

Total of all A&G Exclusions in Formula Input Format ("Shareholder + Other" and Incentive Compensation)

The following matrix presents the exclusions to be entered into the Schedule 20 exclusions matrix and associated notes.
Presented in same format as Schedule 20.
See "Shareholder and Other" and "Incentives" worksheets for contributions to these exclusions.

Note 1: Itemization of exclusions		Col 1	Col 2	Col 3	Col 4
		Shareholder			
		Exclusions			
		or Other	Franchise		
		Adjustments	Requirements	NOIC	PBOPs
Line	Acct.	Total (Sum of C1 to C4)			
24	920	\$182,278,145	\$9,224,521	\$173,053,624	
25	921	\$3,654,682	\$3,654,682	\$0	
26	922	-\$90,227,483	-\$3,765,395	-\$86,462,088	
27	923	\$1,772,202	\$1,772,202	\$0	
28	924	\$0	\$0	\$0	
29	925	\$399,446,648	\$399,446,648	\$0	
30	926	\$7,706,811	\$7,706,811	\$0	\$0
31	927	NA	NA	NA	NA
32	928	\$10,299,122	\$10,299,122	\$0	
33	929	\$0	\$0	\$0	
34	930.1	\$0	\$0	\$0	
35	930.2	\$17,490,512	\$17,490,512	\$0	
36	931	\$0	\$0	\$0	
37	935	\$1,048,533	\$1,048,533	\$0	

Source of Yellow-shaded Inputs

Sum of "Shareholder and Other" and Incentives sheets
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Sum of "Shareholder and Other" and Incentives sheets
Sum of "Shareholder and Other" and Incentives sheets
Sum of "Shareholder and Other" and Incentives sheets
Not applicable, not yellow shaded
Sum of "Shareholder and Other" and Incentives sheets
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Sum of "Shareholder and Other" and Incentives sheets
Sum of "Shareholder and Other" and Incentives sheets

Note 2: Non-Officer Incentive Compensation ("NOIC") Adjustment

Adjust NOIC by excluding accrued NOIC Amount and replacing with the actual non-capitalized A&G NOIC payout.

	Amount	Source
a	Accrued NOIC Amount: \$172,924,175	SCE Records
b	Actual A&G NOIC payout: -\$129,449	Note 2, d
c	Adjustment: \$173,053,624	
Actual non-capitalized NOIC Payouts:		
	Department	Amount
d	A&G	-\$129,449
e	Other	-\$51,985
f	TDBU	-\$179,230
g	Total:	-\$360,664
		Sum of d to f

Source of Yellow-shaded Inputs

Incentives Worksheet, Section 1

Source of Yellow-shaded Inputs

Incentives Worksheet, Section 2
Incentives Worksheet, Section 2
Incentives Worksheet, Section 2

Note 3: PBOPs Exclusion Calculation

	Amount	Note:
a	Current Authorized PBOPs expense amount: \$0	See instruction #4
b	Prior Year Authorized PBOPs Expense Amount: \$0	Authorized PBOPs Expense Amount during Prior Year
c	Prior Year FF1 PBOPs expense: \$0	SCE Records
d	PBOPs Expense Exclusion: \$0	c - b

Source of Yellow-shaded Inputs

Authorized PBOPs Expense Amount during Prior Year
SCE Records

A&G "Shareholder or Other Exclusions" workpapers

1) Shareholder Exclusions for A&G Accounts 920-935:

<u>Line</u>	<u>Account</u>	<u>Shareholder Exclusion</u>	<u>Notes:</u>
1a	920	\$1,553,350	See ShareholderExclusions tab for detail
1b	921	\$4,319,480	See ShareholderExclusions tab for detail
1c	923	\$144,161	See ShareholderExclusions tab for detail
1d	925	\$238,028,705	See ShareholderExclusions tab for detail
1e	926	\$1,401,078	See ShareholderExclusions tab for detail
1f	928	\$0	See ShareholderExclusions tab for detail
1g	930.2	<u>\$1,413,927</u>	See ShareholderExclusions tab for detail
Total Shareholder:		\$246,860,700	

2) Other Exclusions for A&G Accounts 920-935:

The following additional items have been determined to be not appropriate for inclusion in transmission rates, and therefore have been excluded as "Other Exclusions" in Note 1 to Schedule 20, Column 1.

