394,845,414 \$0 \$394,845,414 \$0 \$394,845,414 \$0 \$394,845,414 \$0 \$394,845,414 \$0 \$394,845,414 \$0 \$0 \$394,845,414 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Over Heads <u>Closed to PIS</u> \$124,048 \$112,701 \$73,865 \$16,300 \$10,660 \$24,173 \$1,622 \$1,623 \$1,622 \$1,623 \$1,725 \$1,725 \$1,703 \$1,559,003 \$1,175,918	Cost of <u>Removal</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	AFUDC Eligible Plant Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	AFUDC       \$0         \$0       \$0	Incremental <u>Gross Plant</u> \$1,778,018 \$3,393,395 \$4,452,132 \$4,685,763 \$5,183,291 \$5,940,571 \$5,963,825 \$5,987,080 \$6,010,335 \$27,262,836 \$27,574,191 \$594,085,071 \$600,029,391 \$606,208,061 \$614,657,605 \$650,132,853 \$755,726,784	Depreciation <u>Accrual</u> \$0 \$3,772 \$7,198 \$9,444 \$9,940 \$10,995 \$12,601 \$12,651 \$12,700 \$12,749 \$57,832 \$58,492 \$1,260,208 \$1,272,817 \$1,285,924 \$1,303,848 \$1,379,100	Reserve         \$0           \$3,772         \$10,970           \$20,414         \$30,354           \$41,349         \$53,950           \$66,601         \$79,301           \$92,051         \$149,882           \$208,374         \$1,468,582           \$2,741,400         \$4,027,324           \$5,331,171         \$6,710,271	Net Plant \$1,778,018 \$3,389,624 \$4,441,162 \$4,665,349 \$5,152,938 \$5,899,222 \$5,909,875 \$5,920,479 \$5,931,033 \$27,170,786 \$27,424,309 \$593,876,696 \$598,560,808 \$603,466,661 \$610,630,281 \$644,801,682 \$749,016,513	Low Voltage Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Loaded Low Voltage <u>Additions</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43	Period Month January February March April May June July August September October November December January February March April May June	2020 2020 2020 2020 2020 2020 2020 202	Unloaded Total Plant Adds \$1,653,970 \$1,502,677 \$984,871 \$217,331 \$486,868 \$733,107 \$21,632 \$21,632 \$21,632 \$21,632 \$21,632 \$21,632 \$21,632 \$254,534,219 \$5,529,600 \$5,747,600 \$5,747,600 \$7,860,041 \$33,916,245 \$104,418,013 \$8,864,649	Prior Period <u>CWIP Closed</u> \$0 \$0 \$0 \$0 \$344,737 \$410,800 \$0 \$0 \$17,136,386 \$0 \$394,845,414 \$0 \$394,845,414 \$0 \$0 \$394,845,414 \$0 \$0 \$0 \$13,129,540 \$88,739,104 \$0	Over Heads <u>Closed to PIS</u> \$124,048 \$112,701 \$73,865 \$16,300 \$10,660 \$24,173 \$1,622 \$1,623 \$1,622 \$1,623 \$1,622 \$1,623 \$1,622 \$1,623 \$1,622 \$1,625 \$1,623 \$1,622 \$1,623 \$1,622 \$1,623 \$1,725 \$1,725 \$1,725 \$1,725 \$1,725 \$1,725 \$1,559,003 \$1,175,918 \$664,849	Cost of <u>Removal</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	AFUDC Eligible Plant Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	AFUDC       \$0         \$0       \$0	Incremental <u>Gross Plant</u> \$1,778,018 \$3,393,395 \$4,452,132 \$4,685,763 \$5,183,291 \$5,940,571 \$5,963,825 \$5,987,080 \$6,010,335 \$27,262,836 \$27,262,836 \$27,574,191 \$594,085,071 \$600,029,391 \$606,208,061 \$614,657,605 \$650,132,853 \$755,726,784 \$765,256,281	Depreciation <u>Accrual</u> \$0 \$3,772 \$7,198 \$9,444 \$9,940 \$10,995 \$12,601 \$12,601 \$12,749 \$57,832 \$58,492 \$1,260,208 \$1,272,817 \$1,285,924 \$1,303,848 \$1,379,100 \$1,603,092	Reserve\$0\$3,772\$10,970\$20,414\$30,354\$41,349\$53,950\$66,601\$79,301\$92,051\$149,882\$208,374\$1,468,582\$2,741,400\$4,027,324\$5,331,171\$6,710,271\$8,313,363	Net Plant \$1,778,018 \$3,389,624 \$4,441,162 \$4,665,349 \$5,152,938 \$5,899,222 \$5,909,875 \$5,920,479 \$5,931,033 \$27,170,786 \$27,424,309 \$593,876,696 \$598,560,808 \$603,466,661 \$610,630,281 \$644,801,682 \$749,016,513 \$756,942,919	Low Voltage Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Loaded Low Voltage <u>Additions</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44	Period Month January February March April May June July August September October November December January February March April May June June June	2020 2020 2020 2020 2020 2020 2020 202	Unloaded Total Plant Adds \$1,653,970 \$1,502,677 \$984,871 \$217,331 \$486,868 \$733,107 \$21,632 \$21,632 \$21,632 \$21,632 \$21,632 \$20,965,331 \$289,632 \$554,534,219 \$5,529,600 \$5,747,600 \$5,747,600 \$7,860,041 \$33,916,245 \$104,418,013 \$8,864,649 \$5,774,740	Prior Period <u>CWIP Closed</u> \$0 \$0 \$0 \$0 \$344,737 \$410,800 \$0 \$0 \$17,136,386 \$0 \$394,845,414 \$0 \$394,845,414 \$0 \$0 \$13,129,540 \$88,739,104 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Over Heads <u>Closed to PIS</u> \$124,048 \$112,701 \$73,865 \$16,300 \$10,660 \$24,173 \$1,622 \$1,622 \$1,622 \$1,622 \$1,622 \$287,171 \$21,722 \$11,976,660 \$414,720 \$431,070 \$589,503 \$1,559,003 \$1,175,918 \$664,849 \$433,106	Cost of <u>Removal</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	AFUDC Eligible Plant Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	AFUDC       \$0         \$0       \$0 </td <td>Incremental <u>Gross Plant</u> \$1,778,018 \$3,393,395 \$4,452,132 \$4,685,763 \$5,183,291 \$5,940,571 \$5,963,825 \$5,987,080 \$6,010,335 \$27,262,836 \$27,262,836 \$27,262,836 \$27,574,191 \$594,085,071 \$600,029,391 \$606,208,061 \$614,657,605 \$650,132,853 \$755,726,784 \$765,256,281 \$771,464,127</td> <td>Depreciation <u>Accrual</u> \$0 \$3,772 \$7,198 \$9,444 \$9,940 \$10,995 \$12,601 \$12,651 \$12,700 \$12,749 \$57,832 \$58,492 \$1,260,208 \$1,272,817 \$1,285,924 \$1,285,924 \$1,303,848 \$1,379,100 \$1,603,092 \$1,623,306</td> <td>Reserve\$0\$3,772\$10,970\$20,414\$30,354\$41,349\$53,950\$66,601\$79,301\$92,051\$149,882\$208,374\$1,468,582\$2,741,400\$4,027,324\$5,331,171\$6,710,271\$8,313,363\$9,936,669</td> <td>Net Plant \$1,778,018 \$3,389,624 \$4,441,162 \$4,665,349 \$5,152,938 \$5,899,222 \$5,909,875 \$5,920,479 \$5,931,033 \$27,170,786 \$27,424,309 \$593,876,696 \$598,560,808 \$603,466,661 \$610,630,281 \$644,801,682 \$749,016,513 \$756,942,919 \$761,527,458</td> <td>Low Voltage Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0</td> <td>Loaded Low Voltage <u>Additions</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0</td>	Incremental <u>Gross Plant</u> \$1,778,018 \$3,393,395 \$4,452,132 \$4,685,763 \$5,183,291 \$5,940,571 \$5,963,825 \$5,987,080 \$6,010,335 \$27,262,836 \$27,262,836 \$27,262,836 \$27,574,191 \$594,085,071 \$600,029,391 \$606,208,061 \$614,657,605 \$650,132,853 \$755,726,784 \$765,256,281 \$771,464,127	Depreciation <u>Accrual</u> \$0 \$3,772 \$7,198 \$9,444 \$9,940 \$10,995 \$12,601 \$12,651 \$12,700 \$12,749 \$57,832 \$58,492 \$1,260,208 \$1,272,817 \$1,285,924 \$1,285,924 \$1,303,848 \$1,379,100 \$1,603,092 \$1,623,306	Reserve\$0\$3,772\$10,970\$20,414\$30,354\$41,349\$53,950\$66,601\$79,301\$92,051\$149,882\$208,374\$1,468,582\$2,741,400\$4,027,324\$5,331,171\$6,710,271\$8,313,363\$9,936,669	Net Plant \$1,778,018 \$3,389,624 \$4,441,162 \$4,665,349 \$5,152,938 \$5,899,222 \$5,909,875 \$5,920,479 \$5,931,033 \$27,170,786 \$27,424,309 \$593,876,696 \$598,560,808 \$603,466,661 \$610,630,281 \$644,801,682 \$749,016,513 \$756,942,919 \$761,527,458	Low Voltage Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Loaded Low Voltage <u>Additions</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45	Period Month January February March April May June July August September October November December January February March April May June July August	2020 2020 2020 2020 2020 2020 2020 202	Unloaded Total Plant Adds \$1,653,970 \$1,502,677 \$984,871 \$217,331 \$486,868 \$733,107 \$21,632 \$21,632 \$21,632 \$21,632 \$21,632 \$21,632 \$21,632 \$21,632 \$21,632 \$25,529,600 \$5,74,740 \$5,529,600 \$5,747,600 \$5,747,600 \$5,774,740 \$185,770,012	Prior Period <u>CWIP Closed</u> \$0 \$0 \$0 \$0 \$344,737 \$410,800 \$0 \$0 \$17,136,386 \$0 \$394,845,414 \$0 \$394,845,414 \$0 \$0 \$13,129,540 \$88,739,104 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Over Heads <u>Closed to PIS</u> \$124,048 \$112,701 \$73,865 \$16,300 \$10,660 \$24,173 \$1,622 \$1,623 \$1,623 \$1,622 \$1,623 \$1,622 \$1,623 \$1,623 \$1,623 \$1,623 \$1,623 \$1,623 \$1,622 \$1,623 \$1,725 \$	Cost of <u>Removal</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	AFUDC Eligible Plant Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	AFUDC       \$0         \$0       \$0 </td <td>Incremental <u>Gross Plant</u> \$1,778,018 \$3,393,395 \$4,452,132 \$4,685,763 \$5,183,291 \$5,940,571 \$5,963,825 \$5,987,080 \$6,010,335 \$27,262,836 \$27,574,191 \$594,085,071 \$600,029,391 \$606,208,061 \$614,657,605 \$650,132,853 \$755,726,784 \$765,256,281 \$771,464,127 \$968,508,714</td> <td>Depreciation Accrual \$0 \$3,772 \$7,198 \$9,444 \$9,940 \$10,995 \$12,601 \$12,651 \$12,700 \$12,749 \$57,832 \$58,492 \$1,260,208 \$1,272,817 \$1,285,924 \$1,303,848 \$1,379,100 \$1,603,092 \$1,623,306 \$1,636,475</td> <td>Reserve\$0\$3,772\$10,970\$20,414\$30,354\$41,349\$53,950\$66,601\$79,301\$92,051\$149,882\$208,374\$1,468,582\$2,741,400\$4,027,324\$5,331,171\$6,710,271\$8,313,363\$9,936,669\$11,573,144</td> <td>Net Plant \$1,778,018 \$3,389,624 \$4,441,162 \$4,665,349 \$5,152,938 \$5,899,222 \$5,909,875 \$5,920,479 \$5,931,033 \$27,170,786 \$27,424,309 \$593,876,696 \$598,560,808 \$603,466,661 \$610,630,281 \$610,630,281 \$644,801,682 \$749,016,513 \$756,942,919 \$761,527,458 \$956,935,570</td> <td>Low Voltage Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0</td> <td>Loaded Low Voltage <u>Additions</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0</td>	Incremental <u>Gross Plant</u> \$1,778,018 \$3,393,395 \$4,452,132 \$4,685,763 \$5,183,291 \$5,940,571 \$5,963,825 \$5,987,080 \$6,010,335 \$27,262,836 \$27,574,191 \$594,085,071 \$600,029,391 \$606,208,061 \$614,657,605 \$650,132,853 \$755,726,784 \$765,256,281 \$771,464,127 \$968,508,714	Depreciation Accrual \$0 \$3,772 \$7,198 \$9,444 \$9,940 \$10,995 \$12,601 \$12,651 \$12,700 \$12,749 \$57,832 \$58,492 \$1,260,208 \$1,272,817 \$1,285,924 \$1,303,848 \$1,379,100 \$1,603,092 \$1,623,306 \$1,636,475	Reserve\$0\$3,772\$10,970\$20,414\$30,354\$41,349\$53,950\$66,601\$79,301\$92,051\$149,882\$208,374\$1,468,582\$2,741,400\$4,027,324\$5,331,171\$6,710,271\$8,313,363\$9,936,669\$11,573,144	Net Plant \$1,778,018 \$3,389,624 \$4,441,162 \$4,665,349 \$5,152,938 \$5,899,222 \$5,909,875 \$5,920,479 \$5,931,033 \$27,170,786 \$27,424,309 \$593,876,696 \$598,560,808 \$603,466,661 \$610,630,281 \$610,630,281 \$644,801,682 \$749,016,513 \$756,942,919 \$761,527,458 \$956,935,570	Low Voltage Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Loaded Low Voltage <u>Additions</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46	Period Month January February March April May June July August September October November December January February March April May June July August September	2020 2020 2020 2020 2020 2020 2020 202	Unloaded Total Plant Adds \$1,653,970 \$1,502,677 \$984,871 \$217,331 \$486,868 \$733,107 \$21,632 \$21,632 \$21,632 \$21,632 \$22,632 \$20,965,331 \$289,632 \$554,534,219 \$5,529,600 \$5,747,600 \$7,860,041 \$33,916,245 \$104,418,013 \$8,864,649 \$5,774,740 \$185,770,012 \$19,236,334	Prior Period <u>CWIP Closed</u> \$0 \$0 \$0 \$0 \$344,737 \$410,800 \$0 \$0 \$17,136,386 \$0 \$394,845,414 \$0 \$394,845,414 \$0 \$0 \$394,845,414 \$0 \$0 \$394,845,414 \$0 \$0 \$394,845,414 \$0 \$0 \$0 \$394,845,414 \$0 \$0 \$0 \$394,845,414 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Over Heads <u>Closed to PIS</u> \$124,048 \$112,701 \$73,865 \$16,300 \$10,660 \$24,173 \$1,622 \$1,623 \$1,622 \$1,623 \$1,623 \$1,623 \$1,623 \$1,623 \$1,622 \$1,623 \$1,623 \$1,622 \$1,623 \$1,725 \$1,725 \$1,274,575 \$1,420,132	Cost of <u>Removal</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	AFUDC Eligible Plant Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	AFUDC       \$0         \$0       \$0 </td <td>Incremental <u>Gross Plant</u> \$1,778,018 \$3,393,395 \$4,452,132 \$4,685,763 \$5,183,291 \$5,940,571 \$5,963,825 \$5,987,080 \$6,010,335 \$27,262,836 \$27,574,191 \$594,085,071 \$600,029,391 \$606,208,061 \$614,657,605 \$650,132,853 \$755,726,784 \$765,256,281 \$771,464,127 \$968,508,714 \$989,165,179</td> <td>Depreciation Accrual \$0 \$3,772 \$7,198 \$9,444 \$9,940 \$10,995 \$12,601 \$12,651 \$12,601 \$12,749 \$57,832 \$58,492 \$1,260,208 \$1,272,817 \$1,285,924 \$1,303,848 \$1,379,100 \$1,603,092 \$1,623,306 \$1,636,475 \$2,054,457</td> <td>Reserve\$0\$3,772\$10,970\$20,414\$30,354\$41,349\$53,950\$66,601\$79,301\$92,051\$149,882\$208,374\$1,468,582\$2,741,400\$4,027,324\$5,331,171\$6,710,271\$8,313,363\$9,936,669\$11,573,144\$13,627,601</td> <td>Net Plant \$1,778,018 \$3,389,624 \$4,441,162 \$4,665,349 \$5,152,938 \$5,899,222 \$5,909,875 \$5,920,479 \$5,931,033 \$27,170,786 \$27,424,309 \$593,876,696 \$598,560,808 \$603,466,661 \$610,630,281 \$644,801,682 \$749,016,513 \$756,942,919 \$761,527,458 \$956,935,570 \$975,537,578</td> <td>Low Voltage Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0</td> <td>Loaded Low Voltage <u>Additions</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0</td>	Incremental <u>Gross Plant</u> \$1,778,018 \$3,393,395 \$4,452,132 \$4,685,763 \$5,183,291 \$5,940,571 \$5,963,825 \$5,987,080 \$6,010,335 \$27,262,836 \$27,574,191 \$594,085,071 \$600,029,391 \$606,208,061 \$614,657,605 \$650,132,853 \$755,726,784 \$765,256,281 \$771,464,127 \$968,508,714 \$989,165,179	Depreciation Accrual \$0 \$3,772 \$7,198 \$9,444 \$9,940 \$10,995 \$12,601 \$12,651 \$12,601 \$12,749 \$57,832 \$58,492 \$1,260,208 \$1,272,817 \$1,285,924 \$1,303,848 \$1,379,100 \$1,603,092 \$1,623,306 \$1,636,475 \$2,054,457	Reserve\$0\$3,772\$10,970\$20,414\$30,354\$41,349\$53,950\$66,601\$79,301\$92,051\$149,882\$208,374\$1,468,582\$2,741,400\$4,027,324\$5,331,171\$6,710,271\$8,313,363\$9,936,669\$11,573,144\$13,627,601	Net Plant \$1,778,018 \$3,389,624 \$4,441,162 \$4,665,349 \$5,152,938 \$5,899,222 \$5,909,875 \$5,920,479 \$5,931,033 \$27,170,786 \$27,424,309 \$593,876,696 \$598,560,808 \$603,466,661 \$610,630,281 \$644,801,682 \$749,016,513 \$756,942,919 \$761,527,458 \$956,935,570 \$975,537,578	Low Voltage Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Loaded Low Voltage <u>Additions</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47	Period Month January February March April May June July August September October November December January February March April May June July August September October	2020 2020 2020 2020 2020 2020 2020 202	Unloaded Total Plant Adds \$1,653,970 \$1,502,677 \$984,871 \$217,331 \$486,868 \$733,107 \$21,632 \$21,632 \$21,632 \$21,632 \$21,632 \$21,632 \$21,632 \$25,529,600 \$5,747,600 \$5,747,600 \$7,860,041 \$33,916,245 \$104,418,013 \$8,864,649 \$5,774,740 \$185,770,012 \$19,236,334 \$15,946,472	Prior Period <u>CWIP Closed</u> \$0 \$0 \$0 \$0 \$344,737 \$410,800 \$0 \$0 \$17,136,386 \$0 \$394,845,414 \$0 \$394,845,414 \$0 \$0 \$394,845,414 \$0 \$0 \$394,845,414 \$0 \$0 \$394,845,414 \$0 \$0 \$394,845,414 \$0 \$0 \$0 \$394,845,414 \$0 \$0 \$0 \$394,845,414 \$0 \$0 \$0 \$394,845,414 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Over Heads <u>Closed to PIS</u> \$124,048 \$112,701 \$73,865 \$16,300 \$10,660 \$24,173 \$1,622 \$1,623 \$1,729 \$1,729 \$1,729 \$1,759,003 \$1,175,918 \$664,849 \$433,106 \$11,274,575 \$1,420,132 \$823,604	Cost of         Removal         \$0	AFUDC Eligible Plant Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	AFUDC       \$0         \$0       \$0 </td <td>Incremental <u>Gross Plant</u> \$1,778,018 \$3,393,395 \$4,452,132 \$4,685,763 \$5,183,291 \$5,940,571 \$5,963,825 \$5,987,080 \$6,010,335 \$27,262,836 \$27,262,836 \$27,574,191 \$594,085,071 \$600,029,391 \$606,208,061 \$614,657,605 \$650,132,853 \$755,726,784 \$765,256,281 \$775,726,784 \$765,256,281 \$771,464,127 \$968,508,714 \$989,165,179 \$1,005,935,255</td> <td>Depreciation Accrual \$0 \$3,772 \$7,198 \$9,444 \$9,940 \$10,995 \$12,601 \$12,651 \$12,700 \$12,749 \$57,832 \$58,492 \$1,260,208 \$1,272,817 \$1,285,924 \$1,260,208 \$1,272,817 \$1,285,924 \$1,303,848 \$1,379,100 \$1,603,092 \$1,623,306 \$1,636,475 \$2,054,457 \$2,098,275</td> <td>Reserve\$0\$3,772\$10,970\$20,414\$30,354\$41,349\$53,950\$66,601\$79,301\$92,051\$149,882\$208,374\$1,468,582\$2,741,400\$4,027,324\$5,331,171\$6,710,271\$8,313,363\$9,936,669\$11,573,144\$13,627,601\$15,725,876</td> <td>Net Plant \$1,778,018 \$3,389,624 \$4,441,162 \$4,665,349 \$5,152,938 \$5,899,222 \$5,909,875 \$5,920,479 \$5,931,033 \$27,170,786 \$27,424,309 \$593,876,696 \$598,560,808 \$603,466,661 \$610,630,281 \$644,801,682 \$749,016,513 \$756,942,919 \$761,527,458 \$956,935,570 \$975,537,578 \$990,209,379</td> <td>Low Voltage Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0</td> <td>Loaded Low Voltage <u>Additions</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0</td>	Incremental <u>Gross Plant</u> \$1,778,018 \$3,393,395 \$4,452,132 \$4,685,763 \$5,183,291 \$5,940,571 \$5,963,825 \$5,987,080 \$6,010,335 \$27,262,836 \$27,262,836 \$27,574,191 \$594,085,071 \$600,029,391 \$606,208,061 \$614,657,605 \$650,132,853 \$755,726,784 \$765,256,281 \$775,726,784 \$765,256,281 \$771,464,127 \$968,508,714 \$989,165,179 \$1,005,935,255	Depreciation Accrual \$0 \$3,772 \$7,198 \$9,444 \$9,940 \$10,995 \$12,601 \$12,651 \$12,700 \$12,749 \$57,832 \$58,492 \$1,260,208 \$1,272,817 \$1,285,924 \$1,260,208 \$1,272,817 \$1,285,924 \$1,303,848 \$1,379,100 \$1,603,092 \$1,623,306 \$1,636,475 \$2,054,457 \$2,098,275	Reserve\$0\$3,772\$10,970\$20,414\$30,354\$41,349\$53,950\$66,601\$79,301\$92,051\$149,882\$208,374\$1,468,582\$2,741,400\$4,027,324\$5,331,171\$6,710,271\$8,313,363\$9,936,669\$11,573,144\$13,627,601\$15,725,876	Net Plant \$1,778,018 \$3,389,624 \$4,441,162 \$4,665,349 \$5,152,938 \$5,899,222 \$5,909,875 \$5,920,479 \$5,931,033 \$27,170,786 \$27,424,309 \$593,876,696 \$598,560,808 \$603,466,661 \$610,630,281 \$644,801,682 \$749,016,513 \$756,942,919 \$761,527,458 \$956,935,570 \$975,537,578 \$990,209,379	Low Voltage Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Loaded Low Voltage <u>Additions</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46	Period Month January February March April May June July August September October November December January February March April May June July August September	2020 2020 2020 2020 2020 2020 2020 202	Unloaded Total Plant Adds \$1,653,970 \$1,502,677 \$984,871 \$217,331 \$486,868 \$733,107 \$21,632 \$21,632 \$21,632 \$21,632 \$22,632 \$20,965,331 \$289,632 \$554,534,219 \$5,529,600 \$5,747,600 \$7,860,041 \$33,916,245 \$104,418,013 \$8,864,649 \$5,774,740 \$185,770,012 \$19,236,334	Prior Period <u>CWIP Closed</u> \$0 \$0 \$0 \$0 \$344,737 \$410,800 \$0 \$0 \$17,136,386 \$0 \$394,845,414 \$0 \$394,845,414 \$0 \$0 \$394,845,414 \$0 \$0 \$394,845,414 \$0 \$0 \$0 \$394,845,414 \$0 \$0 \$0 \$394,845,414 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Over Heads <u>Closed to PIS</u> \$124,048 \$112,701 \$73,865 \$16,300 \$10,660 \$24,173 \$1,622 \$1,623 \$1,622 \$1,623 \$1,623 \$1,623 \$1,623 \$1,623 \$1,622 \$1,623 \$1,623 \$1,622 \$1,623 \$1,725 \$1,725 \$1,274,575 \$1,420,132	Cost of <u>Removal</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	AFUDC Eligible Plant Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	AFUDC       \$0         \$0       \$0 </td <td>Incremental <u>Gross Plant</u> \$1,778,018 \$3,393,395 \$4,452,132 \$4,685,763 \$5,183,291 \$5,940,571 \$5,963,825 \$5,987,080 \$6,010,335 \$27,262,836 \$27,574,191 \$594,085,071 \$600,029,391 \$606,208,061 \$614,657,605 \$650,132,853 \$755,726,784 \$765,256,281 \$771,464,127 \$968,508,714 \$989,165,179</td> <td>Depreciation Accrual \$0 \$3,772 \$7,198 \$9,444 \$9,940 \$10,995 \$12,601 \$12,651 \$12,601 \$12,749 \$57,832 \$58,492 \$1,260,208 \$1,272,817 \$1,285,924 \$1,303,848 \$1,379,100 \$1,603,092 \$1,623,306 \$1,636,475 \$2,054,457</td> <td>Reserve\$0\$3,772\$10,970\$20,414\$30,354\$41,349\$53,950\$66,601\$79,301\$92,051\$149,882\$208,374\$1,468,582\$2,741,400\$4,027,324\$5,331,171\$6,710,271\$8,313,363\$9,936,669\$11,573,144\$13,627,601</td> <td>Net Plant \$1,778,018 \$3,389,624 \$4,441,162 \$4,665,349 \$5,152,938 \$5,899,222 \$5,909,875 \$5,920,479 \$5,931,033 \$27,170,786 \$27,424,309 \$593,876,696 \$598,560,808 \$603,466,661 \$610,630,281 \$644,801,682 \$749,016,513 \$756,942,919 \$761,527,458 \$956,935,570 \$975,537,578</td> <td>Low Voltage Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0</td> <td>Loaded Low Voltage <u>Additions</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0</td>	Incremental <u>Gross Plant</u> \$1,778,018 \$3,393,395 \$4,452,132 \$4,685,763 \$5,183,291 \$5,940,571 \$5,963,825 \$5,987,080 \$6,010,335 \$27,262,836 \$27,574,191 \$594,085,071 \$600,029,391 \$606,208,061 \$614,657,605 \$650,132,853 \$755,726,784 \$765,256,281 \$771,464,127 \$968,508,714 \$989,165,179	Depreciation Accrual \$0 \$3,772 \$7,198 \$9,444 \$9,940 \$10,995 \$12,601 \$12,651 \$12,601 \$12,749 \$57,832 \$58,492 \$1,260,208 \$1,272,817 \$1,285,924 \$1,303,848 \$1,379,100 \$1,603,092 \$1,623,306 \$1,636,475 \$2,054,457	Reserve\$0\$3,772\$10,970\$20,414\$30,354\$41,349\$53,950\$66,601\$79,301\$92,051\$149,882\$208,374\$1,468,582\$2,741,400\$4,027,324\$5,331,171\$6,710,271\$8,313,363\$9,936,669\$11,573,144\$13,627,601	Net Plant \$1,778,018 \$3,389,624 \$4,441,162 \$4,665,349 \$5,152,938 \$5,899,222 \$5,909,875 \$5,920,479 \$5,931,033 \$27,170,786 \$27,424,309 \$593,876,696 \$598,560,808 \$603,466,661 \$610,630,281 \$644,801,682 \$749,016,513 \$756,942,919 \$761,527,458 \$956,935,570 \$975,537,578	Low Voltage Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Loaded Low Voltage <u>Additions</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0

			Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12
	Forecast		See Note 2 Unloaded	See Note 2	See Note 2	See Note 2	See Note 2 AFUDC	See Note 2	See Note 2	See Note 2	See Note 2	See Note 2	See Note 2 Unloaded	See Note 2 Loaded
	Period		Total	<b>Prior Period</b>	Over Heads	Cost of	Eligible Plant		Incremental	Depreciation	Incremental		Low Voltage	Low Voltage
Line	<u>Month</u>	Year	Plant Adds	CWIP Closed	<b>Closed to PIS</b>	<u>Removal</u>	Additions	AFUDC	Gross Plant	<u>Accrual</u>	<b>Reserve</b>	Net Plant	Additions	Additions
1	January	2020	\$8,174,830	\$626,093	\$566,155	\$506,950	\$5,829,924	\$174,898	\$8,408,933	\$0	\$0	\$8,408,933	\$0	\$0
2	February	2020	\$10,369,359	\$2,570,582	\$584,908	\$541,465	\$6,226,843	\$186,805	\$19,008,541	\$17,838	\$17,838	\$18,990,703	\$0	\$0
3	March	2020	\$7,966,306	\$728,520	\$542,834	\$537,751	\$6,184,133	\$185,524	\$27,165,454	\$40,322	\$58,160	\$27,107,295	\$0	\$0 \$0
4	April	2020	\$6,738,191	\$626,093	\$458,407	\$506,950	\$5,829,924	\$174,898	\$34,030,001	\$57,625	\$115,784	\$33,914,216	\$0 \$0	\$0 \$0
5	May	2020	\$30,121,785	\$21,123,987 \$22,212,461	\$674,835	\$761,587 \$1,076,227	\$8,758,254 \$22,727,875	\$262,748	\$64,327,781 \$111,206,422	\$72,186 \$126,456	\$187,971 \$224,427	\$64,139,810 \$111,072,006	\$0 \$424 707	\$0 \$442.015
0 7	June July	2020 2020	\$46,615,430 \$8,608,749	\$23,312,461 \$1,997,321	\$1,747,723 \$495,857	\$1,976,337 \$566,722	\$22,727,875 \$6,517,308	\$681,836 \$195,519	\$111,396,433 \$120,129,835	\$136,456 \$236,301	\$324,427 \$560,727	\$111,072,006 \$119,569,108	\$434,797 \$434,797	\$442,015 \$442,015
8	August	2020	\$43,125,120	\$15,714,170	\$2,055,821	\$2,355,481	\$27,088,035	\$812,641	\$163,767,936	\$254,826	\$815,554	\$162,952,382	\$434,797 \$434,797	\$442,015
9	September	2020	\$6,542,492	\$626,093	\$443,730	\$506,950	\$5,829,924	\$174,898	\$170,422,106	\$347,394	\$1,162,948	\$169,259,158	\$434,797	\$442,015
10	October	2020	\$27,747,546	\$17,764,235	\$748,748	\$529,276	\$6,086,668	\$182,600	\$198,571,725	\$361,509	\$1,524,457	\$197,047,268	\$696,153	\$707,709
11	November	2020	\$14,292,650	\$4,396,079	\$742,243	\$826,197	\$9,501,262	\$285,038	\$213,065,459	\$421,222	\$1,945,679	\$211,119,780	\$696,153	\$707,709
12	December	2020	\$683,242,531	\$484,116,031	\$14,934,488	\$3,391,642	\$39,003,880	\$1,170,116	\$909,020,952	\$451,967	\$2,397,646	\$906,623,306	\$696,153	\$707,709
13	January	2021	\$15,111,767	\$34,057	\$1,130,828	\$821,137	\$9,443,081	\$283,292	\$924,725,703	\$1,928,268	\$4,325,914	\$920,399,789	\$696,153	\$707,709
14	February	2021	\$18,746,920	\$1,312,073	\$1,307,614	\$1,005,103	\$11,558,688	\$346,761	\$944,121,894	\$1,961,582	\$6,287,497	\$937,834,398	\$696,153	\$707,709
15	March	2021	\$18,924,278	\$216,550	\$1,403,080	\$932,901	\$10,728,362	\$321,851	\$963,838,201	\$2,002,726	\$8,290,223	\$955,547,978	\$696,153	\$707,709
16	April	2021	\$63,668,374	\$13,392,176	\$3,770,715	\$2,536,096	\$29,165,109	\$874,953	\$1,029,616,148	\$2,044,550	\$10,334,773	\$1,019,281,375	\$696,153	\$707,709
17	May	2021	\$113,934,715	\$88,853,986	\$1,881,055	\$808,557	\$9,298,400	\$278,952	\$1,144,902,313	\$2,184,082	\$12,518,855	\$1,132,383,458	\$696,153	\$707,709
18 19	June	2021 2021	\$20,563,652 \$15,748,550	\$232,804 \$21,990	\$1,524,814 \$1,179,492	\$986,093 \$855,857	\$11,340,072 \$9,842,350	\$340,202 \$295,271	\$1,166,344,888 \$1,182,712,344	\$2,428,634 \$2,474,119	\$14,947,488 \$17,421,607	\$1,151,397,400 \$1,165,290,737	\$1,496,153 \$1,496,153	\$1,520,989 \$1,520,989
20	July August	2021	\$196,809,332	\$35,444,845	\$12,102,337	\$055,057 \$949,167	\$9,842,350 \$10,915,415	\$327,462	\$1,391,002,309	\$2,508,838	\$17,421,607 \$19,930,446	\$1,371,071,863	\$1,827,153	\$1,857,483
20	September	2021	\$37,724,616	\$343,708	\$2,803,568	\$1,586,341	\$18,242,916	\$547,287	\$1,430,491,439	\$2,950,675	\$22,881,121	\$1,407,610,318	\$1,827,153	\$1,857,483
22	October	2021	\$25,347,292	\$4,965,083	\$1,528,666	\$808,471	\$9,297,411	\$278,922	\$1,456,837,849	\$3,034,442	\$25,915,563	\$1,430,922,286	\$1,827,153	\$1,857,483
23	November	2021	\$19,490,979	\$0	\$1,461,823	\$808,471	\$9,297,411	\$278,922	\$1,477,261,103	\$3,090,330	\$29,005,893	\$1,448,255,211	\$1,827,153	\$1,857,483
24	December	2021	\$115,046,205	\$41,609,796	\$5,507,731	\$3,085,753	\$35,486,154	\$1,064,585	\$1,595,793,871	\$3,133,653	\$32,139,545	\$1,563,654,326	\$1,827,153	<u>\$1,857,483</u>
25	13-Month	Averages:							\$1,201,282,232			\$1,185,405,573		\$1,275,050
2) 1														
	icontivo Viant Foroca	et (Saa Nata	1)											
2) 1	ncentive Plant Forecas	st (See Note	<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	<u>Col 7</u>	<u>Col 8</u>	<u>Col 9</u>	<u>Col 10</u>	<u>Col 11</u>	<u>Col 12</u>
2) 11	icentive Plant Foreca	st (See Note	C4 10-CWIP	C5 10-CWIP	C6 10-CWIP				= Prior Month C7	= Prior Month C7	= Prior Month C9		<u>Col 11</u>	=C11* (1-L75)
2) 1		st (See Note	C4 10-CWIP L30-53			<u>Col 4</u> N/A	N/A					<u>Col 10</u> =C7-C9		=C11* (1-L75) * (1+L74+L76)
2) 1	Forecast	st (See Note	Col 1 C4 10-CWIP L30-53 Unloaded	C5 10-CWIP L30-53	C6 10-CWIP L30-53	N/A	N/A AFUDC		= Prior Month C7 +C1+C3	= Prior Month C7 = * L91/12	= Prior Month C9		Unloaded	=C11* (1-L75) * (1+L74+L76) Loaded
	Forecast Period		Col 1 C4 10-CWIP L30-53 Unloaded Total	C5 10-CWIP L30-53 Prior Period	C6 10-CWIP L30-53 Over Heads	N/A Cost of	N/A AFUDC Eligible Plant	N/A	= Prior Month C7 +C1+C3 Incremental	= Prior Month C7 = * L91/12 Depreciation	= Prior Month C9 - C4 + C8	=C7-C9	Unloaded Low Voltage	=C11* (1-L75) * (1+L74+L76) Loaded Low Voltage
Line	Forecast Period <u>Month</u>	Year	Col 1 C4 10-CWIP L30-53 Unloaded Total Plant Adds	C5 10-CWIP L30-53 Prior Period <u>CWIP Closed</u>	C6 10-CWIP L30-53 Over Heads <u>Closed to PIS</u>	N/A Cost of <u>Removal</u>	N/A AFUDC Eligible Plant <u>Additions</u>	N/A AFUDC	= Prior Month C7 +C1+C3 Incremental <u>Gross Plant</u>	= Prior Month C7 = * L91/12 Depreciation <u>Accrual</u>	= Prior Month C9 - C4 + C8 <u>Reserve</u>	=C7-C9 <u>Net Plant</u>	Unloaded Low Voltage <u>Additions</u>	=C11* (1-L75) * (1+L74+L76) Loaded Low Voltage <u>Additions</u>
	Forecast Period		Col 1 C4 10-CWIP L30-53 Unloaded Total	C5 10-CWIP L30-53 Prior Period	C6 10-CWIP L30-53 Over Heads	N/A Cost of	N/A AFUDC Eligible Plant	N/A	= Prior Month C7 +C1+C3 Incremental	= Prior Month C7 = * L91/12 Depreciation	= Prior Month C9 - C4 + C8	=C7-C9	Unloaded Low Voltage	=C11* (1-L75) * (1+L74+L76) Loaded Low Voltage
Line 26	Forecast Period <u>Month</u> January	<u>Year</u> 2020	Col 1           C4 10-CWIP           L30-53           Unloaded           Total           Plant Adds           \$1,653,970	C5 10-CWIP L30-53 Prior Period <u>CWIP Closed</u> \$0	C6 10-CWIP L30-53 Over Heads <u>Closed to PIS</u> \$124,048	N/A Cost of <u>Removal</u> \$0	N/A AFUDC Eligible Plant <u>Additions</u> \$0	N/A <u>AFUDC</u> \$0	= Prior Month C7 +C1+C3 Incremental <u>Gross Plant</u> \$1,778,018 \$3,393,395 \$4,452,132	= Prior Month C7 = * L91/12 Depreciation <u>Accrual</u> \$0	= Prior Month C9 - C4 + C8 <u>Reserve</u> \$0	=C7-C9 <u>Net Plant</u> \$1,778,018	Unloaded Low Voltage <u>Additions</u> \$0	=C11* (1-L75) * (1+L74+L76) Loaded Low Voltage <u>Additions</u> \$0
<u>Line</u> 26 27	Forecast Period <u>Month</u> January February	Year 2020 2020 2020 2020 2020	Col 1           C4 10-CWIP           L30-53           Unloaded           Total           Plant Adds           \$1,653,970           \$1,502,677           \$984,871           \$217,331	C5 10-CWIP L30-53 Prior Period <u>CWIP Closed</u> \$0 \$0 \$0 \$0	C6 10-CWIP L30-53 Over Heads <u>Closed to PIS</u> \$124,048 \$112,701 \$73,865 \$16,300	N/A Cost of <u>Removal</u> \$0 \$0 \$0 \$0	N/A AFUDC Eligible Plant <u>Additions</u> \$0 \$0 \$0 \$0	N/A <u>AFUDC</u> \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 +C1+C3 Incremental <u>Gross Plant</u> \$1,778,018 \$3,393,395 \$4,452,132 \$4,685,763	= Prior Month C7 = * L91/12 <b>Depreciation</b> <u>Accrual</u> \$0 \$3,772 \$7,198 \$9,444	= Prior Month C9 - C4 + C8 <u>Reserve</u> \$0 \$3,772 \$10,970 \$20,414	=C7-C9 <u>Net Plant</u> \$1,778,018 \$3,389,624 \$4,441,162 \$4,665,349	Unloaded Low Voltage <u>Additions</u> \$0 \$0 \$0 \$0 \$0	=C11* (1-L75) * (1+L74+L76) Loaded Low Voltage <u>Additions</u> \$0 \$0 \$0 \$0
<u>Line</u> 26 27 28 29 30	Forecast Period <u>Month</u> January February March April May	<u>Year</u> 2020 2020 2020 2020 2020 2020	Col 1           C4 10-CWIP           L30-53           Unloaded           Total           Plant Adds           \$1,653,970           \$1,502,677           \$984,871           \$217,331           \$486,868	C5 10-CWIP L30-53 Prior Period <u>CWIP Closed</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$344,737	C6 10-CWIP L30-53 Over Heads <u>Closed to PIS</u> \$124,048 \$112,701 \$73,865 \$16,300 \$10,660	N/A Cost of <u>Removal</u> \$0 \$0 \$0 \$0 \$0 \$0	N/A AFUDC Eligible Plant <u>Additions</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0	N/A <u>AFUDC</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 +C1+C3 Incremental <u>Gross Plant</u> \$1,778,018 \$3,393,395 \$4,452,132 \$4,685,763 \$5,183,291	= Prior Month C7 + * L91/12 <b>Depreciation</b> <u>Accrual</u> \$0 \$3,772 \$7,198 \$9,444 \$9,940	= Prior Month C9 - C4 + C8 <b>Reserve</b> \$0 \$3,772 \$10,970 \$20,414 \$30,354	=C7-C9 <u>Net Plant</u> \$1,778,018 \$3,389,624 \$4,441,162 \$4,665,349 \$5,152,938	Unloaded Low Voltage <u>Additions</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0	=C11* (1-L75) * (1+L74+L76) Loaded Low Voltage <u>Additions</u> \$0 \$0 \$0 \$0 \$0 \$0
Line 26 27 28 29 30 31	Forecast Period <u>Month</u> January February March April May June	<u>Year</u> 2020 2020 2020 2020 2020 2020 2020	Col 1           C4 10-CWIP           L30-53           Unloaded           Total           Plant Adds           \$1,653,970           \$1,502,677           \$984,871           \$217,331           \$486,868           \$733,107	C5 10-CWIP L30-53 Prior Period <u>CWIP Closed</u> \$0 \$0 \$0 \$0 \$0 \$344,737 \$410,800	C6 10-CWIP L30-53 Over Heads <u>Closed to PIS</u> \$124,048 \$112,701 \$73,865 \$16,300 \$10,660 \$24,173	N/A <b>Cost of</b> <u>Removal</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	N/A AFUDC Eligible Plant <u>Additions</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	N/A <u>AFUDC</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 +C1+C3 Incremental <u>Gross Plant</u> \$1,778,018 \$3,393,395 \$4,452,132 \$4,685,763 \$5,183,291 \$5,940,571	= Prior Month C7 * L91/12 <b>Depreciation</b> <u>Accrual</u> \$0 \$3,772 \$7,198 \$9,444 \$9,940 \$10,995	= Prior Month C9 - C4 + C8 <b>Reserve</b> \$0 \$3,772 \$10,970 \$20,414 \$30,354 \$41,349	=C7-C9 <u>Net Plant</u> \$1,778,018 \$3,389,624 \$4,441,162 \$4,665,349 \$5,152,938 \$5,899,222	Unloaded Low Voltage <u>Additions</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	=C11* (1-L75) * (1+L74+L76) Loaded Low Voltage <u>Additions</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0
Line 26 27 28 29 30 31 32	Forecast Period <u>Month</u> January February March April May June June July	Year 2020 2020 2020 2020 2020 2020 2020 20	Col 1           C4 10-CWIP           L30-53           Unloaded           Total           Plant Adds           \$1,653,970           \$1,502,677           \$984,871           \$217,331           \$486,868           \$733,107           \$21,632	C5 10-CWIP L30-53 Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$344,737 \$410,800 \$0	C6 10-CWIP L30-53 Over Heads <u>Closed to PIS</u> \$124,048 \$112,701 \$73,865 \$16,300 \$10,660 \$24,173 \$1,622	N/A <b>Cost of</b> <u>Removal</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	N/A AFUDC Eligible Plant Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	N/A AFUDC \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 +C1+C3 Incremental <u>Gross Plant</u> \$1,778,018 \$3,393,395 \$4,452,132 \$4,685,763 \$5,183,291 \$5,940,571 \$5,963,825	= Prior Month C7 * * L91/12 <b>Depreciation</b> <u>Accrual</u> \$0 \$3,772 \$7,198 \$9,444 \$9,940 \$10,995 \$12,601	= Prior Month C9 - C4 + C8 <b>Reserve</b> \$0 \$3,772 \$10,970 \$20,414 \$30,354 \$41,349 \$53,950	=C7-C9 <u>Net Plant</u> \$1,778,018 \$3,389,624 \$4,441,162 \$4,665,349 \$5,152,938 \$5,899,222 \$5,909,875	Unloaded Low Voltage <u>Additions</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	=C11* (1-L75) * (1+L74+L76) Loaded Low Voltage <u>Additions</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Line 26 27 28 29 30 31 32 33	Forecast Period <u>Month</u> January February March April May June July August	Year 2020 2020 2020 2020 2020 2020 2020 20	Col 1           C4 10-CWIP           L30-53           Unloaded           Total           Plant Adds           \$1,653,970           \$1,502,677           \$984,871           \$217,331           \$486,868           \$733,107           \$21,632           \$21,632	C5 10-CWIP L30-53 Prior Period CWIP Closed \$0 \$0 \$0 \$0 \$344,737 \$410,800 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	C6 10-CWIP L30-53 Over Heads <u>Closed to PIS</u> \$124,048 \$112,701 \$73,865 \$16,300 \$10,660 \$24,173 \$1,622 \$1,622	N/A Cost of <u>Removal</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	N/A AFUDC Eligible Plant <u>Additions</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	N/A AFUDC \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 +C1+C3 Incremental <u>Gross Plant</u> \$1,778,018 \$3,393,395 \$4,452,132 \$4,685,763 \$5,183,291 \$5,940,571 \$5,963,825 \$5,987,080	= Prior Month C7 * L91/12 Depreciation <u>Accrual</u> \$0 \$3,772 \$7,198 \$9,444 \$9,940 \$10,995 \$12,601 \$12,651	= Prior Month C9 - C4 + C8 <b>Reserve</b> \$0 \$3,772 \$10,970 \$20,414 \$30,354 \$41,349 \$53,950 \$66,601	=C7-C9 <u>Net Plant</u> \$1,778,018 \$3,389,624 \$4,441,162 \$4,665,349 \$5,152,938 \$5,899,222 \$5,909,875 \$5,920,479	Unloaded Low Voltage <u>Additions</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	=C11* (1-L75) * (1+L74+L76) Loaded Low Voltage <u>Additions</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Line 26 27 28 29 30 31 32 33 33 34	Forecast Period <u>Month</u> January February March April May June July August September	Year 2020 2020 2020 2020 2020 2020 2020 20	Col 1 C4 10-CWIP L30-53 Unloaded Total Plant Adds \$1,653,970 \$1,502,677 \$984,871 \$217,331 \$486,868 \$733,107 \$21,632 \$21,632 \$21,632	C5 10-CWIP L30-53 Prior Period <u>CWIP Closed</u> \$0 \$0 \$0 \$0 \$344,737 \$410,800 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	C6 10-CWIP L30-53 Over Heads <u>Closed to PIS</u> \$124,048 \$112,701 \$73,865 \$16,300 \$10,660 \$24,173 \$1,622 \$1,622 \$1,622	N/A Cost of <u>Removal</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	N/A AFUDC Eligible Plant <u>Additions</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	N/A AFUDC \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 +C1+C3 Incremental <u>Gross Plant</u> \$1,778,018 \$3,393,395 \$4,452,132 \$4,685,763 \$5,183,291 \$5,940,571 \$5,963,825 \$5,987,080 \$6,010,335	= Prior Month C7 * L91/12 Depreciation <u>Accrual</u> \$0 \$3,772 \$7,198 \$9,444 \$9,940 \$10,995 \$12,601 \$12,651 \$12,700	= Prior Month C9 - C4 + C8 <b>Reserve</b> \$0 \$3,772 \$10,970 \$20,414 \$30,354 \$41,349 \$53,950 \$66,601 \$79,301	=C7-C9 <u>Net Plant</u> \$1,778,018 \$3,389,624 \$4,441,162 \$4,665,349 \$5,152,938 \$5,899,222 \$5,909,875 \$5,920,479 \$5,931,033	Unloaded Low Voltage <u>Additions</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	=C11* (1-L75) * (1+L74+L76) Loaded Low Voltage <u>Additions</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Line 26 27 28 29 30 31 32 33 34 35	Forecast Period <u>Month</u> January February March April May June July August September October	Year 2020 2020 2020 2020 2020 2020 2020 20	Col 1           C4 10-CWIP           L30-53           Unloaded           Total           Plant Adds           \$1,653,970           \$1,502,677           \$984,871           \$217,331           \$486,868           \$733,107           \$21,632           \$21,632           \$21,632           \$20,965,331	C5 10-CWIP L30-53 Prior Period <u>CWIP Closed</u> \$0 \$0 \$0 \$0 \$344,737 \$410,800 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	C6 10-CWIP L30-53 Over Heads <u>Closed to PIS</u> \$124,048 \$112,701 \$73,865 \$16,300 \$10,660 \$24,173 \$1,622 \$1,622 \$1,622 \$1,622 \$287,171	N/A Cost of <u>Removal</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	N/A AFUDC Eligible Plant <u>Additions</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	N/A AFUDC \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 +C1+C3 Incremental <u>Gross Plant</u> \$1,778,018 \$3,393,395 \$4,452,132 \$4,685,763 \$5,183,291 \$5,940,571 \$5,963,825 \$5,987,080 \$6,010,335 \$27,262,836	= Prior Month C7 * L91/12 Depreciation <u>Accrual</u> \$0 \$3,772 \$7,198 \$9,444 \$9,940 \$10,995 \$12,601 \$12,651 \$12,700 \$12,749	= Prior Month C9 - C4 + C8 <b>Reserve</b> \$0 \$3,772 \$10,970 \$20,414 \$30,354 \$41,349 \$53,950 \$66,601 \$79,301 \$92,051	=C7-C9 <u>Net Plant</u> \$1,778,018 \$3,389,624 \$4,441,162 \$4,665,349 \$5,152,938 \$5,899,222 \$5,909,875 \$5,920,479 \$5,931,033 \$27,170,786	Unloaded Low Voltage <u>Additions</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	=C11* (1-L75) * (1+L74+L76) Loaded Low Voltage <u>Additions</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Line 26 27 28 29 30 31 32 33 34 35 36	Forecast Period <u>Month</u> January February March April May June July August September October November	Year 2020 2020 2020 2020 2020 2020 2020 20	Col 1 C4 10-CWIP L30-53 Unloaded Total Plant Adds \$1,653,970 \$1,502,677 \$984,871 \$217,331 \$486,868 \$733,107 \$21,632 \$21,632 \$21,632 \$21,632 \$20,965,331 \$289,632	C5 10-CWIP L30-53 Prior Period CWIP Closed \$0 \$0 \$0 \$344,737 \$410,800 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	C6 10-CWIP L30-53 Over Heads <u>Closed to PIS</u> \$124,048 \$112,701 \$73,865 \$16,300 \$10,660 \$24,173 \$1,622 \$1,622 \$1,622 \$1,622 \$287,171 \$21,722	N/A Cost of <u>Removal</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	N/A <b>AFUDC</b> <b>Eligible Plant</b> <u>Additions</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	N/A AFUDC \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 +C1+C3 Incremental <u>Gross Plant</u> \$1,778,018 \$3,393,395 \$4,452,132 \$4,685,763 \$5,183,291 \$5,940,571 \$5,963,825 \$5,987,080 \$6,010,335 \$27,262,836 \$27,574,191	= Prior Month C7 * L91/12 Depreciation <u>Accrual</u> \$0 \$3,772 \$7,198 \$9,444 \$9,940 \$10,995 \$12,601 \$12,651 \$12,700 \$12,749 \$57,832	= Prior Month C9 - C4 + C8 <b>Reserve</b> \$0 \$3,772 \$10,970 \$20,414 \$30,354 \$41,349 \$53,950 \$66,601 \$79,301 \$92,051 \$149,882	=C7-C9 <u>Net Plant</u> \$1,778,018 \$3,389,624 \$4,441,162 \$4,665,349 \$5,152,938 \$5,899,222 \$5,909,875 \$5,920,479 \$5,931,033 \$27,170,786 \$27,424,309	Unloaded Low Voltage <u>Additions</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	=C11* (1-L75) * (1+L74+L76) Loaded Low Voltage <u>Additions</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Line 26 27 28 29 30 31 32 33 34 35 36 37	Forecast Period <u>Month</u> January February March April May June July August September October November December	Year 2020 2020 2020 2020 2020 2020 2020 20	Col 1 C4 10-CWIP L30-53 Unloaded Total Plant Adds \$1,653,970 \$1,502,677 \$984,871 \$217,331 \$486,868 \$733,107 \$21,632 \$21,632 \$21,632 \$21,632 \$21,632 \$21,632 \$21,632 \$20,965,331 \$289,632 \$554,534,219	C5 10-CWIP L30-53 Prior Period CWIP Closed \$0 \$0 \$0 \$344,737 \$410,800 \$0 \$0 \$0 \$17,136,386 \$0 \$394,845,414	C6 10-CWIP L30-53 Over Heads <u>Closed to PIS</u> \$124,048 \$112,701 \$73,865 \$16,300 \$10,660 \$24,173 \$1,622 \$1,622 \$1,622 \$1,622 \$287,171 \$21,722 \$11,976,660	N/A Cost of <u>Removal</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	N/A AFUDC Eligible Plant Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	N/A AFUDC \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 +C1+C3 Incremental <u>Gross Plant</u> \$1,778,018 \$3,393,395 \$4,452,132 \$4,685,763 \$5,183,291 \$5,940,571 \$5,963,825 \$5,987,080 \$6,010,335 \$27,262,836 \$27,574,191 \$594,085,071	= Prior Month C7 * L91/12 Depreciation <u>Accrual</u> \$0 \$3,772 \$7,198 \$9,444 \$9,940 \$10,995 \$12,601 \$12,651 \$12,700 \$12,749 \$57,832 \$58,492	= Prior Month C9 - C4 + C8 <b>Reserve</b> \$0 \$3,772 \$10,970 \$20,414 \$30,354 \$41,349 \$53,950 \$66,601 \$79,301 \$92,051 \$149,882 \$208,374	=C7-C9 <u>Net Plant</u> \$1,778,018 \$3,389,624 \$4,441,162 \$4,665,349 \$5,152,938 \$5,899,222 \$5,909,875 \$5,920,479 \$5,931,033 \$27,170,786 \$27,424,309 \$593,876,696	Unloaded Low Voltage <u>Additions</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	=C11* (1-L75) * (1+L74+L76) Loaded Low Voltage <u>Additions</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Line 26 27 28 29 30 31 32 33 34 35 36	Forecast Period <u>Month</u> January February March April May June July August September October November	Year 2020 2020 2020 2020 2020 2020 2020 20	Col 1 C4 10-CWIP L30-53 Unloaded Total Plant Adds \$1,653,970 \$1,502,677 \$984,871 \$217,331 \$486,868 \$733,107 \$21,632 \$21,632 \$21,632 \$21,632 \$20,965,331 \$289,632	C5 10-CWIP L30-53 Prior Period CWIP Closed \$0 \$0 \$0 \$344,737 \$410,800 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	C6 10-CWIP L30-53 Over Heads <u>Closed to PIS</u> \$124,048 \$112,701 \$73,865 \$16,300 \$10,660 \$24,173 \$1,622 \$1,622 \$1,622 \$1,622 \$287,171 \$21,722	N/A Cost of <u>Removal</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	N/A <b>AFUDC</b> <b>Eligible Plant</b> <u>Additions</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	N/A AFUDC \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 +C1+C3 Incremental <u>Gross Plant</u> \$1,778,018 \$3,393,395 \$4,452,132 \$4,685,763 \$5,183,291 \$5,940,571 \$5,963,825 \$5,987,080 \$6,010,335 \$27,262,836 \$27,574,191	= Prior Month C7 * L91/12 Depreciation <u>Accrual</u> \$0 \$3,772 \$7,198 \$9,444 \$9,940 \$10,995 \$12,601 \$12,651 \$12,700 \$12,749 \$57,832	= Prior Month C9 - C4 + C8 <b>Reserve</b> \$0 \$3,772 \$10,970 \$20,414 \$30,354 \$41,349 \$53,950 \$66,601 \$79,301 \$92,051 \$149,882	=C7-C9 <u>Net Plant</u> \$1,778,018 \$3,389,624 \$4,441,162 \$4,665,349 \$5,152,938 \$5,899,222 \$5,909,875 \$5,920,479 \$5,931,033 \$27,170,786 \$27,424,309	Unloaded Low Voltage <u>Additions</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	=C11* (1-L75) * (1+L74+L76) Loaded Low Voltage <u>Additions</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Line 26 27 28 29 30 31 32 33 34 35 36 37 38	Forecast Period <u>Month</u> January February March April May June July August September October November December January	Year 2020 2020 2020 2020 2020 2020 2020 20	Col 1 C4 10-CWIP L30-53 Unloaded Total Plant Adds \$1,653,970 \$1,502,677 \$984,871 \$217,331 \$486,868 \$733,107 \$21,632 \$21,632 \$21,632 \$21,632 \$21,632 \$21,632 \$21,632 \$254,534,219 \$5,529,600	C5 10-CWIP L30-53 Prior Period CWIP Closed \$0 \$0 \$0 \$344,737 \$410,800 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	C6 10-CWIP L30-53 Over Heads <u>Closed to PIS</u> \$124,048 \$112,701 \$73,865 \$16,300 \$10,660 \$24,173 \$1,622 \$1,622 \$1,622 \$1,622 \$1,622 \$287,171 \$21,722 \$11,976,660 \$414,720	N/A Cost of <u>Removal</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	N/A AFUDC Eligible Plant <u>Additions</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	N/A AFUDC \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 +C1+C3 Incremental <u>Gross Plant</u> \$1,778,018 \$3,393,395 \$4,452,132 \$4,685,763 \$5,183,291 \$5,940,571 \$5,963,825 \$5,987,080 \$6,010,335 \$27,262,836 \$27,574,191 \$594,085,071 \$600,029,391	= Prior Month C7 * L91/12 Depreciation <u>Accrual</u> \$0 \$3,772 \$7,198 \$9,444 \$9,940 \$10,995 \$12,601 \$12,651 \$12,700 \$12,749 \$57,832 \$58,492 \$1,260,208	= Prior Month C9 - C4 + C8 <b>Reserve</b> \$0 \$3,772 \$10,970 \$20,414 \$30,354 \$41,349 \$53,950 \$66,601 \$79,301 \$92,051 \$149,882 \$208,374 \$1,468,582	=C7-C9 <u>Net Plant</u> \$1,778,018 \$3,389,624 \$4,441,162 \$4,665,349 \$5,152,938 \$5,899,222 \$5,909,875 \$5,920,479 \$5,931,033 \$27,170,786 \$27,424,309 \$593,876,696 \$598,560,808	Unloaded Low Voltage Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	=C11* (1-L75) * (1+L74+L76) Loaded Low Voltage <u>Additions</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Line 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41	Forecast Period <u>Month</u> January February March April May June July August September October November December January February March April	Year 2020 2020 2020 2020 2020 2020 2020 20	Col 1           C4 10-CWIP           L30-53           Unloaded           Total           Plant Adds           \$1,653,970           \$1,502,677           \$984,871           \$217,331           \$486,868           \$733,107           \$21,632           \$21,632           \$21,632           \$20,965,331           \$289,632           \$554,534,219           \$5,529,600           \$7,860,041           \$33,916,245	C5 10-CWIP L30-53 Prior Period CWIP Closed \$0 \$0 \$0 \$344,737 \$410,800 \$0 \$0 \$17,136,386 \$0 \$394,845,414 \$0 \$0 \$394,845,414	C6 10-CWIP L30-53 Over Heads <u>Closed to PIS</u> \$124,048 \$112,701 \$73,865 \$16,300 \$10,660 \$24,173 \$1,622 \$1,722 \$1,722 \$1,725 \$1,976,660 \$414,720 \$589,503 \$1,559,003	N/A Cost of <u>Removal</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	N/A AFUDC Eligible Plant <u>Additions</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	N/A AFUDC \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 +C1+C3 Incremental <u>Gross Plant</u> \$1,778,018 \$3,393,395 \$4,452,132 \$4,685,763 \$5,183,291 \$5,940,571 \$5,963,825 \$5,987,080 \$6,010,335 \$27,262,836 \$27,574,191 \$594,085,071 \$600,029,391 \$606,208,061 \$614,657,605 \$650,132,853	= Prior Month C7 * L91/12 Depreciation <u>Accrual</u> \$0 \$3,772 \$7,198 \$9,444 \$9,940 \$10,995 \$12,601 \$12,651 \$12,700 \$12,749 \$57,832 \$58,492 \$1,260,208 \$1,272,817 \$1,285,924 \$1,303,848	= Prior Month C9 - C4 + C8 <b>Reserve</b> \$0 \$3,772 \$10,970 \$20,414 \$30,354 \$41,349 \$53,950 \$66,601 \$79,301 \$92,051 \$149,882 \$208,374 \$1,468,582 \$2,741,400 \$4,027,324 \$5,331,171	=C7-C9 <u>Net Plant</u> \$1,778,018 \$3,389,624 \$4,441,162 \$4,665,349 \$5,152,938 \$5,899,222 \$5,909,875 \$5,920,479 \$5,931,033 \$27,170,786 \$27,424,309 \$593,876,696 \$598,560,808 \$603,466,661 \$610,630,281 \$644,801,682	Unloaded Low Voltage Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	=C11* (1-L75) * (1+L74+L76) Loaded Low Voltage <u>Additions</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Line 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42	Forecast Period <u>Month</u> January February March April May June July August September October November December January February March April May	Year 2020 2020 2020 2020 2020 2020 2020 20	Col 1           C4 10-CWIP           L30-53           Unloaded           Total           Plant Adds           \$1,653,970           \$1,502,677           \$984,871           \$217,331           \$486,868           \$733,107           \$21,632           \$21,632           \$20,965,331           \$289,632           \$554,534,219           \$5,529,600           \$5,747,600           \$7,860,041           \$33,916,245           \$104,418,013	C5 10-CWIP L30-53 Prior Period CWIP Closed \$0 \$0 \$0 \$344,737 \$410,800 \$0 \$0 \$0 \$0 \$0 \$17,136,386 \$0 \$394,845,414 \$0 \$394,845,414 \$0 \$0 \$394,845,414 \$0 \$0 \$394,845,414	C6 10-CWIP L30-53 Over Heads <u>Closed to PIS</u> \$124,048 \$112,701 \$73,865 \$16,300 \$10,660 \$24,173 \$1,622 \$2,771 \$2,772 \$1,622 \$1,772	N/A Cost of <u>Removal</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	N/A AFUDC Eligible Plant Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	N/A AFUDC \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 +C1+C3 Incremental <u>Gross Plant</u> \$1,778,018 \$3,393,395 \$4,452,132 \$4,685,763 \$5,183,291 \$5,940,571 \$5,963,825 \$5,987,080 \$6,010,335 \$27,262,836 \$27,574,191 \$594,085,071 \$600,029,391 \$606,208,061 \$614,657,605 \$650,132,853 \$755,726,784	= Prior Month C7 * L91/12 Depreciation <u>Accrual</u> \$0 \$3,772 \$7,198 \$9,444 \$9,940 \$10,995 \$12,601 \$12,651 \$12,700 \$12,749 \$57,832 \$58,492 \$1,260,208 \$1,272,817 \$1,285,924 \$1,303,848 \$1,379,100	= Prior Month C9 - C4 + C8 <b>Reserve</b> \$0 \$3,772 \$10,970 \$20,414 \$30,354 \$41,349 \$53,950 \$66,601 \$79,301 \$92,051 \$149,882 \$208,374 \$1,468,582 \$2,741,400 \$4,027,324 \$5,331,171 \$6,710,271	=C7-C9 <u>Net Plant</u> \$1,778,018 \$3,389,624 \$4,441,162 \$4,665,349 \$5,152,938 \$5,899,222 \$5,909,875 \$5,920,479 \$5,931,033 \$27,170,786 \$27,424,309 \$593,876,696 \$598,560,808 \$603,466,661 \$610,630,281 \$644,801,682 \$749,016,513	Unloaded Low Voltage Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	=C11* (1-L75) * (1+L74+L76) Loaded Low Voltage <u>Additions</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Line 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43	Forecast Period Month January February March April May June July August September October November December January February March April May June	Year 2020 2020 2020 2020 2020 2020 2020 20	Col 1           C4 10-CWIP           L30-53           Unloaded           Total           Plant Adds           \$1,653,970           \$1,502,677           \$984,871           \$217,331           \$486,868           \$733,107           \$21,632           \$21,632           \$20,965,331           \$289,632           \$554,534,219           \$5,529,600           \$7,860,041           \$33,916,245           \$104,418,013           \$8,864,649	C5 10-CWIP L30-53 Prior Period CWIP Closed \$0 \$0 \$0 \$344,737 \$410,800 \$0 \$0 \$0 \$17,136,386 \$0 \$394,845,414 \$0 \$394,845,414 \$0 \$0 \$394,845,414 \$0 \$0 \$394,845,414 \$0 \$0 \$394,845,414 \$0 \$0 \$0 \$13,129,540 \$88,739,104 \$0	C6 10-CWIP L30-53 Over Heads <u>Closed to PIS</u> \$124,048 \$112,701 \$73,865 \$16,300 \$10,660 \$24,173 \$1,622 \$1,722 \$1,722 \$1,725 \$1,725 \$1,725 \$1,725 \$1,725 \$1,725 \$1,725 \$1,725 \$1,725 \$1,725 \$1,725 \$1,725 \$1,725 \$1,725 \$1,725 \$1,725 \$1,725 \$1,559,003 \$1,7559,003 \$1,175,918 \$664,849	N/A Cost of <u>Removal</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	N/A AFUDC Eligible Plant Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	N/A AFUDC \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 +C1+C3 Incremental <u>Gross Plant</u> \$1,778,018 \$3,393,395 \$4,452,132 \$4,685,763 \$5,183,291 \$5,940,571 \$5,963,825 \$5,987,080 \$6,010,335 \$27,262,836 \$27,574,191 \$594,085,071 \$600,029,391 \$606,208,061 \$614,657,605 \$650,132,853 \$755,726,784 \$765,256,281	= Prior Month C7 * L91/12 Depreciation <u>Accrual</u> \$0 \$3,772 \$7,198 \$9,444 \$9,940 \$10,995 \$12,601 \$12,651 \$12,700 \$12,749 \$57,832 \$58,492 \$1,260,208 \$1,272,817 \$1,285,924 \$1,303,848 \$1,379,100 \$1,603,092	= Prior Month C9 - C4 + C8 <b>Reserve</b> \$0 \$3,772 \$10,970 \$20,414 \$30,354 \$41,349 \$53,950 \$66,601 \$79,301 \$92,051 \$149,882 \$208,374 \$1,468,582 \$2,741,400 \$4,027,324 \$5,331,171 \$6,710,271 \$8,313,363	=C7-C9 <u>Net Plant</u> \$1,778,018 \$3,389,624 \$4,441,162 \$4,665,349 \$5,152,938 \$5,899,222 \$5,909,875 \$5,920,479 \$5,931,033 \$27,170,786 \$27,424,309 \$593,876,696 \$598,560,808 \$603,466,661 \$610,630,281 \$644,801,682 \$749,016,513 \$756,942,919	Unloaded Low Voltage Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	=C11* (1-L75) * (1+L74+L76) Loaded Low Voltage <u>Additions</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Line 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44	Forecast Period Month January February March April May June July August September October November December January February March April May June July	Year 2020 2020 2020 2020 2020 2020 2020 20	Col 1           C4 10-CWIP           L30-53           Unloaded           Total           Plant Adds           \$1,653,970           \$1,502,677           \$984,871           \$217,331           \$486,868           \$733,107           \$21,632           \$21,632           \$20,965,331           \$289,632           \$554,534,219           \$5,529,600           \$7,860,041           \$33,916,245           \$104,418,013           \$8,864,649           \$5,774,740	C5 10-CWIP L30-53 Prior Period CWIP Closed \$0 \$0 \$0 \$344,737 \$410,800 \$0 \$0 \$0 \$17,136,386 \$0 \$394,845,414 \$0 \$0 \$394,845,414 \$0 \$0 \$13,129,540 \$88,739,104 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	C6 10-CWIP L30-53 Over Heads <u>Closed to PIS</u> \$124,048 \$112,701 \$73,865 \$16,300 \$10,660 \$24,173 \$1,622 \$1,722 \$1,722 \$11,976,660 \$431,070 \$589,503 \$1,759,003 \$1,175,918 \$664,849 \$433,106	N/A Cost of <u>Removal</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	N/A AFUDC Eligible Plant Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	N/A AFUDC \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 +C1+C3 Incremental <u>Gross Plant</u> \$1,778,018 \$3,393,395 \$4,452,132 \$4,685,763 \$5,183,291 \$5,940,571 \$5,963,825 \$5,987,080 \$6,010,335 \$27,262,836 \$27,262,836 \$27,574,191 \$594,085,071 \$600,029,391 \$606,208,061 \$614,657,605 \$650,132,853 \$755,726,784 \$765,256,281 \$771,464,127	= Prior Month C7 * L91/12 Depreciation <u>Accrual</u> \$0 \$3,772 \$7,198 \$9,444 \$9,940 \$10,995 \$12,601 \$12,601 \$12,651 \$12,700 \$12,749 \$57,832 \$58,492 \$1,260,208 \$1,272,817 \$1,285,924 \$1,260,208 \$1,272,817 \$1,285,924 \$1,303,848 \$1,379,100 \$1,603,092 \$1,623,306	= Prior Month C9 - C4 + C8 <b>Reserve</b> \$0 \$3,772 \$10,970 \$20,414 \$30,354 \$41,349 \$53,950 \$66,601 \$79,301 \$92,051 \$149,882 \$208,374 \$1,468,582 \$2,741,400 \$4,027,324 \$5,331,171 \$6,710,271 \$8,313,363 \$9,936,669	=C7-C9 <b>Net Plant</b> \$1,778,018 \$3,389,624 \$4,441,162 \$4,665,349 \$5,152,938 \$5,899,222 \$5,909,875 \$5,920,479 \$5,931,033 \$27,170,786 \$27,424,309 \$593,876,696 \$598,560,808 \$603,466,661 \$610,630,281 \$644,801,682 \$749,016,513 \$756,942,919 \$761,527,458	Unloaded Low Voltage Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	=C11* (1-L75) * (1+L74+L76) Loaded Low Voltage <u>Additions</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Line 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45	Forecast Period Month January February March April May June July August September October November December January February March April May June July August	Year 2020 2020 2020 2020 2020 2020 2020 20	Col 1           C4 10-CWIP           L30-53           Unloaded           Total           Plant Adds           \$1,653,970           \$1,502,677           \$984,871           \$217,331           \$486,868           \$733,107           \$21,632           \$21,632           \$21,632           \$20,965,331           \$289,632           \$554,534,219           \$5,529,600           \$5,747,600           \$7,860,041           \$33,916,245           \$104,418,013           \$8,864,649           \$5,774,740           \$185,770,012	C5 10-CWIP L30-53 Prior Period CWIP Closed \$0 \$0 \$0 \$344,737 \$410,800 \$0 \$0 \$0 \$17,136,386 \$0 \$394,845,414 \$0 \$0 \$394,845,414 \$0 \$0 \$394,845,414 \$0 \$0 \$0 \$0 \$394,845,414 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	C6 10-CWIP L30-53 Over Heads <u>Closed to PIS</u> \$124,048 \$112,701 \$73,865 \$16,300 \$10,660 \$24,173 \$1,622 \$1,722 \$1,722 \$1,722 \$1,725 \$1,59,003 \$1,759,918 \$664,849 \$433,106 \$11,274,575	N/A Cost of <u>Removal</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	N/A AFUDC Eligible Plant Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	N/A AFUDC \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 +C1+C3 Incremental <u>Gross Plant</u> \$1,778,018 \$3,393,395 \$4,452,132 \$4,685,763 \$5,183,291 \$5,940,571 \$5,963,825 \$5,987,080 \$6,010,335 \$27,262,836 \$27,262,836 \$27,574,191 \$594,085,071 \$600,029,391 \$6006,208,061 \$614,657,605 \$650,132,853 \$755,726,784 \$765,256,281 \$771,464,127 \$968,508,714	= Prior Month C7 * L91/12 Depreciation <u>Accrual</u> \$0 \$3,772 \$7,198 \$9,444 \$9,940 \$10,995 \$12,601 \$12,651 \$12,700 \$12,749 \$57,832 \$58,492 \$1,260,208 \$1,272,817 \$1,285,924 \$1,303,848 \$1,379,100 \$1,603,092 \$1,623,306 \$1,636,475	= Prior Month C9 - C4 + C8 <b>Reserve</b> \$0 \$3,772 \$10,970 \$20,414 \$30,354 \$41,349 \$53,950 \$66,601 \$79,301 \$92,051 \$149,882 \$208,374 \$1,468,582 \$2,741,400 \$4,027,324 \$5,331,171 \$6,710,271 \$8,313,363 \$9,936,669 \$11,573,144	=C7-C9 <b>Net Plant</b> \$1,778,018 \$3,389,624 \$4,441,162 \$4,665,349 \$5,152,938 \$5,899,222 \$5,909,875 \$5,920,479 \$5,931,033 \$27,170,786 \$27,424,309 \$593,876,696 \$598,560,808 \$603,466,661 \$610,630,281 \$644,801,682 \$749,016,513 \$756,942,919 \$761,527,458 \$956,935,570	Unloaded Low Voltage Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	=C11* (1-L75) * (1+L74+L76) Loaded Low Voltage <u>Additions</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Line 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46	Forecast Period <u>Month</u> January February March April May June July August September October November December January February March April May June July August September	Year 2020 2020 2020 2020 2020 2020 2020 20	Col 1           C4 10-CWIP           L30-53           Unloaded           Total           Plant Adds           \$1,653,970           \$1,502,677           \$984,871           \$217,331           \$486,868           \$733,107           \$21,632           \$21,632           \$20,965,331           \$289,632           \$554,534,219           \$5,529,600           \$5,747,600           \$7,860,041           \$33,916,245           \$104,418,013           \$8,864,649           \$5,774,740           \$185,770,012           \$19,236,334	C5 10-CWIP L30-53 Prior Period <u>CWIP Closed</u> \$0 \$0 \$0 \$344,737 \$410,800 \$0 \$0 \$17,136,386 \$0 \$394,845,414 \$0 \$394,845,414 \$0 \$0 \$394,845,414 \$0 \$0 \$394,845,414 \$0 \$0 \$394,845,414 \$0 \$0 \$394,845,414 \$0 \$0 \$0 \$394,845,414 \$0 \$0 \$0 \$394,845,414 \$0 \$0 \$0 \$0 \$13,129,540 \$88,739,104 \$0 \$0 \$35,442,345 \$301,247	C6 $\overline{10$ -CWIP} L30-53 Over Heads $\underline{Closed to PIS}$ \$124,048 \$112,701 \$73,865 \$16,300 \$10,660 \$24,173 \$1,622 \$1,622 \$1,622 \$1,622 \$1,622 \$1,622 \$1,622 \$1,622 \$1,622 \$1,622 \$1,622 \$1,529,003 \$1,559,003 \$1,559,003 \$1,759,003 \$1,1,274,575 \$1,420,132	N/A Cost of <u>Removal</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	N/A AFUDC Eligible Plant Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	N/A AFUDC \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 +C1+C3 Incremental <u>Gross Plant</u> \$1,778,018 \$3,393,395 \$4,452,132 \$4,685,763 \$5,183,291 \$5,940,571 \$5,963,825 \$5,987,080 \$6,010,335 \$27,262,836 \$27,574,191 \$594,085,071 \$600,029,391 \$606,208,061 \$614,657,605 \$650,132,853 \$755,726,784 \$765,256,281 \$771,464,127 \$968,508,714 \$989,165,179	= Prior Month C7 * L91/12 Depreciation <u>Accrual</u> \$0 \$3,772 \$7,198 \$9,444 \$9,940 \$10,995 \$12,601 \$12,651 \$12,700 \$12,749 \$57,832 \$58,492 \$1,260,208 \$1,272,817 \$1,285,924 \$1,303,848 \$1,379,100 \$1,603,092 \$1,623,306 \$1,636,475 \$2,054,457	= Prior Month C9 - C4 + C8 <b>Reserve</b> \$0 \$3,772 \$10,970 \$20,414 \$30,354 \$41,349 \$53,950 \$66,601 \$79,301 \$92,051 \$149,882 \$208,374 \$1,468,582 \$2,741,400 \$4,027,324 \$5,331,171 \$6,710,271 \$8,313,363 \$9,936,669 \$11,573,144 \$13,627,601	=C7-C9 <u>Net Plant</u> \$1,778,018 \$3,389,624 \$4,441,162 \$4,665,349 \$5,152,938 \$5,899,222 \$5,909,875 \$5,920,479 \$5,931,033 \$27,170,786 \$27,424,309 \$593,876,696 \$598,560,808 \$603,466,661 \$610,630,281 \$644,801,682 \$749,016,513 \$756,942,919 \$761,527,458 \$956,935,570 \$975,537,578	Unloaded Low Voltage Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	=C11* (1-L75) * (1+L74+L76) Loaded Low Voltage <u>Additions</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Line 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47	Forecast Period Month January February March April May June July August September October November December January February March April May June July August September October	Year 2020 2020 2020 2020 2020 2020 2020 20	Col 1           C4 10-CWIP           L30-53           Unloaded           Total           Plant Adds           \$1,653,970           \$1,502,677           \$984,871           \$217,331           \$486,868           \$733,107           \$21,632           \$21,632           \$20,965,331           \$289,632           \$554,534,219           \$5,529,600           \$5,747,600           \$7,860,041           \$33,916,245           \$104,418,013           \$8,864,649           \$5,774,740           \$185,770,012           \$19,236,334           \$15,946,472	C5 10-CWIP L30-53 Prior Period CWIP Closed \$0 \$0 \$0 \$344,737 \$410,800 \$0 \$0 \$17,136,386 \$0 \$394,845,414 \$0 \$394,845,414 \$0 \$0 \$394,845,414 \$0 \$0 \$394,845,414 \$0 \$0 \$394,845,414 \$0 \$0 \$394,845,414 \$0 \$0 \$394,845,414 \$0 \$0 \$13,129,540 \$88,739,104 \$0 \$35,442,345 \$301,247 \$4,965,083	C6 10-CWIP L30-53 Over Heads <u>Closed to PIS</u> \$124,048 \$112,701 \$73,865 \$16,300 \$10,660 \$24,173 \$1,622 \$1,725	N/A Cost of <u>Removal</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	N/A AFUDC Eligible Plant Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	N/A AFUDC \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 +C1+C3 Incremental <u>Gross Plant</u> \$1,778,018 \$3,393,395 \$4,452,132 \$4,685,763 \$5,183,291 \$5,940,571 \$5,963,825 \$5,987,080 \$6,010,335 \$27,262,836 \$27,574,191 \$594,085,071 \$600,029,391 \$600,029,391 \$606,208,061 \$614,657,605 \$650,132,853 \$755,726,784 \$765,256,281 \$775,726,784 \$765,256,281 \$7771,464,127 \$968,508,714 \$989,165,179 \$1,005,935,255	= Prior Month C7 * L91/12 Depreciation <u>Accrual</u> \$0 \$3,772 \$7,198 \$9,444 \$9,940 \$10,995 \$12,601 \$12,651 \$12,601 \$12,749 \$57,832 \$58,492 \$1,260,208 \$1,272,817 \$1,285,924 \$1,260,208 \$1,272,817 \$1,285,924 \$1,303,848 \$1,379,100 \$1,603,092 \$1,623,306 \$1,636,475 \$2,054,457 \$2,098,275	= Prior Month C9 - C4 + C8 <b>Reserve</b> \$0 \$3,772 \$10,970 \$20,414 \$30,354 \$41,349 \$53,950 \$66,601 \$79,301 \$92,051 \$149,882 \$208,374 \$1,468,582 \$2,741,400 \$4,027,324 \$5,331,171 \$6,710,271 \$8,313,363 \$9,936,669 \$11,573,144 \$13,627,601 \$15,725,876	=C7-C9 <u>Net Plant</u> \$1,778,018 \$3,389,624 \$4,441,162 \$4,665,349 \$5,152,938 \$5,899,222 \$5,909,875 \$5,920,479 \$5,931,033 \$27,170,786 \$27,424,309 \$593,876,696 \$598,560,808 \$603,466,661 \$610,630,281 \$644,801,682 \$749,016,513 \$756,942,919 \$761,527,458 \$956,935,570 \$975,537,578 \$990,209,379	Unloaded Low Voltage Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	=C11* (1-L75) * (1+L74+L76) Loaded Low Voltage <u>Additions</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Line 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46	Forecast Period <u>Month</u> January February March April May June July August September October November December January February March April May June July August September	Year 2020 2020 2020 2020 2020 2020 2020 20	Col 1           C4 10-CWIP           L30-53           Unloaded           Total           Plant Adds           \$1,653,970           \$1,502,677           \$984,871           \$217,331           \$486,868           \$733,107           \$21,632           \$21,632           \$20,965,331           \$289,632           \$554,534,219           \$5,529,600           \$5,747,600           \$7,860,041           \$33,916,245           \$104,418,013           \$8,864,649           \$5,774,740           \$185,770,012           \$19,236,334	C5 10-CWIP L30-53 Prior Period <u>CWIP Closed</u> \$0 \$0 \$0 \$344,737 \$410,800 \$0 \$0 \$17,136,386 \$0 \$394,845,414 \$0 \$394,845,414 \$0 \$0 \$394,845,414 \$0 \$0 \$394,845,414 \$0 \$0 \$394,845,414 \$0 \$0 \$394,845,414 \$0 \$0 \$0 \$394,845,414 \$0 \$0 \$0 \$394,845,414 \$0 \$0 \$0 \$0 \$13,129,540 \$88,739,104 \$0 \$0 \$35,442,345 \$301,247	C6 $\overline{10$ -CWIP} L30-53 Over Heads $\underline{Closed to PIS}$ \$124,048 \$112,701 \$73,865 \$16,300 \$10,660 \$24,173 \$1,622 \$1,622 \$1,622 \$1,622 \$1,622 \$1,622 \$1,622 \$1,622 \$1,622 \$1,622 \$1,622 \$1,529,003 \$1,559,003 \$1,559,003 \$1,759,003 \$1,1,274,575 \$1,420,132	N/A Cost of <u>Removal</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	N/A AFUDC Eligible Plant Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	N/A AFUDC \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	= Prior Month C7 +C1+C3 Incremental <u>Gross Plant</u> \$1,778,018 \$3,393,395 \$4,452,132 \$4,685,763 \$5,183,291 \$5,940,571 \$5,963,825 \$5,987,080 \$6,010,335 \$27,262,836 \$27,574,191 \$594,085,071 \$600,029,391 \$606,208,061 \$614,657,605 \$650,132,853 \$755,726,784 \$765,256,281 \$771,464,127 \$968,508,714 \$989,165,179	= Prior Month C7 * L91/12 Depreciation <u>Accrual</u> \$0 \$3,772 \$7,198 \$9,444 \$9,940 \$10,995 \$12,601 \$12,651 \$12,700 \$12,749 \$57,832 \$58,492 \$1,260,208 \$1,272,817 \$1,285,924 \$1,303,848 \$1,379,100 \$1,603,092 \$1,623,306 \$1,636,475 \$2,054,457	= Prior Month C9 - C4 + C8 <b>Reserve</b> \$0 \$3,772 \$10,970 \$20,414 \$30,354 \$41,349 \$53,950 \$66,601 \$79,301 \$92,051 \$149,882 \$208,374 \$1,468,582 \$2,741,400 \$4,027,324 \$5,331,171 \$6,710,271 \$8,313,363 \$9,936,669 \$11,573,144 \$13,627,601	=C7-C9 <u>Net Plant</u> \$1,778,018 \$3,389,624 \$4,441,162 \$4,665,349 \$5,152,938 \$5,899,222 \$5,909,875 \$5,920,479 \$5,931,033 \$27,170,786 \$27,424,309 \$593,876,696 \$598,560,808 \$603,466,661 \$610,630,281 \$644,801,682 \$749,016,513 \$756,942,919 \$761,527,458 \$956,935,570 \$975,537,578	Unloaded Low Voltage Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	=C11* (1-L75) * (1+L74+L76) Loaded Low Voltage <u>Additions</u> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0

