

Southern California Edison
R.18-10-007 – SB 901

DATA REQUEST SET T U R N - S C E - 0 0 5

To: TURN
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Job Title: Senior Manager
Received Date: 3/5/2019

Response Date: 3/8/2019

Question 01.d: 1. Re. Recloser disabling as discussed in WMP in Sections 4.1.1.1.1 and 4.3.2:
d. For that subgroup of faults not associated with fires, please explain whether:
i. There was a recloser that could have re-energized the relevant portion of the circuit;
ii. If yes, whether the recloser was set pursuant to SOB 322 so as to prevent automatic re-energization.

Response to Question 01.d:

SCE objects to the question as it is overly broad, unduly burdensome, and because it is beyond the scope of this proceeding. SCE's 2019 Wildfire Mitigation Plan (WMP) is comprised of mitigation and activities SCE plans to undertake in 2019 to reduce wildfire risk.

Notwithstanding these objections, SCE responds as follows: As indicated in SCE's response to TURN-SCE-005 Q1.b, there were 9,169 distribution fault events in HFRA, associated with contact from object and equipment/facility failure in years 2015-2017. Also indicated in SCE's response, there were 132 fire ignition events associated with distribution circuits in HFRA in years 2015-2017, an annual average of 44 faults associated with fires per year. Therefore, approximately 9,037 fault events (98.6% of total faults over a three-year period) were not associated with fires. SCE has not performed the analysis requested in subpart ii. for these fault events, and doing so would be unduly burdensome.