<u>Line</u>	<u>Account</u>	<u>Other Exclusions</u>	<u>Item</u>
2a	920	\$345,623	Generation, Hydro, Nuclear, Solar, and SSID 100% CPUC costs
2b	920	\$296,093	Affiliate Charges
2c	920	\$22,745,205	Customer Service Re-Platform Memo Account (CRPMA)
2d	920	\$335,517	California Consumer Privacy Act Memo Account (CCPAMA)
2e	920	\$265,664	Climate Adaptation Vulnerability Assessment Memo Account (CAVAMA)
2f	921	-\$664,797	SSID 100% CPUC costs
2g	923	\$132,251	Avoided Cost Calculator Memo Account (ACCMA)
2h	923	\$1,182,018	Intergrated Resource Planning Costs Memo Account (IRPCMA)
2i	923	\$313,771	SSID 100% CPUC costs
2j	925	\$67,943	Nuclear General Functions and SONGS Settlement Costs
2k	925	\$171,018,157	2022 Wildfire Reserve subject to cash treatment
2l	925	-\$9,668,157	Post 2018 Wildfire Events expenses subject to cash treatment
2m	926	\$307,270	Generation, Nuclear and Hydro 100% CPUC costs
2n	928	\$5,252,480	Energy Resource Recovery Account (ERRA)
2o	928	\$4,701,923	Public Purpose Programs Adjustment Mechanism (PPPAM)
2p	928	\$344,718	Litigation Cost Tracking Account (LCTA)
2q	930.2	-\$1,286,012	Accounting Suspense
2r	930.2	\$113,642	Provision for Doubtful Accounts - Non-Shareholder Related
2s	930.2	\$6,484,784	Electric Program Investment Charge balancing acct. (EPICBA)
2t	930.2	\$11,583,989	Nuclear - PV
2u	930.2	-\$819,818	Energy Resource Recovery Account (ERRA)
2v	935	\$92	Demand Response
2w	935	<u>\$1,048,440</u>	SSID 100% CPUC costs
Total Other:		\$214,100,798	

3) Order 668 Amount Transferred from O&M Accounts 569.

This amount of costs is transferred from O&M accounts 569.100, 569.200, and 569.300:

Transfer to A&G account 920: \$40,919,641

4) Total "Shareholder and Other" Input Exclusions for Column 1, Lines 24-37 of Schedule 20
(In Formula Input Format)

Col 1			
Shareholder or Other			
Line #	Acct.	Exclusions	Calculation
24	920	-\$15,378,188	Line 1a + (2a to 2e) - 3
25	921	\$3,654,682	Line 1b + 2f
26	922		
27	923	\$1,772,202	Line 1c + (2g to 2i)
28	924		
29	925	\$399,446,648	Line 1d + (2j to 2l)
30	926	\$1,708,348	Line 1e + 2m
31	927		
32	928	\$10,299,122	Line 1f + (2n to 2p)
33	929		
34	930.1		
35	930.2	\$17,490,512	Line 1g + (2q to 2u)
36	931		
37	935	\$1,048,533	Line 2v to 2w
Total All "Shareholder or Other":		\$420,041,857	

A&G Incentive Compensation Adjustments Calculations

A) A&G Non-Officer Incentive Compensation (NOIC) Adjustments

(NOIC includes Short-Term Incentive Plan, Augmented Bonus, and Non-Officer Executive Incentive Compensation, as well as any plans which replace these).

