

Forecast Additions to Net Plant

Forecast Period Mon-Yr	Non-Incentive		Incentive		Total Non-Incentive and Incentive	
	Gross Additions	CWIP	Gross Additions	CWIP	Gross Additions	CWIP
Jan-18	14,078,406	34,484	5,037,315	4,098,417	19,115,721	4,132,901
Feb-18	14,078,406	34,484	1,615,948	-	15,694,355	34,484
Mar-18	14,078,406	34,484	1,024,177	-	15,102,583	34,484
Apr-18	17,785,682	2,638,000	116,255	-	17,901,937	2,638,000
May-18	14,078,406	34,484	786,000	-	14,864,406	34,484
Jun-18	91,764,081	71,876,240	3,410,370	2,447,558	95,174,450	74,323,798
Jul-18	14,164,834	70,912	548,326	-	14,713,160	70,912
Aug-18	14,078,406	34,484	297,663	-	14,376,069	34,484
Sep-18	14,078,406	34,484	349,971	-	14,428,377	34,484
Oct-18	14,650,134	71,265	77,673	-	14,727,807	71,265
Nov-18	14,078,406	34,484	47,000	-	14,125,406	34,484
Dec-18	118,945,662	45,412,154	20,677,884	8,513,638	139,623,547	53,925,792
Jan-19	14,159,637	-	185,930	-	14,345,567	-
Feb-19	13,159,637	-	204,643	-	13,364,280	-
Mar-19	13,159,637	-	361,034	-	13,520,671	-
Apr-19	13,341,469	39,760	373,816	-	13,715,286	39,760
May-19	19,327,296	460,898	400,431	-	19,727,727	460,898
Jun-19	19,393,533	272,295	413,213	-	19,806,746	272,295
Jul-19	47,512,322	12,901,858	432,387	-	47,944,709	12,901,858
Aug-19	13,275,052	3,330	14,427,934	8,470,083	27,702,986	8,473,412
Sep-19	13,159,637	-	453,078	-	13,612,716	-
Oct-19	25,094,287	4,712,650	19,987,218	9,341,864	45,081,505	14,054,514
Nov-19	15,197,415	1,324,267	16,531,554	6,140,181	31,728,969	7,464,449
Dec-19	41,938,774	1,361,933	5,786,285	2,531,642	47,725,059	3,893,576

Transmission High / Low Voltage Summary (\$000)

<u>Month</u>	<u>High Voltage</u>			<u>Low Voltage</u>	<u>Total Adds</u>
	<u>Incentive</u>	<u>Non-Incentive</u>	<u>Total</u>	<u>Non-Incentive</u>	
Jan-18	5,037	13,530	18,567	549	19,116
Feb-18	6,653	27,059	33,713	1,097	34,810
Mar-18	7,677	40,589	48,267	1,646	49,913
Apr-18	7,794	57,826	65,620	2,195	67,815
May-18	8,580	71,356	79,935	2,744	82,679
Jun-18	11,990	161,093	173,083	4,771	177,853
Jul-18	12,538	174,709	187,247	5,319	192,567
Aug-18	12,836	188,239	201,075	5,868	206,943
Sep-18	13,186	201,768	214,954	6,417	221,371
Oct-18	13,264	215,298	228,562	7,537	236,099
Nov-18	13,311	228,828	242,138	8,086	250,224
Dec-18	33,989	347,225	381,213	8,635	389,848
Jan-19	34,175	360,767	394,942	9,252	404,193
Feb-19	34,379	373,310	407,689	9,869	417,558
Mar-19	34,740	385,852	420,593	10,486	431,078
Apr-19	35,114	398,395	433,509	11,284	444,794
May-19	35,514	417,105	452,620	11,901	464,521
Jun-19	35,928	435,882	471,810	12,518	484,328
Jul-19	36,360	482,777	519,137	13,135	532,273
Aug-19	50,788	495,320	546,108	13,868	559,976
Sep-19	51,241	507,863	559,104	14,485	573,589
Oct-19	71,228	532,340	603,568	15,102	618,670
Nov-19	87,760	546,920	634,680	15,719	650,399
Dec-19	93,546	588,242	681,788	16,336	698,124

Non-Incentive Plant Additions Forecast

First Forecast Month1/1/2018

Blanket Forecast

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2017 CWIP	2018 Total	2019 Total	2017 ISO CWIP	2018 ISO	2019 ISO
									Expenditures	Expenditures	Less Collectible	Expenditures Less	Expenditures Less
											COR/Collectible	COR/Collectible	
CET-ET-IR-CB-421100	Replace Bulk Power Circuit Breakers	4211	High	Blanket	TR-SUB	0.00%	100.0%		11,528.2	268.2		11,528.2	268.2
CET-ET-IR-CB-432911	Non-Bulk Circuit Breaker Replacement Program (115kV and Below)	4329	Low	Blanket	TR-SUB	0.00%	100.0%		258.8	-		258.8	-
CET-ET-IR-ME-619700	On-line Dissolved Gas Analysis of Bulk Power Transformer Banks	6197	High	Blanket	TR-SUB	0.00%	100.0%		289.4	170.8		289.4	170.8
CET-ET-IR-RP-434301	Non-Bulk Relay Replacement Program ("SRRP")	4343	Low	Blanket	TR-SUB	0.00%	100.0%		1,114.6	1,058.4		1,114.6	1,058.4
CET-ET-IR-RP-508900	Bulk Power 500kV & 220kV Line Relay Replacement	5089	High	Blanket	TR-SUB	0.00%	100.0%		6,387.9	10,062.9		6,387.9	10,062.9
CET-ET-IR-ME-475600	Substation Miscellaneous Equipment Additions & Betterment	4756	High	Blanket	TR-SUB	0.00%	100.0%		7,967.0	8,110.7		7,967.0	8,110.7
CET-ET-IR-TB-521001	Substation Transformer Bank Replacement Program (AA-Bank & A-Bank)	5210	High	Blanket	TR-SUB	0.00%	100.0%		19,223.0	21,018.4		19,223.0	21,018.4
CET-OT-OT-BP-642800	Generation Interconnection Remedial Action Scheme (RAS)	6428	High	Blanket	TR-SUB	0.00%	1.1%		43.1	-		0.5	-
CET-ET-GA-CR-766600	Total CRAS Program - Phase 1: Colorado River Corridor RAS	7666	High	Blanket	TR-SUB	0.00%	100.0%		4,072.9	-		4,072.9	-
CET-ET-GA-CR-800900	Northern CRAS to Tehachapi CRAS	8009	High	Blanket	TR-SUB	0.00%	100.0%		1,972.8	2,896.6		1,972.8	2,896.6
CET-ET-GA-EM-644606	Phasor Measurement System Installations	6446	High	Blanket	TR-SUB	0.00%	100.0%		1,512.6	296.9		1,512.6	296.9
CET-PD-IR-TP-TRMETE	Transmission Maintenance Planned - Metro East	3364	High	Blanket	TR-LINE	0.00%	100.0%		2,823.9	1,471.8		2,823.9	1,471.8
CET-PD-OT-PJ-729801	Transmission Line Rating Remediation - Metro West, Highland & Eastern Grids	7298	High	Blanket	TR-LINE	0.00%	100.0%		69,475.7	78,679.2		69,475.7	78,679.2
CET-PD-OT-PJ-786700	TLRR Eldorado-Lugo-Pisgah 220kV Transmission	7867	High	Blanket	TR-LINE	0.00%	100.0%		1,935.4	1,291.1		1,935.4	1,291.1
CET-PD-OT-PJ-790400	TLRR Ivanpah-Coolwater-Kramer-Inyokern 115kV Subtrans	7904	Low	Blanket	TR-LINE	0.00%	100.0%		2,086.7	1,868.0		2,086.7	1,868.0
CET-PD-OT-PJ-790500	TLRR Control-Haiwee 115kV Subtrans	7905	Low	Blanket	TR-LINE	0.00%	100.0%		1,915.9	2,777.3		1,915.9	2,777.3
CET-PD-OT-PJ-790600	TLRR Control-Silver Peak 55kV Subtrans	7906	Low	Blanket	TR-LINE	0.00%	100.0%		1,198.5	1,700.2		1,198.5	1,700.2
CET-PD-IR-SP-SUBSNW	Substation Planned Maintenance Replacements	3363	High	Blanket	TR-SUB	0.00%	12.1%		2,144.5	2,191.7		258.7	264.4
CET-PD-BM-SU-SUBSNW	Substation Unplanned Maintenance Replacements	3363	High	Blanket	TR-SUB	0.00%	5.5%		10,620.6	10,854.0		587.3	600.2
CET-PD-ST-SS-SUBSNW	Substation - Storm	3363	High	Blanket	TR-SUB	0.00%	21.2%		1,136.8	1,166.8		241.1	247.5
CET-PD-BM-TU-TREAST	Transmission Breakdown Maintenance Unplanned	3364	High	Blanket	TR-LINE	0.00%	25.0%		2,362.2	2,414.1		589.5	602.4
CET-PD-IR-TR-TRMETW	Transmission Deteriorated Pole Repl & Restoration - Metro West	3364	High	Blanket	TR-LINE	0.00%	1.1%		76,265.4	1,022.0		860.2	11.5
CET-PD-IR-PT-TRMETW	Pole Loading Transmission Pole Replacements - Metro West	3364	High	Blanket	TR-LINE	0.00%	1.1%		15,615.6	15,958.7	-	176.1	180.0
CET-PD-CI-CI-CRINSP	Critical Infrastructure Spare - FERC Spare Transformer					0.00%							
CET-PD-CI-CI-CRINSP	Equipment Program (STEP)/Emergency	3362	High	Blanket	TR-SUB	0.00%	100.0%		83.7	-		83.7	-
CET-PD-CL-SC-SUBSNW	Substation Claim	3367	High	Blanket	TR-SUB	50.00%	7.2%		931.0	955.5		33.6	34.5
CET-PD-CL-TC-TREAST	Transmission Claim	3367	High	Blanket	TR-LINE	50.00%	5.7%		2,945.6	3,010.3		84.5	86.3
CET-PD-ST-TS-TREAST	Transmission Storm	3367	High	Blanket	TR-LINE	0.00%	19.8%		5,019.3	5,129.5		995.6	1,017.4
COS-00-CS-CS-782000	NERC CIP-14 Physical Security Enhancements	7820	High	Blanket	TR-SUB	0.00%	89.1%		11,251.9	2,845.2		10,030.8	2,536.4
COS-00-SP-TD-000000	Seismic Program - Trans Subs (FERC)	7392	High	Blanket	TR-SUB	0.00%	100.0%		12,814.4	12,814.4		12,814.4	12,814.4
COS-00-SP-TD-000002	Seismic Program - Trans Lines	7392	High	Blanket	TR-LINE	0.00%	100.0%		3,210.0	953.0		3,210.0	953.0
COS-00-RE-MA-NE7637	Substation Facility Capital Maintenance	7637	High	Blanket	TR-SUB	0.00%	10.0%		15,000.0	15,920.0		1,503.0	1,595.2
Total Blankets								-	293,207.5	206,905.7	-	165,232.2	152,613.8
Total Incremental Blankets Plant Balance													

Non-Incentive Plant Additions Forecast

Non-Incentive Specifics Forecast

								2018 ISO						2019 ISO	
WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2017 CWIP	2018 Total	2019 Total	2017 ISO CWIP	Expenditures Less	Expenditures Less		
									Expenditures	Expenditures	Less Collectible	COR/Collectible	COR/Collectible		
CET-OT-OT-ME-313802	LADWP DC electrode replacement (LAND Segment)	3138	High	6/1/2018	TR-LINE	0.00%	100.0%	16,615	671.0	12.5	16,614.8	671.0	12.5		
CET-OT-OT-ME-313802	LADWP DC electrode replacement (OCEAN Segment)	3138	High	12/1/2018	TR-LINE	0.00%	100.0%	1,384	25,300.0	700.0	1,383.8	25,300.0	700.0		
CET-ET-TP-RN-775602	Whirlwind Sub (POS): Equip one (1) 220 kV position to terminate the Rattlesnake-Whirlwind 220kV Line	7756	High	6/1/2018	TR-SUB	0.00%	100.0%	1,405	700.0	-	1,404.8	700.0	-		
CET-ET-TP-RN-777500	Whirlwind Substation (NU): Equip one (1) 220 kV position to terminate the Desert Flower-Whirlwind 220kV Line	7775	High	7/1/2018	TR-SUB	0.00%	100.0%	36	50.0	-	36.4	50.0	-		
CET-ET-AF-CF-809000	Bob Switch - Eldorado T/L: Install one transmission structure with two (2) spans from the SCE dead end rack to the Connecting Customer-owned Last Structure.	8090	High	7/1/2019	TR-LINE	0.00%	100.0%	2	1,024.0	1,046.0	1.9	1,024.0	1,046.0		
CET-ET-LG-AF-809000	Eldorado Substation (NU): install the following equipment on a dedicated 220kV double breaker line position (position 25) at the Eldorado Sub to terminate the Bob - Eldorado 220kV T/L.	8090	High	6/1/2019	TR-SUB	0.00%	100.0%	2	100.0	5,806.0	2.2	100.0	5,806.0		
CET-ET-LG-TS-538303	Chino 220/66kV - Add a 4th 280MVA, 220/66kV Transformer Bank and Split the Chino 66kV System	5383	High	11/1/2019	TR-SUB	0.00%	35.0%	3,784	1,189.0	849.6	1,324.3	416.2	297.4		
CET-ET-LG-TS-682400	La Fresa Sub (Phase 2): Install new MEER and cut over existing protection and upgrade CTs on existing banks.	6824	High	12/1/2018	TR-SUB	0.00%	37.0%	35,452	1,126.4	-	13,117.4	416.8	-		
CET-ET-LG-TS-711300	Upgrade SAS from 5.5 to 6X.	7113	High	6/1/2018	TR-SUB	0.00%	100.0%	11,894	1,239.0	-	11,894.1	1,239.0	-		
CET-ET-LG-TS-626302	El Nido: Install 230 kV (63 kA) double breakers on No. 1 A bank at position 3 and No. 3A bank at position 6.	6263	High	8/1/2017	TR-SUB	0.00%	93.0%	(0)	25.4	-	(0.0)	23.6	-		
CET-ET-LG-TS-667000	Vestal: Equip 230 KV A-Bank positions (n	6670	Low	6/1/2017	TR-SUB	0.00%	6.0%	0	166.4	-	0.0	10.0	-		
CET-ET-LG-TS-783400	Valley 'A/B' 500/115 - Install 115kV GIS	7834	Low	6/1/2018	TR-SUB	0.00%	100.0%	758	720.5	-	757.9	720.5	-		
CET-ET-TP-RL-646800	Bailey Sub: Install a 28.8 MVAR Cap														
CET-ET-TP-RL-646800	Victor Sub: Upgrade protection and install 4 SEL-351 relays	6468	High	12/1/2017	TR-SUB	0.00%	100.0%	(0)	1.4	-	(0.0)	1.4	-		
CET-ET-TP-RL-711200	Devers: Equip the 230 KV A-Bank positions (3 & 4) with circuit breakers	7112	High	12/1/2017	TR-SUB	0.00%	100.0%	0	166.3	-	0.0	166.3	-		
CET-ET-TP-RL-768000	Santiago Substation: 225 MVAR synchronous condenser system installation	7680	High	12/1/2017	TR-SUB	0.00%	96.0%	0	2,000.0	-	0.0	1,920.0	-		
CET-ET-TP-RL-751800	Springville Sub: Redesign high side feed from bank on bus to double CB at 220kV position 4 equipped with two (2) new 3000A 220kV CB's and disconnects.	7518	High	12/1/2018	TR-SUB	0.00%	80.0%	7,949	2,622.8	612.0	6,358.8	2,098.2	489.6		
CET-ET-TP-RL-711900	Walnut: Convert the Mesa 220 kV Line Position and 3A & 4A Bank High Side Positions to Double Breaker.	7119	High	12/1/2018	TR-SUB	0.00%	100.0%	7,411	5,687.4	1,003.0	7,411.2	5,687.4	1,003.0		
CET-ET-TP-RL-779000	Eagle Mountain Substation: Install a 45 MVAR tertiary reactor (effective 34 MVAR @ 12 kV)	7790	High	12/1/2018	TR-SUB	0.00%	100.0%	3,548	3,126.7	-	3,548.5	3,126.7	-		
CET-ET-TP-RL-754700	Eldorado: Engineer, remove and install equipment for changing the 500kV line pos for the Eldorado–Mohave & Eldorado–Moenkopi lines.	7547	High	6/1/2018	TR-SUB	0.00%	100.0%	4,557	700.0	-	4,557.3	700.0	-		
CET-ET-TP-RL-754701	Eldorado-Mohave 500kV: Remove two (2) existing transmission structures. Install three (3) new.	7547	High	6/1/2018	TR-LINE	0.00%	100.0%	7,278	400.0	-	7,278.2	400.0	-		
CET-ET-TP-RL-754702	Eldorado-Moenkopi 500 kV: Remove one (1) existing transmission structure. Install one (1) new.	7547	High	6/1/2018	TR-LINE	0.00%	100.0%	4,315	150.0	-	4,315.0	150.0	-		
CET-ET-TP-RL-772700	Inyokern Substation: Expand existing MEER at Inyokern Substation.	7727	Low	8/1/2019	TR-SUB	0.00%	37.0%	9	302.9	-	3.3	112.1	-		
CET-ET-TP-RL-772701	Control Substation: Install 12 (12) N60 relays, one (1) satellite clock, and two (2) ethernet switches	7727	Low	4/1/2019	TR-SUB	0.00%	86.0%	46	165.2	-	39.8	142.1	-		
CET-ET-TP-RL-772704	Kramer Substation Install six (6) N60 relays and one (1) satellite clock. Add points to existing RTU. Program and test RAS.	7727	High	7/1/2019	TR-SUB	0.00%	78.0%	14	88.0	-	11.2	68.6	-		
CET-ET-TP-RN-776301	Lugo 500/220 kV (T) Install two (2) N60 relays Install one (1) ethernet switch Install one (1) satellite switch PSC- RTU	7763	High	12/1/2017	TR-SUB	0.00%	100.0%	(0)	1.0	-	(0.0)	1.0	-		
CET-ET-TP-RN-776304	Point additions at Lugo PSC-Modify Lugo-Victorville SPS program and test														
CET-ET-TP-RN-776304	Eldorado-Lugo 500 kV line: CA side - Install 85 miles of new OPGW between CA/NV border and Pisgah	7763	High	10/1/2019	TR-LINE	0.00%	100.0%	4,586	151.0	6,900.0	4,585.9	151.0	6,900.0		