3) Non-Incentive Plant Forecast (See Note 1)		Note 1)	Workpaper:	WP Schedules 10	& 16									
			<u>Col 1</u>	Col 2	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	<u>Col 7</u>	<u>Col 8</u>	<u>Col 9</u>	<u>Col 10</u>	<u>Col 11</u>	<u>Col 12</u>
					-(04 00)*1 74		-01 00:00 04		= Prior Month C2 +C2+C5+C6	= Prior Month C7 * L91/12	= Prior Month C9 - C4 + C8	-07.00		=C11* (1-L75) * (1+L74+L76)
	Forecast		Unloaded		=(C1-C2)*L74	=(C1-C2+C3)*L75	=C1-C2+C3-C4 AFUDC	=C5*L76	+02+05+00	L91/12	- 04 + 00	=C7-C9	Unloaded	* (1+L74+L76) Loaded
	Period		Total	Prior Period	Over Heads	Cost of	Eligible Plant		Incremental	Depreciation	Incremental		Low Voltage	Low Voltage
Line	Month	Year	Plant Adds	CWIP Closed	Closed to PIS	Removal	Additions	AFUDC	Gross Plant	Accrual	Reserve	Net Plant	Additions	Additions
50	January	2020	\$6,520,860	\$626,093	\$442,107	\$506,950	\$5,829,924	\$174,898	\$6,630,915	\$0	\$0	\$6,630,915	\$0	\$0
51	February	2020	\$8,866,682	\$2,570,582	\$472,208	\$541,465	\$6,226,843	\$186,805	\$15,615,145	\$14,066	\$14,066	\$15,601,080	\$0	\$0
52	March	2020	\$6,981,435	\$728,520	\$468,969	\$537,751	\$6,184,133	\$185,524	\$22,713,323	\$33,124	\$47,190	\$22,666,133	\$0	\$0
53	April	2020	\$6,520,860	\$626,093	\$442,107	\$506,950	\$5,829,924	\$174,898	\$29,344,238	\$48,181	\$95,370	\$29,248,867	\$0	\$0
54	May	2020	\$29,634,917	\$20,779,250	\$664,175	\$761,587	\$8,758,254	\$262,748	\$59,144,490	\$62,247	\$157,617	\$58,986,873	\$0	\$0
55	June	2020	\$45,882,323	\$22,901,661	\$1,723,550	\$1,976,337	\$22,727,875	\$681,836	\$105,455,862	\$125,461	\$283,078	\$105,172,784	\$434,797	\$442,015
56	July	2020	\$8,587,116	\$1,997,321	\$494,235	\$566,722	\$6,517,308	\$195,519	\$114,166,010	\$223,699	\$506,777	\$113,659,233	\$434,797	\$442,015
57	August	2020	\$43,103,488	\$15,714,170	\$2,054,199	\$2,355,481	\$27,088,035	\$812,641	\$157,780,856	\$242,176	\$748,953	\$157,031,904	\$434,797	\$442,015
58	September	2020	\$6,520,860	\$626,093	\$442,107	\$506,950	\$5,829,924	\$174,898	\$164,411,771	\$334,694	\$1,083,647	\$163,328,125 <mark> </mark>	\$434,797	\$442,015
59	October	2020	\$6,782,215	\$627,849	\$461,577	\$529,276	\$6,086,668	\$182,600	\$171,308,889	\$348,760	\$1,432,406	\$169,876,482 <mark> </mark>	\$696,153	\$707,709
60	November	2020	\$14,003,018	\$4,396,079	\$720,520	\$826,197	\$9,501,262	\$285,038	\$185,491,268	\$363,390	\$1,795,797	\$183,695,471	\$696,153	\$707,709
61	December	2020	\$128,708,312	\$89,270,617	\$2,957,827	\$3,391,642	\$39,003,880	\$1,170,116	\$314,935,882	\$393,475	\$2,189,272	\$312,746,610	\$696,153	\$707,709
62	January	2021	\$9,582,167	\$34,057	\$716,108	\$821,137	\$9,443,081	\$283,292	\$324,696,312	\$668,060	\$2,857,332	\$321,838,980	\$696,153	\$707,709
63	February	2021	\$12,999,320	\$1,312,073	\$876,544	\$1,005,103	\$11,558,688	\$346,761	\$337,913,834	\$688,765	\$3,546,097	\$334,367,737	\$696,153	\$707,709
64	March	2021	\$11,064,237	\$216,550	\$813,577	\$932,901	\$10,728,362	\$321,851	\$349,180,597	\$716,803	\$4,262,900	\$344,917,697	\$696,153	\$707,709
65	April	2021	\$29,752,129	\$262,636	\$2,211,712	\$2,536,096	\$29,165,109	\$874,953	\$379,483,295	\$740,702	\$5,003,602	\$374,479,693	\$696,153	\$707,709
66	May	2021	\$9,516,703	\$114,882	\$705,137	\$808,557	\$9,298,400	\$278,952	\$389,175,529	\$804,982	\$5,808,584	\$383,366,945	\$696,153	\$707,709
67	June	2021	\$11,699,003	\$232,804	\$859,965	\$986,093	\$11,340,072	\$340,202	\$401,088,607	\$825,542	\$6,634,126	\$394,454,481	\$1,496,153	\$1,520,989
68	July	2021	\$9,973,810	\$21,990	\$746,387	\$855,857	\$9,842,350	\$295,271	\$411,248,217	\$850,813	\$7,484,938	\$403,763,279	\$1,496,153	\$1,520,989
69 70	August	2021	\$11,039,321	\$2,500	\$827,762	\$949,167	\$10,915,415	\$327,462	\$422,493,595	\$872,364	\$8,357,302	\$414,136,293	\$1,827,153	\$1,857,483
70	September	2021	\$18,488,282	\$42,462	\$1,383,437	\$1,586,341	\$18,242,916	\$547,287 \$278,022	\$441,326,260	\$896,218	\$9,253,520	\$432,072,740	\$1,827,153 \$1,827,153	\$1,857,483 \$1,857,483
71 72	October November	2021 2021	\$9,400,820 \$9,400,820	\$0 \$0	\$705,062 \$705,062	\$808,471 \$808,471	\$9,297,411 \$9,297,411	\$278,922 \$278,922	\$450,902,594 \$460,478,927	\$936,167 \$956,481	\$10,189,687 \$11,146,168	\$440,712,907 \$449,332,759	\$1,827,153 \$1,827,153	\$1,857,483 \$1,857,483
72 73		2021	\$9,400,820 \$36,249,741	· ·							\$11,146,168 \$12,122,063			
13	December	2021	\$30,249,741	\$368,897	\$2,691,063	\$3,085,753	\$35,486,154	\$1,064,585	\$497,398,564	\$976,795	\$12,122,963	\$485,275,601	\$1,827,153	\$1,857,483

4) ISO Corporate Overhead Loader

<u>Line</u> 74	ISO Corp OH Rate	7.50%
	O Cost of Removal Percent	
<u>Line</u> 75	Cost of Removal Rate	8.00%
C) A	FUDC Loader Bate	

#### 6) AFUDC Loader Rate

<u>Line</u> 76

ISO AFUDC Rate

7) Calculation of ISO Depreciation Rate

December Prior Year plant balances and accrual rates are as shown on Schedule 17 Depreciation

3.00%

	<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	
		December		C2*C3	
		Prior Year	Accrual	Annual	Accrual Rate
Line	<u>Acct</u>	Plant Balance	<u>Rate</u>	<u>Accrual</u>	<u>Reference</u>
77	350.1	\$88,722,950	0.00%	\$0	18 Dep Rates L1
78	350.2	\$165,732,566	1.66%	\$2,751,161	18 Dep Rates L2
79	352	\$741,230,571	2.57%	\$19,049,626	18 Dep Rates L3
80	353	\$3,714,934,156	2.47%	\$91,758,874	18 Dep Rates L4
81	354	\$2,305,124,778	2.44%	\$56,245,045	18 Dep Rates L5
82	355	\$408,001,019	3.67%	\$14,973,637	18 Dep Rates L6
83	356	\$1,408,013,216	3.05%	\$42,944,403	18 Dep Rates L7
84	357	\$215,368,702	1.65%	\$3,553,584	18 Dep Rates L8
85	358	\$59,251,566	3.87%	\$2,293,036	18 Dep Rates L9
86	359	\$179,151,598	1.56%	\$2,794,765	18 Dep Rates L10
87					
88		Sum of Depreciation	n Expense	\$236,364,129	Sum of C4 Lines 77 to 86
89		Sum of Dec Prior Ye	ear Plant	\$9,285,531,121	Sum of C2 Lines 77 to 86
90					
91		Composite Deprecia	ation Rate	2.55%	Line 88 / Line 89

Notes:

1) Forecast Period is the calendar year two years after the Prior Year (i.e., PY+2).

2) Sum of Incentive Plant Calculations and Non-Incentive Calculations, lines 26-49 and lines 50-73

#### Schedule 17 Depreciation Expense

Depi	Depreciation Expense Input cells are shaded yellow									
	1) Calculatio	on of Depreciation	Expense for Tra	nsmission Plant	- ISO			Prior Year:	2019	
	Balances for	Transmission Plar	nt - ISO during the	Prior Year, includi	ng December of pr	evious year: S	Source: 6-Plantin	Service, Lines 1-13		
	<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	<u>Col 7</u>	<u>Col 8</u>	<u>Col 9</u>	<u>Col 10</u>
		ERC								
		ccount:								
Line		<u>350.1</u>	<u>350.2</u>	<u>352</u>	<u>353</u>	<u>354</u>	<u>355</u>	<u>356</u>	<u>357</u>	<u>358</u>
1	Dec 2018	\$87,352,690	\$165,261,947	\$643,675,310	\$3,459,763,553	\$2,284,709,795	\$386,542,291	\$1,311,509,387	\$190,891,202	\$83,989,219
2	Jan 2019	\$87,356,156	\$165,217,772	\$646,001,650	\$3,462,904,494	\$2,273,515,090	\$392,609,455	\$1,319,770,641	\$190,887,474	\$83,987,440
3	Feb 2019	\$87,378,283	\$165,238,734	\$649,915,491	\$3,463,000,294	\$2,273,899,913	\$394,544,588	\$1,320,181,319	\$190,896,529	\$83,991,813
4	Mar 2019	\$87,422,936	\$165,274,761	\$656,305,655	\$3,473,399,159	\$2,273,589,636	\$396,552,951	\$1,322,780,079	\$190,915,965	\$83,998,080
5	Apr 2019	\$87,480,042	\$165,233,220	\$656,534,696	\$3,484,806,815	\$2,277,229,730	\$397,457,164	\$1,339,023,383	\$190,926,871	\$84,003,483
6	May 2019	\$87,483,625	\$165,268,205	\$660,917,189	\$3,507,319,640	\$2,278,145,727	\$398,520,802	\$1,361,310,693	\$190,946,305	\$84,012,373
7	Jun 2019	\$87,557,692	\$165,408,136	\$661,485,300	\$3,511,174,756	\$2,281,853,521	\$399,556,990	\$1,369,808,902	\$190,952,605	\$84,019,571
8	Jul 2019	\$87,553,684	\$165,483,879	\$661,382,666	\$3,515,998,243	\$2,283,177,846	\$400,761,723	\$1,371,206,861	\$215,333,813	\$59,244,428
9	Aug 2019	\$87,553,684	\$165,484,094	\$674,909,871	\$3,538,452,630	\$2,285,134,792	\$401,429,532	\$1,370,067,207	\$215,340,822	\$59,244,867
10	Sep 2019	\$87,570,145	\$165,595,201	\$677,295,973	\$3,543,843,021	\$2,297,900,875	\$402,224,730	\$1,379,053,257	\$215,347,100	\$59,245,373
11	Oct 2019	\$87,569,796	\$165,598,609	\$677,882,532	\$3,550,828,647	\$2,299,348,771	\$403,632,408	\$1,403,798,673	\$215,352,795	\$59,245,902
12	Nov 2019	\$88,713,600	\$165,585,388	\$677,781,640	\$3,558,254,573	\$2,300,875,371	\$404,634,827	\$1,406,436,694	\$215,364,289	\$59,250,147
13	Dec 2019	\$88,722,950	\$165,732,566	\$741,230,571	\$3,714,934,156	\$2,305,124,778	\$408,001,019	\$1,408,013,216	\$215,368,702	\$59,251,566
14										
15	Depreciation	Rates (Percent pe	er year) See Instru	ction 1.						
16	Mo/YR	<u>350.1</u>	<u>350.2</u>	<u>352</u>	<u>353</u>	<u>354</u>	<u>355</u>	<u>356</u>	<u>357</u>	<u>358</u>
17a	Dec 2018	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%
17b	Jan 2019	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%
17c	Feb 2019	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%
17d	Mar 2019	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%
17e	Apr 2019	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%

17d	Mar 2019	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%
17e	Apr 2019	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%
17f	May 2019	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%
17g	Jun 2019	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%
17h	Jul 2019	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%
17i	Aug 2019	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%
17j	Sep 2019	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%
17k	Oct 2019	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%
171	Nov 2019	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%
17m	Dec 2019	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%

See Note 1 and Instruction 1

**19** Monthly Depreciation Expense for Transmission Plant - ISO by FERC Account:

20

21 22 FERC Account:

22		Account.								
23	Mo/YR	<u>350.1</u>	<u>350.2</u>	<u>352</u>	<u>353</u>	<u>354</u>	<u>355</u>	<u>356</u>	<u>357</u>	<u>358</u>
24	Jan 2019	\$0	\$228,612	\$1,378,538	\$7,121,347	\$4,645,577	\$1,182,175	\$3,333,420	\$262,475	\$270,865
25	Feb 2019	\$0	\$228,551	\$1,383,520	\$7,127,812	\$4,622,814	\$1,200,731	\$3,354,417	\$262,470	\$270,859
26	Mar 2019	\$0	\$228,580	\$1,391,902	\$7,128,009	\$4,623,596	\$1,206,649	\$3,355,461	\$262,483	\$270,874
27	Apr 2019	\$0	\$228,630	\$1,405,588	\$7,149,413	\$4,622,966	\$1,212,791	\$3,362,066	\$262,509	\$270,894
28	May 2019	\$0	\$228,573	\$1,406,078	\$7,172,894	\$4,630,367	\$1,215,556	\$3,403,351	\$262,524	\$270,911
29	Jun 2019	\$0	\$228,621	\$1,415,464	\$7,219,233	\$4,632,230	\$1,218,809	\$3,459,998	\$262,551	\$270,940
30	Jul 2019	\$0	\$228,815	\$1,416,681	\$7,227,168	\$4,639,769	\$1,221,978	\$3,481,598	\$262,560	\$270,963
31	Aug 2019	\$0	\$228,919	\$1,416,461	\$7,237,096	\$4,642,462	\$1,225,663	\$3,485,151	\$296,084	\$191,063
32	Sep 2019	\$0	\$228,920	\$1,445,432	\$7,283,315	\$4,646,441	\$1,227,705	\$3,482,254	\$296,094	\$191,065
33	Oct 2019	\$0	\$229,073	\$1,450,542	\$7,294,410	\$4,672,398	\$1,230,137	\$3,505,094	\$296,102	\$191,066
34	Nov 2019	\$0	\$229,078	\$1,451,798	\$7,308,789	\$4,675,343	\$1,234,442	\$3,567,988	\$296,110	\$191,068
35	Dec 2019	\$0	\$229,060	\$1,451,582	\$7,324,074	\$4,678,447	\$1,237,508	\$3,574,693	\$296,126	\$191,082
36	Totals:	\$0	\$2,745,432	\$17,013,588	\$86,593,560	\$55,732,408	\$14,614,146	\$41,365,491	\$3,318,089	\$2,851,650
37								Total Annual I	Depreciation Exp	ense for Transmissi
38										(equals sum of mo

(equals sum of monthly a

<u>Col 11</u> <u>Col 12</u>

<u>359</u>	<u>Total</u>
\$173,783,603	\$8,787,478,997
\$173,793,754	\$8,796,043,926
\$173,965,840	\$8,803,012,804
\$176,594,549	\$8,826,833,772
\$176,656,377	\$8,859,351,782
\$177,585,902	\$8,911,510,461
\$177,579,720	\$8,929,397,194
\$177,612,079	\$8,937,755,222
\$177,615,267	\$8,975,232,766
\$177,619,374	\$9,005,695,048
\$178,258,588	\$9,041,516,720
\$178,942,879	\$9,055,839,408
\$179,151,598	\$9,285,531,121

•	-	^
5	5	9

1	.56%
1	<mark>.56%</mark>
1	.56%
1	<mark>.56%</mark>

	Month
<u>359</u>	<u>Total</u>
\$225,919	\$18,648,928
\$225,932	\$18,677,106
\$226,156	\$18,693,710
\$229,573	\$18,744,430
\$229,653	\$18,819,909
\$230,862	\$18,938,708
\$230,854	\$18,980,385
\$230,896	\$18,953,795
\$230,900	\$19,032,125
\$230,905	\$19,099,729
\$231,736	\$19,186,353
\$232,626	<u>\$19,215,198</u>
\$2,756,010	
ssion Plant - ISO:	\$226,990,376
monthly amounts)	

<sup>18</sup> 

	2) Calculation of Depreciation I	Expense for Distri	bution Plant -	ISO			
40 41		<u>360</u>	<u>361</u>	<u>362</u>		Source	
	Distribution Plant - ISO BOY	<u>5000</u> \$0	<u>501</u> \$0	<u>501</u> \$0		6-PlantInService Li	ine 15.
43	Distribution Plant - ISO EOY	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>		6-PlantInService L	
44	Average BOY/EOY :	\$0	\$0	\$0			
45	0						
46	Depreciation Rates (Percent per	year) See "18-Dep	Rates".				
47		<u>360</u>	<u>361</u>	<u>362</u>			
48		1.67%	2.27%	1.90%			
49							
50	Depreciation Expense for Distribution	ution Plant - ISO	:	See Note 2 and Inst	truction 2		
51							
52		<u>360</u>	<u>361</u>	<u>362</u>	<u>Total</u>		
53		\$0	\$0	\$0			epreciation Expense for accounts
54						360, 361, and 36	2
55							
56	3) Calculation of Depreciation I	Expense for Gene	ral Plant and li	ntangible Plant			
57		_				005 000 570	
58	Total General Plant Depreciation	•				235,636,576	FF1 336.10f
59	Total Intangible Plant Depreciatio	•				<u>193,129,519</u>	FF1 336.1f
	Sum of Total General and Total I	•	•			\$428,766,095	Line 58 + Line 59
61 62	Transmission Wages and Salarie		-			6.5681%	27-Allocators, Line 9
62 63	General and Intangible Depreciat	ion Expense				\$28,161,612	Line 60 * Line 61
	4) Depreciation Expense						
65	4) Depreciation Expense						
66	Depreciation Expense is the sum	of:		Amount	Source		
67	1) Depreciation Expense for Tra		ISO	\$226,990,376	Line 37, Col	12	
68	2) Depreciation Expense for Dis			\$0	Line 53		
69	3) General and Intangible Depr			\$28,161,612	Line 62		
70	, 0 1	•	tion Expense:	\$255,151,988	Line 67 + Lir	ne 68 + Line 69	
	Notes:		•	- , ,			

Depreciation Expense for each account for each month is equal to the previous month balance of Transmission Plant - ISO for that same account, times the Monthly Depreciation Rate for that account. Monthly rate = annual rates on Line 17a etc. divided by 12.
 Depreciation Expense for each account is equal to the Average BOY/EOY value on Line 44 times the

Depreciation Rate on Line 48.

#### Instructions:

1) Depreciation rates on lines 17a-17m are input based on the stated values of ISO Transmission Plant depreciation rates from Schedule 18 of the Formula Rate Spreadsheet in effect during the Prior Year.

2) In the event that depreciation rates stated on Schedule 18 to be applied to Distribution Plant - ISO are revised mid-year, calculate Depreciation Expense for for Distribution Plant - ISO on Line 53 utilizing the weighted-average (by time) of the annual depreciation rates in effect in the Prior Year.