1) Calculation of capitalized portion of NOIC costs in Account 920:

<u>Line</u>	<u>Item</u>	<u>Amount</u>	<u>Source or Calculation</u>	
1	Accrued NOIC	\$172,924,175	Included in Account 920	
2	Capitalization rate	50.0%	CPUC GRC Decision for Test Year	2021
3	Capitalized NOIC	\$86,462,088	L1 * L2	

2) Calculation of NOIC Payouts:

<u>Line</u>	<u>Item</u>	<u>Amount</u>	<u>Source or Calculation</u>
1	Actual NOIC Payout	\$182,102,813	Section 2, L7
2	Authorized NOIC Payout	\$86,101,424	Incentv Comp, Line 1, Col. D
3	NOIC Payout To Be Recovered	\$86,101,424	Lesser of Line 1 or Line 2

	<u>Business Unit</u>	<u>Actual Payout</u>	<u>% of Total Payout</u>	<u>NOIC Payout To Be Recovered</u>	<u>Allocated Capitalized NOIC</u>	<u>Non-Capitalized NOIC</u>
		A	B = Col A / L7	C = Section 2, L3 * B	D = Section 1, L3 * B	E = C - D
4	A&G	\$65,360,196	36%	\$30,903,454	\$31,032,904	-\$129,449
5	Other	\$26,247,563	14%	\$12,410,311	\$12,462,296	-\$51,985
6	<u>Trans. And Dist. Business Unit</u>	<u>\$90,495,054</u>	<u>50%</u>	<u>\$42,787,659</u>	<u>\$42,966,889</u>	-\$179,230
7	Totals	\$182,102,813	100%	\$86,101,424	\$86,462,088	-\$360,664

Instruction for Lines 4-6, Column A: "Actual Payout" amount is to be the actual amount paid out in the Prior Year.

Actual non-capitalized NOIC Payouts

(In Formula Input Format for input to Schedule 20, Note 2)

	<u>Department</u>	<u>Amount</u>	<u>Source</u>
d	A&G	-\$129,449	Line 4, column E above
e	Other	-\$51,985	Line 5, column E above
f	Trans. And Dist. Business Unit	<u>-\$179,230</u>	Line 6, column E above
	Total:	-\$360,664	

B) A&G Officer Executive Incentive Compensation (OEIC) Adjustments

3) Calculation of capitalized portion of OEIC costs in Account 920:

<u>Line</u>	<u>Item</u>	<u>Amount</u>	<u>Source or Calculation</u>	
1	Accrued OEIC	\$4,832,067	Included in Account 920.	
2	Capitalization rate	50.0%	CPUC GRC Decision for test year:	2021
3	Capitalized OEIC	\$2,416,033	L1 * L2	

4) Calculation of OEIC Payouts:

<u>Line</u>	<u>Item</u>	<u>Amount</u>	<u>Source or Calculation</u>			
1	Actual OEIC Payout	\$4,323,589	Section 4, L4			
2	Authorized OEIC Payout	\$16,375,028	Incentive Caps, Line 2, Col. D			
3	OEIC Payout To Be Recovered	\$4,323,589	Lesser of Line 1 or Line 2			
	<u>Business Unit</u>	<u>Actual Payout</u>	<u>% of Total Payout</u>	<u>OEIC Payout To Be Recovered</u>	<u>Allocated Capitalized OEIC</u>	<u>Non-Capitalized OEIC</u>
		A	B	C = Section 4, L3 * B	D = Section 3, L3 * B	E = C - D
4	A&G	\$4,323,589	100%	\$4,323,589	\$2,416,033	\$1,907,556

Instruction for Line 4: "Actual Payout" amount is to be the actual amount paid out in the Prior Year.