Non-Incentive Plant Additions Forecast

CET-ET-TP-RN-776305	Eldorado-Lugo 500 kV line: NV Side -Install 2 miles of new OPGW between CA/NV border and M152-T2	7763	High	12/1/2019	TR-LINE	0.00%	100.0%	489	21.0	50.0	488.7	21.0	50.0
CET-ET-TP-RL-776300	Pisgah Sub: Install new telecommunication room.	7763	High	12/1/2018	TR-SUB	0.00%	100.0%	1,118	1.0	-	1,118.1	1.0	-
CET-ET-TP-RN-776302	Mohave: Install(2)Relays and (2) Switches	7763	High	10/1/2019	TR-SUB	0.00%	100.0%	127	21.0	150.0	126.8	21.0	150.0
CET-ET-TP-RN-776307	Lugo Sub: Install new control cables	7763	High	12/1/2019	TR-SUB	0.00%	100.0%	-	49.0	-	-	49.0	-
CET-ET-TP-RL-764500	Loop Kramer-Lugo 230 kV #1 & #2 lines into Victor substation	7645	High	11/1/2017	TR-LINE	0.00%	100.0%	(0)	13.7	-	(0.0)	13.7	-
CET-ET-TP-RL-764501	Lugo Sub: Perform Protection upgrade	7645	High	11/1/2017	TR-SUB	0.00%	100.0%	0	18.2	-	0.0	18.2	-
CET-ET-TP-RL-764502	Kramer Sub: Perform Protection upgrade	7645	High	11/1/2017	TR-SUB	0.00%	100.0%	0	7.4	-	0.0	7.4	-
CET-ET-TP-RL-780601	Kramer Substation: Install One (1) 220kV, 45MVAR Bus Shunt Reactor at Pos. 1x	7806	High	12/1/2017	TR-SUB	0.00%	100.0%	(0)	37.7	-	(0.0)	37.7	-
CET-ET-TP-RL-780600	CFF~Kramer Substation: Install two (2) t Chino Sub: equip the No.1A 220kV A-Bank positions with circuit breakers	7806	High	6/10/2016	TR-SUB	0.00%	100.0%	(0)	1.6	-	(0.0)	1.6	-
CET-ET-TP-RL-712000	Mira Loma Sub: Upgrade 220kV line prot	7120	High	6/1/2018	TR-SUB	0.00%	65.0%	38,254	1,445.8	3,599.0	24,865.3	939.8	2,339.4
CET-ET-TP-RL-712002	Serrano Sub: Upgrade protection	7120	High	6/1/2018	TR-SUB	0.00%	100.0%	127	23.6	-	127.1	23.6	-
CET-ET-TP-RL-712003	Tap the remaing Lighthiipe 220kV line to Harborgen substation	7120	High	6/1/2019	TR-SUB	0.00%	100.0%	270	55.6	-	270.1	55.6	-
CET-ET-TP-RL-788402	Harbogen-Lng Bch 220kV:Rmv 1 mile of line	7884	High	12/1/2017	TR-LINE	0.00%	100.0%	361	200.0	200.0	360.9	200.0	200.0
CET-ET-TP-RL-788400	Lighthiipe-Lng Bch 220kV:Rmv 1 mile of line	7884	High	1/1/2019	TR-LINE	0.00%	100.0%	-	250.0	250.0	-	250.0	250.0
CET-ET-TP-RL-788401	Long Beach Sub: Remove 220kV switchyard	7884	High	1/1/2018	TR-LINE	0.00%	100.0%	-	250.0	250.0	-	250.0	250.0
CET-ET-TP-RL-788403	CONTROL-SILVER PEAK "A" 55KV PIN 801900	7884	High	6/1/2018	TR-SUB	0.00%	100.0%	27	300.0	300.0	27.2	300.0	300.0
CET-ET-TP-RL-801900	CONTROL-SILVER PEAK "C" 55KV PIN 801902	8019	Low	10/1/2018	TR-LINE	0.00%	100.0%	21	299.3	-	20.9	299.3	-
CET-ET-TP-RL-801902	CFF - I: Rio Hondo: Equip the 230kV A-Ba	8019	Low	10/1/2018	TR-LINE	0.00%	100.0%	16	235.7	-	15.9	235.7	-
CET-ET-TP-RL-671400	I:Lugo: Inst 500kV double breakers on No Vista: Replace (2) Conductors on Mira Loma-Vista No.2 220kV line	6714	High	7/1/2014	TR-SUB	0.00%	40.0%	-	61.9	-	-	24.8	-
CET-ET-TP-RL-679100	Johanna:Install double breakers on 3A+4A	6791	High	7/1/2019	TR-SUB	0.00%	100.0%	11,211	391.0	1,175.0	11,211.1	391.0	1,175.0
CET-ET-TP-RN-706000	CFF~Villa Park: Equip the existing No. 2	7060	High	4/1/2018	TR-LINE	0.00%	100.0%	-	12.0	209.9	-	12.0	209.9
CET-ET-TP-RL-711500	Eldorado: Install (2) 500 kV CBs, (3) 50	7115	High	5/1/2019	TR-SUB	0.00%	100.0%	461	1,438.7	4,268.1	460.9	1,438.7	4,268.1
CET-ET-TP-RL-711600	CFF~El dorado Sub: The following needs t	7116	High	5/1/2016	TR-SUB	0.00%	100.0%	(0)	17.3	-	(0.0)	17.3	-
CET-ET-TP-RL-724100	TRTP 1: Antelope-Pardee 500kV: Install Marker Balls/Lighting per FAA	7241	High	6/1/2016	TR-SUB	0.00%	100.0%	0	25.0	-	0.0	25.0	-
CET-ET-TP-RN-724800		7248	High	10/1/2015	TR-SUB	0.00%	100.0%	53	827.0	-	52.9	827.0	-
CET-PD-OT-LM-751101	Mira Loma: NERC CIP-14 Physical Security Enhancements	7511	High	12/1/2018	TR-LINE	0.00%	100.0%	1,666	1,600.0	-	1,666.1	1,600.0	-
CET-ET-IR-ME-782001	Pardee: NERC CIP-14 Physical Security Enhancements	7820	High	12/1/2018	TR-SUB	0.00%	85.0%	5,384	12,605.9	-	4,577.7	10,718.5	-
CET-ET-IR-ME-782002		7820	High	12/1/2018	TR-SUB	0.00%	89.1%	6,571	3,211.3	-	5,854.3	2,861.1	-
CET-ET-IR-ME-782005	Vincent: NERC CIP-14 Physical Security Enhancements	7820	High	7/1/2019	TR-SUB	0.00%	100.0%	1,362	486.1	10,050.5	1,362.4	486.1	10,050.5
CET-ET-IR-ME-782008	Eldorado: NERC CIP-14 Physical Security Enhancements	7820	High	12/1/2019	TR-SUB	0.00%	100.0%	100	300.0	9,988.3	99.6	300.0	9,988.3
CET-ET-IR-ME-782009	Lugo: PHY-Physical Security Project	7820	High	4/1/2018	TR-SUB	0.00%	100.0%	2,604	1,091.8	-	2,603.5	1,091.8	-
COS-00-RE-AD-SR0001	Antelope: Substation Maintenance and Test Building Improvements program	7924	High	12/1/2019	TR-SUB	0.00%	100.0%	398	569.1	8,525.9	398.1	569.1	8,525.9
COS-00-RE-AD-SR0003	Pardee: Substation Maintenance and Test Building Improvements program	7956	High	12/1/2019	TR-SUB	0.00%	89.1%	421	126.6	8,755.8	375.5	112.8	7,801.1
COS-00-RE-AD-SR0004	Devers: Substation Maintenance and Test Building Improvements program	7957	High	7/1/2019	TR-SUB	0.00%	81.9%	385	598.6	8,207.5	315.2	490.1	6,719.5
COS-00-RE-AD-SR0005	Santa Clara: Substation Maintenance and Test Building Improvements program	7958	High	12/1/2018	TR-SUB	0.00%	26.2%	540	7,044.9	181.6	141.3	1,842.4	47.5
COS-00-RE-AD-SR0006	Rector: Substation Maintenance and Test Building Improvements program	7959	High	12/1/2018	TR-SUB	0.00%	57.8%	347	10,094.5	-	200.6	5,837.4	-
Total Specifics								183,358.8	91,606.5	73,090.7	141,386.9	76,765.4	68,579.5
Total Incremental Non-Incentive Specifics Plant Balance													
Total Incremental Non-Incentive Plant Balance													

Non-Incentive Plant Additions Forecast

First Forecast Month1/1/2018

Blanket Forecast

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %
CET-ET-IR-CB-421100	Replace Bulk Power Circuit Breakers	4211	High	Blanket	TR-SUB	0.00%	100.0%
CET-ET-IR-CB-432911	Non-Bulk Circuit Breaker Replacement Program (115kV and Below)	4329	Low	Blanket	TR-SUB	0.00%	100.0%
CET-ET-IR-ME-619700	On-line Dissolved Gas Analysis of Bulk Power Transformer Banks	6197	High	Blanket	TR-SUB	0.00%	100.0%
CET-ET-IR-RP-434301	Non-Bulk Relay Replacement Program ("SRRP")	4343	Low	Blanket	TR-SUB	0.00%	100.0%
CET-ET-IR-RP-508900	Bulk Power 500kV & 220kV Line Relay Replacement	5089	High	Blanket	TR-SUB	0.00%	100.0%
CET-ET-IR-ME-475600	Substation Miscellaneous Equipment Additions & Betterment	4756	High	Blanket	TR-SUB	0.00%	100.0%
CET-ET-IR-TB-521001	Substation Transformer Bank Replacement Program (AA-Bank & A-Bank)	5210	High	Blanket	TR-SUB	0.00%	100.0%
CET-OT-OT-BP-642800	Generation Interconnection Remedial Action Scheme (RAS)	6428	High	Blanket	TR-SUB	0.00%	1.1%
CET-ET-GA-CR-766600	Total CRAS Program - Phase 1: Colorado River Corridor RAS	7666	High	Blanket	TR-SUB	0.00%	100.0%
CET-ET-GA-CR-800900	Northern CRAS to Tehachapi CRAS	8009	High	Blanket	TR-SUB	0.00%	100.0%
CET-ET-GA-EM-644606	Phasor Measurement System Installations	6446	High	Blanket	TR-SUB	0.00%	100.0%
CET-PD-IR-TP-TRMETE	Transmission Maintenance Planned - Metro East	3364	High	Blanket	TR-LINE	0.00%	100.0%
CET-PD-OT-PJ-729801	Transmission Line Rating Remediation - Metro West, Highland & Eastern Grids	7298	High	Blanket	TR-LINE	0.00%	100.0%
CET-PD-OT-PJ-786700	TLRR Eldorado-Lugo-Pisgah 220kV Transmission	7867	High	Blanket	TR-LINE	0.00%	100.0%
CET-PD-OT-PJ-790400	TLRR Ivanpah-Coolwater-Kramer-Inyokern 115kV Subtrans	7904	Low	Blanket	TR-LINE	0.00%	100.0%
CET-PD-OT-PJ-790500	TLRR Control-Haiwee 115kV Subtrans	7905	Low	Blanket	TR-LINE	0.00%	100.0%
CET-PD-OT-PJ-790600	TLRR Control-Silver Peak 55kV Subtrans	7906	Low	Blanket	TR-LINE	0.00%	100.0%
CET-PD-IR-SP-SUBSNW	Substation Planned Maintenance Replacements	3363	High	Blanket	TR-SUB	0.00%	12.1%
CET-PD-BM-SU-SUBSNW	Substation Unplanned Maintenance Replacements	3363	High	Blanket	TR-SUB	0.00%	5.5%
CET-PD-ST-SS-SUBSNW	Substation - Storm	3363	High	Blanket	TR-SUB	0.00%	21.2%
CET-PD-BM-TU-TREAST	Transmission Breakdown Maintenance Unplanned	3364	High	Blanket	TR-LINE	0.00%	25.0%
CET-PD-IR-TR-TRMETW	Transmission Deteriorated Pole Repl & Restoration - Metro West	3364	High	Blanket	TR-LINE	0.00%	1.1%
CET-PD-IR-PT-TRMETW	Pole Loading Transmission Pole Replacements - Metro West	3364	High	Blanket	TR-LINE	0.00%	1.1%
CET-PD-CI-CI-CRINSP	Critical Infrastructure Spare - FERC Spare Transformer					0.00%	
CET-PD-CI-CI-CRINSP	Equipment Program (STEP)/Emergency	3362	High	Blanket	TR-SUB	0.00%	100.0%
CET-PD-CL-SC-SUBSNW	Substation Claim	3367	High	Blanket	TR-SUB	50.00%	7.2%
CET-PD-CL-TC-TREAST	Transmission Claim	3367	High	Blanket	TR-LINE	50.00%	5.7%
CET-PD-ST-TS-TREAST	Transmission Storm	3367	High	Blanket	TR-LINE	0.00%	19.8%
COS-00-CS-CS-782000	NERC CIP-14 Physical Security Enhancements	7820	High	Blanket	TR-SUB	0.00%	89.1%
COS-00-SP-TD-000000	Seismic Program - Trans Subs (FERC)	7392	High	Blanket	TR-SUB	0.00%	100.0%
COS-00-SP-TD-000002	Seismic Program - Trans Lines	7392	High	Blanket	TR-LINE	0.00%	100.0%
COS-00-RE-MA-NE7637	Substation Facility Capital Maintenance	7637	High	Blanket	TR-SUB	0.00%	10.0%
Total Blankets							
Total Incremental Blankets Plant Balance							

Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
960.7	960.7	960.7	960.7	960.7	960.7	960.7	960.7	960.7	960.7	960.7	960.7
21.6	21.6	21.6	21.6	21.6	21.6	21.6	21.6	21.6	21.6	21.6	21.6
24.1	24.1	24.1	24.1	24.1	24.1	24.1	24.1	24.1	24.1	24.1	24.1
92.9	92.9	92.9	92.9	92.9	92.9	92.9	92.9	92.9	92.9	92.9	92.9
532.3	532.3	532.3	532.3	532.3	532.3	532.3	532.3	532.3	532.3	532.3	532.3
663.9	663.9	663.9	663.9	663.9	663.9	663.9	663.9	663.9	663.9	663.9	663.9
1,601.9	1,601.9	1,601.9	1,601.9	1,601.9	1,601.9	1,601.9	1,601.9	1,601.9	1,601.9	1,601.9	1,601.9
0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
339.4	339.4	339.4	339.4	339.4	339.4	339.4	339.4	339.4	339.4	339.4	339.4
164.4	164.4	164.4	164.4	164.4	164.4	164.4	164.4	164.4	164.4	164.4	164.4
126.0	126.0	126.0	126.0	126.0	126.0	126.0	126.0	126.0	126.0	126.0	126.0
235.3	235.3	235.3	235.3	235.3	235.3	235.3	235.3	235.3	235.3	235.3	235.3
5,789.6	5,789.6	5,789.6	5,789.6	5,789.6	5,789.6	5,789.6	5,789.6	5,789.6	5,789.6	5,789.6	5,789.6
161.3	161.3	161.3	161.3	161.3	161.3	161.3	161.3	161.3	161.3	161.3	161.3
173.9	173.9	173.9	173.9	173.9	173.9	173.9	173.9	173.9	173.9	173.9	173.9
159.7	159.7	159.7	159.7	159.7	159.7	159.7	159.7	159.7	159.7	159.7	159.7
99.9	99.9	99.9	99.9	99.9	99.9	99.9	99.9	99.9	99.9	99.9	99.9
21.6	21.6	21.6	21.6	21.6	21.6	21.6	21.6	21.6	21.6	21.6	21.6
48.9	48.9	48.9	48.9	48.9	48.9	48.9	48.9	48.9	48.9	48.9	48.9
20.1	20.1	20.1	20.1	20.1	20.1	20.1	20.1	20.1	20.1	20.1	20.1
49.1	49.1	49.1	49.1	49.1	49.1	49.1	49.1	49.1	49.1	49.1	49.1
71.7	71.7	71.7	71.7	71.7	71.7	71.7	71.7	71.7	71.7	71.7	71.7
14.7	14.7	14.7	14.7	14.7	14.7	14.7	14.7	14.7	14.7	14.7	14.7
7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0
2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8
7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0
83.0	83.0	83.0	83.0	83.0	83.0	83.0	83.0	83.0	83.0	83.0	83.0
835.9	835.9	835.9	835.9	835.9	835.9	835.9	835.9	835.9	835.9	835.9	835.9
1,067.9	1,067.9	1,067.9	1,067.9	1,067.9	1,067.9	1,067.9	1,067.9	1,067.9	1,067.9	1,067.9	1,067.9
267.5	267.5	267.5	267.5	267.5	267.5	267.5	267.5	267.5	267.5	267.5	267.5
125.3	125.3	125.3	125.3	125.3	125.3	125.3	125.3	125.3	125.3	125.3	125.3
13,769.4	13,769.4	13,769.4	13,769.4	13,769.4	13,769.4	13,769.4	13,769.4	13,769.4	13,769.4	13,769.4	13,769.4
13,769.4	27,538.7	41,308.1	55,077.4	68,846.8	82,616.1	96,385.5	110,154.8	123,924.2	137,693.5	151,462.9	165,232.2