Amended TO2021 Annual Update Attachment 1 2019 True Up TRR

# Depreciation Rates

	1) Transmission Pla FERC	nt - ISO	Plant Less	Removal	
Line		Description	Salvage	Cost	<u>Total</u>
1	350.1	Fee Land	0.00%	0.00%	0.00%
2	350.2	Easements	1.66%	0.00%	1.66%
2	352	Structures and Improvements	1.80%	0.00%	2.57%
4	353	Station Equipment	2.20%	0.77%	2.37 %
-+ 5	354	Towers and Fixtures	1.35%	1.09%	2.47%
6	355	Poles and Fixtures	2.00%	1.67%	3.67%
7	356	Overhead Conductors and Devices	2.00%	1.07 %	3.05%
8	357	Underground Conduit	1.65%	0.00%	1.65%
9	358	Underground Conductors and Devices	3.26%	0.61%	3.87%
10	359	Roads and Trails	1.56%	0.00%	1.56%
11	000		1.0070	0.0070	1.0070
••	2) Distribution Plant	- 150	Plant		
	FERC		Less	Removal	
	Account	Description	Salvage	Cost	Total
12	360	Land and Land Rights	1.67%	0.00%	1.67%
13	361	Structures and Improvements	1.75%	0.52%	2.27%
14	362	Station Equipment	1.32%	0.58%	1.90%
				010070	
	3) General Plant		Plant		
	FERC		Less	Removal	
	Account	<b>Description</b>	<u>Salvage</u>	Cost	Total
15	389	Land and Land Rights	1.67%	0.00%	1.67%
16	390	Structures and Improvements	1.81%	0.27%	2.08%
17	391.1	Office Furniture	5.00%	0.00%	5.00%
18	391.5	Office Equipment	20.00%	0.00%	20.00%
19	391.6	Duplicating Equipment	20.00%	0.00%	20.00%
20	391.2	Personal Computers	20.00%	0.00%	20.00%
21	391.3	Mainframe Computers	20.00%	0.00%	20.00%
22	391.7	PC Software	20.00%	0.00%	20.00%
23	391.4	DDSMS - CPU & Processing	14.29%	0.00%	14.29%
24	391.4	DDSMS - Controllers, Receivers, Comm.	10.00%	0.00%	10.00%
25		DDSMS - Telemetering & System	6.67%	0.00%	6.67%
26		DDSMS - Miscellaneous	5.00%	0.00%	5.00%
27		DDSMS - Five Year	20.00%	0.00%	20.00%
28		Stores Equipment	5.00%	0.00%	5.00%
29		Laboratory Equipment	6.67%	0.00%	6.67%
30		Misc Power Plant Equipment	5.00%	0.00%	5.00%
31		Data Network Systems	20.00%	0.00%	20.00%
32		Telecom System Equipment	14.29%	0.00%	14.29%
33		Netcomm Radio Assembly	10.00%	0.00%	10.00%
34		Microwave Equip. & Antenna Assembly	6.67%	0.00%	6.67%
35		Telecom Power Systems	5.00%	0.00%	5.00%
36		Fiber Optic Communication Cables	4.00%	0.00%	4.00%
37		Telecom Infrastructure	2.50%	0.00%	2.50%
38		Transportation Equip.	14.29%	0.00%	14.29%
39 40		Garage & Shop Equip.	10.00%	0.00%	10.00%
40 41		Tools & Work Equip Shop	10.00%	0.00%	10.00%
41	390	Power Oper Equip	6.67%	0.00%	6.67%
	4) Intangible Plant		Plant		

	4) Intangible Plant		Plant			
	FERC		Less	Removal		
	<u>Account</u>	<b>Description</b>	<u>Salvage</u>	<u>Cost</u>	<u>Total</u>	
42	302	Hydro Relicensing	1.85%	0.00%	1.85%	
43	303	Radio Frequency	2.50%	0.00%	2.50%	
44	301	Other Intangibles	5.00%	0.00%	5.00%	
45	303	Cap Soft 5yr	20.31%	0.00%	20.31%	
46	303	Cap Soft 7yr	14.62%	0.00%	14.62%	
47	303	Cap Soft 10yr	12.93%	0.00%	12.93%	
48	303	Cap Soft 15yr	8.48%	0.00%	8.48%	

rations and Maintenance Expenses Workpaper: 1) Determination of Adjusted Operations and Maintenance	WP Schedule 19 O& Expenses for each a			Cells s	haded yellow are inp	ut cells				
<u>Col 1</u>	<u>Col 2</u> = C3 + C4	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u> Note 2	<u>Col 6</u> = C7 + C8	<u>Col 7</u>	<u>Col 8</u>	<u>Col 9</u> = C10 + C11	<u>Col 10</u> = C3 + C7	<u>Col 11</u> = C4 + C8
	Total Re	corded O&M Expe	enses			Adjustments		Adjusted I	Recorded O&M E	xpenses
Account/Work Activity Rev	Total	Labor	Non-Labor	Reason	Total	Labor	Non-Labor	Total	Labor	Non-Labor
Transmission Accounts										
560 - Operations Supervision and Engineering - Allocated	\$8,092,115	\$3,966,683	\$4,125,432		\$0	\$0	\$0	8,092,115	3,966,683	4,125,43
560 - Sylmar/Palo Verde	\$218,859	\$0	\$218,859		\$0	\$0	\$0	218,859	-	218,85
561 Load Dispatch - Allocated	\$10,979,778 <mark></mark>	\$8,989,791	\$1,989,987		\$0	\$0	\$0	10,979,778	8,989,791	1,989,98
561.400 Scheduling, System Control and Dispatch Services	\$30,864,993	\$0	\$30,864,993	А	-\$30,864,993	\$0	(\$30,864,993)	-	-	-
561.500 Reliability Planning and Standards Development	\$4,579,897	\$4,153,653	\$426,245		\$0	\$0	\$0	4,579,897	4,153,653	426,24
562 - Station Expenses - Allocated	\$21,612,432	\$17,560,849	\$4,051,583		\$0	\$0	\$0	21,612,432	17,560,849	4,051,58
562 - MOGS Station Expense	\$0 <mark></mark>	\$0	\$0	В	\$0	\$0	\$0	-	-	-
562 - Sylmar/Palo Verde	\$869,793	\$0	\$869,793		\$0	\$0	\$0	869,793	-	869,79
563 - Overhead Line Expenses - Allocated	\$38,009,999	\$13,523,556	\$24,486,443		\$0	\$0	\$0	38,009,999	13,523,556	24,486,44
564 - Underground Line Expenses - Allocated	\$1,975,667	\$1,703,103	\$272,564		\$0	\$0	\$0	1,975,667	1,703,103	272,56
565 - Transmission of Electricity by Others	\$0 <mark></mark>	\$0	\$0		\$0	\$0	\$0	-	-	-
565 - Wheeling Costs	\$19,648,738	\$0	\$19,648,738	С	-\$19,648,738	\$0	(\$19,648,738)	-	-	-
565 - WAPA Transmission for Remote Service	\$287,070	\$0	\$287,070		\$0	\$0	\$0	287,070	-	287,07
566 - Miscellaneous Transmission Expenses - Allocated	\$41,780,985	\$21,299,519	\$20,481,466	F	-\$4,261	(\$3,959)	(\$302)	41,776,723	21,295,560	20,481,16
566 - ISO/RSBA/TSP Balancing Accounts	\$121,060,283	\$191,433	\$120,868,851	D	-\$120,200,470	(\$1,892)	(\$120,198,578)	859,813	189,541	670,27
566 - Sylmar/Palo Verde/Other General Functions	\$722,667	\$0	\$722,667		\$0	\$0	\$0	722,667	-	722,66
567 - Line Rents - Allocated	\$16,765,926	\$37,815	\$16,728,111		\$0	\$0	\$0	16,765,926	37,815	16,728,1 <sup>2</sup>
567 - Eldorado	\$41,012	\$0	\$41,012		\$0	\$0	\$0	41,012	-	41,01
567 - Sylmar/Palo Verde	\$355,202	\$0	\$355,202		\$0	\$0	\$0	355,202	-	355,20
568 - Maintenance Supervision and Engineering - Allocated	\$2,516,506	\$2,220,918	\$295,588		\$0	\$0	\$0	2,516,506	2,220,918	295,58
568 - Sylmar/Palo Verde	\$181,917	\$0	\$181,917		\$0	\$0	\$0	181,917	_,,	181,91
569 - Maintenance of Structures - Allocated	\$42,393,508	\$11,515	\$42,381,993	Е	-\$39,147,707	\$0	(\$39,147,707)	3,245,801	11,515	3,234,28
569 - Sylmar/Palo Verde	\$271,141	\$0	\$271,141		\$0	\$0	\$0	271,141	-	271,14
570 - Maintenance of Station Equipment - Allocated	\$6,340,851	\$4,448,596	\$1,892,255		\$0	\$0	\$0	6,340,851	4,448,596	1,892,25
570 - Sylmar/Palo Verde	\$1,222,369	\$0	\$1,222,369		\$0	\$0	\$0	1,222,369	-	1,222,36
571 - Maintenance of Overhead Lines - Allocated	\$83,935,139	\$13,426,630	\$70,508,509	F	\$21,548	(\$186)	\$21,734	83,956,686	13,426,443	70,530,24
571 - Sylmar/Palo Verde	\$310,337	\$0	\$310,337		\$0	\$0	\$0	310,337	-	310,33
572 - Maintenance of Underground Lines - Allocated	\$1,154,122	\$251,950	\$902,172		\$0 \$0	\$0 \$0	\$0	1,154,122	251,950	902,17
572 - Sylmar/Palo Verde	\$6,805	\$0	\$6,805		\$0 \$0	\$0 \$0	\$0	6,805	_0.,000	6,80
573 - Maintenance of Miscellaneous Trans. Plant - Allocated	\$2,238,849	\$1,031,013	\$1,207,837		\$0 \$0	\$0 \$0	\$0	2,238,849	1,031,013	1,207,83
	φ2,230,043	φ1,001,010 	φ1,207,007 		\$0 \$0	φ0 	φ0 	2,200,049	1,001,010	1,207,0
Transmission NOIC (Note 3)			-		\$1,030,906	\$1,030,906	\$0	\$1,030,906	\$1,030,906	c
Transmission NOIC (Note 3) Total Transmission O&M	- \$458,436,961	<u>-</u> \$92,817,023	<u>-</u> \$365,619,938		-\$208,813,716	\$1,030,900		\$249,623,245	\$93,841,891	\$ \$155,781,3
	9400,400,90 I	φ92,017,023	\$303,019,938		-9200,013,110	φ1,024,009	-\$209,838,585	JZ49,0Z3,Z43	J95,041,091	φ100,701,30

	<u>Col 1</u>	<u>Col 2</u> = C3 + C4	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u> Note 2	<u>Col 6</u> = C7 + C8	<u>Col 7</u>	<u>Col 8</u>	<u>Col 9</u> = C10 + C11	<u>Col 10</u> = C3 + C7	<u>Col 11</u> = C4 + C8
		Total Re	corded O&M Exp	enses		Α	djustments		Adjusted F	Recorded O&M Ex	xpenses
	Account/Work Activity Rev	Total	Labor	Non-Labor	Reason	Total	Labor	Non-Labor	Total	Labor	Non-Labor
	Distribution Accounts	-									
35	582 - Station Expenses	34,054,379	\$25,926,356	\$8,128,022			\$0	\$0	34,054,379	25,926,356	8,128,022
36	590 - Maintenance Supervision and Engineering	2,484,195	\$2,220,719	\$263,476			\$0	\$0	2,484,195	2,220,719	263,476
37	591 - Maintenance of Structures	71,779	\$14,367	\$57,412			\$0	\$0	71,779	14,367	57,412
38	592 - Maintenance of Station Equipment	7,317,361	\$4,047,089	\$3,270,272			\$0	\$0	7,317,361	4,047,089	3,270,272
39	Accounts with no ISO Distribution Costs	927,148,405	\$256,662,371	\$670,486,034	F	(9,199,062)	(\$305,307)	<mark>(\$8,893,755)</mark>	917,949,343	256,357,064	661,592,279
40	Distribution NOIC (Note 3)	-	-	-		3,208,450	3,208,450	-	3,208,450	3,208,450	-
41	Total Distribution O&M	971,076,119	288,870,902	682,205,217		(5,990,612)	2,903,143	(8,893,755)	965,085,507	291,774,045	673,311,462
42											
43	Total Transmission and Distribution O&M	1,429,513,080	381,687,925	1,047,825,155		(214,804,328)	3,928,012	(218,732,340)	1,214,708,752	385,615,937	829,092,815
44											
45	Total Transmission O&M Expenses in FERC Form 1:	\$458,436,959 F	F1 321.112b	Must equal Line 33	3, Column 2.						
46	Total Distribution O&M Expenses in FERC Form 1:	<mark>\$971,076,120</mark> F	F1 322.156b	Must equal Line 47	1, Column 2.						
47	Total TDBU NOIC	\$4,239,356 2	0-AandG, Note 2, f	f							

### 2) Determination of ISO Operations and Maintenance Expenses for each account (Note 5).

	<u>Col 1</u>	<u>Col 2</u> From C9 above	<u>Col 3</u> From C10 above	<u>Col 4</u> From C11 above	<u>Col 5</u> Note 6	<u>Col 6</u> = C7 + C8	<mark>Col 7</mark> = C3 * C5	
		Adjust	ed Recorded O&M E	xpenses	Percent	ISO	O&M Expenses	
	Account/Work Activity Rev	Total	Labor	Non-Labor	ISO	Total	Labor	١
<u>Line</u>	Transmission Accounts							
48	560 - Operations Supervision and Engineering - Allocated	8,092,115	3,966,683	4,125,432	37.7%	3,051,205	1,495,673	
49	560 - Sylmar/Palo Verde	218,859	-	218,859	100.0%	218,859	-	
50	561 Load Dispatch - Allocated	10,979,778	8,989,791	1,989,987	37.7%	4,140,024	3,389,682	
51	561.400 Scheduling, System Control and Dispatch Services	-	-	-	0.0%	-	-	
52	561.500 Reliability Planning and Standards Development	4,579,897	4,153,653	426,245	100.0%	4,579,897	4,153,653	
53	562 - Station Expenses - Allocated	21,612,432	17,560,849	4,051,583	37.7%	8,149,162	6,621,476	
54	562 - MOGS Station Expense	-	-	-	0.0%	-	-	
55	562 - Sylmar/Palo Verde	869,793	-	869,793	100.0%	869,793	-	
56	563 - Overhead Line Expenses - Allocated	38,009,999	13,523,556	24,486,443	46.9%	17,842,302	6,348,103	
57	564 - Underground Line Expenses - Allocated	1,975,667	1,703,103	272,564	1.3%	25,322	21,828	
58	565 - Transmission of Electricity by Others	-	-	-	100.0%	-	-	
59	565 - Wheeling Costs	-	-	-	0.0%	-	-	
60	565 - WAPA Transmission for Remote Service	287,070	-	287,070	0.0%	-	-	
61	566 - Miscellaneous Transmission Expenses - Allocated	41,776,723	21,295,560	20,481,164	37.7%	15,752,289	8,029,682	
62	566 - ISO/RSBA/TSP Balancing Accounts	859,813	189,541	670,272	0.0%	-	-	
63	566 - Sylmar/Palo Verde/Other General Functions	722,667	-	722,667	100.0%	722,667	-	
64	567 - Line Rents - Allocated	16,765,926	37,815	16,728,111	46.9%	7,870,106	17,751	
65	567 - Eldorado	41,012	-	41,012	100.0%	41,012	-	
66	567 - Sylmar/Palo Verde	355,202	-	355,202	100.0%	355,202	-	
67	568 - Maintenance Supervision and Engineering - Allocated	2,516,506	2,220,918	295,588	37.7%	948,871	837,417	
68	568 - Sylmar/Palo Verde	181,917	-	181,917	100.0%	181,917	-	
69	569 - Maintenance of Structures - Allocated	3,245,801	11,515	3,234,286	37.7%	1,223,859	4,342	
70	569 - Sylmar/Palo Verde	271,141	-	271,141	100.0%	271,141	-	
71	570 - Maintenance of Station Equipment - Allocated	6,340,851	4,448,596	1,892,255	37.7%	2,390,875	1,677,383	
72	570 - Sylmar/Palo Verde	1,222,369	-	1,222,369	100.0%	1,222,369	-	
73	571 - Maintenance of Overhead Lines - Allocated	83,956,686	13,426,443	70,530,243	46.9%	39,410,171	6,302,517	
74	571 - Sylmar/Palo Verde	310,337	-	310,337	100.0%	310,337	-	
75	572 - Maintenance of Underground Lines - Allocated	1,154,122	251,950	902,172	1.3%	14,792	3,229	
76	572 - Sylmar/Palo Verde	6,805	-	6,805	100.0%	6,805	-	
77	573 - Maintenance of Miscellaneous Trans. Plant - Allocated	2,238,849	1,031,013	1,207,837	37.7%	844,178	388,753	
78								
79	Transmission NOIC (Note 4)	1,030,906	1,030,906	-		436,434	436,434	
80	Total Transmission - ISO O&M	249,623,245	93,841,891	155,781,353		110,879,588	39,727,922	
04								

81

= C4 * C5	<u>Col 9</u>
	Percent ISO
Non-Labor	Reference
1,555,531	
218,859	
750,342	
-	0%
426,245	100%
1,527,686	27-Allocators Line 42
-	0%
869,793	
11,494,199	
3,493	
-	100% 0%
_	0%
7,722,607	27-Allocators Line 42
	0%
722,667	100%
7,852,355	27-Allocators Line 30
41,012	
355,202	100%
111,454	27-Allocators Line 42
181,917	100%
1,219,517	27-Allocators Line 42
271,141	100%
713,492	27-Allocators Line 42
1,222,369	100%
33,107,654	27-Allocators Line 30
310,337	100%
11,563	
	100%
455,426	27-Allocators Line 42

-71,151,666

	<u>Col 1</u>	<u>Col 2</u> From C9 above	<u>Col 3</u> From C10 above	<u>Col 4</u> From C11 above	Col 5 Note 6	<u>Col 6</u> = C7 + C8	<mark>Col 7</mark> = C3 * C5	= C4 * C5	<u>Col 9</u>
		Adjuste	ed Recorded O&M E	xpenses	Percent	ISC	O&M Expenses		Percent ISO
	Account/Work Activity Rev	Total	Labor	Non-Labor	ISO	Total	Labor	Non-Labor	Reference
	Distribution Accounts								
82	582 - Station Expenses	34,054,379	25,926,356	8,128,022	0.0%	-	-	-	27-Allocators Line 48
83	590 - Maintenance Supervision and Engineering	2,484,195	2,220,719	263,476	0.0%	-	-	-	27-Allocators Line 48
84	591 - Maintenance of Structures	71,779	14,367	57,412	0.0%	-	-	-	27-Allocators Line 48
85	592 - Maintenance of Station Equipment	7,317,361	4,047,089	3,270,272	0.0%	-	-	-	27-Allocators Line 48
86	Accounts with no ISO Distribution Costs	917,949,343	256,357,064	661,592,279	0.0%	-	-	-	0%
87	Distribution NOIC (Note 4)	3,208,450	3,208,450	-	0.0%	-	-	-	0%
88	Total Distribution - ISO O&M	965,085,507	291,774,045	673,311,462		-	-	-	_
89									
90									
91 92	Total ISO O&M Expenses (in Column 6) Line 80 + Line 88	1,214,708,752	385,615,937	829,092,815		110,879,588	39,727,922	71,151,666	

Notes:

1) "Adjusted Operations and Maintenance Expenses for each account" are the total amounts of O&M costs booked to each Transmission or Distribution account, less adjustments as noted. 2) Reasons for excluded amounts:

A: Exclude entire amount, all attributable to CAISO costs recovered in Energy Resource Recovery Account.

B: Exclude amount related to MOGS Station Expense.

C: Exclude amount attributable to CAISO costs recovered in Energy Resource Recovery Account.

D: Exclude amount recovered through to Reliability Services Balancing Account, the Transmission Access Charge Balancing Account Adjustment,

and the American Reinvestment Recovery Act for the Tehachapi Wind Energy Storage Project.

E: Exclude amount of costs transfered to account from A&G Account 920 pursuant to Order 668.

F: Excludes shareholder funded costs.

3) Total TDBU NOIC is allocated to Transmission and Distribution in proportion to labor in the respective functions. Transmission NOIC ("Non-Officer Incentive Compensation") equals Total TDBU NOIC times the Transmission NOIC Percentage calculated below. Distribution NOIC equals Total TDBU NOIC times the Distribution NOIC Percentage below.

	<u>Percentage</u>	<u>Calculation</u>
Transmission NOIC Percentage:	24.3175%	Line 33, Col 3 / Line 43, Col 3
Distribution NOIC Percentage:	75.6825%	Line 41, Col 3 / Line 43, Col 3

Total TDBU NOIC is on Line: 47

4) NOIC attributable to ISO Transmission (Column 7) is calculated utilizing a percentage equal to the ratio of total ISO O&M Labor Expenses in column 7 (exclusive of NOIC) to the total labor expenses in column 3 (exclusive of NOIC). That allocator, which is identified below, is then applied to the value in Column 3 to arrive at the NOIC attributable to ISO Transmission in Column 7. 42.33% Resulting Percentage is:

5) "ISO Operations and Maintenance Expenses" is the amount of costs in each Transmission or Distribution account related to ISO Transmission Facilities.

6) See Column 9 for references to source of each Percent ISO.

7) SCE shall make no adjustments to recorded labor amounts related to non-labor labor and/or Indirect labor in Schedule 19.

#### Schedule 20 Administrative and General Expenses

Calc	ulation of Ad	ministrative and General Expense		Inputs are shaded y	ellow		
			<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	
				Data	See Note 1		
Lina	Acot	Description	FERC Form 1	Data	Total Amount		Notoo
Line 1	<u>Acct.</u> 920	Description A&G Salaries	<u>Amount</u> \$413,850,310	<u>Source</u> FF1 323.181b	Excluded	A&G Expense \$283,371,770	Notes
	920 921	Office Supplies and Expenses	\$250,234,425	FF1 323.181b	\$130,478,540 \$2,352,484		
2 3	921	A&G Expenses Transferred	-\$225,318,190	FF1 323.182b	-\$77,722,053	\$247,881,941 -\$147,596,137	Credit
3 1	922	Outside Services Employed	\$59,887,693	FF1 323.183b	\$8,991,127	\$50,896,566	
4 5	923 924	Property Insurance	\$15,607,270	FF1 323.184b	\$0,991,127	\$15,607,270	
6	924 925	Injuries and Damages	\$902,073,996	FF1 323.186b	\$170,732,328	\$731,341,668	
7	925 926	Employee Pensions and Benefits	\$82,906,034	FF1 323.180b	\$2,802,914	\$80,103,120	
8	927	Franchise Requirements	\$104,335,318	FF1 323.188b	\$104,335,318	\$00,100,120	
9	928	Regulatory Commission Expenses	\$11,713,250	FF1 323.189b	\$9,979,028	\$1,734,222	
10	929	Duplicate Charges	\$0 \$0	FF1 323.190b	\$9,979,020	\$0	
11	930.1	General Advertising Expense	\$11,245,961	FF1 323.190b	\$0 \$0	\$11,245,961	
12	930.2	Miscellaneous General Expense	\$14,071,912	FF1 323.192b	\$5,999,239	\$8,072,673	
13	931	Rents	\$8,581,490	FF1 323.193b	\$12,016,813	-\$3,435,323	
14	935	Maintenance of General Plant	\$26,158,179	FF1 323.196b	\$769,628	<u>\$25,388,551</u>	
15	555		\$1,675,347,648		I A&G Expenses:	\$1,304,612,283	
			φ1,010,011,010			ψ <sup>1</sup> ,00 <sup>1</sup> ,012,200	
				<u>Amount</u>	<u>Source</u>		
16		Remaining A&G after exclusions &	NOIC Adjustment:	\$1,304,612,283	Line 15		
17		-	ess Account 924:	\$15,607,270	Line 5		
18		Amount to apply the Trans	_	\$1,289,005,013	Line 16 - Line 17	,	
19		Transmission Wages and Salaries		6.5681%	27-Allocators, Li		
20		Transmission W&S A		\$84,662,617	Line 18 * Line 19		Changed from -\$2,940,102 to -\$12,904,549 bec
21		Transmission Plant		18.6680%	27-Allocators, Li		MAs are jurisdictionalized MAs.
22		Property Insuran	ce portion of A&G:	<u>\$2,913,571</u>	Line 5 Col 4 * Lir		rias die juristictionalized rias.
23		Administrative and C		\$87,576,188	Line 20 + Line 2		
						-	Changed from \$2,351,967 to \$2,352,484 due to r
	Note 1: Item	ization of exclusions	<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>		counsel court fees related to employment litigation
	Workpaper	WP Schedule 20 A&G	Shareholder	/			which should have been excluded.
			Exclusions				
		Total Amount Excluded	or Other	Franchise			Changed from \$8,884,392 to \$8,991,127 due to r
	Acct.	(Sum of Col 1 to Col 4)	<u>Adjustments</u>	<u>Requirements</u>	NOIC	PBOPs	related to employment litigation or arbitration m
24	920	\$130,478,540	-\$12,904,549		\$143,3 <del>83</del> ,089		excluded.
25	921	\$2,352,484	\$2,352,484		\$0		
26	922	-\$77,722,053	-\$10,359,096		-\$67,362,957		
27	923	\$8,991,127	\$8,991,127		\$0		
28	924	\$0	\$0		\$0		
29	925	\$170,732,328	\$170,732,328		\$0		See Instruction 6
30	926	\$2,802,914	\$14,692,914		\$0	-\$11,890,000	See Note 3
31	927	\$104,335,318	\$0	\$104,335,318	\$0	\$0	See Note 4
32	928	\$9,979,028	\$9,979,028		\$0		Changed from \$4,498,348 to \$0 because this Cl
33	929	\$0	\$0		\$0		jurisdictionalized MA.
34	930.1	\$0	\$0		\$0		
35	930.2	\$5,999,239	\$5,999,239		\$0		
36	931	\$12,016,813	\$12,016,813		\$0		Changed from \$811,672 to \$769,628 because th jurisdictionalized MA.
37	935	\$769,628	\$769,628		\$0		Junsulcuonanzeu MA.

Amended TO2021 Annual Update Attachment 1 2019 True Up TRR

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#### Schedule 20 Administrative and General Expenses

#### Note 2: Non-Officer Incentive Compensation ("NOIC") Adjustment

Adjust NOIC by excluding accrued NOIC Amount and replacing with the actual non-capitalized A&G NOIC payout.

Workpa	per: WP Schedule 20 A&G				<u>Amount</u>	<u>Source</u>
а			Accru	ued NOIC Amount:	\$148,050,456	SCE Records
b			Actual /	A&G NOIC payout:	<u>\$4,667,367</u>	Note 2, d
С				Adjustment:	\$143,383,089	
Actua	I non-capitalized NOIC Payouts:					
	<u>Department</u>		<u>Amount</u>	<u>Source</u>		
d	A&G		\$4,667,367	SCE Records and	Workpapers	
е	Other		\$2,525,320	SCE Records and	Workpapers	
f	Trans. And Dist. Business Unit		<u>\$4,239,356</u>	SCE Records and	Workpapers	
g		Total:	\$11,432,043	Sum of d to f		
Note 3: I	PBOPs Exclusion Calculation					
			Amount	Noto:		

		<u>Amount</u>	Note:
а	Current Authorized PBOPs Expense Amount:	\$6,329,000	See instruction #4
b	Prior Year Authorized PBOPs Expense Amount:	\$18,219,000	Authorized PBOPs Expense Amount during Prior Year
С	Prior Year FF1 PBOPs expense:	<u>\$6,329,000</u>	SCE Records
d	PBOPs Expense Exclusion:	-\$11,890,000	c - b
Note	e 4:		

Amount in Line 31, column 2 equals amount in Line 8, column 1 because all Franchise Requirements Expenses are excluded Franchise Fees Expenses component of the Prior Year TRR are based on Franchise Fee Factors.

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#### Instructions:

1) Enter amounts of A&G expenses from FERC Form 1 in Lines 1 to 14.

2) Fill out "Itemization of Exclusions" table for all input cells. NOIC amount in

is calculated in Note 2. The PBOPs exclusion in Column 4, Line 30 is calculated in Note 3.

a) Exclude amount of any Shareholder Adjustments, costs incurred on behalf of SCE shareholders, from relevant account in Column 1.

b) Include as an adjustment in Column 1 for Account 920 any amount excluded from Accounts 569.100, 569.200, and 569.300

in Schedule 19 (OandM) related to Order 668 costs transferred.

c) Exclude entire amount of account 927 "Franchise Requirements" in Column 2, as those costs are recovered through the Franchise Fees Expense item.

d) Exclude any amount of Account 930.1 "General Advertising Expense" not related to advertising for safety,

siting, or informational purposes in column 1.

e) Exclude any amount of expense relating to secondary land use and audit expenses not directly benefitting utility customers.

f) Exclude from account 930.2:

1) Nuclear Power Research Expenses.

2) Write Off of Abandoned Project Expenses.

3) Any advertising expenses within the Consultants/Professional Services category.

6) Any A&G costs associated with wildfires other than the 2017/18 Wildfire/Mudslide Events shall be reflected in A&G accounts on a cash basis during the year in which associated cash payments are made. In the event an initial cost accrual is made in a year to one or more A&G accounts 920-935, SCE shall exclude from A&G cost recovery any amount not paid in cash during that year through an entry to Column 1, Lines 24-37 of the

"Itemization of Exclusions" matrix to the account in which the initial expense accrual was made. As cash payments related to the initial expense accrual are made in future years, SCE shall also include those expenses in A&G cost recovery on a cash basis through an entry to the Itemization of Exclusions matrix.

