

*Southern California Edison*  
*2022-WMPs – 2022 Wildfire Mitigation Plan Updates*

**DATA REQUEST SET M G R A - S C E - 0 0 4**

**To: MGRA**  
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**Response Date: 6/7/2022**

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**Question 01:**

In SCE's Reply Comments, SCE states that:

“The utilities agree that covered conductor is effective at mitigating several drivers and early results have been positive, but MGRA's analysis is flawed and its recommendation should be rejected. The Joint IOU Covered Conductor Effectiveness Report provides substantial support for a current overall effectiveness of covered conductor between 60-70%. This is supported by benchmarking, the Phase 1 testing results, utility SMEs, and recorded results.”

In the Joint IOU Covered Conductor Effectiveness Report, SCE states that:

“SCE is measuring the overall effectiveness of covered conductor by comparing events (primary wire downs, primary conductor caused ignitions and faults) on fully covered circuits to bare circuits in its HFRA on a per-mile basis in current years. As of November 2021, SCE's wire down and fire data does not show any events occurring on fully covered circuits.”

How many miles of “fully covered circuits” (covered conductor) does SCE currently have installed?

**Response to Question 01:**

As of May 1, 2022, SCE has 508 circuit miles of fully covered HFRA circuits. HFRA circuits are circuits that are completely in HFRA or have any portion of circuit miles in HFRA. A circuit is considered fully covered if covered conductor is installed on the entire circuit, including applicable non-HFRA portions. Therefore, the miles provided may include installations in non-HFRA areas.