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %
CET-OT-OT-ME-313802	LADWP DC electrode replacement (LAND Segment)	3138	High	6/1/2018	TR-LINE	0.00%	100.0%
CET-OT-OT-ME-313802	LADWP DC electrode replacement (OCEAN Segment)	3138	High	12/1/2018	TR-LINE	0.00%	100.0%
CET-ET-TP-RN-775602	Whirlwind Sub (POS): Equip one (1) 220 kV position to terminate the Rattlesnake-Whirlwind 220kV Line	7756	High	6/1/2018	TR-SUB	0.00%	100.0%
CET-ET-TP-RN-777500	Whirlwind Substation (NU): Equip one (1) 220 kV position to terminate the Desert Flower-Whirlwind 220kV Line	7775	High	7/1/2018	TR-SUB	0.00%	100.0%
CET-ET-AF-CF-809000	Bob Switch - Eldorado T/L: Install one transmission structure with two (2) spans from the SCE dead end rack to the Connecting Customer-owned Last Structure. Eldorado Substation (NU): install the following equipment on a dedicated 220kV double breaker line position (position 25) at the Eldorado Sub to terminate the Bob - Eldorado 220kV T/L.	8090	High	7/1/2019	TR-LINE	0.00%	100.0%
CET-ET-LG-AF-809000	Chino 220/66kV - Add a 4th 280MVA, 220/66kV Transformer Bank and Split the Chino 66kV System	8090	High	6/1/2019	TR-SUB	0.00%	100.0%
CET-ET-LG-TS-538303	La Fresa Sub (Phase 2): Install new MEER and cut over existing protection and upgrade CTs on existing banks.	5383	High	11/1/2019	TR-SUB	0.00%	35.0%
CET-ET-LG-TS-682400	Upgrade SAS from 5.5 to 6X. El Nido: Install 230 kV (63 kA) double breakers on No. 1 A bank at position 3 and No. 3A bank at position 6.	6824	High	12/1/2018	TR-SUB	0.00%	37.0%
CET-ET-LG-TS-711300	Vestal: Equip 230 kV A-Bank positions (n	7113	High	6/1/2018	TR-SUB	0.00%	100.0%
CET-ET-LG-TS-626302	Valley 'A/B' 500/115 - Install 115kV GIS	6263	High	8/1/2017	TR-SUB	0.00%	93.0%
CET-ET-LG-TS-667000	Bailey Sub: Install a 28.8 MVAR Cap	6670	Low	6/1/2017	TR-SUB	0.00%	6.0%
CET-ET-LG-TS-783400		7834	Low	6/1/2018	TR-SUB	0.00%	100.0%
CET-ET-TP-RL-646800	Victor Sub: Upgrade protection and install 4 SEL-351 relays Devers: Equip the 230 kV A-Bank positions (3 & 4) with circuit breakers	6468	High	12/1/2017	TR-SUB	0.00%	100.0%
CET-ET-TP-RL-711200	Santiago Substation: 225 MVAR synchronous condenser system installation	7112	High	12/1/2017	TR-SUB	0.00%	100.0%
CET-ET-TP-RL-768000		7680	High	12/1/2017	TR-SUB	0.00%	96.0%
CET-ET-TP-RL-751800	Springville Sub: Redesign high side feed from bank on bus to double CB at 220kV position 4 equipped with two (2) new 3000A 220kV CB's and disconnects.	7518	High	12/1/2018	TR-SUB	0.00%	80.0%
CET-ET-TP-RL-711900	Walnut: Convert the Mesa 220 kV Line Position and 3A & 4A Bank High Side Positions to Double Breaker.	7119	High	12/1/2018	TR-SUB	0.00%	100.0%
CET-ET-TP-RL-779000	Eagle Mountain Substation: Install a 45 MVAR tertiary reactor (effective 34 MVAR @ 12 kV)	7790	High	12/1/2018	TR-SUB	0.00%	100.0%
CET-ET-TP-RL-754700	Eldorado: Engineer, remove and install equipment for changing the 500kV line pos for the Eldorado-Mohave & Eldorado-Moenkopi lines.	7547	High	6/1/2018	TR-SUB	0.00%	100.0%
CET-ET-TP-RL-754701	Eldorado-Mohave 500kV: Remove two (2) existing transmission structures. Install three (3) new.	7547	High	6/1/2018	TR-LINE	0.00%	100.0%
CET-ET-TP-RL-754702	Eldorado-Moenkopi 500 kV: Remove one (1) existing transmission structure. Install one (1) new.	7547	High	6/1/2018	TR-LINE	0.00%	100.0%
CET-ET-TP-RL-772700	Inyokern Substation: Expand existing MEER at Inyokern Substation.	7727	Low	8/1/2019	TR-SUB	0.00%	37.0%
CET-ET-TP-RL-772701	Control Substation: Install 12 (12) N60 relays, one (1) satellite clock, and two (2) ethernet switches	7727	Low	4/1/2019	TR-SUB	0.00%	86.0%
CET-ET-TP-RL-772704	Kramer Substation Install six (6) N60 relays and one (1) satellite clock. Add points to existing RTU. Program and test RAS.	7727	High	7/1/2019	TR-SUB	0.00%	78.0%
CET-ET-TP-RN-776301	Lugo 500/220 kV (T) Install two (2) N60 relays Install one (1) ethernet switch Install one (1) satellite switch PSC- RTU Point additions at Lugo PSC-Modify Lugo-Victorville SPS program and test	7763	High	12/1/2017	TR-SUB	0.00%	100.0%
CET-ET-TP-RN-776304	Eldorado-Lugo 500 kV line: CA side - Install 85 miles of new OPGW between CA/NV border and Pisgah	7763	High	10/1/2019	TR-LINE	0.00%	100.0%

[illegible]

-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	1,119.1
-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-
1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1
1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5
0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6
3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1
0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1
-	-	-	-	-	25,805.1	-	-	-	-	-	-
-	-	-	-	-	150.7	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-
46.7	46.7	46.7	46.7	46.7	46.7	46.7	46.7	46.7	46.7	46.7	46.7
-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	327.2	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	320.1	-	-
-	-	-	-	-	-	-	-	-	251.6	-	-
2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1
-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	12.0	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-
1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4
2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1
73.3	73.3	73.3	73.3	73.3	73.3	73.3	73.3	73.3	73.3	73.3	73.3
-	-	-	-	-	-	-	-	-	-	-	3,266.1
-	-	-	-	-	-	-	-	-	-	-	15,296.2
-	-	-	-	-	-	-	-	-	-	-	8,715.4
-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	3,695.3	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	1,983.7
-	-	-	-	-	-	-	-	-	-	-	6,038.1
309.1	309.1	309.1	4,016.3	309.1	77,994.7	395.5	309.1	309.1	880.8	309.1	105,176.3

309.1	618.1	927.2	4,943.5	5,252.5	83,247.3	83,642.8	83,951.8	84,260.9	85,141.6	85,450.7	190,627.0
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14,078.4	28,156.8	42,235.2	60,020.9	74,099.3	165,863.4	180,028.2	194,106.6	208,185.0	222,835.2	236,913.6	355,859.2
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Non-Incentive Plant Additions Forecast

First Forecast Month1/1/2018

Blanket Forecast

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
CET-ET-IR-CB-421100	Replace Bulk Power Circuit Breakers	4211	High	Blanket	TR-SUB	0.00%	100.0%	22.4	22.4	22.4	22.4	22.4	22.4	22.4	22.4	22.4	22.4	22.4	22.4
CET-ET-IR-CB-432911	Non-Bulk Circuit Breaker Replacement Program (115kV and Below)	4329	Low	Blanket	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-IR-ME-619700	On-line Dissolved Gas Analysis of Bulk Power Transformer Banks	6197	High	Blanket	TR-SUB	0.00%	100.0%	14.2	14.2	14.2	14.2	14.2	14.2	14.2	14.2	14.2	14.2	14.2	14.2
CET-ET-IR-RP-434301	Non-Bulk Relay Replacement Program ("SRRP")	4343	Low	Blanket	TR-SUB	0.00%	100.0%	88.2	88.2	88.2	88.2	88.2	88.2	88.2	88.2	88.2	88.2	88.2	88.2
CET-ET-IR-RP-508900	Bulk Power 500kV & 220kV Line Relay Replacement	5089	High	Blanket	TR-SUB	0.00%	100.0%	838.6	838.6	838.6	838.6	838.6	838.6	838.6	838.6	838.6	838.6	838.6	838.6
CET-ET-IR-ME-475600	Substation Miscellaneous Equipment Additions & Betterment	4756	High	Blanket	TR-SUB	0.00%	100.0%	675.9	675.9	675.9	675.9	675.9	675.9	675.9	675.9	675.9	675.9	675.9	675.9
CET-ET-IR-TB-521001	Substation Transformer Bank Replacement Program (AA-Bank & A-Bank)	5210	High	Blanket	TR-SUB	0.00%	100.0%	1,751.5	1,751.5	1,751.5	1,751.5	1,751.5	1,751.5	1,751.5	1,751.5	1,751.5	1,751.5	1,751.5	1,751.5
CET-OT-OT-BP-642800	Generation Interconnection Remedial Action Scheme (RAS)	6428	High	Blanket	TR-SUB	0.00%	1.1%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-GA-CR-766600	Total CRAS Program - Phase 1: Colorado River Corridor RAS	7666	High	Blanket	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-GA-CR-800900	Northern CRAS to Tehachapi CRAS	8009	High	Blanket	TR-SUB	0.00%	100.0%	241.4	241.4	241.4	241.4	241.4	241.4	241.4	241.4	241.4	241.4	241.4	241.4
CET-ET-GA-EM-644606	Phasor Measurement System Installations	6446	High	Blanket	TR-SUB	0.00%	100.0%	24.7	24.7	24.7	24.7	24.7	24.7	24.7	24.7	24.7	24.7	24.7	24.7
CET-PD-IR-TP-TRMETE	Transmission Maintenance Planned - Metro East	3364	High	Blanket	TR-LINE	0.00%	100.0%	122.7	122.7	122.7	122.7	122.7	122.7	122.7	122.7	122.7	122.7	122.7	122.7
CET-PD-OT-PJ-729801	Transmission Line Rating Remediation - Metro West, Highland & Eastern Grids	7298	High	Blanket	TR-LINE	0.00%	100.0%	6,556.6	6,556.6	6,556.6	6,556.6	6,556.6	6,556.6	6,556.6	6,556.6	6,556.6	6,556.6	6,556.6	6,556.6
CET-PD-OT-PJ-786700	TLRR Eldorado-Lugo-Pisgah 220kV Transmission	7867	High	Blanket	TR-LINE	0.00%	100.0%	107.6	107.6	107.6	107.6	107.6	107.6	107.6	107.6	107.6	107.6	107.6	107.6
CET-PD-OT-PJ-790400	TLRR Ivanpah-Coolwater-Kramer-Inyokern 115kV Subtrans	7904	Low	Blanket	TR-LINE	0.00%	100.0%	155.7	155.7	155.7	155.7	155.7	155.7	155.7	155.7	155.7	155.7	155.7	155.7
CET-PD-OT-PJ-790500	TLRR Control-Haiwee 115kV Subtrans	7905	Low	Blanket	TR-LINE	0.00%	100.0%	231.4	231.4	231.4	231.4	231.4	231.4	231.4	231.4	231.4	231.4	231.4	231.4
CET-PD-OT-PJ-790600	TLRR Control-Silver Peak 55kV Subtrans	7906	Low	Blanket	TR-LINE	0.00%	100.0%	141.7	141.7	141.7	141.7	141.7	141.7	141.7	141.7	141.7	141.7	141.7	141.7
CET-PD-IR-SP-SUBSNW	Substation Planned Maintenance Replacements	3363	High	Blanket	TR-SUB	0.00%	12.1%	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0
CET-PD-BM-SU-SUBSNW	Substation Unplanned Maintenance Replacements	3363	High	Blanket	TR-SUB	0.00%	5.5%	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
CET-PD-ST-SS-SUBSNW	Substation - Storm	3363	High	Blanket	TR-SUB	0.00%	21.2%	20.6	20.6	20.6	20.6	20.6	20.6	20.6	20.6	20.6	20.6	20.6	20.6
CET-PD-BM-TU-TREAST	Transmission Breakdown Maintenance Unplanned	3364	High	Blanket	TR-LINE	0.00%	25.0%	50.2	50.2	50.2	50.2	50.2	50.2	50.2	50.2	50.2	50.2	50.2	50.2
CET-PD-IR-TR-TRMETW	Transmission Deteriorated Pole Repl & Restoration - Metro West	3364	High	Blanket	TR-LINE	0.00%	1.1%	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0
CET-PD-IR-PT-TRMETW	Pole Loading Transmission Pole Replacements - Metro West	3364	High	Blanket	TR-LINE	0.00%	1.1%	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0
CET-PD-CI-CI-CRINSP	Critical Infrastructure Spare - FERC Spare Transformer					0.00%													
CET-PD-CL-SC-SUBSNW	Equipment Program (STEP)/Emergency	3362	High	Blanket	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-PD-CL-TC-TREAST	Substation Claim	3367	High	Blanket	TR-SUB	50.00%	7.2%	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9
CET-PD-CL-TC-TREAST	Transmission Claim	3367	High	Blanket	TR-LINE	50.00%	5.7%	7.2	7.2	7.2	7.2	7.2	7.2	7.2	7.2	7.2	7.2	7.2	7.2
CET-PD-ST-TS-TREAST	Transmission Storm	3367	High	Blanket	TR-LINE	0.00%	19.8%	84.8	84.8	84.8	84.8	84.8	84.8	84.8	84.8	84.8	84.8	84.8	84.8
COS-00-CS-CS-782000	NERC CIP-14 Physical Security Enhancements	7820	High	Blanket	TR-SUB	0.00%	89.1%	211.4	211.4	211.4	211.4	211.4	211.4	211.4	211.4	211.4	211.4	211.4	211.4
COS-00-SP-TD-000000	Seismic Program - Trans Subs (FERC)	7392	High	Blanket	TR-SUB	0.00%	100.0%	1,067.9	1,067.9	1,067.9	1,067.9	1,067.9	1,067.9	1,067.9	1,067.9	1,067.9	1,067.9	1,067.9	1,067.9
COS-00-SP-TD-000002	Seismic Program - Trans Lines	7392	High	Blanket	TR-LINE	0.00%	100.0%	79.4	79.4	79.4	79.4	79.4	79.4	79.4	79.4	79.4	79.4	79.4	79.4
COS-00-RE-MA-NE7637	Substation Facility Capital Maintenance	7637	High	Blanket	TR-SUB	0.00%	10.0%	132.9	132.9	132.9	132.9	132.9	132.9	132.9	132.9	132.9	132.9	132.9	132.9
Total Blankets								12,717.8	12,717.8	12,717.8	12,717.8	12,717.8	12,717.8	12,717.8	12,717.8	12,717.8	12,717.8	12,717.8	12,717.8
Total Incremental Blankets Plant Balance								177,950.1	190,667.9	203,385.7	216,103.5	228,821.3	241,539.2	254,257.0	266,974.8	279,692.6	292,410.4	305,128.3	317,846.1

Non-Incentive Plant Additions Forecast

Non-Incentive Specifics Forecast

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
CET-OT-OT-ME-313802	LADWP DC electrode replacement (LAND Segment)	3138	High	6/1/2018	TR-LINE	0.00%	100.0%	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0
CET-OT-OT-ME-313802	LADWP DC electrode replacement (OCEAN Segment)	3138	High	12/1/2018	TR-LINE	0.00%	100.0%	58.3	58.3	58.3	58.3	58.3	58.3	58.3	58.3	58.3	58.3	58.3	58.3
CET-ET-TP-RN-775602	Whirlwind Sub (POS): Equip one (1) 220 kV position to terminate the Rattlesnake-Whirlwind 220kV Line	7756	High	6/1/2018	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-777500	Whirlwind Substation (NU): Equip one (1) 220 kV position to terminate the Desert Flower-Whirlwind 220kV Line	7775	High	7/1/2018	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-AF-CF-809000	Bob Switch - Eldorado T/L: Install one transmission structure with two (2) spans from the SCE dead end rack to the Connecting Customer-owned Last Structure.	8090	High	7/1/2019	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	2,071.9	-	-	-	-	-
CET-ET-LG-AF-809000	Eldorado Substation (NU): install the following equipment on a dedicated 220kV double breaker line position (position 25) at the Eldorado Sub to terminate the Bob - Eldorado 220kV T/L.	8090	High	6/1/2019	TR-SUB	0.00%	100.0%	-	-	-	-	-	5,908.2	-	-	-	-	-	-
CET-ET-LG-TS-538303	Chino 220/66kV - Add a 4th 280MVA, 220/66kV Transformer Bank and Split the Chino 66kV System	5383	High	11/1/2019	TR-SUB	0.00%	35.0%	-	-	-	-	-	-	-	-	-	-	2,037.8	-
CET-ET-LG-TS-682400	La Fresa Sub (Phase 2): Install new MEER and cut over existing protection and upgrade CTs on existing banks.	6824	High	12/1/2018	TR-SUB	0.00%	37.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-711300	Upgrade SAS from 5.5 to 6X.	7113	High	6/1/2018	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-626302	El Nido: Install 230 kV (63 kA) double breakers on No. 1 A bank at position 3 and No. 3A bank at position 6.	6263	High	8/1/2017	TR-SUB	0.00%	93.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-667000	Vestal: Equip 230 KV A-Bank positions (n	6670	Low	6/1/2017	TR-SUB	0.00%	6.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-783400	Valley 'A/B' 500/115 - Install 115kV GIS	7834	Low	6/1/2018	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-646800	Bailey Sub: Install a 28.8 MVAR Cap	6468	High	12/1/2017	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-711200	Victor Sub: Upgrade protection and install 4 SEL-351 relays	7112	High	12/1/2017	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-768000	Devers: Equip the 230 KV A-Bank positions (3 & 4) with circuit breakers	7680	High	12/1/2017	TR-SUB	0.00%	96.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-751800	Santiago Substation: 225 MVAR synchronous condenser system installation	7518	High	12/1/2018	TR-SUB	0.00%	80.0%	40.8	40.8	40.8	40.8	40.8	40.8	40.8	40.8	40.8	40.8	40.8	40.8
CET-ET-TP-RL-711900	Springville Sub: Redesign high side feed from bank on bus to double CB at 220kV position 4 equipped with two (2) new 3000A 220kV CB's and disconnects.	7119	High	12/1/2018	TR-SUB	0.00%	100.0%	83.6	83.6	83.6	83.6	83.6	83.6	83.6	83.6	83.6	83.6	83.6	83.6
CET-ET-TP-RL-779000	Walnut: Convert the Mesa 220 kV Line Position and 3A & 4A Bank High Side Positions to Double Breaker.	7790	High	12/1/2018	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754700	Eagle Mountain Substation: Install a 45 MVAR tertiary reactor (effective 34 MVAR @ 12 kV)	7547	High	6/1/2018	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754701	Eldorado: Engineer, remove and install equipment for changing the 500kV line pos for the Eldorado–Mohave & Eldorado–Moenkopi lines.	7547	High	6/1/2018	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754702	Eldorado-Mohave 500kV: Remove two (2) existing transmission structures. Install three (3) new.	7547	High	6/1/2018	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-772700	Eldorado-Moenkopi 500 kV: Remove one (1) existing transmission structure. Install one (1) new.	7727	Low	8/1/2019	TR-SUB	0.00%	37.0%	-	-	-	-	-	-	-	115.4	-	-	-	-
CET-ET-TP-RL-772701	Inyokern Substation: Expand existing MEER at Inyokern Substation.	7727	Low	4/1/2019	TR-SUB	0.00%	86.0%	-	-	-	181.8	-	-	-	-	-	-	-	-
CET-ET-TP-RL-772704	Control Substation: Install 12 (12) N60 relays, one (1) satellite clock, and two (2) ethernet switches	7727	High	7/1/2019	TR-SUB	0.00%	78.0%	-	-	-	-	-	-	79.8	-	-	-	-	-
CET-ET-TP-RN-776301	Kramer Substation Install six (6) N60 relays and one (1) satellite clock. Add points to existing RTU. Program and test RAS.	7763	High	12/1/2017	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-776304	Lugo 500/220 kV (T) Install two (2) N60 relays Install one (1) ethernet switch Install one (1) satellite switch PSC- RTU Point additions at Lugo PSC-Modify Lugo-Victorville SPS program and test	7763	High	10/1/2019	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	11,636.9	-	-

