

Notification-Only Customer Project Attestation Form

This attestation form must be submitted by the customer of record as part of the Notification-Only package and attached within SCE's Interconnection Portal (GIPT).

Approved Developer Name: _____

Approved Developer ID: _____

Customer of Record Name: _____

Notification Only Project Address: _____

SCE Service Account #: _____

Total (New + Existing) Generating Facility Aggregate Nameplate Rating (KVA): _____

_____ ("Customer") attests the following statements are true and/or accepted:

1. The notification-only project (system) (the "Project") meets each of the following project eligibility criteria:
 - a) The Project's gross nameplate capacity rating is equal to or less than 30kVA as outlined below:
 - i. The Project is a single non-export storage project with gross nameplate rating equal to or less than 30kVA, or
 - ii. The Project is a new non-export project consisting of solar and storage where the aggregate generating gross nameplate capacity rating is less than or equal to 30kVA, or
 - iii. The Project is a new addition to an existing non-export project where the aggregate gross nameplate capacity rating of new plus existing non-export is equal to or less than 30kVA.
 - b) The Project uses a UL Certified Power Control System and corresponding control mode that have been pre-approved by SCE. A list of pre-approved control systems and corresponding control modes is provided at the following link: [LINK](#).
 - c) The Project uses inverter(s) which have been pre-approved as listed at the following link: [LINK](#).
 - d) The Project is installed at a location with an SCE service voltage of 120V or 240V that uses an SCE self-self-contained meter¹.
 - e) The Project is located a minimum of ¼ mile away from SCE's Secondary Network outer boundary, which can be found at the following link: [LINK](#)
 - f) The charging of the storage will be such that it will not increase Customer's monthly peak demand.

¹ A self-contained meter is a meter which does not use external measurement devices (such current and voltage transformers) and which is installed on an customer owned self-contained 120V or 120/240V service panel (such as residential service) which meets [SCE's Electrical Service Requirements](#).

- g) The Project meets all Rule 21 Interconnection requirements, including Rule 21 Section Hh.1.c (Suitable Equipment Required), which, among other requirements, specifies that devices used for paralleling the generating facility with the distribution grid shall be capable of withstanding 220% of Interconnecting Facility rated voltage. If the Project intends to operate in island mode, equipment used to disconnect from parallel mode to island mode, reconnect from island mode to parallel mode, and re-synchronize with SCE's grid shall be certified for these intended purposes so as to meet requirements of Rule 21 Section Hh.2.c.(Paralleling), Rule 21 Section L.3.f, and IEEE1547-2018, Section 4.10.4 (or current IEEE1547 Section 5.1.2A).
 - h) The Project does not violate SCE's Electrical Service Requirements ("ESR"), including that the Project does not connect on the line side of Customer's main breaker (line-side taps) and that Customer's equipment or wiring has not been installed or routed within SCE's sealed metering section.
2. Customer recognizes and understands the auditing element of the Notification-Only Process, including the following:
- a. Customer and/or the Project developer respond to an audit request within 20 business days and have a certified electrical contractor on site during a field audit who can provide access to generating facility equipment, control modes, and equipment settings.
 - b. If Customer and/or the Project developer is not able to demonstrate that the Project meets the requirements for participation in the Notification-Only Process, it will lead to automatic revocation of Permission to Operate ("PTO"), require Customer and/or the Project developer to disconnect the generation, and require Customer and/or the Project developer to re-apply for interconnection through the current interconnection application process.
 - c. Any projects that are found to be out of compliance will automatically have PTO revoked and will be required to disconnect the generation and submit a new interconnection request through the standard interconnection application process.
 - d. SCE may audit Customer's records to ensure the system will not increase Customer's monthly peak load. If the secondary system voltage effects are significant and the smart inverter functions can address these effects, SCE may require the non-export storage system to make those changes in settings.

Customer Signature: _____

Date Signed: _____

Instructions: Print, sign, and upload to GIPT as part of Interconnection Application for each of the Notification-Only projects.