

Attachment 2

Retail and Wholesale Transmission Rates

DRAFT
Attachment 2
Southern California Edison
Retail Base Transmission Rates
Effective Date: January 1, 2015

CPUC Rate Schedules	Regular Service			Standby Service	
	\$/kWh	\$/kW	\$/HP	\$/kW	\$/HP
Total Residential ^{1/}	\$0.01235				
LSMP					
GS-1 ^{2/}	\$0.01230	\$2.26		\$2.26	
TC-1 ^{3/}	\$0.00744				
GS-2 ^{4/}		\$3.26		\$2.65	
TOU-GS-3 ^{5/}		\$3.68		\$2.65	
Large Power					
TOU-8-Sec ^{6/}		\$3.84			
TOU-8-Pri ^{6/}		\$3.76			
TOU-8-Sub ^{6/}		\$3.66			
TOU-8-Standby-Sec ^{7/}		\$3.33		\$2.65	
TOU-8-Standby-Pri ^{7/}		\$3.53		\$1.83	
TOU-8-Standby-Sub ^{7/}		\$3.59		\$0.56	
Ag. & Pumping					
PA-2 ^{8/}		\$1.65	\$1.23	\$1.65	\$1.23
PA-3 ^{9/}		\$1.85		\$1.85	
Total Street Lights ^{10/}	\$0.00515				

* Retail Base Transmission Rates are based on the Retail Base Transmission Revenue Requirement of \$ 915,926,927.

^[1] Includes Schedules D, D-CARE, D-FERA, TOU-D-T, TOU-EV-1, TOU-D-TEV, DE, D-SDP, D-SDP-O, DM, DMS-1, DMS-2, DMS-3, and DS.

^[2] Includes Schedules GS-1, TOU-EV-3, and TOU-GS-1 (Option A, B, RTP, CPP, Standby, GS-APS, GS-APS-E and ME).

^[3] Includes Schedules TC-1, Wi-Fi-1, and WTR.

^[4] Includes Schedules GS-2, TOU-EV-4, and TOU-GS-2 (Option A, B, R, RTP, CPP, Standby, GS-APS, GS-APS-E and ME).

^[5] Includes Schedules TOU-GS-3-CPP, and TOU-GS-3 (Option A, B, R, RTP, SOP, Standby, TOU-BIP, GS-APS, GS-APS-E and ME).

^[6] Includes Schedules TOU-8-CPP, TOU-8-RBU, and TOU-8 (Option A, B, R, RTP, TOU-BIP, GS-APS, GS-APS-E and ME).

^[7] Includes Schedule TOU-8-Standby (Option B, RTP, TOU-BIP, GS-APS, GS-APS-E and ME).

^[8] Includes Schedule PA-1, PA-2, TOU-PA-ICE, and TOU-PA-2 (Option A, B, RTP, SOP-1, SOP-2, CPP, Standby, and AP-I).

^[9] Includes Schedules TOU-PA-3-CPP, and TOU-PA-3 (Option A, B, RTP, SOP-1, SOP-2, Standby, and AP-I).

^[10] Includes Schedule AL-2, DWL, LS-1, LS-2, LS-3, and OL-1.

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TO9 Annual Update (Revised)

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Wholesale Transmission Rates*

Effective Date: January 1, 2015

<u>Wholesale Rates:</u>	<u>Rate</u>
High Voltage Existing Contracts Access Charge	\$4.48 per kW
Low Voltage Existing Contracts Access Charge	\$0.19 per kW
High Voltage Utility Specific Rate	\$0.0089775 per kWh
Low Voltage Access Charge	\$0.00038 per kWh
Low Voltage Wheeling Access Charge	\$0.00038 per kWh

*The above wholesale rates are based on the Wholesale Transmission Revenue Requirement of \$851,003,630, composed of the Base Wholesale TRR of \$910,235,066, the Wholesale TRBAA of -\$50,111,127, and Standby Revenues of -\$9,120,308. See Schedule 29 of Attachment 1. SCE's 12-CP Load is 182,333 MW. See Schedule 32 of Attachment 1. SCE's Gross Load is 90,956,854 MWh . See Schedule 32 of Attachment 1.