Non-Incentive Plant Additions Forecast

CET-ET-TP-RN-776305	Eldorado-Lugo 500 kV line: NV Side -Install 2 miles of new OPGW between CA/NV border and MI52-T2	7763	High	12/1/2019	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	559.7
CET-ET-TP-RL-776300	Pisgah Sub: Install new telecommunication room.	7763	High	12/1/2018	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-776302	Mohave: Instal(2)Relays and (2) Switches	7763	High	10/1/2019	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	297.8	-	-	-	-
CET-ET-TP-RN-776307	Lugo Sub: Install new control cables	7763	High	12/1/2019	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	49.0
CET-ET-TP-RL-764500	Loop Kramer-Lugo 230 kV #1 & #2 lines into Victor substation	7645	High	11/1/2017	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-764501	Lugo Sub: Perform Protection upgrade	7645	High	11/1/2017	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-764502	Kramer Sub: Perform Protection upgrade	7645	High	11/1/2017	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-780601	Kramer Substation: Install One (1) 220kV, 45MVAR Bus Shunt Reactor at Pos. 1x	7806	High	12/1/2017	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-780600	CFF~Kramer Substation: Install two (2) t Chino Sub: equip the No.1A 220kV A-Bank positions with circuit breakers	7806	High	6/10/2016	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-712000	Mira Loma Sub: Upgrade 220kV line prot	7120	High	6/1/2018	TR-SUB	0.00%	100.0%	194.9	194.9	194.9	194.9	194.9	194.9	194.9	194.9	194.9	194.9	194.9	194.9	194.9	194.9	194.9
CET-ET-TP-RL-712002	Serrano Sub: Upgrade protection	7120	High	6/1/2019	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-712003	Tap the remaining Lighthipe 220kV line to Harborgen substation	7120	High	6/1/2019	TR-SUB	0.00%	100.0%	-	-	-	-	-	325.7	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-788402	Harbogen-Lng Bch 220kV:Rmv 1 mile of lne	7884	High	12/1/2017	TR-LINE	0.00%	100.0%	16.7	16.7	16.7	16.7	16.7	16.7	16.7	16.7	16.7	16.7	16.7	16.7	16.7	16.7	16.7
CET-ET-TP-RL-788400	Lighthipe-Lng Bch 220kV:Rmv 1 mile of lne	7884	High	1/1/2019	TR-LINE	0.00%	100.0%	500.0	-	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-788401	Long Beach Sub: Remove 220kV switchyard	7884	High	6/1/2018	TR-SUB	0.00%	100.0%	500.0	-	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-788403	CONTROL-SILVER PEAK "A" 55KV PIN 801900	7884	High	6/1/2018	TR-SUB	0.00%	100.0%	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0
CET-ET-TP-RL-801900	CONTROL-SILVER PEAK "C" 55KV PIN 801902	8019	Low	10/1/2018	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-801902	CFF - I: Rio Hondo: Equip the 230kV A-Ba	8019	Low	10/1/2018	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-671400	I:Lugo: Inst 500kV double breakers on No	6714	High	7/1/2014	TR-SUB	0.00%	40.0%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-679100	Vista: Replace (2) Conductors on Mira Loma-Vista No.2 220kV line	6791	High	7/1/2019	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	12,777.1	-	-	-	-	-	-	-	-
CET-ET-TP-RN-706000	Johanna:Install double breakers on 3A+4A	7060	High	4/1/2018	TR-LINE	0.00%	100.0%	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5
CET-ET-TP-RL-711500	CFF~Villa Park: Equip the existing No. 2	7115	High	5/1/2019	TR-SUB	0.00%	100.0%	-	-	-	-	6,167.7	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-711600	Eldorado: Install (2) 500 kV CBs, (3) 50	7116	High	5/1/2016	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-724100	TRTP 1: Antelope-Pardee 500kV: Install Marker	7241	High	6/1/2016	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-724800	Balls/Lighting per FAA	7248	High	10/1/2015	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-PD-OT-LM-751101	Mira Loma: NERC CIP-14 Physical Security Enhancements	7511	High	12/1/2018	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-IR-ME-782001	Pardee: NERC CIP-14 Physical Security Enhancements	7820	High	12/1/2018	TR-SUB	0.00%	85.0%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-IR-ME-782002	Vincent: NERC CIP-14 Physical Security Enhancements	7820	High	7/1/2019	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	11,899.0	-	-	-	-	-	-	-	-
CET-ET-IR-ME-782005	Eldorado: NERC CIP-14 Physical Security Enhancements	7820	High	12/1/2019	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	10,387.9
CET-ET-IR-ME-782008	Lugo: PHY-Physical Security Project	7820	High	4/1/2018	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-IR-ME-782009	Antelope: Substation Maintenance and Test Building Improvements program	7924	High	12/1/2019	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	9,493.1
COS-00-RE-AD-SR0001	Pardee: Substation Maintenance and Test Building Improvements program	7956	High	12/1/2019	TR-SUB	0.00%	89.1%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	8,289.4
COS-00-RE-AD-SR0003	Devers: Substation Maintenance and Test Building Improvements program	7957	High	7/1/2019	TR-SUB	0.00%	81.9%	-	-	-	-	-	-	7,524.8	-	-	-	-	-	-	-	-
COS-00-RE-AD-SR0004	Santa Clara: Substation Maintenance and Test Building Improvements program	7958	High	12/1/2018	TR-SUB	0.00%	26.2%	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0
COS-00-RE-AD-SR0005	Rector: Substation Maintenance and Test Building Improvements program	7959	High	12/1/2018	TR-SUB	0.00%	57.8%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
COS-00-RE-AD-SR0006	Total Specifics							1,441.8	441.8	441.8	623.6	6,609.5	6,675.7	34,794.5	557.2	441.8	12,376.5	2,479.6				29,221.0
Total Incremental Non-Incentive Specifics Plant Balance								192,068.8	192,510.6	192,952.5	193,576.1	200,185.6	206,861.3	241,655.8	242,213.0	242,654.8	255,031.3	257,510.9				286,731.9
Total Incremental Non-Incentive Plant Balance								370,018.9	383,178.5	396,338.2	409,679.6	429,006.9	448,400.4	495,912.8	509,187.8	522,347.5	547,441.7	562,639.2				604,577.9

Incentive CWIP & Plant Additions Forecast

First Forecast Month1/1/2018

Devers Colorado River (DCR)

Incentive Specifics Forecast
Note: Incentive Specific

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2017 CWIP	2018 Total Expenditures	2019 Total Expenditures	2017 ISO CWIP Less Collectible	2018 ISO Expenditures Less Collectible	2019 ISO Expenditures Less Collectible
									-	-	-	-	-
Total Specifics								-	-	-	-	-	-
Total Incremental Plant Balance - Devers Colorado River (DCR)													

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2017 CWIP	2018 Total Expenditures	2019 Total Expenditures	2017 ISO CWIP Less Collectible	2018 ISO Expenditures Less Collectible	2019 ISO Expenditures Less Collectible
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								-	-	-	-	-	-

Tehachapi Segments 3B & 3C

Incentive Specifics Forecast
Note: Incentive Specific

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2017 CWIP	2018 Total Expenditures	2019 Total Expenditures	2017 ISO CWIP Less Collectible	2018 ISO Expenditures Less Collectible	2019 ISO Expenditures Less Collectible
CET-ET-TP-RN-718300	230 kV Transmission Line Between Highwind and Windhub Substations	7183	High	12/1/2012	TR-LINEINC	0.00%	100.00%	-	10.3	-	-	10.3	-
Total Specifics								-	10.3	-	-	10.3	-
Total Incremental Plant Balance - Tehachapi Segments 3B & 3C													

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2017 CWIP	2018 Total Expenditures	2019 Total Expenditures	2017 ISO CWIP Less Collectible	2018 ISO Expenditures Less Collectible	2019 ISO Expenditures Less Collectible
CET-ET-TP-RN-718300	230 kV Transmission Line Between Highwind and Windhub Substations	7183	High	12/1/2012	TR-LINEINC	0.00%	100.00%	-	10.3	-	-	10.3	-
Total Incentive CWIP Expenditures (Excludes OH)								-	10.3	-	-	10.3	-

Incentive CWIP & Plant Additions Forecast

First Forecast Month	1/1/2018
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Devers Colorado River (DCR)

Incentive Specifics Forecast

Note: Incentive Specific

[illegible]

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

[illegible]

Tehachapi Segments 3B & 3C

Incentive Specifics Forecast

Note: Incentive Specific

[illegible]

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

[illegible]

Incentive CWIP & Plant Additions Forecast

First Forecast Month	1/1/2018
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Devers Colorado River (DCR)

Incentive Specifics Forecast

Note: Incentive Specific

[illegible]

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

[illegible]

Tehachapi Segments 3B & 3C

Incentive Specifics Forecast

Note: Incentive Specific

[illegible]

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

[illegible]

Tehachapi Segments 4-11

Incentive Specifics Forecast
Note: Incentive Specific

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2017 CWIP	2018 Total Expenditures	2019 Total Expenditures	2017 ISO CWIP Less Collectible	2018 ISO Expenditures Less Collectible	2019 ISO Expenditures Less Collectible
CET-ET-TP-RN-547202	I: TRTP 5-3: Antelope-Vincent #2 500kV: Construct new 18-miles single-circuit T/L on existing right of way.	5472	High	10/1/2012	TR-LINEINC	0.00%	100.00%	-	0.1	-	-	0.1	-
CET-ET-TP-RN-524301	I: TRTP 6-2: New Vincent-Duarte 500kV: Construct new 27 miles single-circuit 500kV T/L on existing ROW vacated by Antelope-Mesa line.	5243	High	8/1/2014	TR-LINEINC	0.00%	100.00%	-	2,526.1	-	-	2,526.1	-
CET-ET-TP-RN-643801	T/L (2B-2156 ACSR)between the City of Duarte and near the Mesa SS.	6438	High	2/1/2018	TR-LINEINC	0.00%	100.00%	-	628.6	-	-	628.6	-
CET-ET-TP-RN-643907	I: TRTP 8-8: Mira Loma-Vincent: Construct new 33 miles 500kV T/L between Mesa and Mira Loma (Section of Mira Loma and Vincent).	6439	High	3/1/2016	TR-LINEINC	0.00%	100.00%	-	399.0	-	-	399.0	-
CET-ET-TP-RN-755304	Mira Loma-Vincent 500 kV T/L (UG): Civil & Cable Portion	7553	High	10/1/2016	TR-LINEINC	0.00%	100.00%	-	255.0	-	-	255.0	-
CET-ET-TP-RN-755300	Mira Loma Substation	7553	High	12/1/2016	TR-SUBINC	0.00%	100.00%	-	2.0	-	-	2.0	-
CET-RP-TP-RN-755300	Acquire easements for CHUG - TRTP-Segment 8	7553	High	10/1/2016	TR-FEELANDINC	0.00%	100.00%	-	7.7	-	-	7.7	-
CET-RP-TP-RN-755300	TRTP-Segment 8A CHUG: Land/ Easements Acquisition/ Condemnation	7553	High	6/1/2018	TR-FEELANDINC	0.00%	100.00%	151.0	877.3	-	151.0	877.3	-
CET-ET-TP-RN-755302	East Transition Station	7553	High	12/1/2016	TR-SUBINC	0.00%	100.00%	-	395.0	-	-	395.0	-
CET-ET-TP-RN-755303	West Transition Station	7553	High	12/1/2016	TR-SUBINC	0.00%	100.00%	-	395.0	-	-	395.0	-
CET-ET-TP-RN-755305	Chino Hills Related OH Line Work	7553	High	8/1/2016	TR-LINEINC	0.00%	100.00%	-	0.4	-	-	0.4	-
CET-ET-TP-RN-644007	Mira Loma Sub - Equip 1 500kV LP	6440	High	4/1/2014	TR-SUBINC	0.00%	100.00%	-	122.1	-	-	122.1	-
CET-ET-TP-RN-644203	I: TRTP 11-1: Mesa-Vincent #1 500kV: Construct 18.6 miles Mesa-Vincent #1 500kV T/L. Construct approx. 18 miles of new single-circuit 500kV T/L from Vincent SS to the Gould SS area.	6442	High	5/1/2015	TR-LINEINC	0.00%	100.00%	-	832.7	-	-	832.7	-
CET-ET-TP-RN-644200	I: TRTP 11-4: Eagle Rock-Pardee 230kV: Construct 2 miles of single-circuit T/L to terminate Eagle Rock-Pardee 230kV T/L into Vincent. Construct approx. 0.2 mile of single-circuit T/L to connect Eagle Rock-Pardee T/L into Gould SS.	6442	High	2/1/2015	TR-LINEINC	0.00%	100.00%	-	24.0	-	-	24.0	-
Total Specifics								151.0	6,464.9	-	151.0	6,464.9	-
Total Incremental Plant Balance - Tehachapi Segments 4-11													

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2017 CWIP	2018 Total Expenditures	2019 Total Expenditures	2017 ISO CWIP Less Collectible	2018 ISO Expenditures Less Collectible	2019 ISO Expenditures Less Collectible
CET-ET-TP-RN-547202	I: TRTP 5-3: Antelope-Vincent #2 500kV: Construct new 18-miles single-circuit T/L on existing right of way.	5472	High	10/1/2012	TR-LINEINC	0.00%	100.00%	-	0.1	-	-	0.1	-
CET-ET-TP-RN-524301	I: TRTP 6-2: New Vincent-Duarte 500kV: Construct new 27 miles single-circuit 500kV T/L on existing ROW vacated by Antelope-Mesa line.	5243	High	8/1/2014	TR-LINEINC	0.00%	100.00%	-	2,526.1	-	-	2,526.1	-
CET-ET-TP-RN-643801	I: TRTP 7-3: Antelope-Mesa 230kV T/L: Construct new 16-mile double-circuit 500kV T/L (2B-2156 ACSR)between the City of Duarte and near the Mesa SS.	6438	High	2/1/2018	TR-LINEINC	0.00%	100.00%	-	628.6	-	-	628.6	-
CET-ET-TP-RN-643907	I: TRTP 8-8: Mira Loma-Vincent: Construct new 33 miles 500kV T/L between Mesa and Mira Loma (Section of Mira Loma and Vincent).	6439	High	3/1/2016	TR-LINEINC	0.00%	100.00%	-	399.0	-	-	399.0	-
CET-ET-TP-RN-755304	Mira Loma-Vincent 500 kV T/L (UG): Civil & Cable Portion	7553	High	10/1/2016	TR-LINEINC	0.00%	100.00%	-	255.0	-	-	255.0	-
CET-ET-TP-RN-755300	Mira Loma Substation	7553	High	12/1/2016	TR-SUBINC	0.00%	100.00%	-	2.0	-	-	2.0	-
CET-RP-TP-RN-755300	Acquire easements for CHUG - TRTP-Segment 8	7553	High	10/1/2016	TR-FEELANDINC	0.00%	100.00%	-	7.7	-	-	7.7	-
CET-RP-TP-RN-755300	TRTP-Segment 8A CHUG: Land/ Easements Acquisition/ Condemnation	7553	High		TR-FEELANDINC	0.00%	100.00%		877.3	-	151.0	877.3	-
CET-ET-TP-RN-755302	East Transition Station	7553	High	12/1/2016	TR-SUBINC	0.00%	100.00%	-	395.0	-	-	395.0	-
CET-ET-TP-RN-755303	West Transition Station	7553	High	12/1/2016	TR-SUBINC	0.00%	100.00%	-	395.0	-	-	395.0	-
CET-ET-TP-RN-755305	Chino Hills Related OH Line Work	7553	High		TR-LINEINC	0.00%	100.00%	-	0.4	-	-	0.4	-
CET-ET-TP-RN-644007	Mira Loma Sub - Equip 1 500kV LP	6440	High	4/1/2014	TR-SUBINC	0.00%	100.00%	-	122.1	-	-	122.1	-
CET-ET-TP-RN-644203	I: TRTP 11-1: Mesa-Vincent #1 500kV: Construct 18.6 miles Mesa-Vincent #1 500kV T/L. Construct approx. 18 miles of new single-circuit 500kV T/L from Vincent SS to the Gould SS area.	6442	High	5/1/2015	TR-LINEINC	0.00%	100.00%	-	832.7	-	-	832.7	-
CET-ET-TP-RN-644200	I: TRTP 11-4: Eagle Rock-Pardee 230kV: Construct 2 miles of single-circuit T/L to terminate Eagle Rock-Pardee 230kV T/L into Vincent. Construct approx. 0.2 mile of single-circuit T/L to connect Eagle Rock-Pardee T/L into Gould SS.	6442	High	2/1/2015	TR-LINEINC	0.00%	100.00%	-	24.0	-	-	24.0	-
Total Incentive CWIP Expenditures (Excludes OH)								151.0	6,464.9	-	151.0	6,464.9	-

Tehachapi Segments 4-11

Incentive Specifics Forecast

Note: Incentive Specific

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
CET-ET-TP-RN-547202	I: TRTP 5-3: Antelope-Vincent #2 500kV: Construct new 18-miles single-circuit T/L on existing right of way.	5472	High	10/1/2012	TR-LINEINC	0.00%	100.00%	0.1	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-524301	I: TRTP 6-2: New Vincent-Duarte 500kV: Construct new 27 miles single-circuit 500kV T/L on existing ROW vacated by Antelope-Mesa line.	5243	High	8/1/2014	TR-LINEINC	0.00%	100.00%	2.1	14.0	24.9	75.1	300.0	701.3	501.3	250.7	-	-	-	656.7
CET-ET-TP-RN-643801	T/L (2B-2156 ACSR)between the City of Duarte and near the Mesa SS.	6438	High	2/1/2018	TR-LINEINC	0.00%	100.00%	-	637.3	(8.7)	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643907	I: TRTP 8-8: Mira Loma-Vincent: Construct new 33 miles 500kV T/L between Mesa and Mira Loma (Section of Mira Loma and Vincent).	6439	High	3/1/2016	TR-LINEINC	0.00%	100.00%	133.8	113.9	151.2	0.0	-	-	-	-	-	-	-	-
CET-ET-TP-RN-755304	Mira Loma-Vincent 500 kV T/L (UG): Civil & Cable Portion	7553	High	10/1/2016	TR-LINEINC	0.00%	100.00%	54.7	87.9	107.1	5.2	-	-	-	-	-	-	-	-
CET-ET-TP-RN-755300	Mira Loma Substation	7553	High	12/1/2016	TR-SUBINC	0.00%	100.00%	-	1.8	0.2	-	-	-	-	-	-	-	-	-
CET-RP-TP-RN-755300	Acquire easements for CHUG - TRTP-Segment 8	7553	High	10/1/2016	TR-FEELANDINC	0.00%	100.00%	-	(1.5)	9.2	-	-	-	-	-	-	-	-	-
CET-RP-TP-RN-755300	TRTP-Segment 8A CHUG: Land/ Easements Acquisition/ Condemnation	7553	High	6/1/2018	TR-FEELANDINC	0.00%	100.00%	-	-	-	-	-	161.0	2.0	2.0	2.0	2.0	2.0	857.3
CET-ET-TP-RN-755302	East Transition Station	7553	High	12/1/2016	TR-SUBINC	0.00%	100.00%	(0.6)	1.2	0.2	-	243.0	-	-	-	151.3	-	-	-
CET-ET-TP-RN-755303	West Transition Station	7553	High	12/1/2016	TR-SUBINC	0.00%	100.00%	0.2	-	0.1	-	243.0	-	-	-	151.7	-	-	-
CET-ET-TP-RN-755305	Chino Hills Related OH Line Work	7553	High	8/1/2016	TR-LINEINC	0.00%	100.00%	0.4	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644007	Mira Loma Sub - Equip 1 500kV LP	6440	High	4/1/2014	TR-SUBINC	0.00%	100.00%	-	-	122.1	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644203	I: TRTP 11-1: Mesa-Vincent #1 500kV: Construct 18.6 miles Mesa-Vincent #1 500kV T/L. Construct approx. 18 miles of new single-circuit 500kV T/L from Vincent SS to the Gould SS area.	6442	High	5/1/2015	TR-LINEINC	0.00%	100.00%	(3.2)	9.9	178.6	-	-	-	-	-	-	-	-	647.3
CET-ET-TP-RN-644200	I: TRTP 11-4: Eagle Rock-Pardee 230kV: Construct 2 miles of single-circuit T/L to terminate Eagle Rock-Pardee 230kV T/L into Vincent. Construct approx. 0.2 mile of single-circuit T/L to connect Eagle Rock-Pardee T/L into Gould SS.	6442	High	2/1/2015	TR-LINEINC	0.00%	100.00%	-	24.0	-	-	-	-	-	-	-	-	-	-
Total Specifics								187.5	888.6	585.0	80.3	786.0	862.3	503.3	252.7	305.0	2.0	2.0	2,161.3
Total Incremental Plant Balance - Tehachapi Segments 4-11								187.5	1,076.0	1,661.1	1,741.3	2,527.3	3,389.7	3,893.0	4,145.6	4,450.6	4,452.6	4,454.6	6,615.9