Amended TO2021 Annual Update Attachment 1 2019 True Up TRR

	Α	В	С	D	E	F	G	H	I J	K	L	М	N
	FERC						Traditional OOR	T		GRSM		Other Ratemaking	
	ACCT	АССТ		DOLLARS	Category	Total	ISO	Non-ISO	Total A/F	Threshold [10]	Incremental	Total	Notes
1a	450	4191110	Late Payment Charge- Comm. & Ind.	5,566,386	Traditional OOR	5,566,386	0	5,566,386	0		0	0	1
1b	450	4191115	Residential Late Payment	10,435,355	Traditional OOR	10,435,355	0	10,435,355	0		0	0	1
2	450 Tota	al		16,001,742		16,001,742	0	16,001,742	0	0	0	0	
			50 - Forfeited Discounts, p300.16b (Must Equal Line 2)	16,001,742						-			1
		-		-									
	451		Recover Unauthorized Use/Non-Energy	104,224	Traditional OOR	104,224	0	104,224	0		0	0	1
	451 451		Miscellaneous Service Revenue - Ownership Cost Miscellaneous Service Revenues	117,080	Traditional OOR Traditional OOR	<u>117,080</u> 0	0	117,080	0		0	0	1
	451		Returned Check Charges	1,559,689	Traditional OOR	1,559,689	0	1,559,689	0		0	0	1
	451		Service Reconnection Charges	<u>5,733</u>	Traditional OOR	5,733	0	5,733	0		0	0	1
	451		Service Establishment Charge	-140	Traditional OOR	-140	0	-140	0		0	0	1
Ŭ	451 451		Field Collection Charges Quickcheck Revenue	25 -117	Traditional OOR GRSM	25 0	0	25	0 -117 P	0	0 -117	0	2
	451		PUC Reimbursement Fee-Elect	499,048	Other Ratemaking	0	0	0	0	Ŭ	0	499,048	6
	451		Uneconomic Line Extension		Traditional OOR	0	0	0	0		0	0	1
	451		Opt Out CARE-Res-Ini	1,750	Other Ratemaking	0	0	0	0		0	1,750	1
	451 451		Opt Out CARE-Res-Mo Opt Out NonCARE-Res-Ini	<u>31,720</u> 47,475	Other Ratemaking Other Ratemaking	0	0	0	0		0	31,720 47,475	1
	451		Opt Out NonCARE-Res-Mo	187,720	Other Ratemaking	0	0	0	0		0	187,720	1
4o	451	4192135	Conn-Charge - Residential	5,612,156	Traditional OOR	5,612,156	0	5,612,156	0		0	0	1
	451		Conn-Charge - Non-Residential	2,115,441	Traditional OOR	2,115,441	0	2,115,441	0		0	0	1
	451 451		Conn-Charge - At Pole NEM 2.0	24,083 3,922,175	Traditional OOR Traditional OOR	24,083 3,922,175	0	24,083 3,922,175	0		0	0	1
	451		AR Service Guarantee	-864,960	Traditional OOR	-864,960	0	-864,960	0		0	0	1
4t	451	4184533	Rule 21 Fast Track Application Fee	800	Traditional OOR	800	0	800	0		0	0	1
5	454 T . 4			42.202.000		10 500 205		40,500,005	447	0	447	707 740	
	451 Tota		51 - Misc. Service Revenues, p300.17b	13,363,900		12,596,305	0	12,596,305	-117	U	-117	767,713	
		iqual Line 5)		13,363,900									
8	453 Tota	al		0		0	0	0	0	0	0	0	
			53 - Sales of Water and Power, p300.18b			-		-					-
9	(Must Ed	qual Line 8)		0									
10a		· /		-									
	151	. ,	loint Polo Tariffod Conduit Pontal			651 462	0	651 462			0		
	454 454	4184110	Joint Pole - Tariffed Conduit Rental Joint Pole - Tariffed Pole Rental - Cable Cos.	651,462	Traditional OOR	651,462 5.202.846	0	651,462 5,202,846	0		0	0	4
	454 454	4184110	Joint Pole - Tariffed Conduit Rental Joint Pole - Tariffed Pole Rental - Cable Cos. Joint Pole - Tariffed Process & Eng Fees - Cable		Traditional OOR Traditional OOR Traditional OOR	651,462 5,202,846 536,412		651,462 5,202,846 536,412	Ŭ		9		4 4 4
10d	454 454 454	4184110 4184112 4184114 4184120	Joint Pole - Tariffed Pole Rental - Cable Cos. Joint Pole - Tariffed Process & Eng Fees - Cable Joint Pole - Aud - Unauth Penalty	651,462 5,202,846 536,412 1,154,500	Traditional OOR Traditional OOR Traditional OOR	5,202,846 536,412 1,154,500	0 0 0	5,202,846 536,412 1,154,500	0 0 0 0		0 0 0	0 0 0	4
10d 10e	454 454 454 454	4184110 4184112 4184114 4184120 4184510	Joint Pole - Tariffed Pole Rental - Cable Cos. Joint Pole - Tariffed Process & Eng Fees - Cable Joint Pole - Aud - Unauth Penalty Joint Pole - Non-Tariffed Pole Rental	651,462 5,202,846 536,412 1,154,500 264,874	Traditional OOR Traditional OOR Traditional OOR GRSM	5,202,846 536,412 1,154,500 0	0 0 0 0	5,202,846 536,412 1,154,500 0	0 0 0 264,874 P	51,713	0 0 0 213,161	0 0 0 0	4
10d 10e 10f	454 454 454 454 454	4184110 4184112 4184114 4184120 4184510 4184512	Joint Pole - Tariffed Pole Rental - Cable Cos. Joint Pole - Tariffed Process & Eng Fees - Cable Joint Pole - Aud - Unauth Penalty Joint Pole - Non-Tariffed Pole Rental Joint Pole - Non-Tariff Process & Engineering Fees	651,462 5,202,846 536,412 1,154,500	Traditional OOR Traditional OOR Traditional OOR GRSM GRSM	5,202,846 536,412 1,154,500 0 0	0 0 0	5,202,846 536,412 1,154,500 0 0	0 0 0 0	51,713 1,626	0 0 0	0 0 0	4 2 2
10d 10e 10f 10g 10h	454 454 454 454 454 454 454 454	4184110 4184112 4184114 4184120 4184510 4184512 4184514	Joint Pole - Tariffed Pole Rental - Cable Cos. Joint Pole - Tariffed Process & Eng Fees - Cable Joint Pole - Aud - Unauth Penalty Joint Pole - Non-Tariffed Pole Rental	651,462 5,202,846 536,412 1,154,500 264,874 35,349 22,205	Traditional OOR Traditional OOR Traditional OOR GRSM GRSM GRSM GRSM	5,202,846 536,412 1,154,500 0 0 0 0 0	0 0 0 0 0	5,202,846 536,412 1,154,500 0 0 0 0 0	0 0 0 264,874 P 35,349 P		0 0 0 213,161 33,723	0 0 0 0 0	4
10d 10e 10f 10g 10h 10i	454 454 454 454 454 454 454 454 454	4184110 4184112 4184114 4184120 4184510 4184510 4184512 4184514 4184516 4184518	Joint Pole - Tariffed Pole Rental - Cable Cos. Joint Pole - Tariffed Process & Eng Fees - Cable Joint Pole - Aud - Unauth Penalty Joint Pole - Non-Tariffed Pole Rental Joint Pole - Non-Tariff Process & Engineering Fees Joint Pole - Non-Tariff Requests for Information Oil And Gas Royalties Def Operating Land & Facilities Rent Rev	651,462 5,202,846 536,412 1,154,500 264,874 35,349 22,205 -117,245	Traditional OOR Traditional OOR Traditional OOR GRSM GRSM GRSM GRSM Traditional OOR	5,202,846 536,412 1,154,500 0 0 0 (117,245)	0 0 0 0 0 0 0 0 0 0	5,202,846 536,412 1,154,500 0 0 0 0 (117,245)	0 0 0 264,874 P 35,349 P 0 P 22,205 P 0	1,626	0 0 213,161 33,723 0 15,453 0	0 0 0 0 0 0 0 0 0 0	4 2 2 2 2 2 4
10d 10e 10f 10g 10h 10i 10j	454 454 454 454 454 454 454 454 454 454	4184110 4184112 4184114 4184120 4184510 4184510 4184512 4184514 4184516 4184518 4184810	Joint Pole - Tariffed Pole Rental - Cable Cos. Joint Pole - Tariffed Process & Eng Fees - Cable Joint Pole - Aud - Unauth Penalty Joint Pole - Non-Tariffed Pole Rental Joint Pole - Non-Tariff Process & Engineering Fees Joint Pole - Non-Tariff Requests for Information Oil And Gas Royalties Def Operating Land & Facilities Rent Rev Facility Cost -EIX/Nonutility	651,462 5,202,846 536,412 1,154,500 264,874 35,349 22,205	Traditional OORTraditional OORTraditional OORGRSMGRSMGRSMGRSMTraditional OOROther Ratemaking	5,202,846 536,412 1,154,500 0 0 0 (117,245) 3,083	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 3,083	5,202,846 536,412 1,154,500 0 0 0 0 (117,245) 0	0           0           0           0           264,874           35,349           0           22,205           0           0           0	1,626	0 0 213,161 33,723 0 15,453 0 0	0 0 0 0 0 0 0 0 0 0 47,543	4 2 2 2 2 2
10d 10e 10f 10g 10h 10i 10j 10k	454 454 454 454 454 454 454 454 454 454	4184110 4184112 4184114 4184120 4184510 4184510 4184512 4184514 4184516 4184518 4184810 4184815	Joint Pole - Tariffed Pole Rental - Cable Cos. Joint Pole - Tariffed Process & Eng Fees - Cable Joint Pole - Aud - Unauth Penalty Joint Pole - Non-Tariffed Pole Rental Joint Pole - Non-Tariff Process & Engineering Fees Joint Pole - Non-Tariff Requests for Information Oil And Gas Royalties Def Operating Land & Facilities Rent Rev Facility Cost -EIX/Nonutility Facility Cost- Utility	651,462 5,202,846 536,412 1,154,500 264,874 35,349 22,205 -117,245 50,626	Traditional OORTraditional OORTraditional OORGRSMGRSMGRSMGRSMORSMOther RatemakingTraditional OOR	5,202,846 536,412 1,154,500 0 0 0 (117,245) 3,083 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	5,202,846 536,412 1,154,500 0 0 0 0 (117,245)	0 0 0 264,874 P 35,349 P 0 P 22,205 P 0	1,626	0 0 213,161 33,723 0 15,453 0	0 0 0 0 0 0 0 0 0 0 47,543 0	4 2 2 2 2 2 4 6, 12 7
10d           10e           10f           10g           10h           10i           10j           10k           10l           10l	454 454 454 454 454 454 454 454 454 454	4184110 4184112 4184114 4184120 4184510 4184510 4184512 4184514 4184516 4184518 4184810 4184815 4184820 4184825	Joint Pole - Tariffed Pole Rental - Cable Cos. Joint Pole - Tariffed Process & Eng Fees - Cable Joint Pole - Aud - Unauth Penalty Joint Pole - Non-Tariffed Pole Rental Joint Pole - Non-Tariff Process & Engineering Fees Joint Pole - Non-Tariff Requests for Information Oil And Gas Royalties Def Operating Land & Facilities Rent Rev Facility Cost -EIX/Nonutility Facility Cost -Utility Rent Billed to Non-Utility Affiliates Rent Billed to Utility Affiliates	651,462 5,202,846 536,412 1,154,500 264,874 35,349 22,205 -117,245	Traditional OORTraditional OORTraditional OORGRSMGRSMGRSMGRSMOther RatemakingTraditional OOROther RatemakingOther RatemakingTraditional OOROther RatemakingTraditional OOROther RatemakingTraditional OOROther RatemakingTraditional OOROther RatemakingTraditional OOR	5,202,846 536,412 1,154,500 0 0 0 (117,245) 3,083 0 79,619 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 3,083	5,202,846 536,412 1,154,500 0 0 0 (117,245) 0 0 0 0 0 0 0	0           0           0           0           264,874           35,349           0           22,205           0           0           0           0           0	1,626	0 0 213,161 33,723 0 15,453 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	4 2 2 2 2 2 4
10d           10e           10f           10g           10h           10i           10j           10k           10l	454 454 454 454 454 454 454 454 454 454	4184110 4184112 4184114 4184120 4184510 4184512 4184514 4184516 4184518 4184810 4184815 4184820 4184825 4194110	Joint Pole - Tariffed Pole Rental - Cable Cos. Joint Pole - Tariffed Process & Eng Fees - Cable Joint Pole - Aud - Unauth Penalty Joint Pole - Non-Tariffed Pole Rental Joint Pole - Non-Tariff Process & Engineering Fees Joint Pole - Non-Tariff Requests for Information Oil And Gas Royalties Def Operating Land & Facilities Rent Rev Facility Cost - EIX/Nonutility Facility Cost - Utility Rent Billed to Non-Utility Affiliates Rent Billed to Utility Affiliates Meter Leasing Revenue	651,462 5,202,846 536,412 1,154,500 264,874 35,349 22,205 -117,245 50,626 1,307,369	Traditional OORTraditional OORTraditional OORGRSMGRSMGRSMGRSMOther RatemakingTraditional OOROther RatemakingTraditional OOROther RatemakingTraditional OOROther RatemakingTraditional OOROther RatemakingTraditional OOROther RatemakingTraditional OORTraditional OORTraditional OORTraditional OOR	5,202,846 536,412 1,154,500 0 0 (117,245) 3,083 0 79,619 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	5,202,846 536,412 1,154,500 0 0 0 (117,245) 0 0 0 0 0 0 0 0 0 0 0	0           0           0           0           264,874           35,349           0           22,205           0           0           0           0           0           0           0           0           0           0           0           0           0           0           0           0           0           0           0	1,626	0 0 213,161 33,723 0 15,453 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 47,543 0 1,227,750 0 0	4 2 2 2 4 6, 12 7 6, 12 7 1
10d           10e           10f           10g           10h           10i           10j           10k           10l           10m           10n	454 454 454 454 454 454 454 454 454 454	4184110 4184112 4184114 4184120 4184510 4184512 4184514 4184516 4184518 4184810 4184815 4184820 4184825 4194110 4194115	Joint Pole - Tariffed Pole Rental - Cable Cos. Joint Pole - Tariffed Process & Eng Fees - Cable Joint Pole - Aud - Unauth Penalty Joint Pole - Non-Tariffed Pole Rental Joint Pole - Non-Tariff Process & Engineering Fees Joint Pole - Non-Tariff Requests for Information Oil And Gas Royalties Def Operating Land & Facilities Rent Rev Facility Cost - EIX/Nonutility Facility Cost - Utility Rent Billed to Non-Utility Affiliates Rent Billed to Utility Affiliates Meter Leasing Revenue Company Financed Added Facilities	651,462 5,202,846 536,412 1,154,500 264,874 35,349 22,205 -117,245 50,626 1,307,369 8,381,392	Traditional OORTraditional OORTraditional OORTraditional OORGRSMGRSMGRSMTraditional OOROther RatemakingTraditional OOROther RatemakingTraditional OOROther RatemakingTraditional OOROther RatemakingTraditional OORTraditional OORTraditional OORTraditional OORTraditional OORTraditional OORTraditional OORTraditional OOR	5,202,846 536,412 1,154,500 0 0 0 (117,245) 3,083 0 (117,245) 3,083 0 79,619 0 0 8,381,392	0 0 0 0 0 0 0 0 0 0 0 0 0 0 79,619 0 0 0 0 0 0 0	5,202,846 536,412 1,154,500 0 0 0 (117,245) 0 0 0 0 0 0 0 8,381,392	0           0           0           0           264,874           35,349           0           22,205           0	1,626	0 0 0 213,161 33,723 0 15,453 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 47,543 0 1,227,750 0 0 0 0	4 2 2 2 2 2 4 6, 12 7
10d           10e           10f           10g           10h           10i           10j           10k           10l           10m           10n           10o           10p	454 454 454 454 454 454 454 454 454 454	4184110 4184112 4184114 4184120 4184510 4184510 4184512 4184514 4184516 4184518 4184810 4184815 4184820 4184825 4194110 4194115 4194120	Joint Pole - Tariffed Pole Rental - Cable Cos. Joint Pole - Tariffed Process & Eng Fees - Cable Joint Pole - Aud - Unauth Penalty Joint Pole - Non-Tariffed Pole Rental Joint Pole - Non-Tariff Process & Engineering Fees Joint Pole - Non-Tariff Requests for Information Oil And Gas Royalties Def Operating Land & Facilities Rent Rev Facility Cost - EIX/Nonutility Facility Cost - Utility Rent Billed to Non-Utility Affiliates Rent Billed to Utility Affiliates Meter Leasing Revenue	651,462 5,202,846 536,412 1,154,500 264,874 35,349 22,205 -117,245 50,626 1,307,369	Traditional OORTraditional OORTraditional OORGRSMGRSMGRSMGRSMOther RatemakingTraditional OOROther RatemakingOther RatemakingTraditional OOROther RatemakingTraditional OOROther RatemakingTraditional OOROther RatemakingTraditional OORTraditional OORTraditional OORTraditional OORTraditional OOR	5,202,846 536,412 1,154,500 0 0 (117,245) 3,083 0 79,619 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	5,202,846 536,412 1,154,500 0 0 0 (117,245) 0 0 0 0 0 0 0 0 0 0 0	0           0           0           0           264,874           35,349           0           22,205           0           0           0           0           0           0           0           0           0           0           0           0           0           0           0           0           0           0           0	1,626	0 0 0 213,161 33,723 0 15,453 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 47,543 0 1,227,750 0 0	4 2 2 2 4 6, 12 7 6, 12 7 1 4
10d           10e           10f           10g           10h           10i           10j           10k           10l           10m           10n           10o           10p           10q           10q           10q           10q	454 454 454 454 454 454 454 454 454 454	4184110 4184112 4184114 4184120 4184510 4184510 4184512 4184514 4184516 4184518 4184810 4184815 4184820 4184825 4194110 4194115 4194120 4194135	Joint Pole - Tariffed Pole Rental - Cable Cos. Joint Pole - Tariffed Process & Eng Fees - Cable Joint Pole - Aud - Unauth Penalty Joint Pole - Non-Tariffed Pole Rental Joint Pole - Non-Tariff Process & Engineering Fees Joint Pole - Non-Tariff Requests for Information Oil And Gas Royalties Def Operating Land & Facilities Rent Rev Facility Cost -EIX/Nonutility Facility Cost -EIX/Nonutility Rent Billed to Non-Utility Affiliates Rent Billed to Utility Affiliates Meter Leasing Revenue Company Financed Added Facilities SCE Financed Added FacIty Interconnect Facility Finance Charge	651,462 5,202,846 536,412 1,154,500 264,874 35,349 22,205 -117,245 50,626 1,307,369 8,381,392 621,994 21,507,260 16,286,839	Traditional OORTraditional OORTraditional OORTraditional OORGRSMGRSMGRSMOther RatemakingTraditional OOROther RatemakingTraditional OOROther RatemakingTraditional OOROther RatemakingTraditional OOROther RatemakingTraditional OORTraditional OOR	5,202,846 536,412 1,154,500 0 0 0 (117,245) 3,083 0 79,619 0 79,619 0 8,381,392 621,994	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	5,202,846 536,412 1,154,500 0 0 0 (117,245) 0 0 0 0 0 0 0 8,381,392 621,994	0           0           0           0           264,874           35,349           0           22,205           0	1,626 6,751	0 0 213,161 33,723 0 15,453 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 47,543 0 0 1,227,750 0 0 0 0 0 0	4 2 2 2 4 6, 12 7 6, 12 7 6, 12 7 1 4 4
10d           10e           10f           10g           10h           10i           10j           10k           10l           10m           10n           10n           10o           10p           10n           10o           10p           10q           10r           10s	454 454 454 454 454 454 454 454 454 454	4184110 4184112 4184112 4184114 4184510 4184510 4184512 4184514 4184516 4184518 4184810 4184815 4184820 4184825 4194110 4194115 4194120 4194135 4204515	Joint Pole - Tariffed Pole Rental - Cable Cos. Joint Pole - Tariffed Process & Eng Fees - Cable Joint Pole - Aud - Unauth Penalty Joint Pole - Non-Tariffed Pole Rental Joint Pole - Non-Tariff Process & Engineering Fees Joint Pole - Non-Tariff Requests for Information Oil And Gas Royalties Def Operating Land & Facilities Rent Rev Facility Cost - EIX/Nonutility Facility Cost - EIX/Nonutility Rent Billed to Non-Utility Affiliates Rent Billed to Non-Utility Affiliates Meter Leasing Revenue Company Financed Added Facilities SCE Financed Added Facily Interconnect Facility Finance Charge Operating Land & Facilities Rent Revenue	651,462 5,202,846 536,412 1,154,500 264,874 35,349 22,205 -117,245 50,626 1,307,369 8,381,392 621,994 21,507,260	Traditional OORTraditional OORTraditional OORTraditional OORGRSMGRSMGRSMTraditional OOROther RatemakingTraditional OOROther RatemakingTraditional OOROther RatemakingTraditional OOROther RatemakingTraditional OORTraditional OORGRSM	5,202,846 536,412 1,154,500 0 0 (117,245) 3,083 0 (117,245) 3,083 0 79,619 0 0 8,381,392 621,994 21,507,260 16,286,839 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	5,202,846         536,412         1,154,500         13,258,109         0	0           0           0           0           264,874           35,349           0           22,205           0	1,626	0 0 213,161 33,723 0 15,453 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 1,227,750 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	4         2         2         2         2         4         6, 12         7         6, 12         7         4         4         4         4
10d           10e           10f           10g           10h           10i           10j           10k           10l           10m           10n           10n           10o           10p           10n           10o           10p           10q           10r           10s           10t	454 454 454 454 454 454 454 454 454 454	4184110 4184112 4184114 4184120 4184510 4184510 4184512 4184514 4184516 4184518 4184815 4184815 4184820 4184825 4194110 4194115 4194120 4194130 4194135 4204515 4867020	Joint Pole - Tariffed Pole Rental - Cable Cos. Joint Pole - Tariffed Process & Eng Fees - Cable Joint Pole - Aud - Unauth Penalty Joint Pole - Non-Tariffed Pole Rental Joint Pole - Non-Tariff Process & Engineering Fees Joint Pole - Non-Tariff Requests for Information Oil And Gas Royalties Def Operating Land & Facilities Rent Rev Facility Cost - EIX/Nonutility Facility Cost - EIX/Nonutility Rent Billed to Non-Utility Affiliates Rent Billed to Utility Affiliates Meter Leasing Revenue Company Financed Added Facilities SCE Financed Added Facily Interconnect Facility Finance Charge Operating Land & Facilities Rent Revenue Nonoperating Misc Land & Facilities Rent	651,462 5,202,846 536,412 1,154,500 264,874 35,349 22,205 -117,245 50,626 1,307,369 8,381,392 621,994 21,507,260 16,286,839 22,043,789	Traditional OORTraditional OORTraditional OORTraditional OORGRSMGRSMGRSMTraditional OOROther RatemakingTraditional OOROther RatemakingTraditional OOROther RatemakingTraditional OOROther RatemakingTraditional OORTraditional OOR	5,202,846 536,412 1,154,500 0 0 (117,245) 3,083 0 (117,245) 3,083 0 79,619 0 8,381,392 621,994 21,507,260 16,286,839 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	5,202,846 536,412 1,154,500 0 0 0 (117,245) 0 0 0 0 0 0 8,381,392 621,994 21,507,260 13,258,109 0 0	0           0           0           0           264,874           35,349           0           22,205           0	1,626 6,751	0 0 213,161 33,723 0 15,453 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 1,227,750 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	4         2         2         2         2         4         6, 12         7         6, 12         7         1         4         4         8
10d           10e           10f           10g           10h           10i           10j           10k           10l           10m           10n           10o           10p           10q           10n           10o           10p           10q           10r           10s           10t           10u	454 454 454 454 454 454 454 454 454 454	4184110 4184112 4184114 4184120 4184510 4184510 4184512 4184514 4184516 4184518 4184810 4184815 4184820 4184825 4194110 4194115 4194120 4194130 4194135 4204515 4867020	Joint Pole - Tariffed Pole Rental - Cable Cos. Joint Pole - Tariffed Process & Eng Fees - Cable Joint Pole - Aud - Unauth Penalty Joint Pole - Non-Tariffed Pole Rental Joint Pole - Non-Tariff Process & Engineering Fees Joint Pole - Non-Tariff Requests for Information Oil And Gas Royalties Def Operating Land & Facilities Rent Rev Facility Cost - EIX/Nonutility Facility Cost - EIX/Nonutility Rent Billed to Non-Utility Affiliates Rent Billed to Non-Utility Affiliates Meter Leasing Revenue Company Financed Added Facilities SCE Financed Added Facily Interconnect Facility Finance Charge Operating Land & Facilities Rent Revenue	651,462 5,202,846 536,412 1,154,500 264,874 35,349 22,205 -117,245 50,626 1,307,369 8,381,392 621,994 21,507,260 16,286,839	Traditional OORTraditional OORTraditional OORTraditional OORGRSMGRSMGRSMTraditional OOROther RatemakingTraditional OOROther RatemakingTraditional OOROther RatemakingTraditional OOROther RatemakingTraditional OORTraditional OORGRSM	5,202,846 536,412 1,154,500 0 0 (117,245) 3,083 0 (117,245) 3,083 0 79,619 0 0 8,381,392 621,994 21,507,260 16,286,839 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	5,202,846         536,412         1,154,500         13,258,109         0	0           0           0           0           264,874           35,349           0           22,205           0	1,626 6,751	0 0 213,161 33,723 0 15,453 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 1,227,750 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	4         2         2         2         2         4         6, 12         7         6, 12         7         1         4         4         8
10d 10e 10f 10g 10h 10i 10j 10k 10l 10k 10l 10m 10p 10q 10q 10q 10r 10s 10t 10u 10v 10w	454 454 454 454 454 454 454 454 454 454	4184110 4184112 4184114 4184120 4184510 4184510 4184512 4184514 4184516 4184518 4184810 4184815 4184820 4184825 4194110 4194115 4194120 4194135 4204515 4867020 - 4206515 4184122	Joint Pole - Tariffed Pole Rental - Cable Cos. Joint Pole - Tariffed Process & Eng Fees - Cable Joint Pole - Aud - Unauth Penalty Joint Pole - Non-Tariffed Pole Rental Joint Pole - Non-Tariff Process & Engineering Fees Joint Pole - Non-Tariff Requests for Information Oil And Gas Royalties Def Operating Land & Facilities Rent Rev Facility Cost - EIX/Nonutility Facility Cost - EIX/Nonutility Rent Billed to Non-Utility Affiliates Rent Billed to Non-Utility Affiliates Rent Billed to Utility Affiliates Meter Leasing Revenue Company Financed Added Facilities SCE Financed Added Facilities SCE Financed Added Facily Interconnect Facility Finance Charge Operating Land & Facilities Rent Revenue Nonoperating Misc Land & Facilities Rent Miscellaneous Adjustments Op Misc Land/Fac Rev T-Unauth Pole Rent	651,462 5,202,846 536,412 1,154,500 264,874 35,349 22,205 -117,245 50,626 1,307,369 8,381,392 621,994 21,507,260 16,286,839 22,043,789 (6,619) 1,536,588	Traditional OORTraditional OORTraditional OORGRSMGRSMGRSMGRSMTraditional OOROther RatemakingTraditional OOROther RatemakingTraditional OOROther RatemakingTraditional OOROther RatemakingTraditional OORTraditional OORTraditional OORTraditional OORTraditional OORTraditional OORTraditional OORTraditional OORTraditional OORGRSMTraditional OORGRSMTraditional OORGRSMTraditional OORTraditional OOR	5,202,846 536,412 1,154,500 0 0 0 (117,245) 3,083 0 79,619 0 79,619 0 0 8,381,392 621,994 21,507,260 16,286,839 0 0 (6,619) 0 0	0           0           0           0           0           0           0           0           0           0           0           0           0           0           0           79,619           0	5,202,846         536,412         1,154,500         13,258,109         0	0           0           0           0           264,874           35,349           0           22,205           P           0           1,536,588           P           0	1,626 6,751	0 0 213,161 33,723 0 15,453 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 1,227,750 0 1,227,750 0 1,227,750 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	4         2         2         2         2         4         6, 12         7         6, 12         7         6, 12         7         4         4         4         4         4         4         4         1         1         1
10d           10e           10f           10g           10h           10i           10j           10k           10l           10m           10m           10n           10o           10p           10q           10r           10s           10t           10v           10w           10x	454 454 454 454 454 454 454 454 454 454	4184110 4184112 4184112 4184114 4184120 4184510 4184512 4184514 4184516 4184518 4184518 4184815 4184825 4184825 4194110 4194115 4194120 4194135 4204515 4867020 - 4206515 4184122 4184124	Joint Pole - Tariffed Pole Rental - Cable Cos. Joint Pole - Tariffed Process & Eng Fees - Cable Joint Pole - Aud - Unauth Penalty Joint Pole - Non-Tariffed Pole Rental Joint Pole - Non-Tariff Process & Engineering Fees Joint Pole - Non-Tariff Requests for Information Oil And Gas Royalties Def Operating Land & Facilities Rent Rev Facility Cost - EIX/Nonutility Facility Cost - Utility Rent Billed to Non-Utility Affiliates Rent Billed to Utility Affiliates Meter Leasing Revenue Company Financed Added Facilities SCE Financed Added Facilities SCE Financed Added Facilities SCE Financed Added Facilities Rent Revenue Nonoperating Land & Facilities Rent Revenue Nonoperating Misc Land & Facilities Rent Miscellaneous Adjustments Op Misc Land/Fac Rev T-Unauth Pole Rent T-P&E Fees	651,462         5,202,846         536,412         1,154,500         264,874         35,349         22,205         -117,245         50,626         1,307,369         21,507,260         16,286,839         22,043,789         (6,619)         1,536,588         39,200	Traditional OORTraditional OORTraditional OORTraditional OORGRSMGRSMGRSMTraditional OOROther RatemakingTraditional OOROther RatemakingTraditional OOROther RatemakingTraditional OOROther RatemakingTraditional OORTraditional OORTraditional OORTraditional OORTraditional OORTraditional OORTraditional OORTraditional OORGRSMTraditional OORGRSM	5,202,846 536,412 1,154,500 0 0 0 (117,245) 3,083 0 (117,245) 3,083 0 79,619 0 0 8,381,392 621,994 21,507,260 16,286,839 0 (6,619) 0 0 (6,619) 0 39,200	0           0           0           0           0           0           0           0           0           0           0           0           0           0           0           79,619           0	5,202,846         536,412         1,154,500         0 </td <td>0           0           0           0           264,874           35,349           0           22,205           P           0           1,536,588           P           0           0           0</td> <td>1,626 6,751</td> <td>0 0 213,161 33,723 0 15,453 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0</td> <td>0 0 0 0 0 0 0 0 0 0 1,227,750 0 1,227,750 0 1,227,750 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0</td> <td><math display="block"> \begin{array}{c}                                     </math></td>	0           0           0           0           264,874           35,349           0           22,205           P           0           1,536,588           P           0           0           0	1,626 6,751	0 0 213,161 33,723 0 15,453 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 1,227,750 0 1,227,750 0 1,227,750 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	$ \begin{array}{c}                                     $
10d           10e           10f           10g           10h           10i           10j           10k           10l           10m           10n           10n           10o           10p           10q           10r           10s           10t           10u           10v           10w           10x           10y	454 454 454 454 454 454 454 454 454 454	4184110 4184112 4184114 4184114 4184120 4184510 4184512 4184514 4184516 4184518 4184518 4184815 4184815 4184825 4194110 4194115 4194120 4194135 4204515 4867020 - 4206515 4184122 4184124 4184821	Joint Pole - Tariffed Pole Rental - Cable Cos. Joint Pole - Tariffed Process & Eng Fees - Cable Joint Pole - Aud - Unauth Penalty Joint Pole - Non-Tariffed Pole Rental Joint Pole - Non-Tariff Process & Engineering Fees Joint Pole - Non-Tariff Requests for Information Oil And Gas Royalties Def Operating Land & Facilities Rent Rev Facility Cost -EIX/Nonutility Facility Cost -EIX/Nonutility Rent Billed to Non-Utility Affiliates Rent Billed to Utility Affiliates Meter Leasing Revenue Company Financed Added Facilities SCE Financed Added Facilities SCE Financed Added Facilities SCE Financed Added Facilities Rent Nonoperating Misc Land & Facilities Rent Miscellaneous Adjustments Op Misc Land/Fac Rev T-Unauth Pole Rent T-P&E Fees Rent Rev NU-NonBRRBA	651,462           5,202,846           536,412           1,154,500           264,874           35,349           22,205           -117,245           50,626           1,307,369           21,507,260           16,286,839           22,043,789           (6,619)           1,536,588           39,200           87,322	Traditional OORTraditional OORTraditional OORTraditional OORGRSMGRSMGRSMTraditional OOROther RatemakingTraditional OOROther RatemakingTraditional OOROther RatemakingTraditional OOROther RatemakingTraditional OORTraditional OORTraditional OORTraditional OORTraditional OORTraditional OORTraditional OORTraditional OORGRSMTraditional OORGRSMTraditional OORGRSMTraditional OORGRSMTraditional OOROther RatemakingOther Ratemaking	5,202,846 536,412 1,154,500 0 0 0 (117,245) 3,083 0 (117,245) 3,083 0 79,619 0 0 8,381,392 621,994 21,507,260 16,286,839 0 0 (6,619) 0 0 39,200 5,318	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	5,202,846         536,412         1,154,500         0 </td <td>0           0           0           0           264,874           35,349           0           22,205           0</td> <td>1,626 6,751</td> <td>0 0 0 213,161 33,723 0 15,453 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0</td> <td>0 0 0 0 0 0 0 0 0 0 1,227,750 0 1,227,750 0 1,227,750 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0</td> <td>4         2         2         2         2         4         6, 12         7         6, 12         7         6, 12         7         4         4         4         4         4         4         4         4         4         4         2         4         2         4         1         2         4         4         6, 12</td>	0           0           0           0           264,874           35,349           0           22,205           0	1,626 6,751	0 0 0 213,161 33,723 0 15,453 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 1,227,750 0 1,227,750 0 1,227,750 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	4         2         2         2         2         4         6, 12         7         6, 12         7         6, 12         7         4         4         4         4         4         4         4         4         4         4         2         4         2         4         1         2         4         4         6, 12
10d           10e           10f           10g           10h           10i           10j           10k           10l           10m           10m           10n           10o           10p           10q           10r           10s           10t           10u           10v           10w           10x           10y	454 454 454 454 454 454 454 454 454 454	4184110 4184112 4184114 4184114 4184120 4184510 4184512 4184514 4184516 4184518 4184518 4184810 4184815 4184820 4184825 4194110 4194115 4194120 4194130 4194135 4204515 4867020 - 4206515 4184122 4184124 4184821 4184811	Joint Pole - Tariffed Pole Rental - Cable Cos. Joint Pole - Tariffed Process & Eng Fees - Cable Joint Pole - Aud - Unauth Penalty Joint Pole - Non-Tariffed Pole Rental Joint Pole - Non-Tariff Process & Engineering Fees Joint Pole - Non-Tariff Requests for Information Oil And Gas Royalties Def Operating Land & Facilities Rent Rev Facility Cost - EIX/Nonutility Facility Cost - Utility Rent Billed to Non-Utility Affiliates Rent Billed to Utility Affiliates Meter Leasing Revenue Company Financed Added Facilities SCE Financed Added Facilities SCE Financed Added Facilities SCE Financed Added Facilities Rent Revenue Nonoperating Land & Facilities Rent Revenue Nonoperating Misc Land & Facilities Rent Miscellaneous Adjustments Op Misc Land/Fac Rev T-Unauth Pole Rent T-P&E Fees	651,462         5,202,846         536,412         1,154,500         264,874         35,349         22,205         -117,245         50,626         1,307,369         21,507,260         16,286,839         22,043,789         (6,619)         1,536,588         39,200	Traditional OORTraditional OORTraditional OORTraditional OORGRSMGRSMGRSMTraditional OOROther RatemakingTraditional OOROther RatemakingTraditional OOROther RatemakingTraditional OOROther RatemakingTraditional OORTraditional OORTraditional OORTraditional OORTraditional OORTraditional OORTraditional OORTraditional OORGRSMTraditional OORGRSM	5,202,846 536,412 1,154,500 0 0 0 (117,245) 3,083 0 (117,245) 3,083 0 79,619 0 0 8,381,392 621,994 21,507,260 16,286,839 0 (6,619) 0 0 (6,619) 0 39,200	0           0           0           0           0           0           0           0           0           0           0           0           0           0           0           79,619           0	5,202,846         536,412         1,154,500         0 </td <td>0           0           0           0           264,874           35,349           0           22,205           P           0           1,536,588           P           0           0           0</td> <td>1,626 6,751</td> <td>0 0 213,161 33,723 0 15,453 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0</td> <td>0 0 0 0 0 0 0 0 0 0 1,227,750 0 1,227,750 0 1,227,750 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0</td> <td><math display="block"> \begin{array}{c}                                     </math></td>	0           0           0           0           264,874           35,349           0           22,205           P           0           1,536,588           P           0           0           0	1,626 6,751	0 0 213,161 33,723 0 15,453 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 1,227,750 0 1,227,750 0 1,227,750 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	$ \begin{array}{c}                                     $
10d           10e           10f           10g           10h           10i           10j           10k           10l           10m           10m           10n           10n           10n           10o           10p           10q           10r           10s           10t           10v           10v           10x           10y           10z           10aa           10bb	454 454 454 454 454 454 454 454 454 454	4184110 4184112 4184114 4184120 4184510 4184510 4184512 4184514 4184516 4184518 4184518 4184810 4184815 4184820 4184825 4194110 4194115 4194120 4194135 4204515 4867020 - 4206515 4184122 4184124 4184821 4184821 4184515 4184126	Joint Pole - Tariffed Pole Rental - Cable Cos. Joint Pole - Tariffed Process & Eng Fees - Cable Joint Pole - Aud - Unauth Penalty Joint Pole - Non-Tariffed Pole Rental Joint Pole - Non-Tariff Process & Engineering Fees Joint Pole - Non-Tariff Requests for Information Oil And Gas Royalties Def Operating Land & Facilities Rent Rev Facility Cost - EIX/Nonutility Facility Cost - EIX/Nonutility Facility Cost - Utility Rent Billed to Non-Utility Affiliates Rent Billed to Outility Affiliates Meter Leasing Revenue Company Financed Added Facilities SCE Financed Added Facilities SCE Financed Added Facily Interconnect Facility Finance Charge Operating Land & Facilities Rent Revenue Nonoperating Misc Land & Facilities Rent Miscellaneous Adjustments Op Misc Land/Fac Rev T-Unauth Pole Rent T-P&E Fees Rent Rev NU-NonBRRBA Fac Cost N/U-BRRBA NEM 2.0 Joint Pole - Tarriffed - PA Inspect	651,462           5,202,846           536,412           1,154,500           264,874           35,349           22,205           -117,245           50,626           1,307,369           21,507,260           16,286,839           22,043,789           (6,619)           1,536,588           39,200           87,322	Traditional OORTraditional OORTraditional OORTraditional OORGRSMGRSMGRSMTraditional OOROther RatemakingTraditional OOROther RatemakingTraditional OOROther RatemakingTraditional OOROther RatemakingTraditional OORTraditional OORTraditional OORTraditional OORTraditional OORTraditional OORTraditional OORTraditional OORGRSMTraditional OORGRSMTraditional OORGRSMTraditional OOROther RatemakingOther Ratemaking	5,202,846 536,412 1,154,500 0 0 0 (117,245) 3,083 0 (117,245) 3,083 0 79,619 0 0 8,381,392 621,994 21,507,260 16,286,839 0 16,286,839 0 (6,619) 0 (6,619) 0 39,200 5,318 46,060 0 1,508,000	0           0	5,202,846         536,412         1,154,500         0 </td <td>0           0           0           0           264,874         P           35,349         P           0         P           22,205         P           0         0</td> <td>1,626 6,751 6,751 4,433,366 937,111</td> <td>0 0 0 213,161 33,723 0 15,453 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0</td> <td>0           0           0           0           0           0           0           0           0           0           0           0           0           1,227,750           0</td> <td><math display="block"> \begin{array}{c}                                     </math></td>	0           0           0           0           264,874         P           35,349         P           0         P           22,205         P           0         0	1,626 6,751 6,751 4,433,366 937,111	0 0 0 213,161 33,723 0 15,453 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0           0           0           0           0           0           0           0           0           0           0           0           0           1,227,750           0	$ \begin{array}{c}                                     $
10d           10e           10f           10g           10h           10i           10j           10k           10l           10m           10m           10n           10n           10n           10n           10p           10q           10r           10s           10t           10v           10v           10x           10y           10z           10aa	454 454 454 454 454 454 454 454 454 454	4184110 4184112 4184114 4184120 4184510 4184510 4184512 4184514 4184516 4184518 4184518 4184810 4184815 4184820 4184825 4194110 4194115 4194120 4194135 4204515 4867020 - 4206515 4184122 4184124 4184821 4184821 4184515 4184126	Joint Pole - Tariffed Pole Rental - Cable Cos. Joint Pole - Tariffed Process & Eng Fees - Cable Joint Pole - Aud - Unauth Penalty Joint Pole - Non-Tariffed Pole Rental Joint Pole - Non-Tariff Process & Engineering Fees Joint Pole - Non-Tariff Requests for Information Oil And Gas Royalties Def Operating Land & Facilities Rent Rev Facility Cost -EIX/Nonutility Facility Cost -EIX/Nonutility Facility Cost -Utility Rent Billed to Non-Utility Affiliates Rent Billed to Non-Utility Affiliates Meter Leasing Revenue Company Financed Added Facilities SCE Financed Added Facilities SCE Financed Added Facilities SCE Financed Added Facilities Rent Revenue Nonoperating Misc Land & Facilities Rent Miscellaneous Adjustments Op Misc Land/Fac Rev T-Unauth Pole Rent T-P&E Fees Rent Rev NU-NonBRRBA Fac Cost N/U-BRRBA NEM 2.0	651,462           5,202,846           536,412           1,154,500           264,874           35,349           22,205           -117,245           50,626           1,307,369           21,507,260           16,286,839           22,043,789           (6,619)           1,536,588           39,200           87,322           756,328	Traditional OORTraditional OORTraditional OORGRSMGRSMGRSMGRSMOther RatemakingTraditional OOROther RatemakingTraditional OOROther RatemakingTraditional OOROther RatemakingTraditional OOROther RatemakingTraditional OORTraditional OORTraditional OORTraditional OORTraditional OORTraditional OORTraditional OORTraditional OORGRSMTraditional OORGRSMTraditional OORTraditional OOROther RatemakingOther RatemakingOther RatemakingOther RatemakingOther RatemakingOther RatemakingOther Ratemaking	$\begin{array}{r} 5,202,846\\ 536,412\\ 1,154,500\\ 0\\ 0\\ 0\\ 0\\ 0\\ (117,245)\\ 3,083\\ 0\\ (117,245)\\ 3,083\\ 0\\ 0\\ 79,619\\ 0\\ 0\\ 79,619\\ 0\\ 0\\ 8,381,392\\ 621,994\\ 21,507,260\\ 16,286,839\\ 0\\ 0\\ 16,286,839\\ 0\\ 0\\ (6,619)\\ 0\\ 0\\ 0\\ 39,200\\ 5,318\\ 46,060\\ 0\\ 0\\ \end{array}$	0           0	$\begin{array}{c} 5,202,846\\ 536,412\\ 1,154,500\\ 0\\ 0\\ 0\\ 0\\ 0\\ (117,245)\\ 0\\ 0\\ 0\\ 0\\ 0\\ 0\\ 0\\ 0\\ 0\\ 0\\ 0\\ 0\\ 0\\$	0           0           0           0           264,874           35,349           0           0           22,205           0	1,626 6,751 6,751 4,433,366 937,111	0 0 0 213,161 33,723 0 15,453 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0           0           0           0           0           0           0           0           0           0           0           0           0           0           1,227,750           0	$\begin{array}{c} 4 \\ 4 \\ 2 \\ 2 \\ 2 \\ 2 \\ 4 \\ 6, 12 \\ 7 \\ 6, 12 \\ 7 \\ 6, 12 \\ 7 \\ 1 \\ 4 \\ 4 \\ 4 \\ 4 \\ 8 \\ 2 \\ 4 \\ 4 \\ 1 \\ 2 \\ 4 \\ 4 \\ 6, 12 \\ 6, 12 \\ 6, 12 \\ 6 \\ 12 \\ 12$
10d 10e 10f 10g 10h 10i 10j 10k 10l 10m 10n 10n 10n 10p 10q 10r 10s 10t 10v 10v 10v 10w 10v 10w 10x 10y 10z 10aa 10bb 10cc	454 454 454 454 454 454 454 454 454 454	4184110 4184112 4184114 4184112 4184114 4184510 4184510 4184512 4184514 4184516 4184518 4184518 4184810 4184815 4184820 4184825 4194110 4194135 4204515 4867020 - 4206515 4184122 4184124 4184821 4184515 4184515 4184526 -	Joint Pole - Tariffed Pole Rental - Cable Cos. Joint Pole - Tariffed Process & Eng Fees - Cable Joint Pole - Aud - Unauth Penalty Joint Pole - Non-Tariffed Pole Rental Joint Pole - Non-Tariff Process & Engineering Fees Joint Pole - Non-Tariff Requests for Information Oil And Gas Royalties Def Operating Land & Facilities Rent Rev Facility Cost - EIX/Nonutility Facility Cost - EIX/Nonutility Facility Cost - Utility Rent Billed to Non-Utility Affiliates Rent Billed to Outility Affiliates Meter Leasing Revenue Company Financed Added Facilities SCE Financed Added Facilities SCE Financed Added Facily Interconnect Facility Finance Charge Operating Land & Facilities Rent Revenue Nonoperating Misc Land & Facilities Rent Miscellaneous Adjustments Op Misc Land/Fac Rev T-Unauth Pole Rent T-P&E Fees Rent Rev NU-NonBRRBA Fac Cost N/U-BRRBA NEM 2.0 Joint Pole - Tarriffed - PA Inspect	651,462         5,202,846         536,412         1,154,500         264,874         35,349         22,205         -117,245         50,626         1,307,369         21,507,260         16,286,839         22,043,789         (6,619)         1,536,588         39,200         87,322         756,328         1,508,000	Traditional OORTraditional OORTraditional OORTraditional OORGRSMGRSMGRSMTraditional OOROther RatemakingTraditional OOROther RatemakingTraditional OOROther RatemakingTraditional OOROther RatemakingTraditional OORTraditional OORTraditional OORTraditional OORTraditional OORTraditional OORTraditional OORTraditional OORGRSMTraditional OORGRSMTraditional OORGRSMTraditional OOROther RatemakingOther Ratemaking	5,202,846         536,412         1,154,500         0         0         0         0         0         0         0         0         0         0         1,154,500         16,286,839         0         0         39,200         5,318         46,060         0         1,508,000         0	0           0	5,202,846         536,412         1,154,500         0 </td <td>0           0           0           264,874         P           35,349         P           0         P           22,205         P           0         0</td> <td>1,626 6,751 6,751 4,433,366 937,111 937,111</td> <td>0 0 0 213,161 33,723 0 15,453 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0</td> <td>0 0 0 0 0 0 0 0 0 0 1,227,750 0 1,227,750 0 1,227,750 0 0 1,227,750 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0</td> <td><math display="block"> \begin{array}{c}       4 \\       4 \\       2 \\       2 \\       2 \\       2 \\       2 \\       2 \\       2 \\       4 \\       6, 12 \\       7 \\       6, 12 \\       7 \\       1 \\       4 \\       4 \\       4 \\       8 \\       2 \\       4 \\       4 \\       8 \\       2 \\       4 \\       4 \\       6, 12 \\       4 \\       4 \\       6, 12 \\       6, 12 \\       6, 12 \\       6, 12 \\       6, 12 \\       6, 12 \\       6, 12 \\       6, 12 \\       6 \\       4 \\       4 \\       6, 12 \\       6, 12 \\       6 \\       4 \\       6, 12 \\       6 \\       4 \\       6, 12 \\       6 \\       4 \\       6, 12 \\       6 \\       4 \\       6, 12 \\       6 \\       4 \\       6 \\       6 \\       4 \\       6 \\       6 \\       6 \\       4 \\       6 \\       6 \\       6 \\       6 \\       6 \\       4 \\       6 \\ </math></td>	0           0           0           264,874         P           35,349         P           0         P           22,205         P           0         0	1,626 6,751 6,751 4,433,366 937,111 937,111	0 0 0 213,161 33,723 0 15,453 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 1,227,750 0 1,227,750 0 1,227,750 0 0 1,227,750 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	$ \begin{array}{c}       4 \\       4 \\       2 \\       2 \\       2 \\       2 \\       2 \\       2 \\       2 \\       4 \\       6, 12 \\       7 \\       6, 12 \\       7 \\       1 \\       4 \\       4 \\       4 \\       8 \\       2 \\       4 \\       4 \\       8 \\       2 \\       4 \\       4 \\       6, 12 \\       4 \\       4 \\       6, 12 \\       6, 12 \\       6, 12 \\       6, 12 \\       6, 12 \\       6, 12 \\       6, 12 \\       6, 12 \\       6 \\       4 \\       4 \\       6, 12 \\       6, 12 \\       6 \\       4 \\       6, 12 \\       6 \\       4 \\       6, 12 \\       6 \\       4 \\       6, 12 \\       6 \\       4 \\       6, 12 \\       6 \\       4 \\       6 \\       6 \\       4 \\       6 \\       6 \\       6 \\       4 \\       6 \\       6 \\       6 \\       6 \\       6 \\       4 \\       6 \\ $
10d         10e         10f         10g         10h         10i         10j         10k         10l         10m         10n         10n         10n         10n         10n         10p         10q         10r         10s         10r         10s         10t         10v         10w         10x         10y         10z         10aa         10bb         10cc         11	454 454 454 454 454 454 454 454 454 454	4184110 4184112 4184114 4184114 4184120 4184510 4184512 4184514 4184516 4184518 4184518 4184810 4184815 4184820 4184825 4194110 4194115 4194120 4194130 4194135 4204515 4867020 - 4206515 4184122 4184124 4184821 4184821 4184515 4184526 <b>a</b>	Joint Pole - Tariffed Pole Rental - Cable Cos. Joint Pole - Tariffed Process & Eng Fees - Cable Joint Pole - Aud - Unauth Penalty Joint Pole - Non-Tariffed Pole Rental Joint Pole - Non-Tariff Process & Engineering Fees Joint Pole - Non-Tariff Requests for Information Oil And Gas Royalties Def Operating Land & Facilities Rent Rev Facility Cost - EIX/Nonutility Facility Cost - EIX/Nonutility Facility Cost - Utility Rent Billed to Non-Utility Affiliates Rent Billed to Outility Affiliates Meter Leasing Revenue Company Financed Added Facilities SCE Financed Added Facilities SCE Financed Added Facily Interconnect Facility Finance Charge Operating Land & Facilities Rent Revenue Nonoperating Misc Land & Facilities Rent Miscellaneous Adjustments Op Misc Land/Fac Rev T-Unauth Pole Rent T-P&E Fees Rent Rev NU-NonBRRBA Fac Cost N/U-BRRBA NEM 2.0 Joint Pole - Tarriffed - PA Inspect	651,462           5,202,846           536,412           1,154,500           264,874           35,349           22,205           -117,245           50,626           1,307,369           21,507,260           16,286,839           22,043,789           (6,619)           1,536,588           39,200           87,322           756,328	Traditional OORTraditional OORTraditional OORTraditional OORGRSMGRSMGRSMTraditional OOROther RatemakingTraditional OOROther RatemakingTraditional OOROther RatemakingTraditional OOROther RatemakingTraditional OORTraditional OORTraditional OORTraditional OORTraditional OORTraditional OORTraditional OORTraditional OORGRSMTraditional OORGRSMTraditional OORGRSMTraditional OOROther RatemakingOther Ratemaking	5,202,846 536,412 1,154,500 0 0 0 (117,245) 3,083 0 (117,245) 3,083 0 79,619 0 0 8,381,392 621,994 21,507,260 16,286,839 0 16,286,839 0 (6,619) 0 (6,619) 0 39,200 5,318 46,060 0 1,508,000	0           0	5,202,846         536,412         1,154,500         0 </td <td>0           0           0           0           264,874         P           35,349         P           0         P           22,205         P           0         0</td> <td>1,626 6,751 6,751 4,433,366 937,111</td> <td>0 0 0 213,161 33,723 0 15,453 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0</td> <td>0           0           0           0           0           0           0           0           0           0           0           0           0           1,227,750           0</td> <td><math display="block"> \begin{array}{c}       4 \\       4 \\       2 \\       2 \\       2 \\       2 \\       2 \\       2 \\       2 \\       4 \\       6, 12 \\       7 \\       6, 12 \\       7 \\       1 \\       4 \\       4 \\       4 \\       8 \\       2 \\       4 \\       4 \\       8 \\       2 \\       4 \\       4 \\       6, 12 \\       4 \\       4 \\       6, 12 \\       6, 12 \\       6, 12 \\       6, 12 \\       6, 12 \\       6, 12 \\       6, 12 \\       6, 12 \\       6 \\       4 \\       4 \\       6, 12 \\       6, 12 \\       6 \\       4 \\       6, 12 \\       6 \\       4 \\       6, 12 \\       6 \\       4 \\       6, 12 \\       6 \\       4 \\       6, 12 \\       6 \\       4 \\       6 \\       6 \\       4 \\       6 \\       6 \\       6 \\       4 \\       6 \\       6 \\       6 \\       6 \\       6 \\       4 \\       6 \\ </math></td>	0           0           0           0           264,874         P           35,349         P           0         P           22,205         P           0         0	1,626 6,751 6,751 4,433,366 937,111	0 0 0 213,161 33,723 0 15,453 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0           0           0           0           0           0           0           0           0           0           0           0           0           1,227,750           0	$ \begin{array}{c}       4 \\       4 \\       2 \\       2 \\       2 \\       2 \\       2 \\       2 \\       2 \\       4 \\       6, 12 \\       7 \\       6, 12 \\       7 \\       1 \\       4 \\       4 \\       4 \\       8 \\       2 \\       4 \\       4 \\       8 \\       2 \\       4 \\       4 \\       6, 12 \\       4 \\       4 \\       6, 12 \\       6, 12 \\       6, 12 \\       6, 12 \\       6, 12 \\       6, 12 \\       6, 12 \\       6, 12 \\       6 \\       4 \\       4 \\       6, 12 \\       6, 12 \\       6 \\       4 \\       6, 12 \\       6 \\       4 \\       6, 12 \\       6 \\       4 \\       6, 12 \\       6 \\       4 \\       6, 12 \\       6 \\       4 \\       6 \\       6 \\       4 \\       6 \\       6 \\       6 \\       4 \\       6 \\       6 \\       6 \\       6 \\       6 \\       4 \\       6 \\ $

