



Schedule OBMC
OPTIONAL BINDING MANDATORY CURTAILMENT

Sheet 1

APPLICABILITY

This Schedule is optional for customers who can curtail load on the customer's entire circuit, either on its own or through joint participation with other customers receiving service on the same circuit, by the required amount as defined in the Special Conditions section of this Schedule, for the entire duration of every rotating outage. Additionally, customer must submit an acceptable Optional Binding Mandatory Curtailment plan with SCE, as defined in Special Condition 2, prior to participation in this program. This Schedule exempts participating customers from rotating outages in exchange for partial load curtailment during every rotating outage period.

Pursuant to Decision 18-11-029, except for the customers who grandfathered to continue the existing dual participation in accordance to Special Condition 7, all customers served under this Schedule are not eligible to dually enroll with CPP (Schedule CPP or Option CPP of an applicable TOU rate schedule). (N)
|
(N)

TERRITORY

Within the entire territory served.

RATES

All charges and provisions of the customers' otherwise applicable Schedule shall apply.

Excess Energy Charge:

\$6 /kWh of Excess Energy

SPECIAL CONDITIONS

1. Optional Binding Mandatory Curtailment Event. An Optional Binding Mandatory Curtailment (OBMC) event will occur when the California Independent System Operator (CAISO) declares a rotating outage within SCE's service area. When an OBMC event is called, SCE will determine if the customer complied with such event by using the baseline measurement method in accordance with Special Condition 5.b.
2. OBMC Plan: A participating customer shall, either solely or jointly with one or more customers on the same circuit, submit an OBMC plan detailing how load curtailment on the entire circuit can be achieved by the plan participants in 5 percent increments to a total load curtailment of 15 percent. The customer is defined as the party(s) that signs and submits the OBMC plan. The plan must also indicate how compliance of the load curtailment can be monitored and enforced. The burden is on the customer(s) to demonstrate that the OBMC plan is realistic, workable, measurable, and enforceable. When any one customer expresses its intent to participate in an OBMC plan, SCE will facilitate an OBMC plan by notifying customers on the circuit and coordinating communication between customers. An OBMC customer with a single tax payer identification number may aggregate the load of two circuits for the purposes of participating in the OBMC program provided: (a) it is the lead customer for both circuits; (b) it has the ability to achieve required load reductions on the total load for the circuits; (c) it agrees to achieve required load reductions on individual circuits subject to the aggregation as required by SCE or the CAISO in response to geographic area constraints; and (d) the customer commits in Form 14-740 that it has not, and will not, receive any payment from any customer on any OBMC circuit for any action related to the OBMC program. All provisions of this Schedule applicable to individual OBMC plans shall apply to the aggregated OBMC plan. (L)

(Continued)

(To be inserted by utility)
Advice 3949-E
Decision 18-11-029

Issued by
R.O. Nichols
President

(To be inserted by Cal. PUC)
Date Submitted Feb 7, 2019
Effective Feb 7, 2019
Resolution _____



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Sheet 2

(Continued)

SPECIAL CONDITIONS (Continued)

- 3. Required Amount of Circuit Load Curtailment: Participating customers must have the ability to curtail load on the entire affected circuit(s) by 15 percent. (L)
- 4. Load Curtailment Increments: Load curtailment will be requested in increments of 5 percent, up to a maximum of 15 percent during an OBMC event. (L)
- 5. Method of Notification: The method in which SCE will notify OBMC customers, who are required to implement their own load reduction, includes email, phone, and/or text message. The customer is responsible for providing SCE their designated contact(s) information and preferred method for notifications. Customers must ensure the notification delivery method is functional at all times and are responsible for their charges incurred with the notification delivery service. Failure to provide at least one functional notification contact may result in Excess Energy Charges. When SCE sends the notification to the designated contact(s), the customer(s) are responsible for dropping load in accordance with Special Condition 3 above.
- 6. Baseline Measurement for Determination of Required Load Curtailment: Two baseline measurements will be used to determine 1) if the required 15 percent curtailment can be obtained, and 2) if the 10 percent load curtailment has been met.
 - a. Baseline Measurement for Determination of Obtainable 15 percent Curtailment. The potential of curtailing at least 15 percent load on a given circuit will be measured by using the prior year's same month, average peak period load, adjusted for major changes in facilities.
 - b. Baseline Measurement for Determination if 10 Percent Curtailment. At least 10 percent of the total load curtailment must be achieved during each 30 minute period during an OBMC event. This will be determined by measuring the circuit load during an OBMC event, in 30 minute periods, against the same 30 minute periods of the past 10 similar days. If the OBMC event occurred on a business day then the past 10 similar days will include business days only. If the OBMC event occurred on a weekend or holiday day then the past 10 similar days will include weekend or holiday days only. The past 10 similar days will exclude days when the customer: 1) was subject to an OBMC Event, 2) was subject to a CPP event, or 3) was subject to any other demand response program event, or 4) was interrupted.