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
CET-ET-TP-RN-547202	I: TRTP 5-3: Antelope-Vincent #2 500kV: Construct new 18-miles single-circuit T/L on existing right of way.	5472	High	10/1/2012	TR-LINEINC	0.00%	100.00%	0.1											
CET-ET-TP-RN-524301	I: TRTP 6-2: New Vincent-Duarte 500kV: Construct new 27 miles single-circuit 500kV T/L on existing ROW vacated by Antelope-Mesa line.	5243	High	8/1/2014	TR-LINEINC	0.00%	100.00%	2.1	14.0	24.9	75.1	300.0	701.3	501.3	250.7	-	-	-	656.7
CET-ET-TP-RN-643801	I: TRTP 7-3: Antelope-Mesa 230kV T/L: Construct new 16-mile double-circuit 500kV T/L (2B-2156 ACSR)between the City of Duarte and near the Mesa SS.	6438	High	2/1/2018	TR-LINEINC	0.00%	100.00%	234.7	402.7	(8.7)									
CET-ET-TP-RN-643907	I: TRTP 8-8: Mira Loma-Vincent: Construct new 33 miles 500kV T/L between Mesa and Mira Loma (Section of Mira Loma and Vincent).	6439	High	3/1/2016	TR-LINEINC	0.00%	100.00%	133.8	113.9	151.2	0.0								
CET-ET-TP-RN-755304	Mira Loma-Vincent 500 kV T/L (UG): Civil & Cable Portion	7553	High	10/1/2016	TR-LINEINC	0.00%	100.00%	54.7	87.9	107.1	5.2	-	-	-	-	-	-	-	-
CET-ET-TP-RN-755300	Mira Loma Substation	7553	High	12/1/2016	TR-SUBINC	0.00%	100.00%	-	1.8	0.2	-	-	-	-	-	-	-	-	-
CET-RP-TP-RN-755300	Acquire easements for CHUG - TRTP-Segment 8	7553	High	10/1/2016	TR-FEELANDINC	0.00%	100.00%	-	(1.5)	9.2	-	-	-	-	-	-	-	-	-
CET-RP-TP-RN-755300	TRTP-Segment 8A CHUG: Land/ Easements Acquisition/ Condemnation	7553	High		TR-FEELANDINC	0.00%	100.00%	0.7	1.9	1.4	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	857.3
CET-ET-TP-RN-755302	East Transition Station	7553	High	12/1/2016	TR-SUBINC	0.00%	100.00%	(0.6)	1.2	0.2	-	243.0	-	-	-	151.3	-	-	-
CET-ET-TP-RN-755303	West Transition Station	7553	High	12/1/2016	TR-SUBINC	0.00%	100.00%	0.2	-	0.1	-	243.0	-	-	-	151.7	-	-	-
CET-ET-TP-RN-755305	Chino Hills Related OH Line Work	7553	High		TR-LINEINC	0.00%	100.00%	0.4	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644007	Mira Loma Sub - Equip 1 500kV LP	6440	High	4/1/2014	TR-SUBINC	0.00%	100.00%	-	-	122.1									
CET-ET-TP-RN-644203	I: TRTP 11-1: Mesa-Vincent #1 500kV: Construct 18.6 miles Mesa-Vincent #1 500kV T/L. Construct approx. 18 miles of new single-circuit 500kV T/L from Vincent SS to the Gould SS area.	6442	High	5/1/2015	TR-LINEINC	0.00%	100.00%	(3.2)	9.9	178.6	-	-	-	-	-	-	-	-	647.3
CET-ET-TP-RN-644200	I: TRTP 11-4: Eagle Rock-Pardee 230kV: Construct 2 miles of single-circuit T/L to terminate Eagle Rock-Pardee 230kV T/L into Vincent. Construct approx. 0.2 mile of single-circuit T/L to connect Eagle Rock-Pardee T/L into Gould SS.	6442	High	2/1/2015	TR-LINEINC	0.00%	100.00%	-	24.0	-	-	-	-	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								422.8	655.9	586.4	82.3	788.0	703.3	503.3	252.7	305.0	2.0	2.0	2,161.3

Note: Incentive Specific

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

[illegible]

Red Bluff Substation

Incentive Specifics Forecast
Note: Incentive Specific

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2017 CWIP	2018 Total Expenditures	2019 Total Expenditures	2017 ISO CWIP Less Collectible	2018 ISO Expenditures Less Collectible	2019 ISO Expenditures Less Collectible
									-	-	-	-	-
Total Specifics								-	-	-	-	-	-
Total Incremental Plant Balance - Red Bluff Substation													

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2017 CWIP	2018 Total Expenditures	2019 Total Expenditures	2017 ISO CWIP Less Collectible	2018 ISO Expenditures Less Collectible	2019 ISO Expenditures Less Collectible
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								-	-	-	-	-	-

Mesa

Incentive Specifics Forecast
Note: Incentive Specific

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2017 CWIP	2018 Total Expenditures	2019 Total Expenditures	2017 ISO CWIP Less Collectible	2018 ISO Expenditures Less Collectible	2019 ISO Expenditures Less Collectible
CET-ET-TP-RL-755500	Mesa Substation: Upgrade Mesa from a 230	7555	High	6/1/2021	TR-SUBINC	0.00%	100.00%	30,486.6	55,835.5	38,478.4	30,486.6	55,835.5	38,478.4
CET-ET-TP-RL-755502	Goodrich Sub: Upgrade/Update Protection.	7555	High	12/1/2019	TR-SUBINC	0.00%	100.00%	135.8	73.5	42.9	135.8	73.5	42.9
CET-ET-TP-RL-755503	Laguna Bell: Replace (4) 230 kV CBs	7555	High	12/1/2019	TR-SUBINC	0.00%	100.00%	1,306.4	1.7	812.4	1,306.4	1.7	812.4
CET-ET-TP-RL-755504	Lighthipe:Replace (2) 230kV CBs&disconct	7555	High	12/1/2019	TR-SUBINC	0.00%	100.00%	579.3	237.4	47.6	579.3	237.4	47.6
CET-ET-TP-RL-755506	Rio Hondo Sub: Upgrade/Update Protection	7555	High	12/1/2019	TR-SUBINC	0.00%	100.00%	186.7	2.1	162.3	186.7	2.1	162.3
CET-ET-TP-RL-755508	Mesa Area Phase2: Relocate various lines	7555	High	12/1/2020	TR-SUBINC	0.00%	100.00%	4,927.8	957.3	480.9	4,927.8	957.3	480.9
CET-ET-TP-RL-755508	Mesa Area Phase1:Form LB-Mesa2&Mesa-RH2	7555	High	12/1/2020	TR-SUBINC	0.00%	100.00%	1,118.3	227.4	3,039.9	1,118.3	227.4	3,039.9
CET-ET-TP-RL-755523	Center Sub:Replc 3 GE relays	7555	High	12/1/2019	TR-SUBINC	0.00%	100.00%	137.1	2.7	86.6	137.1	2.7	86.6
CET-ET-TP-RL-755526	Redondo Sub: Replc 1 SEL-311L relay.	7555	High	12/1/2019	TR-SUBINC	0.00%	100.00%	186.4	178.3	-	186.4	178.3	-
CET-ET-TP-RL-755500	Mesa: SCE 50% MWD Water Line Relocation	7555	High	1/1/2018	TR-SUBINC	0.00%	100.00%	4,098.4	1,941.5	-	4,098.4	1,941.5	-
CET-ET-TP-RL-755536	Eagle Rock-Mesa: Ins	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	-	4.3	1,101.4	-	4.3	1,101.4
CET-ET-TP-RL-755540	Goodrich-Mesa: Install 1000ft cndctr	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	0.0	93.8	166.3	0.0	93.8	166.3
CET-ET-TP-RL-755541	Laguna Bell-Mesa #1 220kV: Install 2300 cktft of conductor	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	-	-	85.8	-	-	85.8
CET-ET-TP-RL-755542	Laguna Bell-Mesa2: l	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	-	235.2	3,263.2	-	235.2	3,263.2
CET-ET-TP-RL-755545	Lighthipe-Mesa: Install 3 strcts+cnd	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	43.9	2,295.0	3,607.6	43.9	2,295.0	3,607.6
CET-ET-TP-RL-755549	Mesa-Rio Hondo #1 220kV: Install 4structures and 3000 ckt ft of conductor	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	-	1,222.7	3,261.7	-	1,222.7	3,261.7
CET-ET-TP-RL-755550	Mesa-Rio Hondo2: Install 3000ft cndctr	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	0.0	93.3	546.5	0.0	93.3	546.5
CET-ET-TP-RL-755551	Mesa-Vincent1: Install 2 strcts+cndctr	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	1,369.8	223.4	2,608.1	1,369.8	223.4	2,608.1
CET-ET-TP-RL-755553	Mesa-Vincent2: Install 2 strcts+cndctr	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	137.2	257.3	271.1	137.2	257.3	271.1
CET-ET-TP-RL-755555	Mesa-Walnut: Install	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	84.9	118.7	637.6	84.9	118.7	637.6
CET-ET-TP-RL-755557	Redondo-Vincent:Inst	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	779.3	868.1	73.6	779.3	868.1	73.6
CET-ET-TP-RL-755539	Goodrich-Laguna Bell: Install 1500ft cnd	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	0.0	210.4	-	0.0	210.4	-
CET-ET-TP-RL-755544	LagunaBell-RioHondo:	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	825.7	3,086.3	221.0	825.7	3,086.3	221.0
CET-ET-TP-RL-755559	Mesa: Upgrade to a 500/230/66/16kV sub	7555	High	6/1/2021	TR-SUBINC	0.00%	100.00%	384.4	1,632.2	25,755.8	384.4	1,632.2	25,755.8
Total Specifics								46,788.1	69,798.2	84,750.5	46,788.1	69,798.2	84,750.5
Total Incremental Plant Balance - Mesa													

Red Bluff Substation

Incentive Specifics Forecast

Note: Incentive Specific

[illegible]

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

[illegible]

Mesa

Incentive Specifics Forecast

Note: Incentive Specific

[illegible]

Red Bluff Substation

Incentive Specifics Forecast

Note: Incentive Specific

[illegible]

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

[illegible]

Mesa

Incentive Specifics Forecast

Note: Incentive Specific

[illegible]

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2018 Total		2019 Total		2017 ISO CWIP Less	2018 ISO Expenditures Less	2019 ISO Expenditures Less
								2017 CWIP	Expenditures	Expenditures	Collectible	Collectible	Collectible	Collectible
CET-ET-TP-RL-755500	Mesa Substation: Upgrade Mesa from a 230	7555	High	6/1/2021	TR-SUBINC	0.00%	100.00%	30,486.6	55,835.5	38,478.4	30,486.6		55,835.5	38,478.4
CET-ET-TP-RL-755502	Goodrich Sub: Upgrade/Update Protection.	7555	High	12/1/2019	TR-SUBINC	0.00%	100.00%	135.8	73.5	42.9	135.8		73.5	42.9
CET-ET-TP-RL-755503	Laguna Bell: Replace (4) 230 kV CBs	7555	High	12/1/2019	TR-SUBINC	0.00%	100.00%	1,306.4	1.7	812.4	1,306.4		1.7	812.4
CET-ET-TP-RL-755504	Lighthipe:Replace (2) 230kV CBs&disconct	7555	High	12/1/2019	TR-SUBINC	0.00%	100.00%	579.3	237.4	47.6	579.3		237.4	47.6
CET-ET-TP-RL-755506	Rio Hondo Sub: Upgrade/Update Protection	7555	High	12/1/2019	TR-SUBINC	0.00%	100.00%	186.7	2.1	162.3	186.7		2.1	162.3
CET-ET-TP-RL-755508	Mesa Area Phase2: Relocate various lines	7555	High	12/1/2020	TR-SUBINC	0.00%	100.00%	4,927.8	957.3	480.9	4,927.8		957.3	480.9
CET-ET-TP-RL-755508	Mesa Area Phase1:Form LB-Mesa2&Mesa-RH2	7555	High	12/1/2020	TR-SUBINC	0.00%	100.00%	1,118.3	227.4	3,039.9	1,118.3		227.4	3,039.9
CET-ET-TP-RL-755523	Center Sub:Replc 3 GE relays	7555	High	12/1/2019	TR-SUBINC	0.00%	100.00%	137.1	2.7	86.6	137.1		2.7	86.6
CET-ET-TP-RL-755526	Redondo Sub: Replc 1 SEL-311L relay.	7555	High	12/1/2019	TR-SUBINC	0.00%	100.00%	186.4	178.3	-	186.4		178.3	-
CET-ET-TP-RL-755500	Mesa: SCE 50% MWD Water Line Relocation	7555	High	1/1/2018	TR-SUBINC	0.00%	100.00%	4,098.4	1,941.5	-	4,098.4		1,941.5	-
CET-ET-TP-RL-755536	Eagle Rock-Mesa: Ins	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	-	4.3	1,101.4	-		4.3	1,101.4
CET-ET-TP-RL-755540	Goodrich-Mesa: Install 1000ft cndctr	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	0.0	93.8	166.3	0.0		93.8	166.3
CET-ET-TP-RL-755541	Laguna Bell-Mesa #1 220kV: Install 2300 cktft of conductor	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	-	-	85.8	-		-	85.8
CET-ET-TP-RL-755542	Laguna Bell-Mesa2: I	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	-	235.2	3,263.2	-		235.2	3,263.2
CET-ET-TP-RL-755545	Lighthipe-Mesa: Install 3 strcts+cnd	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	43.9	2,295.0	3,607.6	43.9		2,295.0	3,607.6
CET-ET-TP-RL-755549	Mesa-Rio Hondo #1 220kV: Install 4structures and 3000 ckt ft of conductor	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	-	1,222.7	3,261.7	-		1,222.7	3,261.7
CET-ET-TP-RL-755550	Mesa-Rio Hondo2: Install 3000ft cndctr	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	0.0	93.3	546.5	0.0		93.3	546.5
CET-ET-TP-RL-755551	Mesa-Vincent1: Install 2 strcts+cndctr	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	1,369.8	223.4	2,608.1	1,369.8		223.4	2,608.1
CET-ET-TP-RL-755553	Mesa-Vincent2: Install 2 strcts+cndctr	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	137.2	257.3	271.1	137.2		257.3	271.1
CET-ET-TP-RL-755555	Mesa-Walnut: Install	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	84.9	118.7	637.6	84.9		118.7	637.6
CET-ET-TP-RL-755557	Redondo-Vincent:Inst	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	779.3	868.1	73.6	779.3		868.1	73.6
CET-ET-TP-RL-755539	Goodrich-Laguna Bell: Install 1500ft cnd	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	0.0	210.4	-	0.0		210.4	-
CET-ET-TP-RL-755544	LagunaBell-RioHondo:	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	825.7	3,086.3	221.0	825.7		3,086.3	221.0
CET-ET-TP-RL-755559	Mesa: Upgrade to a 500/230/66/16kV sub	7555	High	6/1/2021	TR-SUBINC	0.00%	100.00%	384.4	1,632.2	25,755.8	384.4		1,632.2	25,755.8
Total Incentive CWIP Expenditures (Excludes OH)								46,788.1	69,798.2	84,750.5	46,788.1		69,798.2	84,750.5

Alberhill

Incentive Specifics Forecast

Note: Incentive Specific

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2018 Total		2019 Total		2017 ISO CWIP Less	2018 ISO Expenditures Less	2019 ISO Expenditures Less
								2017 CWIP	Expenditures	Expenditures	Collectible	Collectible	Collectible	Collectible
CET-ET-LG-TS-609200	8065-5001--Alberhill: Licensing Phase -	6092	High	7/1/2024	TR-SUBINC	0.00%	100.00%	35,646.3	1,312.4	5,986.7	35,646.3		1,312.4	5,986.7
CET-ET-LG-TS-609205	Valley: Replace existing LFCB relay with	6092	High	6/1/2021	TR-SUBINC	0.00%	100.00%	14.5	-	43.6	14.5		-	43.6
CET-ET-LG-TS-609206	Serrano: Replace existing LFCB relay wit	6092	High	6/1/2021	TR-SUBINC	0.00%	100.00%	6.5	-	89.8	6.5		-	89.8
CET-RP-LG-TS-609200	ACQ07186379 Lake Elsinore=Alberhill/MPO	6092	High	6/1/2018	TR-LANDRGTINC	0.00%	100.00%	89.6	0.1	639.1	89.6		0.1	639.1
CET-ET-LG-TS-609204	Alberhill-Serrano 500kV: Form the Alberh	6092	High	6/1/2021	TR-LINEINC	0.00%	100.00%	318.4	-	897.7	318.4		-	897.7
CET-ET-LG-TS-609204	Alberhill-Valley 500kV: Form the Alberhi	6092	High	6/1/2021	TR-LINEINC	0.00%	100.00%	80.5	-	1,003.4	80.5		-	1,003.4
Total Specifics								36,155.8	1,312.5	8,660.4	36,155.8		1,312.5	8,660.4

Total Incremental Plant Balance - Alberhill

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2018 Total		2019 Total		2017 ISO CWIP Less	2018 ISO Expenditures Less	2019 ISO Expenditures Less
								2017 CWIP	Expenditures	Expenditures	Collectible	Collectible	Collectible	Collectible
CET-ET-LG-TS-609200	8065-5001--Alberhill: Licensing Phase -	6092	High	7/1/2024	TR-SUBINC	0.00%	100.00%	35,646.3	1,312.4	5,986.7	35,646.3		1,312.4	5,986.7
CET-ET-LG-TS-609205	Valley: Replace existing LFCB relay with	6092	High	6/1/2021	TR-SUBINC	0.00%	100.00%	14.5	-	43.6	14.5		-	43.6
CET-ET-LG-TS-609206	Serrano: Replace existing LFCB relay wit	6092	High	6/1/2021	TR-SUBINC	0.00%	100.00%	6.5	-	89.8	6.5		-	89.8
CET-RP-LG-TS-609200	ACQ07186379 Lake Elsinore=Alberhill/MPO	6092	High	6/1/2018	TR-LANDRGTINC	0.00%	100.00%	89.6	0.1	639.1	89.6		0.1	639.1
CET-ET-LG-TS-609204	Alberhill-Serrano 500kV: Form the Alberh	6092	High	6/1/2021	TR-LINEINC	0.00%	100.00%	318.4	-	897.7	318.4		-	897.7
CET-ET-LG-TS-609204	Alberhill-Valley 500kV: Form the Alberhi	6092	High	6/1/2021	TR-LINEINC	0.00%	100.00%	80.5	-	1,003.4	80.5		-	1,003.4
Total Incentive CWIP Expenditures (Excludes OH)								36,155.8	1,312.5	8,660.4	36,155.8		1,312.5	8,660.4