	Α	В	C	D	E	F	G	н	I	J	К	L	M	N
							Traditional OOR				GRSM		Other Ratemaking	
Line	FERC ACCT	АССТ	ACCT DESCRIPTION	DOLLARS	Category	Total	ISO	Non-ISO	Total	A/P	Threshold [10]	Incremental	Total	Notes
12a	456	4186114	Energy Related Services		Traditional OOR	0	0	0	0			0	0	1
	456		Distribution Miscellaneous Electric Revenues	14,465	Traditional OOR	14,465	0	14,465	0			0	0	4
	456		Added Facilities - One Time Charge	814,281	Traditional OOR	814,281	0	814,281	0			0	0	4
	456	4186122	Building Rental - Nev Power/Mohave Cr	100	Traditional OOR	0	0	0	0			0	0	3
	456 456	4186126 4186128	Service Fee - Optimal Bill Prd Miscellaneous Revenues	160 1,405,881	Traditional OOR Traditional OOR	160 1,405,881	0	160 1,405,881	0			0	0	1
	450 456	4186130	Tule Power Plant - Revenue	1,403,001	Traditional OOR	0	0	0	0			0	0	3
	456		Microwave Agreement		Traditional OOR	0	0	0	0			0	0	4
	456		Utility Subs Labor Markup		Traditional OOR	0	0	0	0			0	0	7
	456		Non Utility Subs Labor Markup	7,276	Other Ratemaking	443	443	0	0			0	6,833	6, 12
			Reliant Eng FSA Ann Pymnt-Mandalay	1,206	Traditional OOR	1,206	0	1,206	0			0	0	4
	456		Reliant Eng FSA Ann Pymnt-Ormond Beach	12,102	Traditional OOR	12,102	0	12,102	0			0	0	4
12m			Reliant Eng FSA Ann Pymnt-Etiwanda Reliant Eng FSA Ann Pymnt-Ellwood	3,657	Traditional OOR	3,657 828	0	3,657 828	0	_		0	0	4
	456 456	4186168 4186170	Reliant Eng FSA Ann Pymnt-Enwood	828 704	Traditional OOR Traditional OOR	704	0	704	0			0	0	4
	456	4186194	Property License Fee revenue	208,656	Traditional OOR	208,656	0	208,656	0			0	0	4
	456	4186512	Revenue From Recreation, Fish & Wildlife	2,187,799	GRSM	0	0	0	2,187,799	Р	192,947	1,994,853	0	2
12r	456		Mapping Services	144,785	GRSM	0	0	0	144,785	Р	26,838	117,947	0	2
	456		Enhanced Pump Test Revenue	185,000	GRSM	0	0	0	185,000	Р	<u>9,351</u>	175,649	0	2
	456	4186524	Revenue From Scrap Paper - General Office		GRSM	0	0	0	0	P		0	0	2
	456 456	4186528 4186530	CTAC Revenues AGTAC Revenues		GRSM GRSM	0	0	0	0	P		0	0	2
12v 12w			ADT Vendor Service Revenue	9,675	GRSM	0	0	0	9,675	A	4,141	5,534	0	2
12xx			Read Water Meters - Irvine Ranch	3,075	GRSM	0	0	0	0	A		0	0	2
12yy		4186720	Read Water Meters - Rancho California		GRSM	0	0	0	0	A		0	0	2
12zz		4186722	Read Water Meters - Long Beach		GRSM	0	0	0	0	А		0	0	2
12aa		4186730	SSID Transformer Repair Services Revenue		GRSM	0	0	0	0	А		0	0	2
12bb		4186815	Employee Transfer/Affiliate Fee	22,232	Other Ratemaking	0	0	0	0			0	22,232	6
12cc 12dd		4186910	ITCC/CIAC Revenues Revenue From Decommission Trust Fund	23,711,311	Traditional OOR Other Ratemaking	23,711,311 0	0	23,711,311	0			0	0	4
12dd 12ee		4186912	Revenue From Decommission Trust Fund		Other Ratemaking	0	0	0	0			0	0	6
1260 12ff		4186916	Offset to Revenue from NDT Earnings/Realized		Other Ratemaking	0	0	0	0			0	0	6
12gg		4186918	Offset to Revenue from FAS 115 FMV		Other Ratemaking	0	0	0	0			0	0	6
12hh	456	4186920	Revenue From Decommissioning Trust FAS115-1		Other Ratemaking	0	0	0	0			0	0	6
	456	4186922	Offset to Revenue from FAS 115-1 Gains & Loss		Other Ratemaking	0	0	0	0			0	0	6
	456	4188712	Power Supply Installations - IMS		GRSM	0	0	0	0	A		0	0	2
12kk 12ll	456 456	4188714 4196105	Consulting Fees - IMS DA Revenue	160,460	GRSM Traditional OOR	0 160,460	0	0 160,460	0	A		0	0	2
1211 12mm		4196158	EDBL Customer Finance Added Facilities	5,488,781	Traditional OOR	5,488,781	0	5,488,781	0			0	0	4
12nn			SCE Energy Manager Fee Based Services	132,812	Traditional OOR	132,812	0	132,812	0			0	0	4
1200			SCE Energy Manager Fee Based Services Adj		Traditional OOR	0	0	0	0			0	0	4
12pp		4196172	Off Grid Photo Voltaic Revenues		Traditional OOR	0	0	0	0			0	0	1
12qq		4196174	Scheduling/Dispatch Revenues		Traditional OOR	0	0	0	0			0	0	4
12rr		4196176	Interconnect Facilities Charges-Customer Financed	3,221,705	Traditional OOR	3,221,705	24,537	3,197,168	0			0	0	8
12ss 12tt		4196178 4196184	Interconnect Facilities Charges - SCE Financed DMS Service Fees	14,232,879 2,545	Traditional OOR Traditional OOR	14,232,879 2,545	0	14,232,879 2,545	0			0	0	4
12uu			CCA - Information Fees	1,477,355	Traditional OOR	1,477,355	0	1,477,355	0			0	0	6
1200		-	Miscellaneous Adjustments	.,,	Traditional OOR	0	0	0	0			0	0	1
12ww	456	4186911	Grant Amortization	3,353,919	Other Ratemaking	0	0	0	0			0	3,353,919	6
12xx			GHG Allowance Revenue	421,170,202	Other Ratemaking	0	0	0	0			0	421,170,202	6
12yy		4186132	Intercon One Time	-474,020	Traditional OOR	-474,020	0	-474,020	0			0	0	4
12zz 12aaa		4186116 4186115	EV Charging Revenue Energy Reltd Srv-TSP	1,105,062	Traditional OOR Traditional OOR	0 1,105,062	0	0 1,105,062	0			0	0	4
12aaa 12bbb		4186115	N/U Labor Mrkp-BRRBA	108,809	Other Ratemaking	6,626	6,626	n, 105,062	0			0	102,183	4 6, 12
12000 12ccc		4188720	LCFS CR 411.8	82,001,190	Traditional OOR	82,001,190	0,020	82,001,190	0			0	0	4
12ddd		4186128	Miscellaneous Revenues - ISO		Traditional OOR	0	0	0	0			0	0	5
12eee	456	4186732	Power Quality C&I Customer Program	64,000	GRSM	0	0	0	64,000	Р	0	64,000	0	2
12fff			Gas Sales - ERRA	14,926,743	Other Ratemaking	0	0	0	0			0	14,926,743	6
12ggg			Miscellaneous Electric Revenue - ERRA	60,000	Other Ratemaking	0	0	0	0			0	60,000	6
12hhh 12iii			PUCRF Rate Adjustment - Electric Utility Earnings - Mono Power Co	<u>-688,485</u> 45	Traditional OOR Traditional OOR	<u>-688,485</u> 45	0	<u>-688,485</u> 45	0			<u> </u>	0	1
12111	-30	4100100		40		40	0	40	0			0		<b></b>
	456 Tota			575,074,017		132,840,647	31,607	132,809,040	2,591,260		233,277	2,357,983	439,642,110	
			456 - Other electric Revenues, p300.21b											
14	(Must Eq	ual Line 13	)	575,074,017										

	Α	В	C	D	E	F	G	Н	I	J	К	L	Μ	N
							Traditional OOR				GRSM		Other Ratemaking	
	FERC	АССТ		DOLLARS	Category	Total	ISO	Non-ISO	Total	A/P	Threshold [10]	Incremental	Total	Notes
15a -	456.1	4188112	Trans of Elec of Others - Pasadena		Traditional OOR	0	0	0	0			0	0	5
	456.1		FTS PPU/Non-ISO	296,028	Traditional OOR	296,028	0	296,028	0			0	0	4
	456.1		FTS Non-PPU/Non-ISO	898,963	Traditional OOR	898,963	0	898,963	0			0	0	4
	456.1	4188812	ISO-Wheeling Revenue - Low Voltage	119,429	Other Ratemaking	0	0	000,000	0			0	119,429	6
	456.1		ISO-Wheeling Revenue - High Voltage	67,845,821	Other Ratemaking	0	0	0	0			0	67,845,821	6
	456.1		ISO-Congestion Revenue		Other Ratemaking	0	0	0	0			0		6
	456.1	4198110	Transmission of Elec of Others	41,782,080	Traditional OOR	41,782,080	41,782,080	0	0			0	0	5
<u> </u>	456.1	4198112	WDAT	8,673,499	Traditional OOR	8,673,499	0	8,673,499	0			0	0	4
	456.1	4198114	Radial Line Rev-Base Cost - Reliant Coolwater		Traditional OOR	0	0	0	0			0	0	4
	456.1	4198116	Radial Line Rev-Base Cost - Reliant Ormond Beach		Traditional OOR	0	0	0	0			0	0	4
	456.1	4198118	Radial Line Rev-O&M - AES Huntington Beach	402,148	Traditional OOR	402,148	0	402,148	0			0	0	4
151	456.1	4198120	Radial Line Rev-O&M - Reliant Mandalay	104,853	Traditional OOR	104,853	0	104,853	0			0	0	4
15m	456.1	4198122	Radial Line Rev-O&M - Reliant Coolwater		Traditional OOR	0	0	0	0			0	0	4
15n	456.1	4198124	Radial Line Rev-O&M - Ormond Beach	651,331	Traditional OOR	651,331	0	651,331	0			0	0	4
150	456.1	4198126	High Desert Tie-Line Rental Rev	207,840	Traditional OOR	207,840	0	207,840	0			0	0	4
15p	456.1	4198130	Inland Empire CRT Tie-Line EX	42,492	Traditional OOR	42,492	0	42,492	0			0	0	4
15q	456.1	4198910	Reliability Service Revenue - Non-PTO's		Other Ratemaking	0	0	0	0			0	0	6
	456.1	4198132	Radial Line Agreement-Base-Mojave Solr	96,304	Traditional OOR	96,304	0	96,304	0			0	0	4
	456.1		Radial Line Agreement-O&M-Mojave Solr	198,435	Traditional OOR	198,435	0	198,435	0			0	0	4
15t	456.1	4188716	ISO Non-Refundable Interconnection Deposit	3,673,523	Other Ratemaking	0	0	0	0			0	3,673,523	6
	456.1	4198910	RSR - Non-PTO's - RSBA	-49,391	Other Ratemaking	0	0	0	0			0	-49,391	6
	456.1	4171022	Transmission Sales - ERRA	66	Other Ratemaking	0	0	0	0			0	66	6
15w	456.1	4171032	Transmission Sales - PABA	7,927,800	Other Ratemaking	0	0	0	0			0	7,927,800	
	456.1 To			132,871,219		53,353,972	41,782,080	11,571,892	0		0	0	79,517,247	
		al for Accou (Must Equ	unt 456.1 - Revenues from Trans. Of Electricity of Others, al Line 16)	132,871,219										

<mark>18a</mark>										
19	457.1 Total	0	0	0	0	0	0	0	0	
	FF-1 Total for Account 457.1 - Regional Control Service Revenues, p300.23b (Must Equal Line 19)									
20	(Must Equal Line 19)	0								

<mark>21a</mark>										
22	457.2 Total	0	0	0	0	0	0	0	0	
	FF-1 Total for Account 457.2- Miscellaneous Revenues, p300.24b									
23	(Must Equal Line 22)	0								

Edison	Carrior	Solutions	(ECS)

		0.001				550.400					
24a 417 4863130 ECS - Distribution Facilities	559,488	GRSM	0	0	0	559,488	P	107,733	451,755	0	2
24b 417 4862110 ECS - Dark Fiber	7,559,002	GRSM	0	0	0	7,559,002	A	1,315,528	6,243,474	0	2
24c 417 4862115 ECS - SCE Net Fiber	1,855,335	GRSM	0	0	0	1,855,335	A	675,023	1,180,312	0	2
24d 417 4862120 ECS - Transmission Right of Way	273,148	GRSM	0	0	0	273,148	A	57,552	215,597	0	2
24e 417 4862135 ECS - Wholesale FCC	17,258,545	GRSM	0	0	0	17,258,545	A	3,748,869	13,509,675	0	2
24f 417 4864115 ECS - EU FCC Rev	296,586	GRSM	0	0	0	296,586	A	44,788	251,798	0	2
24g 417 4862125 ECS - Cell Site Rent and Use (Active)	14,435,820	GRSM	0	0	0	14,435,820	A	2,934,082	11,501,738	0	2
24h 417 4862130 ECS - Cell Site Reimbursable (Active)	1,509,878	GRSM	0	0	0	1,509,878	A	418,329	1,091,549	0	2
24i 417 4863120 ECS - Communication Sites	298,522	GRSM	0	0	0	298,522	Р	73,590	224,933	0	2
24j 417 4863110 ECS - Cell Site Rent and Use (Passive)	3,695,038	GRSM	0	0	0	3,695,038	Р	777,298	2,917,739	0	2
24k 417 4863115 ECS - Cell Site Reimbursable (Passive)	357,178	GRSM	0	0	0	357,178	Р	50,117	307,061	0	2
24I 417 4863125 ECS - Micro Cell	1,608,483	GRSM	0	0	0	1,608,483	Р	372,190	1,236,293	0	2
24m 417 4864120 ECS - End User Universal Service Fund Fee	e 74,441	GRSM	0	0	0	74,441	Α	11,790	62,651	0	2
24n 417 4864116 ECS - Instrastate End User Revenue	1,712,720	GRSM	0	0	0	1,712,720	Α	345,613	1,367,107	0	2
24o 417 4864121 ECS - Intrastate End User Fees	137,285	GRSM	0	0	0	137,285	Α	27,707	109,578	0	2
24p 417 4864117 ECS - Interstate End User Tax Exempt	207,555	GRSM	0	0	0	207,555	Α	38,987	168,568	0	2
24q 417 4864122 ECS- EU USAC E-Rate	45,640	GRSM	0	0	0	45,640	Α	8,349	37,291	0	2
24r 417 4864200 ECS - DF EU Interstate	6,216	GRSM	0	0	0	6,216	Α	0	6,216	0	2
24s 417 4864201 ECS - DF EU Intrastate	55,916	GRSM	0	0	0	55,916	Α	0	55,916	0	2
24t 417 4864202 ECS - DF EU Interstate USAC E-Rate	60,177	GRSM	0	0	0	60,177	Α	0	60,177	0	2
24u 417 4864203 ECS - DF EU Interstate CTF	6,216	GRSM	0	0	0	6,216	Α	0	6,216	0	2
24v 417 4862105 ECS-Fin Chrg	36,783	GRSM	0	0	0	36,783	Α	0	36,783	0	2
24w 417 4863135 ECS - Pass Pole Attachments	1,151	GRSM	0	0	0	1,151	Р	0	1,151	0	2
24x 417 4864123 ECS - LIT EU Interstate CTF	964	GRSM	0	0	0	964	Α	0	964	0	2
24y 417 4864124 ECS - LIT EU Interstate USAC E-Rate	36,432	GRSM	0	0	0	36,432	Α	0	36,432	0	2
24z 417 4864125 ECS - LIT EU Interstate CTF	6,447	GRSM	0	0	0	6,447	Α	0	6,447	0	2
25 417 ECS Total	52,094,966		0	0	0	52,094,966		11,007,545	41,087,421	0	
26 <b>417 Other</b>	9,384,162			<u>.</u>	•	•			•		•
FF-1 Total for Account 417 - Revenues From Nonutility Operat											
27 (Must Equal Line 25 + 26)	61,479,128										

		A	В	C	D	E	F	G	Н	I	J	K	L	Μ	Ν
								Traditional OOR				GRSM		Other Ratemaking	
	FER	C													
L	ine ACC.	T ACC	T	ACCT DESCRIPTION	DOLLARS	Category	Total	ISO	Non-ISO	Total	A/P	Threshold [10]	Incremental	Total	Notes

118.1 ESI (Gross Revenues - Active)		GRSM	0	0	0	0	Α		0	0	2,9
118.1 ESI (Gross Revenues - Passive)		GRSM	0	0	0	0	Р		0	0	2,9
18.1 Southern States Realty		GRSM	0	0	0	0	Р		0	0	2, 15
18.1 Mono Power Company		Traditional OOR	0	0	0	0			0	0	13
118.1 Edison Material Supply (EMS)	-201,421	Traditional OOR	-201,421	-12,267	-189,154	0			0	0	7, 17
18.1 Subsidiaries Total	-201,421		-201,421	-12,267	-189,154	0		0	0	0	
18.1 Other (See Note 16)	200,360										
FF-1 Total for Account 418.1 -Equity in Earnings of Subsidiary Companies,											
o117.36c (Must Equal Line 29 + 30)	-1,061										
41 41 41 41 41 <b>41</b>	8.1       ESI (Gross Revenues - Passive)         8.1       Southern States Realty         8.1       Mono Power Company         8.1       Edison Material Supply (EMS)         9       Edison Material Supply (EMS)         9       Edison Material Supply (EMS)         9       Edison Material Supply (EMS)	8.1       ESI (Gross Revenues - Passive)         8.1       Southern States Realty         8.1       Mono Power Company         8.1       Edison Material Supply (EMS)         -201,421         8.1       Subsidiaries Total         8.1 Other (See Note 16)       200,360         -1 Total for Account 418.1 -Equity in Earnings of Subsidiary Companies,	8.1       ESI (Gross Revenues - Passive)       GRSM         8.1       Southern States Realty       GRSM         8.1       Mono Power Company       Traditional OOR         8.1       Edison Material Supply (EMS)       -201,421         8.1       Subsidiaries Total       -201,421         8.1 Other (See Note 16)       200,360         -1 Total for Account 418.1 -Equity in Earnings of Subsidiary Companies,	8.1       ESI (Gross Revenues - Passive)       GRSM       0         8.1       Southern States Realty       GRSM       0         8.1       Mono Power Company       Traditional OOR       0         8.1       Edison Material Supply (EMS)       -201,421       Traditional OOR       -201,421         8.1       Subsidiaries Total       -201,421       -201,421       -201,421         8.1 Subsidiaries Total       -201,421       -201,421       -201,421         8.1 Other (See Note 16)       200,360       -201,421       -201,421	8.1       ESI (Gross Revenues - Passive)       GRSM       0       0         8.1       Southern States Realty       GRSM       0       0         8.1       Mono Power Company       Traditional OOR       0       0         8.1       Edison Material Supply (EMS)       -201,421       Traditional OOR       -201,421       -12,267         8.1       Edison Material Supply (EMS)       -201,421       Traditional OOR       -201,421       -12,267         8.1       Subsidiaries Total       -201,421       -201,421       -12,267         8.1 Subsidiaries Total       -201,421       -201,421       -12,267         8.1 Other (See Note 16)       200,360       -201,421       -12,267         -1 Total for Account 418.1 -Equity in Earnings of Subsidiary Companies,       -201,421       -201,421       -12,267	8.1       ESI (Gross Revenues - Passive)       GRSM       0       0       0         8.1       Southern States Realty       GRSM       0       0       0       0         8.1       Mono Power Company       Traditional OOR       0       0       0       0         8.1       Edison Material Supply (EMS)       -201,421       Traditional OOR       -201,421       -12,267       -189,154         8.1       Edison Material Supply (EMS)       -201,421       Traditional OOR       -201,421       -12,267       -189,154         8.1       Subsidiaries Total       -201,421       -201,421       -12,267       -189,154         8.1 Subsidiaries Total       -201,421       -201,421       -12,267       -189,154         8.1 Other (See Note 16)       200,360       -201,421       -12,267       -189,154         5-1 Total for Account 418.1 -Equity in Earnings of Subsidiary Companies,       -200,360	8.1       ESI (Gross Revenues - Passive)       GRSM       0       0       0       0         8.1       Southern States Realty       GRSM       0       0       0       0       0         8.1       Mono Power Company       Traditional OOR       0       0       0       0       0       0       0         8.1       Edison Material Supply (EMS)       -201,421       Traditional OOR       -201,421       -12,267       -189,154       0         8.1       Edison Material Supply (EMS)       -201,421       Traditional OOR       -201,421       -12,267       -189,154       0         8.1       Subsidiaries Total       -201,421       -201,421       -201,421       -12,267       -189,154       0         8.1       Subsidiaries Total       -201,421       -201,421       -12,267       -189,154       0         8.1       Subsidiaries Total       -201,421       -201,421       -12,267       -189,154       0         8.1       Other (See Note 16)       200,360       -201,421       -12,267       -189,154       0         5-1       Total for Account 418.1 -Equity in Earnings of Subsidiary Companies,       -200,360       -201,421       -12,267       -189,154       0 <th>8.1       ESI (Gross Revenues - Passive)       GRSM       0       0       0       0       0       0       P         8.1       Southern States Realty       GRSM       0       0       0       0       0       P         8.1       Mono Power Company       Traditional OOR       0       0       0       0       0       0       P         8.1       Edison Material Supply (EMS)       -201,421       Traditional OOR       -201,421       -12,267       -189,154       0</th> <th>8.1       ESI (Gross Revenues - Passive)       GRSM       0       0       0       0       P         8.1       Southern States Realty       GRSM       0       0       0       0       P         8.1       Mono Power Company       Traditional OOR       0       &lt;</th> <th>8.1       ESI (Gross Revenues - Passive)       GRSM       0       0       0       P       0       0         8.1       Southern States Realty       GRSM       0       0       0       0       P       0       0         8.1       Mono Power Company       Traditional OOR       0       &lt;</th> <th>8.1       ESI (Gross Revenues - Passive)       GRSM       0       0       0       P       0       0       0         8.1       Southern States Realty       GRSM       0       0       0       P       0       0       0         8.1       Mono Power Company       Traditional OOR       0       &lt;</th>	8.1       ESI (Gross Revenues - Passive)       GRSM       0       0       0       0       0       0       P         8.1       Southern States Realty       GRSM       0       0       0       0       0       P         8.1       Mono Power Company       Traditional OOR       0       0       0       0       0       0       P         8.1       Edison Material Supply (EMS)       -201,421       Traditional OOR       -201,421       -12,267       -189,154       0	8.1       ESI (Gross Revenues - Passive)       GRSM       0       0       0       0       P         8.1       Southern States Realty       GRSM       0       0       0       0       P         8.1       Mono Power Company       Traditional OOR       0       <	8.1       ESI (Gross Revenues - Passive)       GRSM       0       0       0       P       0       0         8.1       Southern States Realty       GRSM       0       0       0       0       P       0       0         8.1       Mono Power Company       Traditional OOR       0       <	8.1       ESI (Gross Revenues - Passive)       GRSM       0       0       0       P       0       0       0         8.1       Southern States Realty       GRSM       0       0       0       P       0       0       0         8.1       Mono Power Company       Traditional OOR       0       <

32	Totals	871,074,912		270,491,365	44,964,230	225,527,135	78,588,913	16,671,389	61,917,524	521,994,634	
			Calculation								
33	Ratepayers' Share of Threshold Revenue	16,671,389	= Line 32K								
34	ISO Ratepayers' Share of Threshold Revenue	5,425,126	Note 11								
35											

Sum of Column D, Line 43 and Column G, Line 32

00			
36	Total Active Incremental Re	evenue 35,954,023	= Sum Active categories in column L
37	Ratepayers' Share of Active Incremental Re	evenue 3,595,402	= Line 36D * 10%
38	Total Passive Incremental Re	evenue 25,963,501	= Sum Passive categories in column L
39	Ratepayers' Share of Passive Incremental Re	evenue 7,789,050	= Line 38D * 30%
40	Total Ratepayers' Share of Incremental Re	evenue 11,384,453	= Line 37D + Line 39D
41	ISO Ratepayers' Share of Incremental Reven	ue (%) 32.54%	see Note 11
42	ISO Ratepayers' Share of Incremental Re		= Line 40D * Line 41D
43	Tot. ISO Ratepayers' Share NTP&S Gros	s Rev. 9,129,803	= Line 34D + Line 42D

<u>Amount</u>

\$54,094,032

**Calculation** 

44 Total Revenue Credits
--------------------------

Notes:

1- CPUC Jurisdictional service related.