5) Calculation of capitalized portion of SERP costs in Account 926:

<u>Line</u>	<u>Item</u>	<u>Amount</u>	<u>Source or Calculation</u>			
1	Accrued SERP	\$16,056,133	Included in Account 926.			
1a	Accrued SERP subject to capitalization	\$2,698,723	Included in Account 926.			
2	Capitalization rate	50.0%	CPUC GRC Decision for test year:	2021		
3	Capitalized SERP	\$1,349,362	L1a * L2			
4	Actual SERP Payout	\$16,056,133	Section 5, L1			
5	Authorized SERP	\$11,407,032	Incentive Caps, Line 3, Col. D			
6	SERP Payout To Be Recovered	\$11,407,032	Lesser of Line 1 or Line 2			
	<u>Business Unit</u>	<u>Actual Payout</u>	<u>% of Total Payout</u>	<u>SERP Payout To Be Recovered</u>	<u>Allocated Capitalized SERP</u>	<u>Non-Capitalized SERP</u>
		A	B	C = Section 5, L6 * B	D = Section 5, L3 * B	E = D - C
7	A&G	\$16,056,133	100%	\$11,407,032	\$1,349,362	\$10,057,670

C) A&G Long Term Incentive Compensation (LTI) Adjustments

6)

<u>Line</u>	<u>Item</u>	<u>Amount</u>	<u>Source or Calculation</u>
1	Accrued LTI Payout	\$21,678,198	Included in Account 920.
2	Authorized LTI Payout	\$0	Exclude 100%.
3	LTI Payout To Be Recovered	\$0	Lesser of Line 1 or Line 2

Note: LTI is not capitalized.

D) A&G Summary of Incentive Compensation Adjustment Calculations

7) Adjustments to Account 920:

<u>Line</u>	<u>Item</u>	<u>Amount</u>	<u>Source</u>
1	Deduct Accrued OEIC	\$4,832,067	Section 3, L1
2	Add Non-Capitalized OEIC	-\$1,907,556	Section 4, L4, Col E
3	Deduct Accrued LTI	\$21,678,198	Section 6, L1
4	Total	\$24,602,709	

8) Adjustments to Account 922:

<u>Line</u>	<u>Item</u>	<u>Amount</u>	<u>Source</u>
1	Deduct Capitalized NOIC	\$86,462,088	Section 1, L3
2	Deduct Capitalized OEIC	\$2,416,033	Section 3, L3
3	Deduct Capitalized SERP	\$1,349,362	Section 5, L3
4	Total	\$90,227,483	

9) Adjustments to Account 926:

<u>Line</u>	<u>Item</u>	<u>Amount</u>	<u>Source</u>
1	Add Non-Capitalized SERP	-\$10,057,670	Section 5, L4, Col C - Section 5, L4, Col D
2	Exclude Accrued SERP	\$16,056,133	Section 5, L1
3	Total	\$5,998,463	

E) Total All A&G Incentive Compensation Adjustments

10) Total Incentive Compensation Input Adjustments for Columns 1 and 3, Lines 24-37 of Schedule 20

(In Formula Input Format)

<u>Line</u>	<u>Acct.</u>	<u>Col 1 Shareholder Exclusions or Other Adjustments</u>	<u>Source</u>	<u>Col 3 NOIC</u>	<u>Source</u>
24	920	\$24,602,709	Sec. 7, L4	\$0	Not an input in formula
25	921				
26	922	-\$3,765,395	Sec. 8, L2 and L3 (enter neg)	-\$86,462,088	Sec. 1, L3 (enter negative)
27	923				
28	924				
29	925				
30	926	\$5,998,463	Sec. 9, L3		
31	927		Not an input in formula		Not an input in formula
32	928				
33	929				
34	930.1				
35	930.2				
36	931				
37	935				