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
CET-ET-TP-RL-755500	Mesa Substation: Upgrade Mesa from a 230	7555	High	6/1/2021	TR-SUBINC	0.00%	100.00%	2,622.7	5,214.9	4,786.2	3,574.8	6,325.7	8,422.7	3,702.3	7,381.5	4,458.7	4,819.8	1,481.7	3,044.4
CET-ET-TP-RL-755502	Goodrich Sub: Upgrade/Update Protection.	7555	High	12/1/2019	TR-SUBINC	0.00%	100.00%	0.7	11.6	0.4	7.7	7.7	7.7	7.7	6.5	4.2	4.2	4.2	11.0
CET-ET-TP-RL-755503	Laguna Bell: Replace (4) 230 kV CBs	7555	High	12/1/2019	TR-SUBINC	0.00%	100.00%	-	-	0.5	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1
CET-ET-TP-RL-755504	Lighthipe:Replace (2) 230kV CBs&disconct	7555	High	12/1/2019	TR-SUBINC	0.00%	100.00%	375.6	(374.6)	22.6	56.1	1.1	1.1	1.1	28.9	1.1	1.1	1.1	122.3
CET-ET-TP-RL-755506	Rio Hondo Sub: Upgrade/Update Protection	7555	High	12/1/2019	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	2.1
CET-ET-TP-RL-755508	Mesa Area Phase2: Relocate various lines	7555	High	12/1/2020	TR-SUBINC	0.00%	100.00%	557.2	56.9	69.2	27.5	27.5	27.5	27.5	27.5	27.5	27.5	27.5	54.3
CET-ET-TP-RL-755508	Mesa Area Phase1:Form LB-Mesa2&Mesa-RH2	7555	High	12/1/2020	TR-SUBINC	0.00%	100.00%	18.7	26.2	20.0	17.9	17.9	17.9	17.9	17.9	17.9	17.9	17.9	19.6
CET-ET-TP-RL-755523	Center Sub:Replc 3 GE relays	7555	High	12/1/2019	TR-SUBINC	0.00%	100.00%	-	-	0.7	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2
CET-ET-TP-RL-755526	Redondo Sub: Replc 1 SEL-311L relay.	7555	High	12/1/2019	TR-SUBINC	0.00%	100.00%	24.0	47.4	21.5	1.2	1.2	1.2	5.1	5.1	5.1	5.1	5.1	56.7
CET-ET-TP-RL-755500	Mesa: SCE 50% MWD Water Line Relocation	7555	High	1/1/2018	TR-SUBINC	0.00%	100.00%	736.7	716.6	428.4	36.0	-	-	-	-	-	-	-	23.8
CET-ET-TP-RL-755536	Eagle Rock-Mesa: Ins	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	-	1.5	(0.1)	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3
CET-ET-TP-RL-755540	Goodrich-Mesa: Install 1000ft cndctr	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	-	-	0.1	0.0	0.0	91.7	0.0	0.0	0.0	0.0	0.0	1.7
CET-ET-TP-RL-755541	Laguna Bell-Mesa #1 220kV: Install 2300 cktft of conductor	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755542	Laguna Bell-Mesa2: I	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	26.2	13.7	24.9	19.4	19.4	19.4	19.4	19.4	19.4	19.4	19.4	15.2
CET-ET-TP-RL-755545	Lighthipe-Mesa: Install 3 strcts+cnd	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	171.0	79.5	1,007.4	129.3	129.3	129.3	129.3	129.3	129.3	129.3	129.3	3.1
CET-ET-TP-RL-755549	Mesa-Rio Hondo #1 220kV: Install 4structures and 3000 ckt ft of conductor	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	-	6.0	-	2.8	2.8	94.4	2.8	2.8	2.8	2.8	1,078.6	27.0
CET-ET-TP-RL-755550	Mesa-Rio Hondo2: Install 3000ft cndctr	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	91.6	1.7
CET-ET-TP-RL-755551	Mesa-Vincent1: Install 2 strcts+cndctr	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	22.8	43.4	28.7	(107.2)	29.5	29.5	29.5	29.5	29.5	29.5	29.5	29.5
CET-ET-TP-RL-755553	Mesa-Vincent2: Install 2 strcts+cndctr	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	4.9	15.3	15.9	11.3	11.3	104.2	11.3	11.3	11.3	11.3	11.3	37.8
CET-ET-TP-RL-755555	Mesa-Walnut: Install	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	(84.4)	-	-	-	92.9	106.6	-	-	-	-	-	3.6
CET-ET-TP-RL-755557	Redondo-Vincent:Inst	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	420.6	97.5	31.0	(544.2)	464.1	1.4	1.4	1.4	1.4	1.4	1.4	390.7
CET-ET-TP-RL-755539	Goodrich-Laguna Bell: Install 1500ft cnd	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	-	5.3	0.7	184.8	1.7	1.7	1.7	1.7	1.7	1.7	1.7	7.6
CET-ET-TP-RL-755544	LagunaBell-RioHondo:	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	1,219.8	761.9	161.3	(845.7)	404.7	84.7	737.2	84.7	84.7	84.7	84.7	223.7
CET-ET-TP-RL-755559	Mesa: Upgrade to a 500/230/66/16kV sub	7555	High	6/1/2021	TR-SUBINC	0.00%	100.00%	34.0	41.7	109.4	65.8	65.8	372.7	65.8	65.8	65.8	76.0	76.9	592.6
Total Incentive CWIP Expenditures (Excludes OH)								6,150.6	6,764.8	6,728.7	2,638.0	7,603.0	9,514.0	4,760.5	7,813.9	4,860.9	5,232.3	3,062.5	4,668.9

Alberhill

Incentive Specifics Forecast

Note: Incentive Specific

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
CET-ET-LG-TS-609200	8065-5001--Alberhill: Licensing Phase -	6092	High	7/1/2024	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-609205	Valley: Replace existing LFCB relay with	6092	High	6/1/2021	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-609206	Serrano: Replace existing LFCB relay wit	6092	High	6/1/2021	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-RP-LG-TS-609200	ACQ07186379 Lake Elsinore=Alberhill/MPO	6092	High	6/1/2018	TR-LANDRGTINC	0.00%	100.00%	-	-	-	-	-	89.7	-	-	-	-	-	-
CET-ET-LG-TS-609204	Alberhill-Serrano 500kV: Form the Alberh	6092	High	6/1/2021	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-609204	Alberhill-Valley 500kV: Form the Alberhi	6092	High	6/1/2021	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics								-	-	-	-	-	89.7	-	-	-	-	-	-

Total Incremental Plant Balance - Alberhill	-	-	-	-	-	89.7	89.7	89.7	89.7	89.7	89.7	89.7	89.7	89.7	89.7	89.7	89.7	89.7	89.7
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CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
CET-ET-LG-TS-609200	8065-5001--Alberhill: Licensing Phase -	6092	High	7/1/2024	TR-SUBINC	0.00%	100.00%	15.7	39.5	43.2	116.6	89.3	86.3	126.6	170.1	147.6	98.8	315.2	63.4
CET-ET-LG-TS-609205	Valley: Replace existing LFCB relay with	6092	High	6/1/2021	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-609206	Serrano: Replace existing LFCB relay wit	6092	High	6/1/2021	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-RP-LG-TS-609200	ACQ07186379 Lake Elsinore=Alberhill/MPO	6092	High	6/1/2018	TR-LANDRGTINC	0.00%	100.00%	-	0.1	(0.0)	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-609204	Alberhill-Serrano 500kV: Form the Alberh	6092	High	6/1/2021	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-609204	Alberhill-Valley 500kV: Form the Alberhi	6092	High	6/1/2021	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								15.7	39.6	43.2	116.6	89.3	86.3	126.6	170.1	147.6	98.8	315.2	63.4

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
CET-ET-TP-RL-755500	Mesa Substation: Upgrade Mesa from a 230	7555	High	6/1/2021	TR-SUBINC	0.00%	100.00%	3,508.6	9,924.4	3,921.6	2,023.2	2,039.5	1,687.0	1,710.4	1,782.1	4,282.2	1,505.7	1,466.2	4,627.4
CET-ET-TP-RL-755502	Goodrich Sub: Upgrade/Update Protection.	7555	High	12/1/2019	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	42.9
CET-ET-TP-RL-755503	Laguna Bell: Replace (4) 230 kV CBs	7555	High	12/1/2019	TR-SUBINC	0.00%	100.00%	67.7	67.7	67.7	67.7	67.7	67.7	67.7	67.7	67.7	67.7	67.7	67.7
CET-ET-TP-RL-755504	Lighthipe:Replace (2) 230kV CBs&disconct	7555	High	12/1/2019	TR-SUBINC	0.00%	100.00%	-	-	5.1	5.1	5.1	5.1	-	-	-	-	-	27.1
CET-ET-TP-RL-755506	Rio Hondo Sub: Upgrade/Update Protection	7555	High	12/1/2019	TR-SUBINC	0.00%	100.00%	-	-	162.3	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755508	Mesa Area Phase2: Relocate various lines	7555	High	12/1/2020	TR-SUBINC	0.00%	100.00%	40.1	40.1	40.1	40.1	40.1	40.1	40.1	40.1	40.1	40.1	40.1	40.1
CET-ET-TP-RL-755508	Mesa Area Phase1:Form LB-Mesa2&Mesa-RH2	7555	High	12/1/2020	TR-SUBINC	0.00%	100.00%	223.7	223.7	223.7	223.7	223.7	223.7	223.7	223.7	223.7	223.7	223.7	579.3
CET-ET-TP-RL-755523	Center Sub:Replc 3 GE relays	7555	High	12/1/2019	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	86.6
CET-ET-TP-RL-755526	Redondo Sub: Replc 1 SEL-311L relay.	7555	High	12/1/2019	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755500	Mesa: SCE 50% MWD Water Line Relocation	7555	High	1/1/2018	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755536	Eagle Rock-Mesa: Ins	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	64.0	64.0	329.1	64.0	64.0	64.0	64.0	64.0	64.0	64.0	64.0	132.7
CET-ET-TP-RL-755540	Goodrich-Mesa: Install 1000ft cndctr	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	10.2	10.2	10.2	51.0	10.2	10.2	10.2	10.2	10.2	10.2	10.2	13.2
CET-ET-TP-RL-755541	Laguna Bell-Mesa #1 220kV: Install 2300 cktft of conductor	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	84.2	-	-	-	-	-	-	1.5
CET-ET-TP-RL-755542	Laguna Bell-Mesa2: I	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	226.7	226.7	226.7	226.7	226.7	711.2	226.7	226.7	226.7	226.7	226.7	285.0
CET-ET-TP-RL-755545	Lighthipe-Mesa: Install 3 strcts+cnd	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	38.2	38.2	833.5	196.8	170.3	202.1	38.2	38.2	38.2	38.2	38.2	1,937.6
CET-ET-TP-RL-755549	Mesa-Rio Hondo #1 220kV: Install 4structures and 3000 ckt ft of conductor	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	221.0	221.0	221.0	221.0	221.0	221.0	772.1	221.0	221.0	221.0	221.0	279.3
CET-ET-TP-RL-755550	Mesa-Rio Hondo2: Install 3000ft cndctr	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	31.2	193.4	31.2	31.2	31.2	31.2	31.2	31.2	31.2	31.2	31.2	41.0
CET-ET-TP-RL-755551	Mesa-Vincent1: Install 2 strcts+cndctr	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	159.3	159.3	809.4	159.3	159.3	159.3	159.3	159.3	159.3	159.3	159.3	205.9
CET-ET-TP-RL-755553	Mesa-Vincent2: Install 2 strcts+cndctr	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	266.3	-	-	-	-	-	4.8
CET-ET-TP-RL-755555	Mesa-Walnut: Install	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	626.2	-	11.4
CET-ET-TP-RL-755557	Redondo-Vincent:Inst	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	-	73.6	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755539	Goodrich-Laguna Bell: Install 1500ft cnd	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755544	LagunaBell-RioHondo:	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	3.9	3.9	3.9	173.7	3.9	3.9	3.9	3.9	3.9	3.9	3.9	7.9
CET-ET-TP-RL-755559	Mesa: Upgrade to a 500/230/66/16kV sub	7555	High	6/1/2021	TR-SUBINC	0.00%	100.00%	539.2	539.2	539.2	539.2	610.4	694.1	2,967.2	2,933.7	2,984.0	777.9	11,710.4	921.3
Total Incentive CWIP Expenditures (Excludes OH)								5,133.7	11,785.4	7,424.7	4,022.7	3,957.4	4,386.9	5,763.6	6,352.9	8,352.2	3,995.9	14,262.5	9,312.6

Alberhill

Incentive Specifics Forecast
Note: Incentive Specific

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
CET-ET-LG-TS-609200	8065-5001--Alberhill: Licensing Phase -	6092	High	7/1/2024	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-609205	Valley: Replace existing LFCB relay with	6092	High	6/1/2021	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-609206	Serrano: Replace existing LFCB relay wit	6092	High	6/1/2021	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-RP-LG-TS-609200	ACQ07186379 Lake Elsinore=Alberhill/MPO	6092	High	6/1/2018	TR-LANDRGTINC	0.00%	100.00%	-	12.8	19.2	32.0	51.1	63.9	83.1	89.5	89.5	89.5	76.7	32.0
CET-ET-LG-TS-609204	Alberhill-Serrano 500kV: Form the Alberh	6092	High	6/1/2021	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-609204	Alberhill-Valley 500kV: Form the Alberhi	6092	High	6/1/2021	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics								-	12.8	19.2	32.0	51.1	63.9	83.1	89.5	89.5	89.5	76.7	32.0

Total Incremental Plant Balance - Alberhill	89.7	102.5	121.6	153.6	204.7	268.6	351.7	441.2	530.7	620.1	696.8	728.8
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CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
CET-ET-LG-TS-609200	8065-5001--Alberhill: Licensing Phase -	6092	High	7/1/2024	TR-SUBINC	0.00%	100.00%	273.3	54.7	109.3	109.3	109.3	109.3	109.3	109.3	109.3	109.3	-	4,784.0
CET-ET-LG-TS-609205	Valley: Replace existing LFCB relay with	6092	High	6/1/2021	TR-SUBINC	0.00%	100.00%	-	0.9	1.3	2.2	3.5	4.4	5.7	6.1	6.1	6.1	5.2	2.2
CET-ET-LG-TS-609206	Serrano: Replace existing LFCB relay wit	6092	High	6/1/2021	TR-SUBINC	0.00%	100.00%	-	1.8	2.7	4.5	7.2	9.0	11.7	12.6	12.6	12.6	10.8	4.5
CET-RP-LG-TS-609200	ACQ07186379 Lake Elsinore=Alberhill/MPO	6092	High	6/1/2018	TR-LANDRGTINC	0.00%	100.00%	-	12.8	19.2	32.0	51.1	63.9	83.1	89.5	89.5	89.5	76.7	32.0
CET-ET-LG-TS-609204	Alberhill-Serrano 500kV: Form the Alberh	6092	High	6/1/2021	TR-LINEINC	0.00%	100.00%	-	18.0	26.9	44.9	71.8	89.8	116.7	125.7	125.7	125.7	107.7	44.9
CET-ET-LG-TS-609204	Alberhill-Valley 500kV: Form the Alberhi	6092	High	6/1/2021	TR-LINEINC	0.00%	100.00%	-	20.1	30.1	50.2	80.3	100.3	130.4	140.5	140.5	140.5	120.4	50.2
Total Incentive CWIP Expenditures (Excludes OH)								273.3	108.1	189.5	243.0	323.2	376.7	456.9	483.7	483.7	483.7	320.8	4,917.7

Calcite Southern (formerly Jasper; part of South of Kramer)

Incentive Specifics Forecast

Note: Incentive Specific

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %
CET-ET-TP-RN-690200	Calcite: LGIA Engineer and construct a new interconnection facility	6902	High	12/1/2020	TR-SUBINC	0.00%	100.00%
Total Specifics							

2017 CWIP	2018 Total Expenditures	2019 Total Expenditures	2017 ISO CWIP Less Collectible	2018 ISO Expenditures Less Collectible	2019 ISO Expenditures Less Collectible
4,884.7	200.0	1,595.0	4,884.7	200.0	1,595.0
4,884.7	200.0	1,595.0	4,884.7	200.0	1,595.0

Total Incremental Plant Balance - Calcite Southern (formerly Jasper; part of South of Kramer)

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %
CET-ET-TP-RN-690200	Calcite: LGIA Engineer and construct a new interconnection facility	6902	High	12/1/2020	TR-SUBINC	0.00%	100.00%
Total Incentive CWIP Expenditures (Excludes OH)							

2017 CWIP	2018 Total Expenditures	2019 Total Expenditures	2017 ISO CWIP Less Collectible	2018 ISO Expenditures Less Collectible	2019 ISO Expenditures Less Collectible
4,884.7	200.0	1,595.0	4,884.7	200.0	1,595.0
4,884.7	200.0	1,595.0	4,884.7	200.0	1,595.0

West of Devers

Incentive Specifics Forecast

Note: Incentive Specific

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %
CET-ET-TP-RN-642001	Pre-Engineering (Morongo Transmission Relocation Project)	6420	High	5/1/2021	TR-LINEINC	0.00%	100.00%
CET-ET-TP-RN-642012	Devers Sub: Install 220kV CBs & DSs	6420	High	12/1/2018	TR-SUBINC	0.00%	100.00%
CET-ET-TP-RN-642013	El Casco Sub: Install 220kV Terminal Equipment	6420	High	6/1/2018	TR-SUBINC	0.00%	100.00%
CET-ET-TP-RN-642014	Etiwanda Sub: Install 220kV Relay Equipment	6420	High	6/1/2018	TR-SUBINC	0.00%	100.00%
CET-ET-TP-RN-642015	San Bernardino : Install Disconnects	6420	High	10/1/2019	TR-SUBINC	0.00%	100.00%
CET-ET-TP-RN-642017	Rebuild Devers-El Casco & El Casco-San Bernardino 220kV	6420	High	5/1/2021	TR-LINEINC	0.00%	100.00%
CET-ET-TP-RN-642016	Vista Sub: Install Disconnects	6420	High	12/1/2018	TR-SUBINC	0.00%	100.00%
CET-RP-TP-RN-642000	Acquire Easements for West of Devers	6420	High	12/1/2018	TR-LANDRGTINC	0.00%	100.00%
Total Specifics							