2- Subject to sharing per the Gross Revenue Sharing Mechanism (GRSM), adopted in CPUC D.99-09-070. On an annual basis, once SCE obtains \$16,671,389.55 (Threshold Revenue) in NTP&S Revenues, any additional revenues (Incremental Gross Revenues) that SCE receives are shared between shareholders and ratepayers. For GRSM categories deemed Active, the Incremental Gross Revenues are shared 90/10 between shareholders and ratepayers. For those categories deemed Passive, the Incremental Gross Revenues are shared 70/30 between shareholders and ratepayers.

- 3- Generation related.
- 4- Non-ISO facilities related.
- 5- ISO transmission system related.
- 6- Subject to balancing account treatment
- 7- Allocated based on CPUC GRC allocator in effect during the Prior Year. The weighted average (by time) shall be used if more than one allocator is in effect during the Prior Year.
- ISO Allocator = 0.0609 Source: CPUC D. 19-05-020
   8- ISO portion of Traditional OOR relates to monthly revenues received from customers for facilities that are part of the ISO network.
- 9- Edison ESI is a subsidiary company. Gross revenues are not reported in FF-1, only net earnings. Net Earnings for ESI are reported on Acct 418.1, pg 225.5e.
- 10- The first \$16,671,389 million in gross revenues generated by GRSM activities are automatically classified as Threshold Revenue.
- 11- Allocator is equal to the jurisdictional split of the Threshold Revenue, which is jurisdictionalized as \$5.425M to FERC ratepayers and \$11.246M to CPUC ratepayers per the 2009 CPUC General Rate Case (D. 09-03-025). The ISO ratepayers' share of ratepayer revenue is \$5.425M/\$16.671M = 32.54%.
- 12- Allocated based on the CPUC Base Revenue Requirement Balancing Account (BRRBA) allocator in effect during the Prior Year. The weighted average (by time) shall be used if more than one allocator is in effect during the Prior Year. ISO portion of revenue is treated as traditional OOR.

#### ISO Allocator = 0.0609

#### Source: CPUC D. 19-05-020

- 13- Mono Power Company is a subsidiary company. Net Earnings are reported on Acct 418.1, pg 225.11e. Revenues and costs shall be non-ISO.
- SCE Capital Company is a subsidiary company. Net Earnings are reported on Acct 418.1, pg 225.23e. Revenues and costs shall be non-ISO.
   Southern States Realty is a subsidiary company. Gross revenues are not reported in FF-1, only net earnings. Net Earnings
- for Southern States Realty are reported on Acct 418.1, pg 225.17e.
  For subsidiaries that are subject to GRSM, Column D contains gross revenues. Input on Line 30D contains the associated expenses.

of line 30 to remain consistent with the totals reported in FERC Form 1.

 Per GRC Decision D.87-12-066, for ratemaking purposes EMS financials are consolidated with SCE's. See FERC Form 1 page 123.3 under
 "Equity Investment Differences". Consequently, net income of EMS is not reported separately in FERC Form 1 and is not a part of FERC Account 418.1 totals. To ensure that ratepayers receive the net income from this subsidiary SCE includes EMS net income in the formula on line 28f. This amount is reversed as part

#### Schedule 22 Network Upgrade Credits and Interest Expense

NETWORK UPGRADE CREDIT AND INTEREST EXPENSE							
	Workpaper: WP Schedule 22	Prior Year:	2019				
1) Beg	jinning of Year Balances: (Note 1)						
<u>Line</u>		<b>Balance</b>	<u>Notes</u>				
1 Outsta	nding Network Upgrade Credits Recorded in FERC Acct 252	\$64,560,041	See Note 1				
2 Acct 2	52 Other	<u>\$110,833,276</u>	Line 3 - Line 1				
3 Total	Acct 252 - Customer Advances for Construction	\$175,393,317	FF1 113.56d				
2) En	l of Year Balances: (Note 2)						
4 Outsta	nding Network Upgrade Credits Recorded in FERC Acct 252	\$36,762,569	See Note 3				
5 Acct 2	52 Other	<u>\$144,313,294</u>	Line 6 - Line 4				
6 Total	Acct 252 - Customer Advances for Construction	\$181,075,863	FF1 113.56c				
7 Avera	ge Outstanding Network Upgrade Credits Beginning and End of Year	\$50,661,305	(Line 1 + Line 4) / 2				
8 Intere	st On Network Upgrade Credits Recorded in FERC Acct 242	\$4,075,484	See Note 4				
9 Acct 2	42 Other	<u>\$728,407,325</u>	Line 10 - Line 8				
<b>10</b> Total	Acct 242 - Miscellaneous Current and Accrued Liabilities	\$732,482,809	FF1 113.48c				

#### Notes:

- 1 Beginning of Year Balances are from December of the year previous to the Prior Year.
- 2 End of Year Balances are from December of the Prior Year.
- 3 Only projects that are in Rate Base in the year reported are included.
- 4 Interest relates to refund of facility and one-time payments by generator. For facility costs, pre-in-service date interest is excluded. For one-time costs, pre-in-service and post-in-service interest is included.

### Schedule 23 Regulatory Assets and Liabilities

## Determination of Regulatory Assets/Liabilities and Associated Amortization and Regulatory Debits/Credits

### Line

1	Other Regulatory Assets/Liabilities are a component of Rate Base representing costs that are created resulting from the ratemaking							
2	actions of regulatory agencies. Pursuant to the Commission's Uniform System of Accounts, these items include amounts recorded							
3	in accounts 182.x and 254. This Schedule shall not include any costs recovered through Schedule 12.							
4								
5	SCE shall include a non-zero amount of Other Regulatory Assets/Liabilities only with Commission							
6	approval received subsequent to an S	SCE Section 205 filing	g requesting such	treatment.				
7		·						
8	Amortization and Regulatory Debits/C	redits are amounts a	approved for recov	erv in this formula trar	smission rate representing the			
9	approved annual recovery of Other Re		••	•				
10	with a Commission Order.	5 5	I		,			
11								
12				Prior Year				
13				Amount	Calculation or Source			
14	Other Regulatory Assets/Liabilities (E	OY) <sup>.</sup>		<u>\$0</u>	Sum of Column 2 below			
15	Other Regulatory Assets/Liabilities (B	,		\$0	Avg. of Sum of Cols. 1 and 2 below			
16	Amortization and Regulatory Debits/C	•,		\$0 \$0	Sum of Column 3 below			
10		found.		φυ				
		Col 1	Col 2	Col 3				
		Prior Year	Prior Year	Prior Year				
	Description of Issue	BOY	EOY	Amortization or	Commission Order			
	-							
	Resulting in Other Regulatory	Other Reg	Other Reg	Regulatory	Granting Approval of			
				LIODIT/C FORIT				
4-	<u>Asset/Liability</u>	<u>Asset/Liability</u>	Asset/Liability	<u>Debit/Credit</u>	Regulatory Liability			
17	<u>Asset/Liability</u>	<u>Asset/Liability</u>	ASSECTIONING	Debliveredit				
18	Asset/Liability	Assel/Liability	ASSETLIADIIITY	Debit/Credit				
	Asset/Liability	Asset/Liability \$0	ASSEULIADIIILY \$(		Sum of above			

#### Instructions:

1) Upon Commission approval of recovery of Other Regulatory Assets/Liabilities, Amortization and Regulatory Debits/Credits costs through this formula transmission rate:

a) Fill in Description for issue in above table.

b) Enter costs in columns 1-3 in above table for the applicable Prior Year.

2) Add additional lines as necessary for additional issues.

### Calculation of the Contribution of CWIP to the Base TRR

1) CWIP Contribution to the Prior Year TRR and True Up TRR

	a) CWIP Balances:	<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	
		Prior Year	Prior Year	Forecast	
		EOY	Average	Period	
Line	Project	<u>Amount</u>	<u>Amount</u>	<u>Amount</u>	<u>Source</u>
1	Tehachapi:	\$157,683	\$156,780	-\$157,683	10-CWIP, Lines 13, 14, 80
2	Devers to Colorado River:	\$0	\$0	\$0	10-CWIP, Lines 13, 14, 106
3	South of Kramer:	\$5,584,199	\$5,454,201	\$21,500	10-CWIP, Lines 13, 14, 132
4	West of Devers:	\$468,121,963	\$355,612,331	-\$419,183,167	10-CWIP, Lines 13, 14, 158
5	Red Bluff:	\$0	\$0	\$0	10-CWIP, Lines 13, 14, 184
6	Whirlwind Sub Expansion:	\$0	\$0	\$0	10-CWIP, Lines 27, 28, 210
7	Colorado River Sub Expansion:	\$301,247	\$88,742	\$4,760,154	10-CWIP, Lines 27, 28, 236
8	Mesa:	\$49,854,943	\$144,167,446	\$50,282,478	10-CWIP, Lines 27, 28, 262
9	Alberhill:	\$22,001,340	\$21,080,305	\$831,535	10-CWIP, Lines 27, 28, 288
10	ELM Series Caps:	\$101,741,830	\$75,625,384	-\$8,452,844	10-CWIP, Lines 27, 28, 314
11	Riverside:	\$0 \$0	\$0	\$0 \$0	10-CWIP, Lines 27, 28, 340
12 13	Totals:	<u>\$0</u> \$647,763,205	<u></u> \$602,185,189	<u>\$0</u> \$371,898,028-	10-CWIP, Lines 27, 28, 366 Sum of Lines 1 to 12
15	Totals.	ψ047,703,203	ψ002,105,109	-\$371,090,020	Sum of Lines 1 to 12
	b) Return:	EOY	Average		
		<u>Amount</u>	Amount	Source	
14	CWIP Amount:	\$647,763,205	\$602,185,189	Line 13	
15	Cost of Capital Rate:	7.3722%	7.3722%	1-BaseTRR, Line	e 54
16	Cost of Capital:	\$47,754,613	\$44,394,495	Line 14 * Line 15	5
	c) Income Taxes				
	c) income raxes	EOY	Average		
		Amount	Amount	Source	
17	CWIP Amount:	\$647,763,205	\$602,185,189	Line 13	
18	Equity ROR w Preferred Stock ("ER"):	5.3095%	5.3095%	1-BaseTRR, Line	- 55
19	Composite Tax Rate:	27.9836%	27.9836%	1-BaseTRR, Line	
20	Income Taxes:	\$13,364,264	\$12,423,926	Formula on Line	
21					
22	Income Taxes = [(RB * ER) * (CTR	/(1 – CTR)], or [(L	14 * L18) * (L19 /	(1 - L19)]	
23	(No "Credits and Other" or "AFUDC	" Terms, since th	ese are not related	d to CWIP)	
24					
	d) ROE Incentives:	Value	Sourco		
25	IREF =	\$6,596	Source 15-IncentiveAdd	er. Line 3	
		<i>+0,000</i>		.,	
	1) Tehachapi				
		EOY	Average		
		<u>Amount</u>	<u>Amount</u>		
26	Tehachapi CWIP Amount:	\$157,683	\$156,780	Line 1	
27	ROE Adder %:	1.25%	1.25%	15-IncentiveAdd	
28	ROE Adder \$:	\$1,300	\$1,293	Formula on Line	33
	2) Devers to Colorado River				
		EOY	Average		
		<u>Amount</u>	<u>Amount</u>		
29	DCR CWIP Amount:	\$0	\$0	Line 2	
30	ROE Adder %:	1.00%	1.00%	15-IncentiveAdd	
31	ROE Adder \$:	\$0	\$0	Formula on Line	33
32 22	DOE Addor & - (Drojant OM/ID Amon	به (هر) هم محمد الم		r 0/ (10/)	
33	ROE Adder \$ = (Project CWIP Amou	Πưφτ,000,000) <sup></sup> Ι		91 70 / 170)	

e) Total of Return, Income Taxes, and ROE Incentives contribution to PYTRR and True Up TRR

to 38
tı



### Schedule 24 CWIP TRR

## f) Contribution from each Project to the Prior Year TRR and True Up TRR

## 1) Contribution to the Prior Year TRR

		<u>Col 1</u> Cost of	<u>Col 2</u> Income	<u>Col 3</u>	<u>Col 4</u> =	<u>Col 5</u> Sum C1 to C4	
	<u>Project</u>	<u>Capital</u>	<u>Taxes</u>	ROE Adder	FF&U	<u>Total</u>	<u>Source</u>
40	Tehachapi:	\$11,625	\$3,253	\$1,300	\$184	\$16,362	Note 2
41	Devers to Colorado River:	\$0	\$0	\$0	\$0	\$0	Note 2
42	South of Kramer:	\$411,680	\$115,210	\$0	\$5,997	\$532,887	Note 2
43	West of Devers:	\$34,511,042	\$9,658,013	\$0	\$502,736	\$44,671,791	Note 2
44	Red Bluff:	\$0	\$0	\$0	\$0	\$0	Note 2
45	Whirlwind Sub Expansion:	\$0	\$0	\$0	\$0	\$0	Note 2
46	Colorado River Sub Expansion:	\$22,209	\$6,215	\$0	\$324	\$28,747	Note 2
47	Mesa:	\$3,675,423	\$1,028,577	\$0	\$53,541	\$4,757,541	Note 2
48	Alberhill:	\$1,621,990	\$453,919	\$0	\$23,628	\$2,099,537	Note 2
49	ELM Series Caps:	\$7,500,645	\$2,099,077	\$0	\$109,265	\$9,708,986	Note 2
50	Riverside:	\$0	\$0	\$0	\$0	\$0	Note 2
51							Note 2
52	Totals:	\$47,754,613	\$13,364,264	\$1,300	\$695,675	\$61,815,852	Sum L 40 to L 51

## 2) Contribution to the True Up TRR

	Ef contribution to the frac op fint						
		<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	
		Cost of	Income		=	Sum C1 to C4	
	<b>Project</b>	<u>Capital</u>	<b>Taxes</b>	ROE Adder	<u>FF&amp;U</u>	<u>Total</u>	<u>Source</u>
53	Tehachapi:	\$11,558	\$3,235	\$1,293	\$183	\$16,268	Note 3
54	Devers to Colorado River:	\$0	\$0	\$0	\$0	\$0	Note 3
55	South of Kramer:	\$402,096	\$112,528	\$0	\$5,857	\$520,482	Note 3
56	West of Devers:	\$26,216,570	\$7,336,782	\$0	\$381,907	\$33,935,258	Note 3
57	Red Bluff:	\$0	\$0	\$0	\$0	\$0	Note 3
58	Whirlwind Sub Expansion:	\$0	\$0	\$0	\$0	\$0	Note 3
59	Colorado River Sub Expansion:	\$6,542	\$1,831	\$0	\$95	\$8,468	Note 3
60	Mesa:	\$10,628,360	\$2,974,377	\$0	\$154,828	\$13,757,564	Note 3
61	Alberhill:	\$1,554,089	\$434,916	\$0	\$22,639	\$2,011,645	Note 3
62	ELM Series Caps:	\$5,575,280	\$1,560,258	\$0	\$81,217	\$7,216,755	Note 3
63	Riverside:	\$0	\$0	\$0	\$0	\$0	Note 3
64							Note 3
65	Totals:	\$44,394,495	\$12,423,926	\$1,293	\$646,727	\$57,466,441	Sum of L 53 to 64

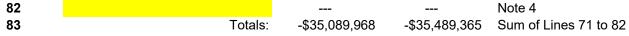
## 2) Contribution from the Incremental Forecast Period TRR

## a) Total of all CWIP projects

		<u>Value</u>	<u>Source</u>
66	Forecast Period Incremental CWIP:	-\$371,898,028	Line 13, Col 3
67	AFCRCWIP:	<u>9.435%</u>	2-IFPTRR, Line 16
68	CWIP component of IFPTRR without FF&U:	-\$35,089,968	Line 66 * Line 67
69	FF&U:	<u>-\$399,397</u>	Line 68 * (28-FFU, L5 FF Factor + U Factor)
70	CWIP component of IFPTRR including FF&U:	-\$35,489,365	Line 68 + Line 69

## b) Individual Project Contribution

		Amount	Amount	
	<b>Project</b>	<u>wo FF&amp;U</u>	with FF&U	<u>Source</u>
71	Tehachapi:	-\$14,878	-\$15,047	Note 4
72	Devers to Colorado River:	\$0	\$0	Note 4
73	South of Kramer:	\$2,029	\$2,052	Note 4
74	West of Devers:	-\$39,551,497	-\$40,001,676	Note 4
75	Red Bluff:	\$0	\$0	Note 4
76	Whirlwind Sub Expansion:	\$0	\$0	Note 4
77	Colorado River Sub Expansion:	\$449,138	\$454,250	Note 4
78	Mesa:	\$4,744,340	\$4,798,340	Note 4
79	Alberhill:	\$78,458	\$79,351	Note 4
80	ELM Series Caps:	-\$797,557	-\$806,635	Note 4
81	Riverside:	\$0	\$0	Note 4





### Schedule 24 CWIP TRR

#### 3) Total Contribution of CWIP to the Retail and Wholesale Base TRRs:

### a) Total of all CWIP projects

		<u>Value</u>	<u>Source</u>
84	PY Total Return, Taxes, Incentive:	\$61,120,177	Sum Line 34 to 37
85	CWIP component of IFPTRR wo FF&U:	-\$35,089,968	Line 68
86	Total without FF&U:	\$26,030,210	Line 84 + Line 85
87	FF Factor:	0.9248%	28-FFU, Line 5
88	U Factor:	0.2134%	28-FFU, Line 5
89	Franchise Fees Amount:	\$240,729	Line 86 * Line 87
90	Uncollectibles Amount:	\$55,549	Line 86 * Line 88
91	Total Contribution of CWIP to Retail Base TRR:	\$26,326,488	Line 86 + Line 89 + Line 90
92	Total Contribution of CWIP to Wholesale Base TRR:	\$26,270,939	Line 86 + Line 89

### b) Individual CWIP Project Contribution to the Retail Base TRR

		<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	
		PYTRR	IFPTRR			
		<u>wo FF&amp;U</u>	<u>wo FF&amp;U</u>	<u>FF&amp;U</u>	<u>Total</u>	<u>Source</u>
93	Tehachapi:	\$16,178	-\$14,878	\$15	\$1,315	Note 5
94	Devers to Colorado River:	\$0	\$0	\$0	\$0	Note 5
95	South of Kramer:	\$526,890	\$2,029	\$6,020	\$534,939	Note 5
96	West of Devers:	\$44,169,055	-\$39,551,497	\$52,557	\$4,670,116	Note 5
97	Red Bluff:	\$0	\$0	\$0	\$0	Note 5
98	Whirlwind Sub Expansion:	\$0	\$0	\$0	\$0	Note 5
99	Colorado River Sub Expansion:	\$28,424	\$449,138	\$5,436	\$482,998	Note 5
100	Mesa:	\$4,704,000	\$4,744,340	\$107,542	\$9,555,881	Note 5
101	Alberhill:	\$2,075,909	\$78,458	\$24,521	\$2,178,888	Note 5
102	ELM Series Caps:	\$9,599,722	-\$797,557	\$100,187	\$8,902,351	Note 5
103	Riverside:	\$0	\$0	\$0	\$0	Note 5
104						Note 5
105	Totals:	\$61,120,177	-\$35,089,968	\$296,278	\$26,326,488	

## c) Individual CWIP Project Contribution to the Wholesale Base TRR

		<u>Col 1</u> PYTRR	<u>Col 2</u> IFPTRR	<u>Col 3</u>	<u>Col 4</u>	
		wo FF&U	wo FF&U	<u>FF</u>	<u>Total</u>	<u>Source</u>
106	Tehachapi:	\$16,178	-\$14,878	\$12	\$1,312	Note 6
107	Devers to Colorado River:	\$0	\$0	\$0	\$0	Note 6
108	South of Kramer:	\$526,890	\$2,029	\$4,891	\$533,810	Note 6
109	West of Devers:	\$44,169,055	-\$39,551,497	\$42,704	\$4,660,262	Note 6
110	Red Bluff:	\$0	\$0	\$0	\$0	Note 6
111	Whirlwind Sub Expansion:	\$0	\$0	\$0	\$0	Note 6
112	Colorado River Sub Expansion:	\$28,424	\$449,138	\$4,417	\$481,979	Note 6
113	Mesa:	\$4,704,000	\$4,744,340	\$87,379	\$9,535,719	Note 6
114	Alberhill:	\$2,075,909	\$78,458	\$19,924	\$2,174,291	Note 6
115	ELM Series Caps:	\$9,599,722	-\$797,557	\$81,403	\$8,883,567	Note 6
116	Riverside:	\$0	\$0	\$0	\$0	Note 6
117						Note 6
118	Totals:	\$61,120,177	-\$35,089,968	\$240,729	\$26,270,939	

## Notes:

1) (Sum Lines 34 to 37) \* (FF + U Factors from 28-FFU) for Prior Year TRR

(Sum Lines 34 to 37) \* (FF Factor from 28-FFU) for True Up TRR

2) Project Cost of capital is a fraction of total Cost of Capital on Line 16 based on fraction of project CWIP Balances on Lines 1 to 13, Col 1. Project Income Taxes is a fraction of total Income on Line 20 based on fraction of project CWIP Balances on Lines 1 to 13, Col 1. ROE Adder is from Lines 36 and 37. FF&U Expenses are based on FF&U Factors on 28-FFU.

3) Project Cost of capital is a fraction of total Cost of Capital on Line 16 based on fraction of project CWIP Balances on Lines 1 to 13, Col 2. Project Income Taxes is a fraction of total Income on Line 20 based on fraction of project CWIP Balances on Lines 1 to 13, Col 2. ROE Adder is from Lines 36 and 37. FF&U Expenses are based on FF&U Factors on 28-FFU.

4) Project contribution to total IFPTRR is based on fraction of Forecast Period CWIP Balances on Lines 1 to 13, Col 3.

5) Column 1 is from Lines 40 to 51, Sum of Column 1-3 (no FF&U).

Column 2 is from Lines 71 to 82 (no FF&U).

Column 3 is the product of (C1 + C2) and the sum of FF and U factors (28-FFU, L5) 6) Same as Note 5 except no Uncollectibles Expense in Column 3.



## Calculation of Wholesale Difference to the Base TRR

## Workpaper: WP Schedule 25 Wholesale Difference

## Inputs are shaded yellow

The Wholesale Difference to the Base TRR represents the amount by which the Wholesale Base TRR differs as compared to the Retail Base TRR. This difference is attributable to differences in the following six items, as approved by Commission Order 86 FERC ¶ 63,014 in Docket No. ER97-2355.

These six items may affect the Base TRR by affecting Rate Base, or affecting an annual expense (amortization). If the annual amortization affects Income Taxes, there is an additional annual Income Tax Effect. The table summarizes these impacts for each item:

		Expense		
		Rate Base	(Amortization)	Expense
Line		<b>Difference</b>	<b>Difference</b>	Tax Impact
1	a) Depreciation	Yes	Yes	No
2	b) Taxes Deferred -Make Up Adjustment (South Georgia)	Yes	Yes	Yes
3	c) Excess Deferred Taxes	Yes	Yes	Yes
4	d) Taxes Deferred - Acct. 282 ACRS/MACRS	Yes	Yes	No
5	e) Uncollectibles Expense	No	Yes	No
6	f) EPRI and EEI Dues	No	Yes	No

### 1) Calculation of Wholesale Rate Base Difference and Wholesale Rate Base Adjustment

## a) Quantification of the Initial 2010 Wholesale Rate Base Difference and annual change

The difference between Retail and Wholesale Rate Base is attributable to the following four items,

with the Initial Prior Year 2010 Rate Base differences and annual changes as follows:

			<u>Col 1</u> 2010 Rate Base	<u>Col 2</u>
		Data	Difference (Wholesale	Annual Change
		<u>Source</u>	<u>less Retail)</u>	(Amortization)
7	1) Accumulated Depreciation	Fixed values	\$31,556,000	-\$2,176,300
8	<ol><li>Taxes Deferred - Make Up Adjustment</li></ol>	Fixed values	-\$35,044,000	\$2,503,000
9	3) Excess Deferred Taxes	Fixed values	-\$624,650	\$43,100
10	4) Taxes Deferred - Acct. 282 ACRS/MACRS	Fixed values	-\$7,410,000	<u>\$511,200</u>
11		Totals	s: -\$11,522,650	\$881,000

## b) Quantification of the Wholesale Rate Base Adjustment

The Wholesale Rate Base Adjustment represents the impact on the Wholesale Base TRR relative to the Retail Base TRR of the Wholesale Rate Base Difference for the Prior Year.

		Data		
		Source	<u>Value</u>	Notes/Instructions
12	Fixed Charge Rate	2-IFPTRR Line 16	9.44%	1
13	Prior Year		2019	2
14	Wholesale Rate Base Difference for Prior Year		-\$3,593,650	3
15	Wholesale Rate Base Adjustment	Line 14 * Line 12	-\$339,074	

## 2) Calculation of Wholesale Expense Difference

The annual Wholesale Expense Difference impact is the negative of amounts stated in Lines 7 to 10 above, Column 2. It represents the effect on expenses (Wholesale less Retail) of amortizing the associated balances each year. If an annual amortization amount affects Income Taxes, the expense difference must be grossed up for income taxes.

## a) Calculation of the Wholesale South Georgia Income Tax Adjustment to the TRR

		<u>Source</u>	<u>Value</u>
16	South Georgia Amortization	Line 8	\$2,503,000
17	Composite Tax Rate ("CTR")	1-BaseTRR L 59	27.984%
18	Tax Gross Up Factor	(1/(1-CTR))	1.3886
19	Wholesale South Georgia		
20	Income Tax Adjustment to the TRR:	- Line 16 * Line 18	-\$3,475,597

## b) Calculation of "Excess Deferred Taxes" Grossed Up for Income Taxes

		<u>Source</u>	<u>Value</u>
21	Annual Amort. of "Excess Deferred Taxes":	Line 9	\$43,100
22	Tax Gross Up Factor	Line 18	1.3886
23	Excess Deferred Taxes Grossed Up for Income Taxes:	- Line 21 * Line 22	-\$59,847
24			

## Schedule 25 Wholesale Differences to Base TRR

25	c) Calculation of EPRI and EEI Dues Exclusion			
26		Source		Notes/Instructions
27	EPRI Dues	SCE Records	\$0	Note 5
28	EEI Dues	SCE Records	\$55,939	Note 5
29	Sum of EPRI and EEI Dues	Line 27 + 28	\$55,939	
30	Transmission Wages and Salaries Allocation Factor	27-Allocators, Line 9	<u>6.5681%</u>	
31	EPRI and EEI Dues Exclusion	Line 29 * 30	\$3,674	
	d) Total Expense Difference			Notes/Instructions
32	1) Wholesale Depreciation Difference	- Line 7, Col. 2	\$2,176,300	
33	2) Taxes Deferred - Make Up Adjustment	Line 20	-\$3,475,597	
34	3) Excess Deferred Taxes	Line 23	-\$59,847	
35	<ol><li>Taxes Deferred - Acct. 282 ACRS/MACRS</li></ol>	- Line 10, Col. 2	-\$511,200	
36	5) EPRI and EEI Dues Exclusion	- Line 31	-\$3,674	
37	6) Additional Expense Difference		\$2,335	Note 6
38		Total Expense Difference:	-\$1,871,684	
	3) Calculation of the Wholesale Difference to the Base TF	RR		
		Source	<u>Value</u>	
39	Wholesale Rate Base Adjustment	Line 15	-\$339,074	
40	Expense Difference	Line 38	-\$1,871,684	
41	Uncollectibles Expense Prior Year TRR	- 1-Base TRR, L 80	-\$2,219,789	
42	Uncollectibles Expense IFPTRR	- 2-IFPTRR, L 80	<u>-\$209,890</u>	
43	Subtotal:	Sum Line 39 to Line 42	-\$4,640,437	
44	Franchise Fee Exclusion		-\$20,445	Note 4
45	Wholesale Difference to the Base TRR:	Line 43 + Line 44	-\$4,660,882	
	Notes/Instructions:			
	1) Fixed Charge Rate of capital and income tax costs associa	ated with \$1 of Rate Base		

is defined elsewhere in this formula as "AFCRCWIP".

2) Input Prior Year for this Informational Filing in Line 13. 3) Calculation: (Line 11, Col 1) + ((Line 11, Col 2) \* (Line 13 - 2010)).

4) Franchise Fee Exclusion is equal to the Franchise Fee Factor on the 28-FFU Line 5

times Line 39 + 40.

5) Only exclude if not already excluded in Schedule 20.