Incentive Compensation Caps						
Column	A	B	C	D = A * (1+B) ^ C		E
	Incentive Type	Caps per GRC for 2018	Escalation Factor	Years of Escalation	Escalated Cap for Prior Year	Actual \$ Paid in Prior Year
<u>Line</u>						
1	NOIC	\$76,500,000	3%	4	\$86,101,424	\$182,102,813
2	OEIC	\$14,549,000	3%	4	\$16,375,028	\$4,323,589
3	SERP	\$10,135,000	3%	4	\$11,407,032	\$16,056,133

Shareholder Exclusions in November 2023 Annual Update

Schedule 20, Lines 24-37, Column 1 for the following accounts:

<u>Account</u>	<u>Amount</u>	<u>Title</u>	<u>Description</u>
920	\$86,874	LAM Shareholder Licensing Activities-Eastern	Includes labor and other expenses associated with real estate licensing and leasing activities performed by Real Properties personnel for shareholder funded activities.
920	\$563,190	LAM Shareholder Licensing Activities-Metro	Includes labor and other expenses associated with real estate licensing and leasing activities performed by Real Properties personnel for shareholder funded activities.
920	\$191,206	LAM Shareholder Licensing Activities-Northern	Includes labor and other expenses associated with real estate licensing and leasing activities performed by Real Properties personnel for shareholder funded activities.
920	\$196,649	LAM Shareholder Licensing Activities-Southern	Includes labor and other expenses associated with real estate licensing and leasing activities performed by Real Properties personnel for shareholder funded activities.
920	\$14,621	Shareholder Licensing and Land Services	Includes costs incurred by Real Properties for shareholder funded activities.
920	\$84,209	AB560 Shareholder	Includes labor and other expenses for shareholder funded activities related to AB560.
920	<u>\$416,601</u>	External Engagement Planning Shareholder	Includes expenses for shareholder funded activities related to clean energy.
Total 920:	\$1,553,350		
<u>Account</u>	<u>Amount</u>	<u>Title</u>	<u>Description</u>
921	\$2,815	Audit Services	Includes labor and other expenses by Audit Services for shareholder funded activities.
921	\$244,871	LAM Shareholder Licensing Activities-Eastern	Includes labor and other expenses associated with real estate licensing and leasing activities performed by Real Properties personnel for shareholder funded activities.
921	\$19,424	LAM Shareholder Licensing Activities-Northern	Includes labor and other expenses associated with real estate licensing and leasing activities performed by Real Properties personnel for shareholder funded activities.
921	\$60,019	LAM Shareholder Licensing Activities-Metro	Includes labor and other expenses associated with real estate licensing and leasing activities performed by Real Properties personnel for shareholder funded activities.
921	\$12,415	LAM Shareholder Licensing Activities-Southern	Includes labor and other expenses associated with real estate licensing and leasing activities performed by Real Properties personnel for shareholder funded activities.
921	\$18,960	Shareholder Licensing and Land Services	Includes costs incurred by Real Properties for shareholder funded activities.
921	\$3,960,975	AB560 Shareholder	Includes labor and other expenses for shareholder funded activities related to AB560.
921	<u>\$0</u>	Shareholder HR Promotional Items	Removes shareholder HR promotional items
Total 921:	\$4,319,480		
<u>Account</u>	<u>Amount</u>	<u>Title</u>	<u>Description</u>
923	\$144,161	EIX Costs	Removes certain EIX costs not recoverable from ratepayers
923	<u>\$0</u>	Outside Services	Removes shareholder outside services costs
Total 923:	\$144,161		
<u>Account</u>	<u>Amount</u>	<u>Title</u>	<u>Description</u>
925	<u>\$238,028,705</u>	Injuries & Damages - Shareholder	Removes shareholder cost related to injuries and damages
Total 925:	\$238,028,705		