2017 CWIP	2018 Total Expenditures	2019 Total Expenditures	2017 ISO CWIP Less Collectible	2018 ISO Expenditures Less Collectible	2019 ISO Expenditures Less Collectible
64,999.9	2.1	-	64,999.9	2.1	-
2,197.0	427.8	1,000.0	2,197.0	427.8	1,000.0
2,040.0	551.0	1,000.0	2,040.0	551.0	1,000.0
167.0	0.7	-	167.0	0.7	-
3,174.6	491.8	1,900.0	3,174.6	491.8	1,900.0
19,926.6	93,068.8	147,763.6	19,926.6	93,068.8	147,763.6
2,326.0	418.8	1,000.0	2,326.0	418.8	1,000.0
3,974.7	9,066.9	475.0	3,974.7	9,066.9	475.0
98,805.8	104,027.8	153,138.6	98,805.8	104,027.8	153,138.6

Total Incremental Plant Balance - West of Devers

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %
CET-ET-TP-RN-642001	Pre-Engineering (Morongo Transmission Relocation Project)	6420	High	5/1/2021	TR-LINEINC	0.00%	100.00%
CET-ET-TP-RN-642012	Devers Sub: Install 220kV CBs & DSs	6420	High	12/1/2018	TR-SUBINC	0.00%	100.00%
CET-ET-TP-RN-642013	El Casco Sub: Install 220kV Terminal Equipment	6420	High	6/1/2018	TR-SUBINC	0.00%	100.00%
CET-ET-TP-RN-642014	Etiwanda Sub: Install 220kV Relay Equipment	6420	High	6/1/2018	TR-SUBINC	0.00%	100.00%
CET-ET-TP-RN-642015	San Bernardino : Install Disconnects	6420	High	10/1/2019	TR-SUBINC	0.00%	100.00%
CET-ET-TP-RN-642017	Rebuild Devers-El Casco & El Casco-San Bernardino 220kV	6420	High	5/1/2021	TR-LINEINC	0.00%	100.00%
CET-ET-TP-RN-642016	Vista Sub: Install Disconnects	6420	High	12/1/2018	TR-SUBINC	0.00%	100.00%
CET-RP-TP-RN-642000	Acquire Easements for West of Devers	6420	High	12/1/2018	TR-LANDRGTINC	0.00%	100.00%
Total Incentive CWIP Expenditures (Excludes OH)							

2017 CWIP	2018 Total Expenditures	2019 Total Expenditures	2017 ISO CWIP Less Collectible	2018 ISO Expenditures Less Collectible	2019 ISO Expenditures Less Collectible
64,999.9	2.1	-	64,999.9	2.1	-
2,197.0	427.8	1,000.0	2,197.0	427.8	1,000.0
2,040.0	551.0	1,000.0	2,040.0	551.0	1,000.0
167.0	0.7	-	167.0	0.7	-
3,174.6	491.8	1,900.0	3,174.6	491.8	1,900.0
19,926.6	93,068.8	147,763.6	19,926.6	93,068.8	147,763.6
2,326.0	418.8	1,000.0	2,326.0	418.8	1,000.0
3,974.7	9,066.9	475.0	3,974.7	9,066.9	475.0
98,805.8	104,027.8	153,138.6	98,805.8	104,027.8	153,138.6

Colorado River Substation

Incentive Specifics Forecast

Note: Incentive Specific

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %
CET-ET-TP-RN-706100	Devers: Relays for D-RB 500kV N-2 SPS	7061	High	5/1/2015	TR-SUBINC	0.00%	100.00%
Total Specifics							

2017 CWIP	2018 Total Expenditures	2019 Total Expenditures	2017 ISO CWIP Less Collectible	2018 ISO Expenditures Less Collectible	2019 ISO Expenditures Less Collectible
-	3.0	-	-	3.0	-
-	3.0	-	-	3.0	-

Total Incremental Plant Balance - Colorado River Substation

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %
CET-ET-TP-RN-706100	Devers: Relays for D-RB 500kV N-2 SPS	7061	High	5/1/2015	TR-SUBINC	0.00%	100.00%
Total Incentive CWIP Expenditures (Excludes OH)							

2017 CWIP	2018 Total Expenditures	2019 Total Expenditures	2017 ISO CWIP Less Collectible	2018 ISO Expenditures Less Collectible	2019 ISO Expenditures Less Collectible
-	3.0	-	-	3.0	-
-	3.0	-	-	3.0	-

Calcite Southern (formerly Jasper; part of South of Kramer)

Incentive Specifics Forecast
Note: Incentive Specific

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
CET-ET-TP-RN-690200	Calcite: LGIA Engineer and construct a new interconnection facility	6902	High	12/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics								-	-	-	-	-	-	-	-	-	-	-	-
Total Incremental Plant Balance - Calcite Southern (formerly Jasper; part of South of Kramer)								-	-	-	-	-	-	-	-	-	-	-	-

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
CET-ET-TP-RN-690200	Calcite: LGIA Engineer and construct a new interconnection facility	6902	High	12/1/2020	TR-SUBINC	0.00%	100.00%	11.5	11.8	11.3	18.4	18.4	18.4	18.4	18.4	18.4	18.4	18.4	18.4
Total Incentive CWIP Expenditures (Excludes OH)								11.5	11.8	11.3	18.4	18.4	18.4	18.4	18.4	18.4	18.4	18.4	18.4

West of Devers

Incentive Specifics Forecast
Note: Incentive Specific

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
CET-ET-TP-RN-642001	Pre-Engineering (Morongo Transmission Relocation Project)	6420	High	5/1/2021	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642012	Devers Sub: Install 220kV CBs & DSs	6420	High	12/1/2018	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	2,624.8
CET-ET-TP-RN-642013	El Casco Sub: Install 220kV Terminal Equipment	6420	High	6/1/2018	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	2,290.3	45.0	45.0	45.0	75.7	45.0	45.0
CET-ET-TP-RN-642014	Etiwanda Sub: Install 220kV Relay Equipment	6420	High	6/1/2018	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	167.8	-	-	-	-	-	-
CET-ET-TP-RN-642015	San Bernardino : Install Disconnects	6420	High	10/1/2019	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642017	Rebuild Devers-El Casco & El Casco-San Bernardino 220kV	6420	High	5/1/2021	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642016	Vista Sub: Install Disconnects	6420	High	12/1/2018	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	2,744.7
CET-RP-TP-RN-642000	Acquire Easements for West of Devers	6420	High	12/1/2018	TR-LANDRGTINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	13,041.6
Total Specifics								-	-	-	-	-	2,458.1	45.0	45.0	45.0	75.7	45.0	18,456.1
Total Incremental Plant Balance - West of Devers								-	-	-	-	-	2,458.1	2,503.1	2,548.1	2,593.1	2,668.7	2,713.7	21,169.8

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
CET-ET-TP-RN-642001	Pre-Engineering (Morongo Transmission Relocation Project)	6420	High	5/1/2021	TR-LINEINC	0.00%	100.00%	1.8	0.3	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642012	Devers Sub: Install 220kV CBs & DSs	6420	High	12/1/2018	TR-SUBINC	0.00%	100.00%	36.7	50.7	12.8	35.0	35.0	35.0	35.0	35.0	35.0	35.0	35.0	47.6
CET-ET-TP-RN-642013	El Casco Sub: Install 220kV Terminal Equipment	6420	High	6/1/2018	TR-SUBINC	0.00%	100.00%	2.8	16.5	96.0	45.0	45.0	45.0	45.0	45.0	45.0	75.7	45.0	45.0
CET-ET-TP-RN-642014	Etiwanda Sub: Install 220kV Relay Equipment	6420	High	6/1/2018	TR-SUBINC	0.00%	100.00%	(0.1)	0.6	0.2	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642015	San Bernardino : Install Disconnects	6420	High	10/1/2019	TR-SUBINC	0.00%	100.00%	25.9	9.1	76.8	35.0	45.0	45.0	45.0	45.0	45.0	49.9	35.0	35.0
CET-ET-TP-RN-642017	Rebuild Devers-El Casco & El Casco-San Bernardino 220kV	6420	High	5/1/2021	TR-LINEINC	0.00%	100.00%	455.2	2,001.8	4,542.0	4,998.2	4,903.2	5,329.9	4,611.1	6,490.6	5,857.3	16,596.8	17,929.1	19,353.6
CET-ET-TP-RN-642016	Vista Sub: Install Disconnects	6420	High	12/1/2018	TR-SUBINC	0.00%	100.00%	(1.1)	20.0	3.8	35.0	45.0	45.0	45.0	45.0	55.0	56.0	35.0	35.0
CET-RP-TP-RN-642000	Acquire Easements for West of Devers	6420	High	12/1/2018	TR-LANDRGTINC	0.00%	100.00%	66.9	404.2	66.9	500.0	500.0	1,000.0	1,000.0	1,000.0	1,500.0	1,500.0	1,000.0	528.9
Total Incentive CWIP Expenditures (Excludes OH)								588.2	2,503.3	4,798.4	5,648.2	5,573.2	6,499.9	5,781.1	7,660.6	7,537.3	18,313.5	19,079.1	20,045.1

Colorado River Substation

Incentive Specifics Forecast
Note: Incentive Specific

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
CET-ET-TP-RN-706100	Devers: Relays for D-RB 500kV N-2 SPS	7061	High	5/1/2015	TR-SUBINC	0.00%	100.00%	0.7	1.2	0.8	-	-	0.3	-	-	-	-	-	-
Total Specifics								0.7	1.2	0.8	-	-	0.3	-	-	-	-	-	-
Total Incremental Plant Balance - Colorado River Substation								0.7	1.9	2.7	2.7	2.7	3.0	3.0	3.0	3.0	3.0	3.0	3.0

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
CET-ET-TP-RN-706100	Devers: Relays for D-RB 500kV N-2 SPS	7061	High	5/1/2015	TR-SUBINC	0.00%	100.00%	0.7	1.2	0.8	-	-	0.3	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								0.7	1.2	0.8	-	-	0.3	-	-	-	-	-	-

Note: Incentive Specific

[illegible]

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

Note: Incentive Specific

Total Incremental Plant Balance - West of Devers	21,354.8	21,544.8	21,884.8	22,224.8	22,564.8	22,904.8	23,244.8	23,584.8	23,924.8	29,631.2	29,921.2	30,211.2
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Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

Note: Incentive Specific

[illegible]

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

Whirlwind Substation Expansion Project

Incentive Specifics Forecast

Note: Incentive Specific

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %
CET-ET-TP-RN-765000	Whirlwind 3rd AA bank and SPS	7650	High	4/1/2017	TR-SUBINC	0.00%	100.00%
Total Specifics							

Total Incremental Plant Balance - Whirlwind Substation Expansion Project
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2017 CWIP	2018 Total Expenditures	2019 Total Expenditures	2017 ISO CWIP Less Collectible	2018 ISO Expenditures Less Collectible	2019 ISO Expenditures Less Collectible
-	23.2	-	-	23.2	-
-	23.2	-	-	23.2	-

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CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %
CET-ET-TP-RN-765000	Whirlwind 3rd AA bank and SPS	7650	High	4/1/2017	TR-SUBINC	0.00%	100.00%
Total Incentive CWIP Expenditures (Excludes OH)							

2017 CWIP	2018 Total Expenditures	2019 Total Expenditures	2017 ISO CWIP Less Collectible	2018 ISO Expenditures Less Collectible	2019 ISO Expenditures Less Collectible
-	23.2	-	-	23.2	-
-	23.2	-	-	23.2	-

ELM Series Caps

Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %
CET-RP-TP-RL-754600	ACQ/ELMSC _MPO	7546	High	12/1/2018	TR-FEELANDINC	0.00%	100.00%
CET-ET-TP-RL-754600	Eldorado Sub: Upgrade Terminal Equipment	7546	High	10/1/2019	TR-SUBINC	0.00%	100.00%
CET-ET-TP-RL-754601	Lugo Sub: Upgrade Terminal Equipment and	7546	High	8/1/2019	TR-SUBINC	0.00%	100.00%
CET-ET-TP-RL-754604	Mohave Sub:Install CBs, Disc.&series cap	7546	High	11/1/2019	TR-SUBINC	0.00%	100.00%
CET-ET-TP-RL-754603	Mid-Line Cap:Inst cap on Eldor Lugo T/L	7546	High	1/1/2020	TR-SUBINC	0.00%	100.00%
CET-ET-TP-RL-754605	Inst Eldo-Lug-Mhve Series Caps at Ludlow	7546	High	1/1/2020	TR-SUBINC	0.00%	100.00%
CET-ET-TP-RL-754607	Eldorado-Mohave T/L: Instal OPGW, splice	7546	High	6/1/2020	TR-LINEINC	0.00%	100.00%
CET-ET-TP-RL-754608	Lugo-Mohave T/L(CA): Instal OPGW, splice	7546	High	6/1/2020	TR-LINEINC	0.00%	100.00%
CET-ET-TP-RL-754609	Lugo-Mohave T/L(NV): Instal OPGW, splice	7546	High	6/1/2020	TR-LINEINC	0.00%	100.00%
CET-ET-TP-RL-754610	Eldorado-Lugo T/L(CA): Clear infractions	7546	High	6/1/2020	TR-LINEINC	0.00%	100.00%
Total Specifics							

Total Incremental Plant Balance - ELM Series Caps

2017 CWIP	2018 Total Expenditures	2019 Total Expenditures	2017 ISO CWIP Less Collectible	2018 ISO Expenditures Less Collectible	2019 ISO Expenditures Less Collectible
16.0	20.8	183.2	16.0	20.8	183.2
6,167.3	3,409.9	3,910.3	6,167.3	3,409.9	3,910.3
8,470.1	3,797.7	3,370.4	8,470.1	3,797.7	3,370.4
6,140.2	3,556.9	6,692.0	6,140.2	3,556.9	6,692.0
6,149.0	3,701.8	9,708.1	6,149.0	3,701.8	9,708.1
6,753.6	3,699.8	9,691.1	6,753.6	3,699.8	9,691.1
276.4	354.3	2,934.4	276.4	354.3	2,934.4
820.9	625.7	7,556.7	820.9	625.7	7,556.7
77.9	81.8	394.0	77.9	81.8	394.0
121.9	184.0	2,503.7	121.9	184.0	2,503.7
34,993.0	19,432.5	46,943.9	34,993.0	19,432.5	46,943.9

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CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %
CET-RP-TP-RL-754600	ACQ/ELMSC _MPO	7546	High	12/1/2018	TR-FEELANDINC	0.00%	100.00%
CET-ET-TP-RL-754600	Eldorado Sub: Upgrade Terminal Equipment	7546	High	10/1/2019	TR-SUBINC	0.00%	100.00%
CET-ET-TP-RL-754601	Lugo Sub: Upgrade Terminal Equipment and	7546	High	8/1/2019	TR-SUBINC	0.00%	100.00%
CET-ET-TP-RL-754604	Mohave Sub:Install CBs, Disc.&series cap	7546	High	11/1/2019	TR-SUBINC	0.00%	100.00%
CET-ET-TP-RL-754603	Mid-Line Cap:Inst cap on Eldor Lugo T/L	7546	High	1/1/2020	TR-SUBINC	0.00%	100.00%
CET-ET-TP-RL-754605	Inst Eldo-Lug-Mhve Series Caps at Ludlow	7546	High	1/1/2020	TR-SUBINC	0.00%	100.00%
CET-ET-TP-RL-754607	Eldorado-Mohave T/L: Instal OPGW, splice	7546	High	6/1/2020	TR-LINEINC	0.00%	100.00%
CET-ET-TP-RL-754608	Lugo-Mohave T/L(CA): Instal OPGW, splice	7546	High	6/1/2020	TR-LINEINC	0.00%	100.00%
CET-ET-TP-RL-754609	Lugo-Mohave T/L(NV): Instal OPGW, splice	7546	High	6/1/2020	TR-LINEINC	0.00%	100.00%
CET-ET-TP-RL-754610	Eldorado-Lugo T/L(CA): Clear infractions	7546	High	6/1/2020	TR-LINEINC	0.00%	100.00%
Total Incentive CWIP Expenditures (Excludes OH)							

2017 CWIP	2018 Total Expenditures	2019 Total Expenditures	2017 ISO CWIP Less Collectible	2018 ISO Expenditures Less Collectible	2019 ISO Expenditures Less Collectible
16.0	20.8	183.2	16.0	20.8	183.2
6,167.3	3,409.9	3,910.3	6,167.3	3,409.9	3,910.3
8,470.1	3,797.7	3,370.4	8,470.1	3,797.7	3,370.4
6,140.2	3,556.9	6,692.0	6,140.2	3,556.9	6,692.0
6,149.0	3,701.8	9,708.1	6,149.0	3,701.8	9,708.1
6,753.6	3,699.8	9,691.1	6,753.6	3,699.8	9,691.1
276.4	354.3	2,934.4	276.4	354.3	2,934.4
820.9	625.7	7,556.7	820.9	625.7	7,556.7
77.9	81.8	394.0	77.9	81.8	394.0
121.9	184.0	2,503.7	121.9	184.0	2,503.7
34,993.0	19,432.5	46,943.9	34,993.0	19,432.5	46,943.9

Whirlwind Substation Expansion Project

Incentive Specifics Forecast

Note: Incentive Specific

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
CET-ET-TP-RN-765000	Whirlwind 3rd AA bank and SPS	7650	High	4/1/2017	TR-SUBINC	0.00%	100.00%	10.3	6.2	6.7	-	-	-	-	-	-	-	-	-
Total Specifics								10.3	6.2	6.7	-	-	-	-	-	-	-	-	-
Total Incremental Plant Balance - Whirlwind Substation Expansion Project								10.3	16.5	23.2	23.2	23.2	23.2	23.2	23.2	23.2	23.2	23.2	23.2

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
CET-ET-TP-RN-765000	Whirlwind 3rd AA bank and SPS	7650	High	4/1/2017	TR-SUBINC	0.00%	100.00%	10.3	6.2	6.7	-	-	-	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								10.3	6.2	6.7	-	-	-	-	-	-	-	-	-

ELM Series Caps

Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
CET-RP-TP-RL-754600	ACQ/ELMSC _MPO	7546	High	12/1/2018	TR-FEELANDINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	36.7
CET-ET-TP-RL-754600	Eldorado Sub: Upgrade Terminal Equipment	7546	High	10/1/2019	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754601	Lugo Sub: Upgrade Terminal Equipment and	7546	High	8/1/2019	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754604	Mohave Sub:Instal CBs, Disc.&series cap	7546	High	11/1/2019	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754603	Mid-Line Cap:Inst cap on Eldor Lugo T/L	7546	High	1/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754605	Inst Eldo-Lug-Mhve Series Caps at Ludlow	7546	High	1/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754607	Eldorado-Mohave T/L: Instal OPGW, splice	7546	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754608	Lugo-Mohave T/L(CA): Instal OPGW, splice	7546	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754609	Lugo-Mohave T/L(NV): Instal OPGW, splice	7546	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754610	Eldorado-Lugo T/L(CA): Clear infractions	7546	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics								-	-	-	-	-	-	-	-	-	-	-	36.7
Total Incremental Plant Balance - ELM Series Caps								-	-	-	-	-	-	-	-	-	-	-	36.7