6) If appropriate, additional expenses may be excluded from the Wholesale Base TRR

## Schedule 26 Tax Rates

## Income Tax Rates

	1) Federa	I Income Tax		Inputs are shaded yell	low	
			Federal			
		Rate	Income Tax			
Line		<u>Year</u>	<u>Rate ("FITR")</u>		<u>Source</u>	
1		2021	21.00%	Note 1, Note 4		
2						
3	2) Compo	site State Inc	ome Tax Rate			
4						
5			State			
6		Rate	Income Tax			
7		Year	Rate ("CSITR")		<u>Source</u>	
8		2021	8.8400%	Note 2		
9						
10						
11 12	3) Canital	lizad Ovarhaa	d portion of Electric	Payroll Tax Expense		
13	5) Capital	lizeu Overnea		Fayron rax Expense	2	Amount
14	Total	Electric Payrol	I Tay Expense (From	1-BaseTRR, Line 31)		\$127,234,578
15		alization Rate (				45.5%
16	•		. ,	Payroll Tax Expense (L	ine 14 * Line 15)	<u>\$57,891,733</u>
17	•		-	ctric Payroll Tax Expen	,	\$69,342,845
					)	<i>+•••,•</i> ,•.•
	Notes:					
		I Source Statut	te: Internal Revenue	Code § 11.b		
	2) Californ	nia State Sourc	e Statue:			
			California Rev. &	Tax. Cd. § 23151		
	3) Capitali	ization Rate ap	proved in:	CPUC D. 19-05-20		
		following Prior		2018 – 2020		
					plicable to the Rate Year differs fr	
	-		•		culated utilizing the same Formul	
	•	•	•		veen the True Up TRR calculated	
	workpaper using the Income Tax Rates that were in effect during the Prior Year and the True Up TRR otherwise calculated by this formula shall be entered as a One Time Adjustment on Schedule 3, ensuring that					
						· <del>·</del>
			-	-	he Prior Year to be based on the	
	• • •				016 and 2017, both of which will	
					ear due to the passage of the 20 of the Formula Rate Protocols, v	
		•	-	sed on a Federal Inco		
			VIVIOI UIUSE YEAIS DA			

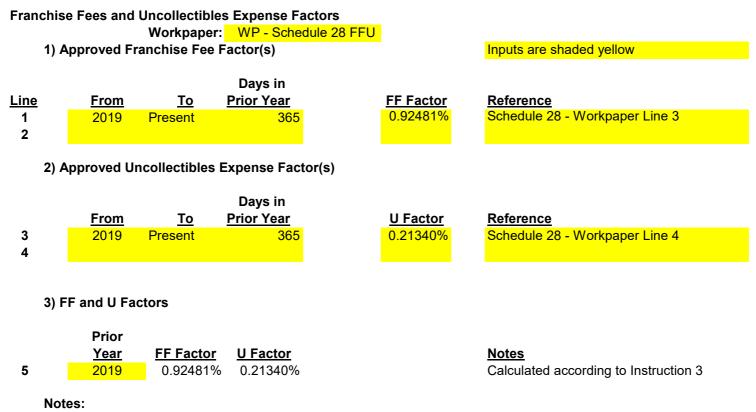
## Inputs are shaded yellow Workpaper: WP Schedule 27 ISO Allocators

## 1) Calculation of Transmission Wages and Salaries Allocation Factor

**Calculation of Allocation Factors** 

	1) Calculation of Transmission Wages and Salaries Allo	cation Factor			<b>-</b>
				orm 1 Reference	Prior Year
Line		<u>Notes</u>		Instruction	Value
1	ISO Transmission Wages and Salaries		19-OandM Li	ne 91, Col. 7	\$39,727,922
2	Total Wages and Salaries		FF1 354.28b		<mark>\$801,074,308</mark>
3	Less Total A&G Wages and Salaries		FF1 354.27b		\$202,973,544 \$202,973,544
4	Total Wages and Salaries wo A&G		Line 2 - Line	3	\$598,100,764
5	Total NOIC (Non-Officer Incentive Compensation)		20-AandG, N	ote 2	\$11,432,043
6	Less A&G NOIC		20-AandG, N	ote 2	\$4,667,367
7	NOIC wo A&G NOIC		Line 5 - Line	6	\$6,764,676
8	Total non-A&G W&S with NOIC		Line 4 + Line	7	\$604,865,440
9	Transmission Wages and Salary Allocation Factor		Line 1 / Line 8	3	6.5681%
10	<b>v</b> <i>i</i>				
11	2) Calculation of Transmission Plant Allocation Factor				
12			FERC Fo	orm 1 Reference	Prior Year
13		Notes		Instruction	Value
14	Transmission Plant - ISO	110100	7-PlantStudy,		\$9,285,531,121
15	Distribution Plant - ISO		7-PlantStudy,		\$0
16	Total Electric Miscellaneous Intangible Plant			rice, Line 21, C2	\$1,253,827,471
	•		Line 16 * Line		
17	Electric Miscellaneous Intangible Plant - ISO				\$82,352,135 \$2,320,857,822
18	Total General Plant			rice, Line 21, C1	\$3,238,857,833
19	General Plant - ISO		Line 18 * Line		\$212,730,112
20	Total Plant In Service		FF1 207.104g	9	\$51,320,942,976
21					
22	Transmission Plant Allocation Factor		(L14 + L15 +	L17 + L19) / L20	18.6680%
23					
24	3) Schedule 19 "Percent ISO" Allocation Factors (Input v	alues are from S	SCE Records)		
25					
26	a) Line Miles	<u>Values</u>		<u>Notes</u>	Applied to Accounts
27	ISO Line Miles		708		563Overhead Line Expenses - Allocated
28	Non-ISO Line Miles		<mark>452</mark>		567 - Line Rents - Allocated
29	Total Line Miles	12,	160 = L27 + L28		571 - Maintenance of Overhead Lines - Allocated
30	Line Miles Percent ISO	46	.9% = L27 / L29		
31					
32	b) Underground Line Miles	<u>Values</u>		<u>Notes</u>	Applied to Accounts
33	ISO Underground Line Miles		5		564 - Underground Line Expense
34	Non-ISO Underground Line Miles		<mark>363</mark>		572 - Maintenance of Underground Transmission Lines
35	Total Undergound Line Miles		368 = L33 + L34		5
36	Underground Line Miles Percent ISO		.3% = L33 / L35		
37			.070 2007 200		
38	c) Circuit Breakers	Values		Notes	Applied to Accounts
39	ISO Circuit Breakers		259	Notes	All Other Non 0% or 100% Transmission O&M Accounts
39 40	Non-ISO Breakers		080		All Other Norrow of 100% Transmission Oaw Accounts
41	Total Circuit Breakers		339 = L39 + L40		
42	Circuit Breakers Percent ISO	37	.7% = L39 / L41		
43					
44	d) Distribution Circuit Breakers	<u>Values</u>		<u>Notes</u>	Applied to Accounts
45	ISO Distribution Circuit Breakers		0		582 - Station Expenses
46	Non-ISO Distribution Circuit Breakers		<mark>844</mark>		590 - Maintenance Supervision and Engineering
47	Total Distribution Circuit Breakers	8	844 = L45 + L46		591 - Maintenance of Structures
		υ,			
48	Distribution Circuit Breakers Percent ISO		.0% = L45 / L47		592 - Maintenance of Station Equipment

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1) Franchise Fees represent payments that SCE makes to municipal entities for the right to locate facilities within the municipality.

### Instructions:

1) Enter Franchise Fee and Uncollectibles Factors as approved by the California Public Utilities Commission ("CPUC") in modules 1 and 2 above pursuant to Instruction 2. If approved factors changed during Prior Year, enter both, and note period of time for which each applies in "From" and "To" columns, and number of days each was in effect during the Prior Year in "Days in Prior Year" Column.

2) Franchise Fees Factor is calculated from CPUC Decision by dividing adopted Franchise Fees
by Total Operating Revenues less Franchise Fees. Uncollectibles Factor is calculated by
dividing adopted Uncollectibles expense by Total Operating revenues less Uncollectibles Expense. Resulting FF & U
Factors represent factors that, when applied to TRR without FF and U will correctly determine FF and U expense.
3) Calculate in module 3 the weighted average FF and U factors from the factors in modules 1 and 2 based
on the number of days each FF and U factor was in effect during the Prior Year at issue.

	Percent	<u>Calculation</u>
Prior Year FF Factor:	0.92481%	((L1 FF Factor * L1 Days) + (L2 FF Factor * L2 Days))/(L1+L2 Days)
Prior Year U Factor:	0.21340%	((L3 U Factor * L3 Days) + (L4 U Factor * L4 Days))/(L3+L4 Days)

## Schedule 29 Wholesale TRRs

#### CALCULATION OF SCE WHOLESALE HIGH AND LOW VOLTAGE TRRS

Line	TRR Values		<u>Notes</u>	<mark>Inputs are shaded</mark> Source	yellow
1		= Wholesale Base TRR	<u>Notes</u>	1-BaseTRR, Line 8	39
2	-\$91,053,969	= Total Wholesale TRBAA	Note 1	2021 TRBAA	ER21-261
3	-\$90,700,417	= HV Wholesale TRBAA		2021 TRBAA	ER21-261
4	-\$353,552	= LV Wholesale TRBAA		2021 TRBAA	ER21-261
5	-\$8,301,131	= Total Standby Transmission Revenues	Note 2	SCE Retail Standb	y Rate Revenue
6	97.0482%	= HV Allocation Factor		31-HVLV, Line 37	
7	2.9518%	= LV Allocation Factor		31-HVLV, Line 37	

#### Calculation of Total High Voltage and Low Voltage components of Wholesale TRR

		<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	
8 9 10	Wholesale Base TRR: CWIP Component of Wholesale Base TRR: Non-CWIP Component of Wholesale Base TRR:	\$26,270,939	\$26,270,939	Low <u>Voltage</u> \$32,319,434 \$0 \$32,319,434	<u>Source</u> See Note 3 See Note 4 See Note 5
11	Wholesale TRBAA:	-\$91,053,969	-\$90,700,417	-\$353,552	Lines 2 to 4
12	Less Standby Transmission Revenues:	<u>-\$8,301,131</u>	<u>-\$8,056,095</u>	<u>-\$245,036</u>	See Note 6
13	Components of Wholesale Transmission Revenue Requirement:	\$995,534,438	\$963,813,593	\$31,720,845	Sum of Lines 8, 11, and 12

#### Notes:

1) TRBAA is "Transmission Revenue Balancing Account Adjustment". The TRBAA is determined pursuant to SCE's Transmission Owner Tariff and may be revised each January 1, upon commission acceptance of a revised TRBAA amount, or upon the date the Commission orders.

2) From 33-RetailRates. See Line:

Line 17, column 3

- 3) Column 1 is from Line 1.
- Column 2 equals Column 1 \* Line 6.
- Column 3 equals Column 1 \* Line 7.
- 4) From 24-CWIPTRR, Line 92. All High Voltage.
- 5) Line 8 Line 9
- 6) Column 1 is from Line 5.
- Column 2 equals Column 1 \* Line 6.
- Column 3 equals Column 1 \* Line 7.

## Calculation of SCE Wholesale Rates (See Note 1)

SCE's wholesale rates are as follows:

- 1) Low Voltage Access Charge
- 2) High Voltage Utility-Specific Rate

3) HV Existing Contracts Access Charge

## Calculation of Low Voltage Access Charge:

Line				<u>Source</u>
1	LV TRR =	\$31,720,845		29-WholesaleTRRs, Line 13, C3
2	Gross Load =	83,511,923	MWh	32-Gross Load, Line 4
3	Low Voltage Access Charge =	\$0.00038	per kWh	Line 1 / (Line 2 * 1000)

## Calculation of High Voltage Utility Specific Rate:

(used by ISO in billing of ISO TAC)

			<u>Source</u>
4	SCE HV TRR =	\$963,813,593	29-WholesaleTRRs, Line 13, C2
5	Gross Load =	83,511,923 MWh	32-Gross Load, Line 4
6	High Voltage Utility-Specific Rate =	\$0.0115410 per kW	h Line 4 / (Line 5 * 1000)

### Calculation of High Voltage Existing Contracts Access Charge:

				<u>Source</u>
7	HV Wholesale TRR =	\$963,813,593		29-WholesaleTRRs, Line 13, C2
8	Sum of Monthly Peak Demands:	176,185	MW	32-Gross Load, Line 5
9	HV Existing Contracts Access Charge:	\$5.47	per kW	Line 7 / (Line 8 * 1000)

#### Notes:

1) SCE's wholesale rates are subject to revision upon acceptance by the Commission of a revised TRBAA amount. See Note 1 on 29-WholesaleTRRs.

## Schedule 31 High and Low Voltage Gross Plant

## Derivation of High Voltage and Low Voltage Gross Plant Percentages

Determination of HV and LV Gross Plant Percentages for ISO Transmission Plant in accordance with ISO Tariff Appendix F, Schedule 3, Section 12. Input cells are shaded yellow

	A) Total ISO Plant from Prior Year	Total ISO					Plant on Lines 2, 3, 7 Jant to Section 9 of A <b>HV</b>	
	Classification of Facility:	Gross Plant	Land	Structures	HV Land	LV Land	<u>Structures</u>	<u>Structures</u>
Line	-							
1	Lines:							
2	HV Transmission Lines	\$4,667,920,362	\$207,455,133	\$4,460,465,229	\$207,455,133	\$0	\$4,460,465,229	\$
3	LV Transmission Lines	<u>\$120,009,504</u>	<u>\$5,563,855</u>	<u>\$114,445,650</u>	<u>\$0</u>	<u>\$5,563,855</u>	<u>\$0</u>	<u>\$114,445,65</u>
4	Total Transmission Lines (L2 + L3):	\$4,787,929,867	\$213,018,988	\$4,574,910,878	\$207,455,133	\$5,563,855	\$4,460,465,229	\$114,445,65
5								
6	Substations:							
7	HV Substations (>= 200 kV)	\$3,979,146,963	\$41,094,319	\$3,938,052,644	<b>\$41,094,319</b>	\$0	\$3,938,052,644	\$
8	Straddle Subs (Cross 200 kV boundary):	473,880,491	\$193,421	\$473,687,070	\$109,998	\$83,423	\$286,714,507	\$130,837,44
9	LV Substations (Less Than 200kV)	44,573,801	<u>\$148,788</u>	\$44,425,013	<u>\$0</u>	<u>\$148,788</u>	<u>\$0</u>	<u>\$44,425,01</u>
10	Total all Substations (L7 + L8 + L9)	\$4,497,601,254	\$41,436,527	\$4,456,164,727	\$41,204,316	\$232,211	\$4,224,767,151	\$175,262,46
11								
12	Total Lines and Substations	\$9,285,531,121	\$254,455,516	\$9,031,075,605	\$248,659,450	\$5,796,066	\$8,685,232,379	\$289,708,11
13								
14								
15	•							
16		High	Low		NI /			
17		Voltage	Voltage	Total	Notes:	_		
18	Land	\$248,659,450	\$5,796,066	\$254,455,516	From above Line 12			
19	Structures	\$8,685,232,379	\$289,708,111	\$8,974,940,490	From above Line 12			
20	Total Determined HV/LV:	\$8,933,891,829	\$295,504,176	\$9,229,396,006	Sum of lines 18 and	119		
21	Gross Plant Percentages (Prior Year):	96.798%	3.202%		Percent of Total			
22 23	Straddling Transformara	¢54 227 707	¢1 707 219	¢56 125 115	Straddling Transfor	more calit by Cree	- Diant Doroontogoo	n Lino 21
	Straddling Transformers Abandoned Plant (BOY)	\$54,337,797 \$0	\$1,797,318 \$0	\$56,135,115 \$0	•	· ·	s Plant Percentages o /: 12-Abandoned Plar	
24 25	, ,	\$0 \$8,988,229,626	<sub>40</sub> \$297,301,495	<sub>40</sub> \$9,285,531,121	Line 20 + Line 23 +			It Line 5, $LV = 1$
25 26		\$0,900,229,020	φ297,301,493	φ9,20 <u>3,3</u> 31,121				
20								
28	B) Gross Plant Percentage for the Rate Year:							
29	b) cross r lant r creentage for the rate rear.							
30		High	Low					
31		Voltage	Voltage	Total	Notes:			
32	Total HV and LV Gross Plant for Prior Year	\$8,988,229,626	\$297,301,495	\$9,285,531,121	Line 25			
33	In Service Additions in Rate Year:	\$1,200,007,182	\$1,275,050	\$1,201,282,232		16-PlantAdditions	, Line 25, Cols 7 (for	Total) and 12 (f
34		<u>-\$371,898,028</u>	\$0	<u>-\$371,898,028</u>	13 Month Average:		•	
35	Total HV and LV Gross Plant for Rate Year	\$9,816,338,780	\$298,576,544	\$10,114,915,325	Line 32 + Line 33 +		, - ··· <del>-</del>	
36		+-,,0000,.00	+, <b>s</b> . <b>e</b> , <b>e</b> ! !	, , ,				
37		97.048%	2.952%		Percent of Total on	Line 35		
20	(H)/ Allocation Factor and							

**38** (HV Allocation Factor and 39 LV Allocation Factor)

## Amended TO2021 Annual Update Attachment 1 2019 True Up TRR

<u>s</u>	HV/LV <u>Transformers</u>
\$0	\$0
, <u>650</u>	<u>\$0</u>
,650	\$0
<b>\$</b> 0	\$0
,448	\$56,135,115
,013	<u>\$0</u>
,461	\$56,135,115

)8,111 \$56,135,115

/ = Total - HV

12 (for LV). HV = C7 - C12.

## Schedule 32 Gross Load

## **Calculation of Forecast Gross Load**

Workpaper:

per: WP Schedule 32 Gross Load

Line	1	<u>MWh</u>	<b>Calculation</b>	<u>Source</u>
1	SCE Retail Sales at ISO Grid level:	83,502,058		Note 1
2	Pump Load forecast:	21,047		Note 2
3	Pump Load True-Up:	<u>-11,182</u>		Note 4
4	Forecast Gross Load:	83,511,923	Line 1 + Line 2 + Line 3	Sum of above
			Line 1 + Line 2 + Line 3	

**5** Forecast 12-CP Retail Load:

176,185

Note 1

## Notes:

1) Latest SCE approved sales forecast as of April 15 of each year.

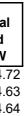
2) SCE pump load forecast as of April 15 of each year.

3) The load forecast used in Schedule 32 shall be for the calendar year in which the rates are to be in effect.

4) The Pump Load True-Up value is equal to actual recorded less forecast Pump Load for the Prior Year.

# Calculation of SCE Retail Transmission Rates

4	) Dorivation of "7	Retail Base TRR:	1,099,550,421	1-BaseTRR WS,		Input cells are sha									
1	) Derivation of T	Col 1	ate" and "Total E <u>Col 2</u>	Col 3	Col 4	<u>Col 5</u>	<u>Col 6</u>	<u>Col 7</u>	<u>Col 8</u>	<u>Col 9</u>	<u>Col 10</u>	<u>Col 11</u>	<u>Col 12</u>	<u>Col 13</u>	<u>Col 14</u>
		Note 1	I	Note 2	Note 3 Sales Fo	Note 4 precast Billing Deter	Note 5	Note 6	Note 7		Note 8	Note 8	Note 8		
			= Retail Base TRR *	Sales Forecast (Not Including	Sales Forecast		Applies to supplemental kW	Applies to contracted standby kW	= (Line1:Col3 + Line1:Col4) -	= Line1:Col2 /	= Line1:Col2 / ((Line1:Col6 +	Recorded Billing Determinants: to be applied to the Supplemental kW demand charges, and the Contracted Standby kW			
			Line1:Col1	Backup)	(Backup)	NEM Adjustment	demand charges					demand charges			
	CPUC Rate Group	12-CP factors	Total Allocated costs	GWh	Backup GWh	NEM GWh	demand - MW	Standby demand - MW	Adjustment	Total energy rate - \$/kWh	Total demand rate - \$/kW- month	GWh	Maximum demand - MW	Standby demand - MW	
	omestic OU-GS-1	44.00% 7.25%	\$483,760,133 \$79,750,125			1787 19	0 0		26,477 5,522			5,831	28,196	1	
	FOU-GS-1 continued	1.2070	φ10,100,120	0,040		10	Ű	·	0,022	ψ0.01414	\$2.99	\$84,209,249	\$2.99	'	Notes 9,1
	C-1	0.05%	\$536,122	56		0	0	0	56	\$0.00954	1	+;;	<b>7</b>		
	OU-GS-2	15.84%	\$174,210,786	12,515		112			12,403		\$4.07				
	OU-GS-3	8.23%	\$90,546,810			132			6,912		\$4.43				
Т	OU-8-SEC	8.48%	\$93,225,564	7,652		58	19,459		7,593		\$4.79				
Т	OU-8-PRI	5.49%	\$60,350,667	5,155		35	11,961		5,120		\$5.05				
Т	OU-8-SUB	6.66%	\$73,197,559	5,922		2	11,971	0	5,920		\$6.11				
T	OU-8-Standby-SEC	0.09%	\$993,653	96	87	0	294	238	183		\$1.87				
T	OU-8-Standby-PRI	0.19%	\$2,067,252	417	210	0	1,071	1,194	626		\$0.91				
Т	OU-8-Standby-SUB	0.43%	\$4,740,369	1,927	536	0	3,820	7,997	2,463		\$0.40				
T	OU-PA-2	1.61%	\$17,728,854	1,804		26	8,350		1,777		\$2.12				
т	OU-PA-3	1.28%	\$14,022,751	1,493		35	5,090		1,458		\$2.74				
St	treet Lighting	0.40%	\$4,419,776	553		0	0	0	553						
	-								0						
	Totals:	100.00%	\$1,099,550,421	78,437	833	2,206	125,158	9,557	77,064	]					
2)	) Determination o	of-Demand Rate Col 1 from Line1:Col2	s for Large Powe <u>Col 2</u> from Line1:Col7	er (TOU-8) Rate <u>Col 3</u> = Col1 / Col2 / 10^3	Groups Col 4	<u>Col 5</u>	Col 6 from Line1:Col2	<u>Col 7</u> Note 11	<u>Col 8</u> = Col 6 / (Col 7 * 10^3)						
	CPUC Rate Group	Standby_Allocated costs \$993,653	Standby Demand - MW 238	Charge \$/kW		CPUC Rate Group TOU-8-Standby-SEC	Non-Standby Allocated Costs \$93,225,564	Sum of Standby and Non- Standby Demand 19,753	Supplemental kW demand Charge \$/kW 4.72						
		\$2,067,252	1,194	\$1.73		TOU-8-Standby-PRI	\$60,350,667		4.63						
	0U-8-Standby-PRI	WZ.UU1.Z.U	1.124												



11	3) End-User Transmis	ssion Rates										
12		<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	<u>Col 7</u>	<u>Col 8</u>	<u>Col 9</u>	<u>Col 10</u>	<u>Col 11</u>
13		= Col 2 + Col 3	= Line1:Col2 - Line16:Col3	= Line16:Col7 * Line1:Col7 *10^3		= Line16:Col2 / (Line1:Col8 * 10^6)	= Line16:Col2 / Line1:Col6 / 10^3	from Line9:Col3	= Line16:Col6 * 0.746	= Line16:Col7 * 0.746		= Line16:Col2 / (Line1:Col8 * 10^6)
14			Note 12				Note 13	Note 14				
15	CPUC Rate Group	Total Revenues	Revenue associated with Supplemental Demand or Energy	Standby Demand Revenue		Energy Charge - \$/kWh	Supplemental Demand Charge \$/kW-month	Contracted standby kW demand Charge - \$/kW-month	Supplemental Demand Charge \$/HP-month	Contracted standby kW ·demand Charge - \$/HP-month	Notes	Transportation Electrification (TE) Energy Charge - \$/kWh
	Domestic	\$483,760,133	0,			\$0.01827						
16b	TOU-GS-1	\$79,750,125	\$79,748,602	\$1,523		\$0.01444	\$2.99	\$2.99			Note 15	\$0.01444
16c	TC-1	\$536,122	\$536,122			\$0.00954						
16d	TOU-GS-2	\$174,210,786	\$174,064,444	\$146,342			\$4.07	\$4.07		Г	Note 16	\$0.01368
16e	TOU-GS-3	\$90,546,810	\$90,246,149	\$300,661			\$4.43	\$4.17			NOLE TO	\$0.01368
16f	TOU-8-SEC	\$91,838,749	\$91,838,749				\$4.72			-		\$0.01210
-	TOU-8-PRI	\$55,389,471					\$4.63					\$0.01082
	TOU-8-SUB	\$55,489,969					\$4.64					\$0.00937
	TOU-8-Standby-SEC	\$2,380,468					\$4.72	\$4.17				
	TOU-8-Standby-PRI	\$7,028,448		\$2,067,252			\$4.63	\$1.73				
	TOU-8-Standby-SUB	\$22,447,959		\$4,740,369			\$4.64	\$0.59	· · · - ·			-
	TOU-PA-2	\$17,728,854		\$853			\$2.12	\$2.12	\$1.58	\$1.58	Note 17	
	TOU-PA-3	\$14,022,751		\$50,478			\$2.74	\$2.74				
	Street Lighting	\$4,419,776	\$4,419,776			\$0.00800						
160												
17	Totals:	\$1,099,550,421	\$1,091,249,290	\$8,301,131								
18												

19 Notes:

1) See Col 9 of Lines 35a, 35b, 35c, etc.

2) Sales forecast in total Giga-watt hours usage, represents the customers' total annual GWh usage. Based on same forecast as Gross Load forecast in Schedule 32, Line 1, but at customer meter level. Does not include Backup GWh included in Column 4 (the sum of Column 3 and 4 equals total Sales Forecast).

3) Backup GWh represents the amount of electric service that is provided by SCE to a customer who has an onsite generating facility during unscheduled outages of the customer's on-site generator. Only applies to TOU-8-Standby-SEC, TOU-8-Standby-PRI, TOU-8-Standby-SUB Rate Groups.

4) Amount of energy included in the sales forecast that is not subject to transmission charges pursuant to the California Public Utilities Commission ("CPUC") approved Net Energy Metering Program. 5) Sales forecast pertaining to the sum of monthly maximum supplemental Mega-watt demand, applies to demand charge schedules

6) Sales forecast pertaining to the sum of monthly contracted standby Mega-watt demand, applies to standby schedules

7) Net Forecast in total Giga-watt hours usage - represents the customers' annual Net GWh, applicable to Non-Demand Charge Schedules such as Residential or Small General Service

8) Recorded sales from Sample meters adjusted for population - use to set the total demand rate for the optional time-of-use schedules within the GS-1 rate group

9) Line 1b2, Col11 = Line 1b Col9 \* Line 1b Col11 \* 10^6

10) Total demand rate for the optional time-of-use schedules within the GS-1 rate group, Line 1b2:Col10 = Line 1b2:Col12 (which = Line 1b2:Col11 / ((Line1b:Col12 + Line1b:Col13) \* 10^3) 11) Sum of the TOU-8 Standby and TOU-8 Non-Standby billing determinants in Line1:Col6

12) For TOU-8 Rates revenue = Supplemental Demand Charge on Line 9 Column 8 \* Maximum Demand on Lines 1 Column 6

13) For optional time-of-use schedules within the GS-1 rate group (Line16b:Col6), = (Line1b<sub>2</sub>:Col11 - Line16:Col3) / Line1b:Col12 / 10<sup>3</sup>

14) For the non TOU-8-Standby rate group, it is the minimum of Line16i:Col7, or the total demand rate in Line1:Col10

15) Applicable to time-of-use schedules within the GS-1 rate group

16) Rates associated with Rate Groups GS-2 and TOU-GS-3 are calculated on a combined basis, so that the rate is the sum of the combined Revenue Associated with Supplemental Demand or Energy in Column 2 (line 16d and 16e) divided by the sum of the sum of the Billing Determinants in Column 8 (Line 1d and 1e).

17) Applicable to the optional schedules that contain horse power charge such as PA-1

18) GWh for TOU-8-Standby-SEC, TOU-8-Standby-PRI, TOU-8-Standby-SUB Rate Groups are placed in TOU-8-SEC, TOU-8-SUB Rate Groups respectively.

20 21

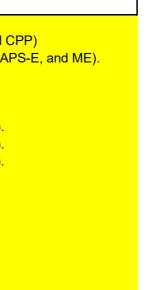
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33-RetailRates

# 22 Rate Schedules in each CPUC Rate Group:

23
24

24												
25	CPUC Rate Group	Rate Group Rate Schedules included in Each Rate Schedules included in Each Rate Group in the Rate Effective Period										
	Domestic	Includes Schedules										
	Domestic (con't)	D (Option CPP), D										
	TOU-GS-1		GS-1, TOU-EV-3, TOU				· · · · · · · · · · · · · · · · · · ·			,		
26c	TC-1		TC-1, Wi-Fi-1, and WT	· · ·						. ,		
26d	TOU-GS-2	Includes Schedules	GS-2, TOU-EV-4, TOU	J-EV-8, and TOU	-GS-2 (Options D, E	E, A, B, R, RTP, CI	PP, Standby, GS-AP	S, GS-APS-E, and	ME).			
26e	TOU-GS-3		TOU-GS-3-CPP, TOU				-					
26f	TOU-8-SEC	Includes Schedules	TOU-8-CPP, TOU-8-R	BU, TOU-EV-9, a	and TOU-8 (Options	<mark>, D, E, A, B, R, RT</mark>	P, TOU-BIP, GS-AP	<mark>S, GS-APS-E, Back</mark>	up-B, and ME).			
-	TOU-8-PRI	Includes Schedules	TOU-8-CPP, TOU-8-R	BU, TOU-EV-9, a	and TOU-8 (Options	<mark>5 D, E, A, B, R, RT</mark>	<mark>P, TOU-BIP, GS-AP</mark>	<mark>S, GS-APS-E, Back</mark>	up-B, and ME).			
	TOU-8-SUB		TOU-8-CPP, TOU-8-R					<mark>S, GS-APS-E, Back</mark>	up-B, and ME).			
	TOU-8-Standby-SEC		TOU-8-Standby (Optio									
-	TOU-8-Standby-PRI		TOU-8-Standby (Optio									
	TOU-8-Standby-SUB		TOU-8-Standby (Optio									
	TOU-PA-2 TOU-PA-3		PA-1, PA-2, TOU-PA-						, and AP-I).			
	Street Lighting		TOU-PA-3-CPP, and <sup>-</sup> AL-2, AL-2-B, AL-2-F,				50P-1, 50P-2, Stan	dby, and AP-I).				
260	<b>v v</b>	includes Schedules	AL-2, AL-2-D, AL-2-F,	DVVL, LO-1, LO-2	2, LO-3, LO-3-D, and	OL-1.						
27												
28												
29	Recorded 12-CP L	_oad Data by Rate	Group (MW)									
30		Col 1	Col 2	Col 3	<u>Col 4</u>	Col 5	Col 6	Col 7	Col 8	Col 9	<u>Col 10</u>	Col 11
		<u></u>			=	<u> </u>			<u> </u>		=	
31					Line35:(Col1+Col						Line35:(Col4*Col5	= Line35:(Col10 /
					2+Col3)/3			from Line1:Col3	from Line1:Col4	= Col 7 + Col 8	/Col6*Col9)	total of Col10)
32					r			Note 18		1		
33			12-CP MV	V							MW	
								Standby				
							Recorded GWh	Adjusted Sales		Total Sales	•	12-CP Allocation
34	CPUC Rate Group	2016	2017	2018	3-Year Average	Line losses	(Average)	Forecast - GWh	Backup GWh	Forecast - GWh	Average 12-CP	factors
35a	Domestic	70,601	78,359	66,768	71,909	1.0905	29,575	28,264	0	,	74,942	44.00%
35D 35C	TOU-GS-1 TC-1	12,483 82	12,202 83	11,735 76	12,140 80	1.0909 1.0917	5,939 59	5,540 56	0	0,0.10	12,355	7.25% 0.05%
	TOU-GS-2	29,452	28,687	27,971	28,703	1.0905	14,515	12,515	•	56 12,515	83 26,988	15.84%
	TOU-GS-3	15,947	15,513	14,472	15,311	1.0900	8,380	7,043	0	7,043	14,027	8.23%
	TOU-8-SEC	14,707	14,237	14,201	14,382	1.0909	8,416	7,747	0	7,747	14,442	8.48%
	TOU-8-PRI	9,684	9,644	9,263	9,530	1.0644	6,045	5,571	0	5,571	9,349	5.49%
•	TOU-8-SUB	11,021	11,029	11,532	11,194	1.0315	7,993	7,849	0		11,339	6.66%
	TOU-8-Standby-SEC	155	142	137	145	1.0911	90	0	87	87	154	0.09%
	TOU-8-Standby-PRI	373	301	297	324	1.0645	226	0	210		320	0.19%
	TOU-8-Standby-SUB	714	602	789	702	1.0316	528	0	536		734	0.43%
	TOU-PA-2	2,748	2,325	2,678	2,584	1.0910	1,851	1,804	0	1,804	2,746	1.61%
	TOU-PA-3	1,891	1,858	1,924	1,891	1.0896	1,416	1,493	0		2,172	
	Street Lighting	685	960	709	785	1.0938	693	553	0	553	685	0.40%
350												·
36	Totals:	170,545	175,944	162,552	169,680		85,726	78,437	833	79,270	170,338	100.00%



#### Schedule 34 Unfunded Reserves

### Determination of Unfunded Reserves

### Workpaper: WP-Schedule 34 Unfunded Reserves & Wildfire

	Workpaper.				
<u>Line</u>					
1					
2					
3					Prior Year
4		Reference			Amount
5				-	
6	Unfunded Reserves (EOY):	(Line 17, Col 2)			-\$197,765,198
7	Unfunded Reserves (Average BOY/EOY):	(Line 17, Col 3)			-\$192,258,246
8				=	
9			Col 1	Col 2	Col 3
10			Prior Year	Prior Year	Prior Year
11			BOY	EOY	Average
12	Description of Issue		Unfunded	Unfunded	Unfunded
13	Unfunded Reserves		Reserves	Reserves	Reserves
14	Provision for Injuries and Damages	(Line 24)	-\$182,063,844	-\$193,097,034	-\$187,580,439
15	Provision for Vac/Sick Leave	(Line 29)	-\$4,075,505	-\$4,053,852	-\$4,064,679
16	Provision for Supplemental Executive Retirement Plan	(Line 36)	-\$611,944	-\$614,312	-\$613,128
17	Totals:	(Line 14 + Line 15 + Line 16)	-\$186,751,294	-\$197,765,198	-\$192,258,246
18	Totals.		-\$100,701,204	-\$107,700,100	-\$152,250,240
10	Calculations				
20	<u>Calculations</u>				Average
20 21	Injunice and Demonse		BOY	EOY	Average BOY/EOY
21	Injuries and Damages Injuries and Damages - See Note 1 and Note 2	Company Boordo Input (Nagotiva)	-\$2,771,957,879	-\$2,939,940,360	BUT/EUT
		Company Records - Input (Negative)			
23 24	Transmission Wages and Salary Allocation Factor	(27-Allocators, Line 9)	6.5681%	6.5681% -\$193,097,034	¢107 500 420
	ISO Transmission Rate Base Applicable	(Line 22 x Line 23)	-\$182,063,844	-\$193,097,034	-\$187,580,439
25					
26	Vacation Leave		<b>*</b> ~~ ~~ ~~ ~~ ~	<b>*•••••••••••••</b>	
27	Vacation and Personal Time Accruals - Acct. 2350080	Company Records - Input (Negative)	-\$62,050,371	-\$61,720,696	
28	Transmission Wages and Salary Allocation Factor	(27-Allocators, Line 9)	6.5681%	6.5681%	<b>*</b> 4 00 4 070
29	ISO Transmission Rate Base Applicable	(Line 27 x Line 28)	-\$4,075,505	-\$4,053,852	-\$4,064,679
30					
31	Supplemental Executive Retirement Plan				
32	Supplemental Executive Retirement Plan	Company Records - Input (Negative)	-\$18,633,934	-\$18,706,028	
33	Times:	Applicable Rate Base Percentage	50%	50%	
34	Sub-Total Supplemental Executive Retirement Plan	(Line 32 x Line 33)	-\$9,316,967	-\$9,353,014	
35	Transmission Wages and Salary Allocation Factor	(27-Allocators, Line 9)	6.5681%	6.5681%	
36	ISO Transmission Rate Base Applicable	(Line 34 x Line 35)	-\$611,944	-\$614,312	-\$613,128

#### Notes:

1) Includes any Unfunded Reserves relating to accrued expenses included in Account 925 "Injuries and Damages", reduced for any expected offsetting payments.

2) No Unfunded Reserve shall be included in Schedule 34 associated with any wildfire other than the 2017/18 Wildfire/Mudslide Events.

Associated costs for other wildfire events are reflected in Schedule 20 "A&G" and recovered on a cash basis (see Instruction 6 of Schedule 20).