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Sheet 3 (N)

(Continued)

SPECIAL CONDITIONS (Continued)

6. Baseline Measurement for Determination of Required Load Curtailment (Continued): (L)(T)
- c. An OBMC participant may exclude the following periods from the past 10 similar days used to determine Baseline:
- (1) Ramp-Up and Ramp-Down of Operations. Customer shall have a period of 15 consecutive calendar days designated in advance both for ramp-up and ramp-down of operations during which period the Baseline will be the hourly average circuit load for the most recent day prior to an OBMC event. Customers requesting an operation ramp-up period must also specify a commensurate operation ramp-down period occurring within one year of the ramp-up period. The 10 day baseline following the ramp-down period must be reduced a minimum of 25 percent from the 10-day baseline immediately prior to the ramp-down period. Customers failing to achieve a 25 percent reduction in the 10-day baseline following a ramp-down period will not be allowed future operation ramp-up periods for two years following the ramp-up period. The customer shall provide at least 10 calendar days prior notice to SCE when exercising this option.
 - (2) Varying Conditions in Operations. Customer shall have up to 10 days per calendar year as determined by the customer and designated in advance to accommodate conditions in the customer's operations that affect the 10-day baseline. The customer shall provide at least seven calendar days' prior notice when exercising this option. (L)

(Continued)

(To be inserted by utility)
 Advice 3772-E
 Decision 17-12-003

Issued by
Caroline Choi
 Senior Vice President

(To be inserted by Cal. PUC)
 Date Submitted Mar 19, 2018
 Effective Mar 19, 2018
 Resolution _____

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Sheet 4 (T)

(Continued)

SPECIAL CONDITIONS (Continued)

6. Baseline Measurement for Determination of Required Load Curtailment: (Continued) (T)

c. (Continued)

(3) Unplanned Outages. Customer shall have up to two exclusions from the 10-day baseline where unplanned outages or other events cause the circuit load to deviate substantially from normal conditions. The customer shall provide notice within one calendar day after the outage or event when exercising this option.

Customer requests for the above options must be received by SCE in written or e-mail format within the specified time frames or the requested option will not be allowed.

d. Day-Of Adjustment (DOA): The DOA is a ratio of (a) the average load of the first 3 hours of the 4 hours prior to the event to (b) the average load of the same hours from the last 10 similar days, please see Special Condition 5.b. The DOA value shall not be less than 0.80 or greater than 1.20.

Customers may select either the Baseline Measurement or the Baseline Measurement with a DOA for Determination of their baseline. Customers can select (T)
the Baseline Measurement or Baseline Measurement with the DOA for Determination (C)
of their baseline for each service account at the initial contract execution time or after (C)
12 months of program participation. Customers can only change the Baseline |
Measurement selection no more than once every twelve months and must execute an |
updated Appendix A to Form 14-740 to complete the change of selection. The (C)
Baseline Measurement with no adjustment for Determination will be the default if the
customer does not make a selection.

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(To be inserted by utility)

Advice 3772-E
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Effective Mar 19, 2018
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Sheet 5

(Continued)

SPECIAL CONDITIONS (Continued)

7. Participation in Other Programs: OBMC participants who are the only customers on their circuit may participate in an SCE administered capacity interruptible program as long as that program requires the reduction of load to a pre established firm service level (FSL). OBMC participants are eligible to concurrently participate in other demand response programs (DRP), but shall not be paid for any load curtailment during periods when an OBMC event overlaps a DRP Event. Only customers dually participating in this Schedule and CPP (Schedule CPP or Option CPP of an applicable TOU rate schedule) prior to October 26, 2018 are grandfathered to continue the existing dual participation. These grandfathered customers are capped at the megawatt level as of December 10, 2018. All other customers served under this Schedule are not eligible for service to dually participate with CPP. (N)
8. Excess Energy: Excess Energy is the number of kWh consumed in each 30-minute period in an OBMC event that exceeds the required circuit load curtailment. Excess Energy shall be measured using the baseline measurement in accordance with Special Condition 5.b.
9. Charges for Excess Energy: Charges for Excess Energy shall apply to all Excess Energy, for each OBMC event. For each OBMC event during which the customer fails to curtail load to its required level, as measured in 30 minute periods, and hence incurs Excess Energy, the applicable \$/kWh Excess Energy Charge shall be added to the customer's bill.
10. Cost of Equipment: Communication, metering, or any other equipment required to participate in this program is the sole responsibility of the customer(s).
11. Failure to Comply: Failure to curtail circuit load by at least 95 percent of the required reduction, as measured during the entire duration of an OBMC event, on two occasions in any one year shall result in the customer(s) termination on the program and the customer shall be prohibited from participating in an OBMC program for five years.
12. Agreements: All applicable agreements, including an Optional Binding Mandatory Curtailment Agreement Between Customer and Southern California Edison Company (SCE), Form 14-740, must be signed in order to receive service under this Schedule.
13. Holidays are defined as follows:

Holidays are New Year's Day (January 1), Presidents' Day (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veterans Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

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