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
CET-RP-TP-RL-754600	ACQ/ELMSC _MPO	7546	High	12/1/2018	TR-FEELANDINC	0.00%	100.00%	-	-	0.3	0.9	0.9	0.9	1.9	1.9	1.9	2.8	3.7	5.6
CET-ET-TP-RL-754600	Eldorado Sub: Upgrade Terminal Equipment	7546	High	10/1/2019	TR-SUBINC	0.00%	100.00%	412.5	89.3	1,957.3	120.0	120.0	120.0	103.0	103.0	80.0	76.0	31.0	197.8
CET-ET-TP-RL-754601	Lugo Sub: Upgrade Terminal Equipment and	7546	High	8/1/2019	TR-SUBINC	0.00%	100.00%	517.5	36.4	1,776.2	184.0	184.0	184.0	184.0	183.0	182.0	129.0	5.0	232.6
CET-ET-TP-RL-754604	Mohave Sub:Instal CBs, Disc.&series cap	7546	High	11/1/2019	TR-SUBINC	0.00%	100.00%	276.2	16.5	1,888.2	182.0	182.0	194.0	195.0	195.0	201.0	149.0	5.0	72.9
CET-ET-TP-RL-754603	Mid-Line Cap:Inst cap on Eldor Lugo T/L	7546	High	1/1/2020	TR-SUBINC	0.00%	100.00%	346.1	37.0	2,016.7	179.0	167.0	167.0	160.0	167.0	227.0	80.0	80.0	75.0
CET-ET-TP-RL-754605	Inst Eldo-Lug-Mhve Series Caps at Ludlow	7546	High	1/1/2020	TR-SUBINC	0.00%	100.00%	388.7	32.1	2,017.0	134.0	168.0	168.0	168.0	168.0	184.0	91.0	91.0	90.0
CET-ET-TP-RL-754607	Eldorado-Mohave T/L: Instal OPGW, splice	7546	High	6/1/2020	TR-LINEINC	0.00%	100.00%	49.3	2.7	60.5	15.0	18.0	22.0	25.0	25.0	25.0	26.0	31.0	54.6
CET-ET-TP-RL-754608	Lugo-Mohave T/L(CA): Instal OPGW, splice	7546	High	6/1/2020	TR-LINEINC	0.00%	100.00%	126.3	3.3	182.3	26.0	26.0	27.0	27.0	27.0	27.0	31.0	37.0	85.7
CET-ET-TP-RL-754609	Lugo-Mohave T/L(NV): Instal OPGW, splice	7546	High	6/1/2020	TR-LINEINC	0.00%	100.00%	14.1	0.6	0.1	5.0	9.0	5.0	9.0	5.0	9.0	5.0	9.0	11.0
CET-ET-TP-RL-754610	Eldorado-Lugo T/L(CA): Clear infractions	7546	High	6/1/2020	TR-LINEINC	0.00%	100.00%	17.0	0.0	76.0	8.0	8.0	8.0	8.0	8.0	9.0	9.0	12.0	21.0
Total Incentive CWIP Expenditures (Excludes OH)								2,147.7	218.1	9,974.7	853.9	882.9	895.9	880.9	882.9	945.9	598.8	304.7	846.2

Whirlwind Substation Expansion Project

Incentive Specifics Forecast

Note: Incentive Specific

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
CET-ET-TP-RN-765000	Whirlwind 3rd AA bank and SPS	7650	High	4/1/2017	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics								-	-	-	-	-	-	-	-	-	-	-	-
Total Incremental Plant Balance - Whirlwind Substation Expansion Project								23.2	23.2	23.2	23.2	23.2	23.2	23.2	23.2	23.2	23.2	23.2	23.2

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
CET-ET-TP-RN-765000	Whirlwind 3rd AA bank and SPS	7650	High	4/1/2017	TR-SUBINC	0.00%	100.00%												
Total Incentive CWIP Expenditures (Excludes OH)								-	-	-	-	-	-	-	-	-	-	-	-

ELM Series Caps

Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
CET-RP-TP-RL-754600	ACQ/ELMSC _ MPO	7546	High	12/1/2018	TR-FEELANDINC	0.00%	100.00%	0.9	1.9	1.9	1.9	9.3	9.3	9.3	9.3	18.6	27.9	46.5	46.5
CET-ET-TP-RL-754600	Eldorado Sub: Upgrade Terminal Equipment	7546	High	10/1/2019	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	13,240.5	141.0	106.0
CET-ET-TP-RL-754601	Lugo Sub: Upgrade Terminal Equipment and	7546	High	8/1/2019	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	13,989.2	5.0	923.0	537.0	184.0
CET-ET-TP-RL-754604	Mohave Sub:Install CBs, Disc.&series cap	7546	High	11/1/2019	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	15,440.4	948.7
CET-ET-TP-RL-754603	Mid-Line Cap:Inst cap on Eldor Lugo T/L	7546	High	1/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754605	Inst Eldo-Lug-Mhve Series Caps at Ludlow	7546	High	1/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754607	Eldorado-Mohave T/L: Instal OPGW, splice	7546	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754608	Lugo-Mohave T/L(CA): Instal OPGW, splice	7546	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754609	Lugo-Mohave T/L(NV): Instal OPGW, splice	7546	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754610	Eldorado-Lugo T/L(CA): Clear infractions	7546	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics								0.9	1.9	1.9	1.9	9.3	9.3	9.3	13,998.5	23.6	14,191.4	16,164.9	1,285.2
Total Incremental Plant Balance - ELM Series Caps								37.6	39.5	41.4	43.2	52.5	61.8	71.1	14,069.6	14,093.2	28,284.6	44,449.4	45,734.6

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
CET-RP-TP-RL-754600	ACQ/ELMSC _ MPO	7546	High	12/1/2018	TR-FEELANDINC	0.00%	100.00%	0.9	1.9	1.9	1.9	9.3	9.3	9.3	9.3	18.6	27.9	46.5	46.5
CET-ET-TP-RL-754600	Eldorado Sub: Upgrade Terminal Equipment	7546	High	10/1/2019	TR-SUBINC	0.00%	100.00%	5.0	5.0	5.0	5.0	5.0	2,488.3	5.0	5.0	5.0	1,135.0	141.0	106.0
CET-ET-TP-RL-754601	Lugo Sub: Upgrade Terminal Equipment and	7546	High	8/1/2019	TR-SUBINC	0.00%	100.00%	5.0	5.0	5.0	5.0	5.0	1,686.4	5.0	5.0	5.0	923.0	537.0	184.0
CET-ET-TP-RL-754604	Mohave Sub:Install CBs, Disc.&series cap	7546	High	11/1/2019	TR-SUBINC	0.00%	100.00%	5.0	5.0	5.0	5.0	5.0	3,532.1	5.0	5.0	5.0	1,647.0	524.2	948.7
CET-ET-TP-RL-754603	Mid-Line Cap:Inst cap on Eldor Lugo T/L	7546	High	1/1/2020	TR-SUBINC	0.00%	100.00%	186.0	186.0	186.0	186.0	186.0	3,661.5	186.0	186.0	186.0	1,821.0	1,305.5	1,432.0
CET-ET-TP-RL-754605	Inst Eldo-Lug-Mhve Series Caps at Ludlow	7546	High	1/1/2020	TR-SUBINC	0.00%	100.00%	186.0	186.0	186.0	186.0	186.0	3,661.5	186.0	186.0	186.0	1,804.0	1,305.5	1,432.0
CET-ET-TP-RL-754607	Eldorado-Mohave T/L: Instal OPGW, splice	7546	High	6/1/2020	TR-LINEINC	0.00%	100.00%	24.0	256.0	256.0	250.0	305.0	14.0	14.0	14.0	14.0	1,554.0	176.8	56.6
CET-ET-TP-RL-754608	Lugo-Mohave T/L(CA): Instal OPGW, splice	7546	High	6/1/2020	TR-LINEINC	0.00%	100.00%	36.0	616.0	616.0	616.0	616.0	268.0	268.0	210.0	36.0	3,774.0	391.0	109.7
CET-ET-TP-RL-754609	Lugo-Mohave T/L(NV): Instal OPGW, splice	7546	High	6/1/2020	TR-LINEINC	0.00%	100.00%	10.0	5.0	10.0	5.0	10.0	5.0	10.0	5.0	10.0	241.0	74.5	8.5
CET-ET-TP-RL-754610	Eldorado-Lugo T/L(CA): Clear infractions	7546	High	6/1/2020	TR-LINEINC	0.00%	100.00%	10.0	9.0	10.0	9.0	10.0	9.0	10.0	9.0	10.0	2,318.0	79.9	19.8
Total Incentive CWIP Expenditures (Excludes OH)								467.9	1,274.9	1,280.9	1,268.9	1,337.3	15,335.2	698.3	634.3	475.6	15,244.9	4,582.0	4,343.8

Incentive Expenditures

			Incentive CWIP Expenditures												
Month			Total All Projects	Devers Colorado River (DCR)	Tehachapi Segments 1 - 3A	Tehachapi Segments 3B & 3C	Tehachapi Segments 4-11	Red Bluff Substation	Mesa	Alberhill	Calcite Southern (formerly Jasper; part of South of	West of Devers	Colorado River Substation	Whirlwind Substation Expansion	ELM Series Caps
Recorded	Dec-17	Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
Forecast	Jan-18	Expenditures	9,351	-	-	4	423	-	6,151	16	12	588	1	10	2,148
	Feb-18	Expenditures	10,204	-	-	3	656	-	6,765	40	12	2,503	1	6	218
	Mar-18	Expenditures	22,153	-	-	3	586	-	6,729	43	11	4,798	1	7	9,975
	Apr-18	Expenditures	9,357	-	-	-	82	-	2,638	117	18	5,648	-	-	854
	May-18	Expenditures	14,955	-	-	-	788	-	7,603	89	18	5,573	-	-	883
	Jun-18	Expenditures	17,718	-	-	-	703	-	9,514	86	18	6,500	0	-	896
	Jul-18	Expenditures	12,071	-	-	-	503	-	4,761	127	18	5,781	-	-	881
	Aug-18	Expenditures	16,799	-	-	-	253	-	7,814	170	18	7,661	-	-	883
	Sep-18	Expenditures	13,815	-	-	-	305	-	4,861	148	18	7,537	-	-	946
	Oct-18	Expenditures	24,264	-	-	-	2	-	5,232	99	18	18,313	-	-	599
	Nov-18	Expenditures	22,782	-	-	-	2	-	3,062	315	18	19,079	-	-	305
	Dec-18	Expenditures	27,803	-	-	-	2,161	-	4,669	63	18	20,045	-	-	846
	Jan-19	Expenditures	10,510	-	-	-	-	-	5,134	273	25	4,610	-	-	468
	Feb-19	Expenditures	18,430	-	-	-	-	-	11,785	108	25	5,236	-	-	1,275
	Mar-19	Expenditures	20,211	-	-	-	-	-	7,425	190	25	11,290	-	-	1,281
	Apr-19	Expenditures	18,395	-	-	-	-	-	4,023	243	25	12,836	-	-	1,269
	May-19	Expenditures	19,071	-	-	-	-	-	3,957	323	25	13,428	-	-	1,337
	Jun-19	Expenditures	34,328	-	-	-	-	-	4,387	377	25	14,205	-	-	15,335
	Jul-19	Expenditures	21,416	-	-	-	-	-	5,764	457	25	14,472	-	-	698
	Aug-19	Expenditures	22,238	-	-	-	-	-	6,353	484	125	14,642	-	-	634
Sep-19	Expenditures	24,775	-	-	-	-	-	8,352	484	250	15,214	-	-	476	
Oct-19	Expenditures	38,555	-	-	-	-	-	3,996	484	250	18,581	-	-	15,245	
Nov-19	Expenditures	33,176	-	-	-	-	-	14,263	321	250	13,761	-	-	4,582	
Dec-19	Expenditures	33,983	-	-	-	-	-	9,313	4,918	545	14,864	-	-	4,344	

Incentive Closings

			Incentive Plant Closings												
	Month		Total All Projects	Devers Colorado River (DCR)	Tehachapi Segments 1 - 3A	Tehachapi Segments 3B & 3C	Tehachapi Segments 4-11	Red Bluff Substation	Mesa	Alberhill	Calcite Southern (formerly Jasper; part of South of	West of Devers	Colorado River Substation	Whirlwind Substation Expansion	ELM Series Caps
Recorded	Dec-17	Closings	-	-	-	-	-	-	-	-	-	-	-	-	-
Forecast	Jan-18	Closings	5,037	-	-	4	187	-	4,835	-	-	-	1	10	-
	Feb-18	Closings	1,616	-	-	3	889	-	717	-	-	-	1	6	-
	Mar-18	Closings	1,024	-	-	3	585	-	428	-	-	-	1	7	-
	Apr-18	Closings	116	-	-	-	80	-	36	-	-	-	-	-	-
	May-18	Closings	786	-	-	-	786	-	-	-	-	-	-	-	-
	Jun-18	Closings	3,410	-	-	-	862	-	-	90	-	2,458	0	-	-
	Jul-18	Closings	548	-	-	-	503	-	-	-	-	45	-	-	-
	Aug-18	Closings	298	-	-	-	253	-	-	-	-	45	-	-	-
	Sep-18	Closings	350	-	-	-	305	-	-	-	-	45	-	-	-
	Oct-18	Closings	78	-	-	-	2	-	-	-	-	76	-	-	-
	Nov-18	Closings	47	-	-	-	2	-	-	-	-	45	-	-	-
	Dec-18	Closings	20,678	-	-	-	2,161	-	24	-	-	18,456	-	-	37
	Jan-19	Closings	186	-	-	-	-	-	-	-	-	185	-	-	1
	Feb-19	Closings	205	-	-	-	-	-	-	13	-	190	-	-	2
	Mar-19	Closings	361	-	-	-	-	-	-	19	-	340	-	-	2
	Apr-19	Closings	374	-	-	-	-	-	-	32	-	340	-	-	2
	May-19	Closings	400	-	-	-	-	-	-	51	-	340	-	-	9
	Jun-19	Closings	413	-	-	-	-	-	-	64	-	340	-	-	9
	Jul-19	Closings	432	-	-	-	-	-	-	83	-	340	-	-	9
	Aug-19	Closings	14,428	-	-	-	-	-	-	89	-	340	-	-	13,998
Sep-19	Closings	453	-	-	-	-	-	-	89	-	340	-	-	24	
Oct-19	Closings	19,987	-	-	-	-	-	-	89	-	5,706	-	-	14,191	
Nov-19	Closings	16,532	-	-	-	-	-	-	77	-	290	-	-	16,165	
Dec-19	Closings	5,786	-	-	-	-	-	-	4,179	32	290	-	-	1,285	

Beginning CWIP Closed to Plant in Service

			2016 CWIP Balances closed in Forecast Period												
	<u>Month</u>		Total All Projects	Devers Colorado River (DCR)	Tehachapi Segments 1 - 3A	Tehachapi Segments 3B & 3C	Tehachapi Segments 4-11	Red Bluff Substation	Mesa	Alberhill	Calcite Southern (formerly Jasper; part of South of	West of Devers	Colorado River Substation	Whirlwind Substation Expansion	ELM Series Caps
Recorded	Dec-17	Closings	-	-	-	-	-	-	-	-	-	-	-	-	-
Forecast	Jan-18	Closings	4,098	-	-	-	-	-	4,098	-	-	-	-	-	-
	Feb-18	Closings	-	-	-	-	-	-	-	-	-	-	-	-	-
	Mar-18	Closings	-	-	-	-	-	-	-	-	-	-	-	-	-
	Apr-18	Closings	-	-	-	-	-	-	-	-	-	-	-	-	-
	May-18	Closings	-	-	-	-	-	-	-	-	-	-	-	-	-
	Jun-18	Closings	2,448	-	-	-	151	-	-	90	-	2,207	-	-	-
	Jul-18	Closings	-	-	-	-	-	-	-	-	-	-	-	-	-
	Aug-18	Closings	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sep-18	Closings	-	-	-	-	-	-	-	-	-	-	-	-	-
	Oct-18	Closings	-	-	-	-	-	-	-	-	-	-	-	-	-
	Nov-18	Closings	-	-	-	-	-	-	-	-	-	-	-	-	-
	Dec-18	Closings	8,514	-	-	-	-	-	-	-	-	8,498	-	-	16
	Jan-19	Closings	-	-	-	-	-	-	-	-	-	-	-	-	-
	Feb-19	Closings	-	-	-	-	-	-	-	-	-	-	-	-	-
	Mar-19	Closings	-	-	-	-	-	-	-	-	-	-	-	-	-
	Apr-19	Closings	-	-	-	-	-	-	-	-	-	-	-	-	-
	May-19	Closings	-	-	-	-	-	-	-	-	-	-	-	-	-
	Jun-19	Closings	-	-	-	-	-	-	-	-	-	-	-	-	-
	Jul-19	Closings	-	-	-	-	-	-	-	-	-	-	-	-	-
	Aug-19	Closings	8,470	-	-	-	-	-	-	-	-	-	-	-	8,470
	Sep-19	Closings	-	-	-	-	-	-	-	-	-	-	-	-	-
	Oct-19	Closings	9,342	-	-	-	-	-	-	-	-	3,175	-	-	6,167
	Nov-19	Closings	6,140	-	-	-	-	-	-	-	-	-	-	-	6,140
	Dec-19	Closings	2,532	-	-	-	-	-	2,532	-	-	-	-	-	-

Southern California Edison Company
Incentive CWIP - FERC Projects Detail

Month	TRTP All Segments	DCR	South of Kramer	West of Devers	Red Bluff	Whirlwind	Colorado River	Mesa	Alberhill	Eldorado-Lugo-Mohave	Rancho Vista	Total
Dec-16	14,915,548	-	4,204,927	69,685,245	-	26,943,987	-	-	-	-	-	115,749,706
Jan-17	15,082,524	-	4,239,931	70,177,660	-	27,694,027	-	-	-	-	-	117,194,142
Feb-17	15,117,127	-	4,296,863	71,031,101	-	28,719,449	-	-	-	-	-	119,164,541
Mar-17	15,123,625	-	4,400,061	73,723,204	-	32,483,202	-	-	-	-	-	125,730,091
Apr-17	15,192,634	-	4,461,541	75,120,416	-	644,653	-	-	-	-	-	95,419,244
May-17	149,718	-	4,476,504	77,300,754	-	655,187	-	-	-	-	-	82,582,163
Jun-17	149,718	-	4,697,238	78,966,264	-	691,460	-	-	-	-	-	84,504,679
Jul-17	149,718	-	4,761,048	80,276,384	-	753,990	-	-	-	-	-	85,941,140
Aug-17	150,129	-	4,777,853	83,585,450	-	825,497	-	-	-	-	-	89,338,929
Sep-17	150,062	-	4,824,268	85,335,965	-	884,600	-	-	-	-	-	91,194,895
Oct-17	150,062	-	4,844,918	86,972,716	-	-	-	-	-	-	-	91,967,696
Nov-17	150,062	-	4,852,268	91,066,687	-	-	-	38,253,401	-	-	-	134,322,419
Dec-17	150,976	-	4,884,728	98,805,812	-	-	-	46,788,116	-	-	-	150,629,632
13 Mo. Avg	5,894,762	-	4,594,011	80,157,512	-	9,253,542	-	6,541,655	-	-	-	106,441,483