<u>Account</u>	<u>Amount</u>	<u>Title</u>	<u>Description</u>
926	\$248,758	Fitness Center Expenses	Includes labor and non-labor costs supporting the Company Fitness Center, as well as removes a credit associated with dues paid by members.
926	\$24	Audit Services	Includes labor and other expenses by Audit Services for shareholder funded activities.
926	\$642,491	Service Awards	Includes company expenses related to anniversary awards, service pins, and other costs incurred in connection with employee welfare activities not otherwise included in a specific final cost center.
926	\$38	Diamond Club	Company cost to support quarterly meetings for retiree and employees with 25+ years of service.
926	\$2,779	Humanitarian Award Program	Company cost to provide recognition of employees who provided a life saving action.
926	\$528,369	Executive Benefits Adjustment	Removes executive benefit credits not related to Executive Retirement Plan
926	<u>-\$21,380</u>	Miscellaneous	Includes adjusting entries and miscellaneous corrections.
Total 926:	\$1,401,078		
<u>Account</u>	<u>Amount</u>	<u>Title</u>	<u>Description</u>
928	<u>\$0</u>	SONGS Outside Services Costs	Removes costs associated with outside services related to San Onofre Generating Station
Total 928:	\$0		
<u>Account</u>	<u>Amount</u>	<u>Title</u>	<u>Description</u>
930.2	-\$404,926	Miscellaneous General Expenses - Shareholder	Removes miscellaneous general function shareholder related expenses
930.2	<u>\$1,818,853</u>	Miscellaneous General Expenses - Shareholder	Removes miscellaneous Public Affairs and Reg Affairs Corporate Shareholder Dues and Memberships
Total 930.2:	\$1,413,927		
Total All	\$246,860,700		

If there are multiple items in an account, add sub lines for each excluded item

FERC Form 1 Pg. 335 Line #	Description	FERC Form 1 Amount	Included	Excluded	Formula References
1	Industry Association Dues	\$2,300,632	\$481,779	\$1,818,853	Sch. 20, Line 35
2	Nuclear Power Research Expenses	\$0	\$0	\$0	
3	Other Experimental and General Research Expenses	\$8,122,168	\$1,637,384	\$6,484,784	Sch. 20, Line 35
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	\$540,256	\$540,256	\$0	
5	Other Expn >=\$5,000 show purpose, receipt, amount. Group if < \$5,000				
6	Directors' Fees and Expenses	\$3,661,397	\$3,661,397	\$0	
7	Periodic SEC Reports	\$497,050	\$497,050	\$0	
8	Planning and Development of Communication Systems	\$3,294,609	\$3,294,609	\$0	
9	Provision for Doubtful Accounts - Non-Energy Billings	\$113,642	\$0	\$113,642	Sch. 20, Line 35
10	Vendor Discounts	\$0	\$0	\$0	
11	Credit Line Fees / Bank Charges	\$5,459,630	\$6,279,448	-\$819,818	Sch. 20, Line 35
12	Accounting Suspense	-\$1,286,012	\$0	-\$1,286,012	Sch. 20, Line 35
13	Miscellaneous	-\$358,691	\$46,235	-\$404,926	Sch. 20, Line 35
14	Administrative and General Expense Charged or Paid to Others	\$7,749,803	-\$3,834,186	\$11,583,989	Sch. 20, Line 35
46	Total	\$30,094,484	\$12,603,972	\$17,490,512	

Wildfire Events Subject to Cash Treatment Pursuant to ER19-1553 Settlement

Summary of Aggregate Reserve Entries in FERC Account 925

Year	Amount
2019	\$16,485,000
2020	\$25,225,000
2021	\$6,775,000
2022	\$171,018,157
2023	
2024	
2025	
2026	
2027	
2028	

Summary of Aggregate Cash Payments and Insurance Reimbursements

Year	Cash Payments Made and Collected In Rates	Insurance Reimbursements	Net
2019	\$0.00	\$0.00	\$0.00
2020	\$0.00	\$0.00	\$0.00
2021	\$0.00	\$0.00	\$0.00
2022	\$13,584,500	\$3,916,343	\$9,668,157
2023			
2024			
2025			
2026			
2027			
2028			